

STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY)
2021 ELECTRIC RATE INCREASE)
APPLICATION)
)
)

Case No. PU-20-____

ALTERNATIVE PETITION FOR INTERIM RATES

I. Introduction

Northern States Power Company, a Minnesota corporation doing business as Xcel Energy (Xcel Energy or the Company), hereby submits to the North Dakota Public Service Commission (Commission) this Alternative Petition for Interim Rates (Petition) for its North Dakota retail electric customers, pursuant to N.D.C.C. § 49-05-06. The Company respectfully requests that the Commission authorize, on an interim basis, an interim rate increase of \$16,358,221, or 7.92 percent, to be effective January 5, 2021.

II. Effective Date

The date of the submission of this Petition is November 6, 2020. The Petition is submitted as part of the Company's Notice of Change in Rates for Electric Service (Notice). Pursuant to N.D.C.C. § 49-05-06, Xcel Energy requests that, should the Commission suspend the operation of the general rate schedules that accompany the Notice, the proposed interim rates be made effective on January 5, 2021. N.D.C.C. § 49-05-06(2) provides that if the change in final rates is suspended and interim rates are requested, the Commission "shall order that the interim rates take effect no later than sixty (60) days after the initial filing date and without a public hearing." If the interim rate amounts are in excess of the final rates approved by the Commission, the

interim rates will be subject to refund plus reasonable interest at a rate to be determined by the Commission.

III. Description and Need for Interim Rates

Xcel Energy is entitled to interim rate relief based on the Notice and its supporting testimony and schedules along with the supporting schedules attached to this Petition. The proposed interim rate increase applies to all of Xcel Energy's approximately 95,000 retail electric customers in the State of North Dakota. Interim rates are needed because a significant portion of the increased cost of service reflected in the Company's general rate Notice will be incurred before the anticipated effective date of the general rate increase, assuming the Commission suspends the rates filed with the Notice. Without interim rate relief, Xcel Energy would be unable to recover its increased costs of service while the rates were suspended.

Schedules attached to this filing support the interim revenue deficiency of \$16,358,221, or 7.92 percent, for the Company's North Dakota electric utility operation (exclusive of separately collected revenues related to franchise fees or gross earnings taxes imposed by local governmental units). As required by N.D.C.C. § 49-05-06 and as indicated in Schedules 2 and 3 accompanying this Petition, the Company has removed from the interim rate request the recovery of costs that are not of the same nature and kind as allowed in the Company's most recent electric rate proceedings (Case Nos. PU-10-657, PU-11-55 and PU-12-813). For example, the Company has removed from the interim rate revenue requirement changes in depreciation rates not previously approved by the Commission, incentive compensation in excess of 15 percent of base salary, and charitable contributions.

In addition, pursuant to the settlement in Case No. PU-12-813 (approved by the Commission on February 26, 2014), the return on equity (ROE) requested for interim

rates is 10.00 percent, which is less than the ROE of 10.20 percent requested in the Notice.¹

Finally, the interim rate revenue requirement has been adjusted to reflect the effect of the other interim adjustments on cash working capital and on net operating losses.

The test year for the Company's Notice and this Alternative Petition for Interim Rates is the calendar year ending December 31, 2021. The revenue requirement study in the rate Notice shows an annual test year deficiency in revenue of \$22,227,649, or 10.8 percent, under present rates. Present rates, as referred to in this Petition, are the rates authorized by the Commission in its final order approving the settlement agreement in Case No. PU-12-813.

IV. Interim Rate Schedules

The following rate schedules are proposed to be effective on an interim basis on January 5, 2021, subject to refund:

<u>Schedule</u>	<u>Sheet</u> <u>No.</u>
• Residential Service	5-1
• Residential Time of Day Service	5-2
• Energy-Controlled Service (Non-Demand Metered)	5-7
• Limited Off-Peak Service	5-9
• Protective Lighting Service	5-13
• Small General Service	5-19
• Small General Time of Day Service	5-21
• General Service	5-25
• General Time of Day Service	5-28
• Peak-Controlled Service	5-32
• Peak-Controlled Time of Day Service	5-36
• Street Lighting System Service (Leased Equipment)	5-59

¹ Case No. PU-12-813, REVISED SECOND AMENDED SETTLEMENT AGREEMENT (02/25/14), Section I.A.3, p. 9, approved in ORDER ADOPTING SETTLEMENT (02/26/14).

• Street Lighting Service - Unmetered (Purchased Equipment) (Closed)	5-60
• Street Lighting Energy Service – Metered (Purchased Equipment)	5-63
• Small Municipal Pumping Service	5-67
• Municipal Pumping Service	5-68
• Fire and Civil Defense Siren Service	5-70
• Residential Controlled Air Conditioning and Water Heating Rider	5-78
• Commercial and Industrial Air Conditioning Rider	5-80
• Standby Service Rider	5-82
• Interim Rate Surcharge Rider	5-91

The rate schedules containing proposed interim rates are provided in Volume 2 in legislative and regular formats. No change has been made in the existing rate design for purposes of establishing interim rates. To provide the additional interim increase of \$16,358,221 on an annualized basis, a uniform 11.49 percent “surcharge” would be applied during the interim period to base rate revenues currently being recovered from each customer class. This interim surcharge percentage is higher than the overall interim revenue increase of 7.92 percent because the interim surcharge does not apply to fuel and purchased energy costs, which are not included in base rates.

V. Supporting Schedules and Workpapers

The following interim rate schedules are included in support of this Interim Rate petition:

- Schedule 1: Interim revenue deficiency summary;
- Schedule 2: Interim operating income bridge schedule and operating income summary under present and proposed interim rates;
- Schedule 3: Interim rate base bridge schedule;
- Schedule 4: Summary of interim capitalization and cost of capital;
- Schedule 5: Interim jurisdictional cost of service study;
- Schedule 6: Interim rate increase percent by customer class;
- Interim Rate tariffs – legislative (red-line) format (Volume 1)
- Interim Rate tariffs – regular format (Volume 1)

VI. Interim Bills/Customer Notice

Xcel Energy proposes to include rate information in customer bills beginning on January 5, 2021, including an informational memo in customer bills to communicate to customers that their bill reflects an increase associated with the Company's interim rate request.

VII. Surety for Refund


Pursuant to N.D.C.C. § 49-05-06(3), the Company respectfully requests that the Commission not require a bond to secure any projected refund. The statute makes such a requirement discretionary. Xcel Energy submits as part of this Petition an Agreement and Undertaking regarding the Company's commitment to refund any interim rates determined by the Commission to be in excess of final rates. These commitments are sufficient to secure any required refund.

VIII. Conclusion

Xcel Energy hereby submits this Alternative Petition for Interim Rates. If the Commission suspends the operation of the rate schedules listed in the Notice under N.D.C.C. § 49-05-06, the Company respectfully requests that the Alternative Petition for Interim Rates be promptly considered and accepted by the Commission, so that interim rate schedules can be effective on January 5, 2021, sixty days after filing. Interim revenues would be subject to refund pending final Commission action on the general rate increase Notice.

Dated: October 30, 2020

Respectfully submitted,

By: 

Greg P. Chamberlain
Regional Vice President
Northern States Power Company (Minnesota)

Subscribed and sworn to before me this
30 day of October


Notary Public



STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY)
2021 ELECTRIC RATE INCREASE)
APPLICATION)
)
)

Case No. PU-20-____

AGREEMENT AND UNDERTAKING

Northern States Power Company, doing business as Xcel Energy (Xcel Energy or Company), in conjunction with the Alternative Petition for Interim Rates filed with the North Dakota Public Service Commission (Commission), makes the following unqualified agreement concerning refunding any portion of the interim rate increase in electric rates determined by the Commission to be in excess of final rates.

Pursuant to North Dakota Century Code § 49-05-06(4), Xcel Energy hereby agrees and undertakes to refund to its electric customers in North Dakota the amount, if any, collected during the interim rate period in excess of final rates, plus reasonable interest at the rate determined by the Commission, computed from the effective date of the interim rates through the date of refund.

In addition, Xcel Energy agrees to keep such records of sales and billings under the proposed interim rates as will be necessary to compute any potential refund.

This Agreement and Undertaking is made pursuant to authority granted by the Board of Directors of the Company.

Dated: November 6, 2020

By: 

Greg P. Chamberlain
Regional Vice President, Regulatory & Government Affairs
Northern States Power Company (Minnesota)

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Revenue Deficiency Summary - Interim Rate Petition
(\$000's)

Case No. PU-20-_____
Exhibit____(Interim Rate Petition)
Schedule 1, Page 1 of 1

<u>Line No.</u>	<u>Description</u>	<u>General Rate Application</u>	<u>Change</u>	<u>Interim Rate Petition</u>
1	Average Rate Base	\$676,755	-\$151,515	\$525,240
2	Total Available for Return	\$32,938	-\$7,277	\$25,661
3	Overall Rate of Return (Line 2 / Line 1)	4.87%	0.02%	4.89%
4	Required Rate of Return	7.35%	-0.11%	7.24%
5	Operating Income Requirement (Line 1 x Line 4)	\$49,741	-\$11,714	\$38,027
6	Income Deficiency (Line 5 - Line 2)	\$16,803	-\$4,437	\$12,366
7	Gross Revenue Conversion Factor	1.32284	\$0	1.32284
8	Revenue Deficiency (Line 6 x Line 7)	\$22,228	-\$5,869	\$16,358
9	Proposed Increase to Other Service Charges	-	\$0	-
10	Deficiency Recovered by Retail Rate Increase	<u>\$22,228</u>	<u>-\$5,869</u>	<u>\$16,358</u>
11	Retail Related Revenue Under Present Rates	\$206,416		
12	Percentage Increase to Retail (Line 10 / Line 11)	10.77%		
13	Percentage Interim Increase to Retail (Line 10 / Line 11)	7.92%		

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 2017 Test Year
 Incentive Income - Incentive Rate Pctn

Case No. PU-20-
 E-NU-1, Incentive Rate Pctn
 Schedule 2, Page 1 of 2

Line No.	Description	General Rate Application Present Status	TCR Roll In Removal	RER Roll In Removal	Charges of Commerce Dues	Donations Removal	Economic Development Donations	Remaining Life Depreciation Study	TDA/Depreciation Study	Income Tax Tracker Amortization	PR EPU Deferral	FERC Audit	Incentive 20% b. 15%	Incentive Environmental	Incentive Time-Shared	RTF Study Amortization	RES PTC Amortization	ADIT Pro-Rate	Net Operating Loss	Cash Working Capital Adjustment	Change in Capital Structures	Incentive Rate Pctn Present Rates	
1	Operating Revenues	\$26,615	(\$6,242)	(\$1,926)	\$0	\$0	\$0	(\$68)	(\$68)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,105	
2	Weather Impact Net Margin Adjustment	\$3,509	(\$2,251)	(\$1,267)	\$0	\$0	\$0	(\$68)	(\$68)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Other Operating	\$3,509	(\$2,251)	(\$1,267)	\$0	\$0	\$0	(\$68)	(\$68)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Total Operating Revenues	\$30,124	(\$8,493)	(\$3,193)	\$0	\$0	\$0	(\$136)	(\$136)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,105	
5	Expenses:																						
6	Fuel and Purchased Power	\$6,386		(1,007)																			\$5,379
7	Power Production	\$49,241		(61)																			\$49,180
8	Distribution	\$16,520		(61)																			\$16,459
9	Customer Service	\$2,904																					\$2,904
10	Customer Service & Information	\$2,904																					\$2,904
11	State, Econ Dev & Other	\$1,819																					\$1,819
12	State, Econ Dev & Other	\$1,819																					\$1,819
13	Total Operating Expenses	\$78,674	(\$1,033)	(\$1,068)	(\$60)	(\$60)	(\$103)	(\$1,033)	(\$1,033)	(\$37)	(\$37)	(\$32)	(\$81)	(\$152)	(\$50)	(\$50)	(\$37)	(\$37)	(\$37)	(\$37)	(\$37)	\$77,597	
14	Amortization	\$6,444	(\$1,823)	(\$4,779)				(\$4,838)	(\$4,838)	(\$143)	(\$143)	(\$32)											\$4,621
15	Amortization	\$6,444	(\$1,823)	(\$4,779)				(\$4,838)	(\$4,838)	(\$143)	(\$143)	(\$32)											\$4,621
16	Taxes:																						
17	Property Taxes, PTC, PTC	\$11,465	(\$3,264)	(\$8,201)				1,033	1,033														\$8,201
18	Property Taxes, PTC, PTC	\$11,465	(\$3,264)	(\$8,201)				1,033	1,033														\$8,201
19	Federal State Income Tax	\$1,702	(\$47)	(\$1,655)				12	12														\$1,684
20	Payroll & Other	\$2,289	(\$2,633)	(\$334)				(\$102)	(\$102)	(\$37)	(\$37)	(\$32)	(\$30)	(\$37)	(\$37)	(\$37)	(\$37)	(\$37)	(\$37)	(\$37)	(\$37)	(\$37)	\$2,152
21	Total Expenses	\$72,008	(\$4,495)	(\$5,039)	(\$19)	(\$19)	(\$79)	(\$3,245)	(\$3,306)	(\$100)	(\$100)	(\$32)	(\$81)	(\$152)	(\$72)	(\$72)	(\$100)	(\$100)	(\$100)	(\$100)	(\$100)	\$67,513	
22	AFUDC	\$0																					\$0
23	Total Operating Income	\$28,698	(\$4,801)	(\$8,207)	\$15	\$15	\$79	\$2,697	\$2,696	\$108	\$108	\$92	\$91	\$115	\$72	\$72	\$497	\$497	\$497	(\$30)	\$0	\$26,901	
24	Calculation of Revenue Requirements																						
25	Operating Income	\$28,698	(\$4,801)	(\$8,207)	\$15	\$15	\$79	\$2,697	\$2,696	\$108	\$108	\$92	\$91	\$115	\$72	\$72	\$497	\$497	\$497	(\$30)	\$0	\$26,901	
26	Operating Income	\$28,698	(\$4,801)	(\$8,207)	\$15	\$15	\$79	\$2,697	\$2,696	\$108	\$108	\$92	\$91	\$115	\$72	\$72	\$497	\$497	\$497	(\$30)	\$0	\$26,901	
27	Operating Income	\$28,698	(\$4,801)	(\$8,207)	\$15	\$15	\$79	\$2,697	\$2,696	\$108	\$108	\$92	\$91	\$115	\$72	\$72	\$497	\$497	\$497	(\$30)	\$0	\$26,901	
28	Revenue Requirements	\$28,237	(\$4,240)	(\$7,746)	\$10	\$10	(\$103)	(\$4,331)	(\$4,381)	(\$192)	(\$192)	(\$31)	(\$81)	(\$152)	(\$63)	(\$63)	(\$406)	(\$406)	(\$406)	(\$10)	(\$10)	\$16,398	

Note: Revenue reflect calendar month sales

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Operating Income with Proposed Increase - Interim Rate Petition
(000's)

Case No. PU-20-_____
Exhibit_____(Interim Rate Petition)
Schedule 2, Page 2 of 2

<u>Line No.</u>	<u>Description</u>	<u>Interim Rate Petition Present Rates</u>	<u>Interim Rate Increase</u>	<u>Interim Rate Petition Proposed Rates</u>
<u>Operating Revenues</u>				
1	Retail	\$186,248	\$16,358	\$202,607
2	Interdepartmental	\$0		0
3	Other Operating	\$38,105		38,105
4	Total Operating Revenues	<u>\$224,353</u>	<u>\$16,358</u>	<u>\$240,711</u>
<u>Expenses</u>				
Operating Expenses:				
5	Fuel and Purchased Power	\$56,396		\$56,396
6	Power Production	\$43,994		43,994
7	Transmission	\$18,166		18,166
8	Distribution	\$8,529		8,529
9	Customer Accounting	\$4,008		4,008
10	Customer Service & Information	\$284		284
11	Sales, Econ Dvlp & Other	\$16		16
12	Administrative & General	\$16,365		16,365
13	Total Operating Expenses	<u>\$147,759</u>	<u>\$0</u>	<u>\$147,759</u>
14	Depreciation	\$43,051	\$0	\$43,051
15	Amortization	\$6,132		\$6,132
Taxes:				
16	Property	\$9,710		\$9,710
17	Deferred Income Tax & ITC	(\$13,308)		(13,308)
18	Federal & State Income Tax	\$3,316	3,992	7,308
19	Payroll & Other	\$2,032		2,032
20	Total Taxes	<u>\$1,749</u>	<u>\$3,992</u>	<u>\$5,741</u>
21	Total Expenses	<u>\$198,692</u>	<u>\$3,992</u>	<u>\$202,684</u>
22	AFUDC	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
23	Total Operating Income	<u><u>\$25,661</u></u>	<u><u>\$12,366</u></u>	<u><u>\$38,027</u></u>

Note: Revenues reflect calendar month sales.

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 2021 Test Year
 Rate Base - Interim Rate Petition
 (\$000's)

Case No. PU-20-
 Exhibit (Interim Rate Petition)
 Schedule 3, Page 1 of 1

Line No.	Description	General Rate Application Present Rates	TCR Roll In Removal	RER Roll In Removal	Remaining Life Depreciation Study	TD&G Depreciation Study	Income Tax Tracker Amortization	PI EPU Deferral	FERC Audit	RER, PTC Amortization	ADIT Pro-Rate	Net Operating Loss	Cash Working Capital	Interim Rate Petition Present Rates
1	Utility Plant in Service	\$1,471,794	(\$92,203)	(\$112,007)	\$0	\$0	\$0	\$0	(\$342)					\$1,267,242
2	Less: Reserve for Depreciation	\$577,840	(9,486)	(10,283)	(2,211)	(219)	-	-	(193)					\$655,449
3	Net Utility Plant in Service	\$793,954	(82,717)	(101,725)	2,211	219	-	-	(148)					\$611,794
4	Utility Plant Held for Future Use	\$0												\$0
5	Construction Work in Progress	\$1,914												\$1,914
6	Less: Accumulated Deferred Income Taxes	\$147,245	(17,231)	(17,651)	622	62		(1,440)	(33)		1,209	(789)		\$11,993
7	Cash Working Capital	(\$7,103)											(14)	(\$7,117)
8	Other Rate Base Items	\$10,807												\$10,807
9	Materials and Supplies	6,579												6,579
10	Fuel Inventory	8,415												8,415
11	Non-Plant Assets & Liabilities	9,435												9,435
12	Prepayments and Other Working Capital													
12	Total Other Rate Base Items	\$35,235	\$0	\$0	\$0	\$0	(\$357)	(\$3,955)	\$0	(\$281)	\$0	\$0	\$0	\$30,642
13	Total Average Rate Base	\$676,755	(\$65,466)	(\$84,074)	\$1,590	\$157	(\$357)	(\$2,515)	(\$115)	(\$281)	(\$1,209)	\$789	(\$14)	\$525,240

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Summary of Capitalization and Cost of Capital - Interim Rate Petition
(\$000's)

Case No. PU-20-_____
 Exhibit_____(Interim Rate Petition)
 Schedule 4, Page 1 of 1

<u>Capitalization:</u>	<u>Amount /1</u>	<u>Percent</u>	<u>Cost of</u>	<u>Weighted</u>
	<u>(A)</u>	<u>of Total</u>	<u>Capital</u>	<u>Cost of</u>
		<u>Capitalization</u>	<u>(C)</u>	<u>Capital</u>
		<u>(B)</u>		<u>(D)</u>
<u>PROPOSED TEST YEAR YEAR 2021</u>				
Long-Term Debt	\$6,130,539	46.72%	4.24%	1.98%
Short-Term Debt	<u>\$101,814</u>	<u>0.78%</u>	0.81%	<u>0.01%</u>
Long-Term and Short-Term Debt	\$6,232,353	47.50%	4.19%	1.99%
Net Common Equity	<u>\$6,888,650</u>	<u>52.50%</u>	10.00%	<u>5.25%</u>
Total Capitalization	<u>\$13,121,003</u>	<u>100.00%</u>		<u>7.24%</u>

/1 All are average balances; long term and short term debt based on 12 month averages, common equity based on thirteen month balances.

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Jurisdictional Cost of Service - Interim Rate Petition

Case No. PU-20-_____
Exhibit_____(Interim Rate Petition)
Schedule 5, Page 1 of 3

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1 - DRAFT	2021		
	Total Company	ND Electric	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Interim	Interim	Interim
Cost of Short Term Debt	0.81%	0.81%	0.81%
Cost of Long Term Debt	4.24%	4.24%	4.24%
Cost of Common Equity	10.00%	10.00%	10.00%
Ratio of Short Term Debt	0.78%	0.78%	0.78%
Ratio of Long Term Debt	46.72%	46.72%	46.72%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.01%	0.01%	0.01%
Weighted Cost of LTD	1.98%	1.98%	1.98%
Weighted Cost of Debt	1.99%	1.99%	1.99%
<u>Weighted Cost of Equity</u>	<u>5.25%</u>	<u>5.25%</u>	<u>5.25%</u>
Required Rate of Return	7.24%	7.24%	7.24%
<u>Rate Base</u>			
Plant Investment	24,716,043,626	1,267,242,039	23,448,801,587
<u>Depreciation Reserve</u>	<u>11,309,731,136</u>	<u>655,448,507</u>	<u>10,654,282,629</u>
Net Utility Plant	13,406,312,491	611,793,532	12,794,518,958
CWIP	31,625,665	1,914,024	29,711,641
Accumulated Deferred Taxes	3,036,951,835	149,241,352	2,887,710,482
DTA - NOL Average Balance	(25,443,982)	(911,402)	(24,532,580)
DTA - State Tax Credit Average Balance	(891,837)	(36,637)	(855,199)
DTA - Federal Tax Credit Average Balance	(498,036,953)	(36,300,381)	(461,736,571)
Total Accum Deferred Taxes	2,512,579,063	111,992,931	2,400,586,132
Cash Working Capital	(144,763,314)	(7,117,271)	(137,646,043)
Materials and Supplies	174,923,376	10,806,596	164,116,780
Fuel Inventory	97,123,363	6,579,039	90,544,324
Non-plant Assets and Liabilities	88,306,992	8,415,116	79,891,876
Customer Advances	(9,169,912)	(62,381)	(9,107,531)
Customer Deposits	(44,930,376)	(71,274)	(44,859,102)
Prepays and Other	80,616,733	5,159,576	75,457,157
<u>Regulatory Amortizations</u>	<u>86,562,425</u>	<u>(184,446)</u>	<u>86,746,871</u>
Total Other Rate Base Items	328,669,286	23,524,955	305,144,331
Total Rate Base	11,254,028,379	525,239,580	10,728,788,799
<u>Operating Revenues</u>			
Retail	3,512,613,688	186,248,396	3,326,365,292
Interdepartmental	455,964		455,964
<u>Other Operating Rev - Non-Retail</u>	<u>755,405,602</u>	<u>38,104,534</u>	<u>717,301,068</u>
Total Operating Revenues	4,268,475,254	224,352,930	4,044,122,324
<u>Expenses</u>			
Operating Expenses:			
Fuel	1,035,810,318	56,396,304	979,414,013
Deferred Fuel			

Variable IA Production Fuel			
<u>Purchased Energy - Windsources</u>	<u>6,003,946</u>	<u>0</u>	<u>6,003,946</u>
Fuel & Purchased Energy Total	1,041,814,263	56,396,304	985,417,959
Production - Fixed	499,557,100	29,559,612	469,997,488
Production - Fixed IA Investment			
Production - Fixed IA O&M	49,291,953	3,042,842	46,249,111
Production - Variable	7,960,889	510,248	7,450,641
Production - Variable IA O&M	17,067,287	1,053,581	16,013,706
<u>Production - Purchased Demand</u>	<u>160,569,589</u>	<u>9,827,919</u>	<u>150,741,670</u>
Production Total	734,446,818	43,994,201	690,452,616
Regional Markets	11,099,571	685,188	10,414,384
Transmission IA	120,157,595	7,417,449	112,740,147
Transmission	268,486,120	10,063,143	258,422,977
Distribution	155,948,158	8,529,179	147,418,978
Customer Accounting	72,839,589	4,008,156	68,831,432
Customer Service & Information	112,693,003	284,060	112,408,942
Sales, Econ Dvlp & Other	364,685	16,056	348,629
<u>Administrative & General</u>	<u>258,989,661</u>	<u>16,365,386</u>	<u>242,624,275</u>
Total Operating Expenses	2,776,839,462	147,759,123	2,629,080,339
Depreciation	810,672,688	43,051,324	767,621,365
Amortization	21,115,600	6,132,110	14,983,490
Taxes:			
Property Taxes	214,969,028	9,709,935	205,259,093
ITC Amortization	(1,365,779)	(67,761)	(1,298,018)
Deferred Taxes	117,223,642	916,046	116,307,596
Deferred Taxes - NOL	(10,829,818)	(1,697,976)	(9,131,842)
Less State Tax Credits deferred	(1,162,577)	(73,275)	(1,089,302)
Less Federal Tax Credits deferred	(182,721,444)	(12,385,429)	(170,336,015)
Deferred Income Tax & ITC	(78,855,976)	(13,308,395)	(65,547,581)
Payroll & Other Taxes	32,033,321	2,031,768	30,001,552
Total Taxes Other Than Income	168,146,373	(1,566,692)	169,713,065
Income Before Taxes			
Total Operating Revenues	4,268,475,254	224,352,930	4,044,122,324
less: Total Operating Expenses	2,776,839,462	147,759,123	2,629,080,339
Book Depreciation	810,672,688	43,051,324	767,621,365
Amortization	21,115,600	6,132,110	14,983,490
<u>Taxes Other than Income</u>	<u>168,146,373</u>	<u>(1,566,692)</u>	<u>169,713,065</u>
Total Before Tax Book Income	491,701,130	28,977,065	462,724,065
Tax Additions			
Book Depreciation	810,672,688	43,051,324	767,621,365
Deferred Income Taxes and ITC	(78,855,976)	(13,308,395)	(65,547,581)
Nuclear Fuel Burn (ex. D&D)	113,804,577	7,025,270	106,779,307
Nuclear Outage Accounting	45,490,790	2,952,752	42,538,038
Avoided Tax Interest	19,999,408	531,097	19,468,311
<u>Other Book Additions</u>	<u>5,579,730</u>	<u>273,565</u>	<u>5,306,165</u>
Total Tax Additions	916,691,217	40,525,613	876,165,604

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Jurisdictional Cost of Service - Interim Rate Petition

Case No. PU-20-_____
 Exhibit_____(Interim Rate Petition)
 Schedule 5, Page 3 of 3

Tax Deductions

Total Rate Base	11,254,028,379	525,239,580	10,728,788,799
Weighted Cost of Debt	<u>1.99%</u>	<u>1.99%</u>	<u>1.99%</u>
Debt Interest Expense	223,955,165	10,452,268	213,502,897
Nuclear Outage Accounting	62,275,000	4,060,372	58,214,627
Tax Depreciation and Removals	1,474,800,287	60,228,516	1,414,571,771
NOL Utilized / (Generated)	(38,527,664)	(6,040,642)	(32,487,022)
<u>Other Tax / Book Timing Differences</u>	<u>(1,864,323)</u>	<u>(282,512)</u>	<u>(1,581,811)</u>
Total Tax Deductions	1,720,638,464	68,418,002	1,652,220,462

State Taxes

State Taxable Income	(312,246,116)	1,084,676	(313,330,792)
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	(13,457,808)	46,750	(13,504,557)
<u>Less State Tax Credits applied</u>	<u>(24,619)</u>	<u>(196)</u>	<u>(24,423)</u>
Total State Income Taxes	(13,482,427)	46,554	(13,528,981)

Federal Taxes

Federal Sec 199 Production Deduction			
Federal Taxable Income	(298,763,690)	1,038,122	(299,801,811)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(62,740,375)	218,006	(62,958,380)
<u>Less Federal Tax Credits</u>	<u>2,932,172</u>	<u>3,051,173</u>	<u>(119,001)</u>
Total Federal Income Taxes	(59,808,202)	3,269,179	(63,077,381)

Total Taxes

Total Taxes Other than Income	168,146,373	(1,566,692)	169,713,065
Total Federal and State Income Taxes	(73,290,629)	3,315,732	(76,606,362)
Total Taxes	94,855,744	1,749,041	93,106,703

Total Operating Revenues	4,268,475,254	224,352,930	4,044,122,324
Total Expenses	3,703,483,494	198,691,597	3,504,791,897

AFDC Debt
 AFDC Equity

Net Income	564,991,759	25,661,332	539,330,427
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Rate of Return (ROR)

Total Operating Income	564,991,759	25,661,332	539,330,427
<u>Total Rate Base</u>	<u>11,254,028,379</u>	<u>525,239,580</u>	<u>10,728,788,799</u>
ROR (Operating Income / Rate Base)	5.02%	4.89%	5.03%

Return on Equity (ROE)

Net Operating Income	564,991,759	25,661,332	539,330,427
Debt Interest (Rate Base * Weighted Cost of Debt)	(223,955,165)	(10,452,268)	(213,502,897)
Earnings Available for Common	341,036,595	15,209,065	325,827,530
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>5,908,364,899</u>	<u>275,750,780</u>	<u>5,632,614,119</u>
ROE (earnings for Common / Equity)	5.77%	5.52%	5.78%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	814,791,655	38,027,346	776,764,309
<u>Net Operating Income</u>	<u>564,991,759</u>	<u>25,661,332</u>	<u>539,330,427</u>
Operating Income Deficiency	249,799,895	12,366,013	237,433,882
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	330,444,560	16,358,221	314,086,339

Total Revenue Requirements

Total Retail Revenues	3,513,069,652	186,248,396	3,326,821,256
<u>Revenue Deficiency</u>	<u>330,444,560</u>	<u>16,358,221</u>	<u>314,086,339</u>
Total Revenue Requirements	3,843,514,212	202,606,617	3,640,907,595

Interim Rate Adj. = 11.49%

SALES AND REVENUE BY RATE SCHEDULE

Service Schedule	MWH Sales			Revenues (\$1,000's)						Increase		
	Summer	Winter	Annual	Summer		Winter		Annual		Amount	Percent	
	Present	Interim	Present	Interim	Present	Interim	Present	Interim	Present	Interim	Amount	Percent
Average Customers												
Residential	80,905	228,169	547,327	775,496	20,707	23,087	39,431	43,962	60,139	67,048	6,910	11.49%
Residential TOD	39	571	1,282	1,853	52	58	86	96	138	153	16	11.49%
Load Management	398	636	1,225	1,860	58	65	106	118	165	184	19	11.49%
Res Total	81,342	229,376	549,833	779,209	20,818	23,210	39,623	44,176	60,441	67,386	6,945	11.49%
C&I - Non-Demand												
Small General	7,965	27,042	68,899	95,941	2,534	2,826	5,156	5,748	7,690	8,574	884	11.49%
Small General TOD	733	1,073	2,520	3,593	139	155	259	289	398	444	46	11.49%
Load Management	87	188	1,877	2,065	11	12	71	80	82	92	9	11.49%
C&I N-D Total	8,784	28,303	73,295	101,599	2,684	2,993	5,487	6,117	8,171	9,110	939	11.49%
C&I - Demand												
General	3,688	214,812	434,282	649,094	16,615	18,524	27,407	30,557	44,022	49,081	5,058	11.49%
General TOD	207	72,686	136,713	209,399	4,176	4,656	6,584	7,341	10,760	11,997	1,236	11.49%
Peak-Controlled	45	8,595	19,891	28,487	7	687	1,257	1,401	1,873	2,088	215	11.49%
Peak-Controlled TOD	14	43,121	79,719	122,840	2,027	2,260	3,441	3,836	5,468	6,096	628	11.49%
Energy-Controlled	56	76,055	137,092	213,146	3,238	3,610	5,715	6,371	8,953	9,982	1,029	11.49%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	0
C&I Dmd Total	4,010	415,269	807,698	1,222,966	26,672	29,737	44,404	49,506	71,076	79,243	8,167	11.49%
C&I Total	12,795	443,572	880,993	1,324,565	29,357	32,730	49,890	55,623	79,247	88,353	9,105	11.49%
Public Authorities												
Small Mun Pumping	67	254	650	904	24	26	48	53	71	79	8	11.49%
Municipal Pumping	90	5,166	8,707	13,873	436	486	600	669	1,036	1,155	119	11.49%
Siren Service	0	0	0	0	0	0	1	1	1	1	0	11.49%
PA Total	157	5,420	9,357	14,777	459	512	649	723	1,108	1,235	127	11.49%
Lighting												
System Service	0	226	637	863	171	190	341	381	512	571	59	11.49%
Energy	0	2,834	7,988	10,822	221	246	442	493	663	739	76	11.49%
Metered Energy	115	917	2,584	3,501	40	44	110	123	150	167	17	11.49%
Protective Lighting	0	726	2,023	2,748	100	112	201	224	301	335	35	11.49%
Lighting Total	115	4,702	13,232	17,934	532	593	1,094	1,220	1,626	1,813	187	11.49%
Total Retail	94,409	683,069	1,453,415	2,136,485	51,166	57,045	91,256	101,742	142,422	158,786	16,364	11.49%
Other Rev Increase					0	0	0	0	0	0	0	0
Interdept. Increase					0	0	0	0	0	0	0	0
Total Revenue	94,409	683,069	1,453,415	2,136,485	51,166	57,045	91,256	101,742	142,422	158,786	16,364	11.49%
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Retail Related Rev	94,409	683,069	1,453,415	2,136,485	51,166	57,045	91,256	101,742	142,422	158,786	16,364	11.49%
Total Revenue Target											16,358	
Rounding Difference											6	

Northern States Power Company
Electric Utility - North Dakota
Interim Rate Increase
Dollars in thousands (\$000s)

Case No. PU-20-_____
Schedule 6
Page 2 of 2

(1) Interim Revenue Deficiency	\$16,358
(2) Present Revenue Under Present Rates	\$206,416
(3) less Fuel Cost Revenues	\$43,826
(4) less Rider Cost Revenues	<u>\$20,168</u>
(5) Present Base Rate Revenues	\$142,422
(6) Interim Increase - % Retail Total Revenue - (1) / (2)	7.92%
(7) Interim Increase - % Retail Base Rate Revenue - (1) / (5)	11.49%

Interim Tariff Sheets

North Dakota Electric Rate Book - NDPSC No. 2

Sheet No. 5-TOC-2, revision 7
Sheet No. 5-1, revision 8
Sheet No. 5-2, revision 8
Sheet No. 5-7, revision 8
Sheet No. 5-9, revision 8
Sheet No. 5-13, revision 9
Sheet No. 5-19, revision 8
Sheet No. 5-21, revision 8
Sheet No. 5-25, revision 8
Sheet No. 5-28, revision 8
Sheet No. 5-32, revision 8
Sheet No. 5-36, revision 7
Sheet No. 5-53, revision 5
Sheet No. 5-59, revision 10
Sheet No. 5-60, revision 8
Sheet No. 5-63, revision 9
Sheet No. 5-67, revision 8
Sheet No. 5-68, revision 8
Sheet No. 5-70, revision 8
Sheet No. 5-78, revision 7
Sheet No. 5-80, revision 7
Sheet No. 5-82, revision 8
Sheet No. 5-88, revision 4
Sheet No. 5-91, revision 4

Case No. PU-20-____
Exhibit____(Interim Tariffs)

Interim Legislative Tariffs

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

RATE SCHEDULES

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Section No. 5
~~6th~~^{7th} Revised Sheet No. TOC-2

<u>Item</u>	<u>Sheet No.</u>	
<u>RIDER</u>		
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2. Surcharge Rider.....	5-77	
3. Controlled Air Conditioning and Water Heating Rider	5-78	
4. Commercial and Industrial Controlled Air Conditioning Rider	5-80	
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<u>11. Interim Rate Surcharge Rider</u>	<u>5-91</u>	<u>N</u>

Date Filed: ~~05-27-14~~11-06-20 By: ~~David M. Sparby~~Christopher B. Clark Effective Date: ~~07-06-14~~
President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. ~~PU-12-81320-~~ Order Date: ~~N/A~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$14.50	\$14.50	€
Underground (D03)	\$14.50	\$14.50	€
Energy Charge per kWh			
June - September	7.339¢	7.339¢	€
Other Months	5.759¢	5.064¢	€

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: ~~10-31-14~~¹¹⁻⁰⁶⁻²⁰ By: ~~David M. Sparby~~^{Christopher B. Clark} Effective Date: ~~01-01-15~~
President, and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-~~12-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
~~7th~~8th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$16.50	\$16.50	€
Underground (D04)	\$16.50	\$16.50	€
On-Peak Energy Charge per kWh			
June - September	15.340¢	15.340¢	€
Other Months	11.115¢	9.596¢	€
Off-Peak Energy Charge per kWh	2.559¢	2.559¢	€

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. ~~PU-12-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.80	€
Energy Charge – per kWh	Residential	Commercial	€
Optional	4.044¢	4.044¢	
June - September	7.339¢	7.512¢	€
Other Months	4.044¢	4.044¢	€

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning January 5, 2021.

N
N
N

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

Date Filed:	10-31-14 ¹¹⁻⁰⁶⁻²⁰	By: David M. Sparby ^{Christopher B. Clark}	Effective Date:	01-01-15
	President, and CEO of Northern States Power Company, a Minnesota corporation			
Case No.	PU-12-81320-		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage

Single Phase \$4.80

Three Phase \$6.80

Primary Voltage \$31.00

Energy Charge per kWh

Residential

Commercial

Secondary Voltage

2.437¢

2.437¢

Primary Voltage

--

2.327¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation
Case No. PU-~~42-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

G

RATE

Wattage and Type Monthly Charge per Fixture

Area Lighting

100W HPS (1)	\$6.70
175W MV (1)	\$6.70
250W HPS (1)	\$11.63
400W MV (1)	\$11.63
30-45W LED	\$5.58
110-165W LED	\$9.92

Directional Lighting

250W HPS (1)	\$12.89
400W MV (1)	\$14.80
400W HPS (1)	\$15.82
110-165W LED	\$12.62
170-250W LED	\$14.72

G

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

Date Filed:	03-09-20 ¹¹⁻⁰⁶⁻²⁰	By: Christopher B. Clark	Effective Date:	07-01-20
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20- 093		Order Date:	06-11-20

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month \$16.75

Energy Charge per kWh

June - September 7.512¢

Other Months 5.932¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. ~~PU-42-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
 RATE CODE D14, D18, D19, D34**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14)	\$18.75		C
kWh Metered (D19)	\$16.75		C
Unmetered (D18)	\$13.75		C
Low Wattage (D34)	<u>(Please see Sheet No. 5-23)</u>		

Oct-May Jun-Sep

Energy Charge per kWh

On-Peak Period Energy	9.774¢	13.154¢	C
Off-Peak Period Energy	2.559¢	2.559¢	C
Continuous 24 Hour Energy	5.084¢	6.267¢	C

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

Date Filed:	10-31-14 ¹¹⁻⁰⁶⁻²⁰	By: David M. Sparby ^{Christopher B. Clark}	Effective Date:	01-01-15
	President and CEO of Northern States Power Company, a Minnesota corporation			
Case No.	PU-12-81320-		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$25.74		€
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$9.95		\$14.15	€
Energy Charge per kWh		3.160¢		€
Energy Charge Credit		1.050¢		€
All kWh in Excess of 400 Hours Times the Billing Demand				€
	<u>January – December</u>			
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>	
Primary Voltage	\$0.60		0.110¢	€
Transmission Transformed Voltage	\$1.10		0.230¢	€
Transmission Voltage	\$1.50		0.260¢	€

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	10-31-14 ¹¹⁻⁰⁶⁻²⁰	By: David M. Sparby ^{Christopher B. Clark}	Effective Date:	01-01-15
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Case No.	PU-12-81320-		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month				
Time of Day Metered (D17)		\$28.74		€
Service at Secondary Voltage				
		<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW				€
On-Peak Period Demand		\$9.95	\$14.15	
Off-Peak Period Demand in Excess of		\$1.50	\$1.50	
On-Peak Period Demand				
Energy Charge per kWh				
On-Peak Period Energy		4.256¢		€
Off-Peak Period Energy		2.339¢		€
Energy Charge Credit				
All kWh in Excess of 400 Hours Times		1.050¢		€
the Sum of On-Peak Period and Excess				
Off-Peak Period Billing Demand				
		<u>January - December</u>		
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage		\$0.60	0.110¢	€
Transmission Transformed Voltage		\$1.10	0.230¢	€
Transmission Voltage		\$1.50	0.260¢	€

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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Case No.	PU-12-81320-		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$56.50		€	
Service at Secondary Voltage					
Demand Charge per Month per kW					
Firm Demand					
June - September	Tier 1	\$14.15	Tier 2	\$14.15	€
Other Months		\$9.95		\$9.95	
Controllable Demand (Jan-Dec)					
Level A: < 65% PF (Tier 1 Closed)		\$7.69		\$8.26	
Level B: ≥ 65% and < 85% PF		\$6.90		\$7.57	
Level C: ≥ 85% PF		\$6.34		\$7.11	
Energy Charge per kWh		3.160¢			
Energy Charge Credit					
All kWh in Excess of 400 Hours		1.050¢			
Times the Billing Demand				€	
Voltage Discounts per Month					
Primary Voltage				€	
Transmission Transformed Voltage				€	
Transmission Voltage				€	

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

Date Filed:	40-31-14 <u>11-06-20</u>	By:	David M. Sparby <u>Christopher B. Clark</u>	Effective Date:	01-01-15
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Case No.	PU-42-81320-			Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~6th~~^{7th} Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$56.50		€
Service at Secondary Voltage				
Demand Charge per Month per kW				
Firm Demand				
		<u>Tier 1</u>	<u>Tier 2</u>	
June - September		\$14.15	\$14.15	€
Other Months		\$9.95	\$9.95	
Controllable Demand (Jan-Dec)				
Level A: < 65% PF(Tier 1 Closed)		\$7.69	\$8.26	
Level B: ≥ 65% and < 85% PF		\$6.90	\$7.57	
Level C: ≥ 85% PF		\$6.34	\$7.11	€
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.50		
Energy Charge per kWh				€
On-Peak Period Energy		4.256¢		€
Off-Peak Period Energy		2.339¢		
Energy Charge Credit				€
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.050¢		
		<u>January – December</u>		
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>	€
Primary Voltage		\$0.60	0.110¢	€
Transmission Transformed Voltage		\$1.10	0.230¢	€
Transmission Voltage		\$1.50	0.260¢	

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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(Continued on Sheet No. 5-36)

Date Filed: ~~10-31-14~~¹¹⁻⁰⁶⁻²⁰ By: ~~David M. Sparby~~^{Christopher B. Clark} Effective Date: ~~01-01-15~~
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 Case No. PU-~~42-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE

RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5

~~4th~~^{5th} Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$345.00 €

Demand Charge per Month per kW
 Contract Demand \$9.93 €

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.30	\$0.64	\$0.25	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	3.264¢	2.657¢	2.399¢	2.100¢	1.948¢	1.704¢	1.626¢	1.465¢
6 a.m.- 9 a.m.	6.715¢	5.057¢	3.971¢	4.114¢	3.901¢	3.286¢	2.504¢	1.868¢
9 a.m.-12 p.m.	19.221¢	11.431¢	6.523¢	4.806¢	3.442¢	2.636¢	2.059¢	1.678¢
12 p.m.- 6 p.m.	33.173¢	21.422¢	10.990¢	5.928¢	3.442¢	2.638¢	2.068¢	1.681¢
6 p.m.- 9 p.m.	23.681¢	15.892¢	8.735¢	4.987¢	3.443¢	2.658¢	2.093¢	1.697¢
9 p.m.-12 a.m.	6.598¢	5.057¢	4.339¢	3.660¢	2.797¢	2.425¢	2.041¢	1.815¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 19.000¢
 All kWh during peak period hours in excess of Contract Demand €

Energy Charge Credit per Month 0.900¢
 All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh €

Energy Charge Voltage Discount per kWh

Primary	Transmission Transformed	Transmission
0.110¢	0.230¢	0.260¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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(Continued on Sheet No. 5-54)

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Case No.	PU-12-81320-			Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
~~9th~~10th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$10.80	\$20.83	\$33.26
150W HPS	\$11.89	\$21.98	\$34.40
250W HPS	\$15.02		\$36.94
400W HPS	\$18.01		
30-40W LED	\$10.99	\$21.02	
50-75W LED	\$11.98	\$22.07	
110-165W LED	\$15.66		
200-250W LED	\$19.22		

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~03-09-2011-06-20~~ By: Christopher B. Clark Effective Date: ~~-07-01-20~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-~~093~~ Order Date: ~~-06-11-20~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
 (CLOSED)
 RATE CODES D31, D32**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

Wattage and Type (D31)

Monthly Charge Per Fixture

< 30W LED	\$1.01
30-45W LED	\$1.21
50-75W LED	\$1.57
110-165W LED	\$2.85
200-250W LED	\$4.12
70W HPS	\$2.93
100W HPS	\$3.44
150W HPS	\$4.21
200W HPS	\$5.14
250W HPS	\$6.13
310W HPS	\$7.41
400W HPS	\$8.60
1,000W HPS	\$17.76
175W MV	\$4.66
250W MV	\$5.82
400W MV	\$8.29

Lumens and Type (1 Lamp per Fixture) (D32)

1,000 L INCD	\$2.74
4,000 L INCD	\$5.12

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

(Continued on Sheet No. 5-61)

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Case No.	PU-20- 093		Order Date:	06-11-20

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33

Section No. 5
~~8th~~^{9th} Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month \$5.25

Energy Charge per kWh 4.078¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

Date Filed: ~~03-09-20~~¹¹⁻⁰⁶⁻²⁰

By: Christopher B. Clark

Effective Date: ~~07-01-20~~

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-~~093~~

Order Date: ~~06-11-20~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~7th~~8th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$16.75

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Energy Charge per kWh	5.932¢	7.512¢	

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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Case No.	PU-42-81320-		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$25.74		Ⓔ
Service at Secondary Voltage:			
Demand Charge per month:	<u>Oct-May</u> \$9.95	<u>Jun-Sep</u> \$14.15	Ⓔ
Energy Charge - per kWh	3.160¢		Ⓔ
Energy Charge Credit	1.050¢		Ⓔ
All kWh in Excess of 400 Hours Times the Billing Demand			
		<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.60	0.110¢	Ⓔ

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

Ⓔ
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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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 Case No. PU-~~20-12-813~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42

Section No. 5
~~7th~~^{8th} Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

59¢ per month per horsepower of connected capacity.

C

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
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MINIMUM CHARGE

\$2.70 net per month.

C

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-~~42-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~6th~~^{7th} Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

Date Filed: ~~42-18-1211-06-20~~ By: ~~David M. Sparby~~Christopher B. Clark Effective Date: ~~05-01-14~~
President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-42-81320-~~ Order Date: ~~02-26-14~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~6th~~^{7th} Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~7th~~^{8th} Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$28.74	\$28.74	\$28.74	€
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$2.68	\$2.58	\$1.50	
Primary Voltage Service	\$2.08	\$1.98	\$0.90	
Transmission Transformed Voltage Service	\$1.58	\$1.48	\$0.40	
Transmission Voltage Service	\$1.18	\$1.08	\$0.00	€

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

Date Filed: ~~10-31-14~~¹¹⁻⁰⁶⁻²⁰ By: ~~David M. Sparby~~^{Christopher B. Clark} Effective Date: ~~01-01-15~~
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	4.256¢	Ⓒ
Firm Off-Peak Period Energy	2.339¢	Ⓒ
Controllable On-Peak Period Energy	4.026¢	Ⓒ
Controllable Off-Peak Period Energy	2.234¢	Ⓒ
Control Period Energy	10.600¢	Ⓒ

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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Case No.	PU-12-81320-		Order Date:	02-26-14

INTERIM RATE SURCHARGE RIDER

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 91

CANCELED

AVAILABILITY

The 11.49% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Fixed Charges for Low Wattage Unmetered Devices
7. Lighting Rates per Luminaire and Lighting Rates per Unit
8. Siren Service Rate per Horsepower
9. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
10. Commercial and Industrial Controlled Air Conditioning Rider Credits
11. Standby
12. Tier 1 Energy-Controlled Service Rider

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The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Net Energy Billing Service
3. Late Payment Charge
4. Transmission Cost Recovery Rider
5. Renewable Energy Rider

N
N

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
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N

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Case No. PU-20-____
Exhibit____(Interim Tariffs)

**Interim
Non-Legislative Tariffs**

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

**RATE SCHEDULES
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7th Revised Sheet No. TOC-2

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2. Surcharge Rider.....	5-77	
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
8th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D01)	\$14.50	\$14.50
Underground (D03)	\$14.50	\$14.50
Energy Charge per kWh		
June - September	7.339¢	7.339¢
Other Months	5.759¢	5.064¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
8th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D02)	\$16.50	\$16.50
Underground (D04)	\$16.50	\$16.50
On-Peak Energy Charge per kWh		
June - September	15.340¢	15.340¢
Other Months	11.115¢	9.596¢
Off-Peak Energy Charge per kWh	2.559¢	2.559¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
8th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.80
Energy Charge – per kWh	Residential	Commercial
Optional	4.044¢	4.044¢
June - September	7.339¢	7.512¢
Other Months	4.044¢	4.044¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning January 5, 2021.

N
N
N

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
8th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.80
Three Phase	\$6.80
Primary Voltage	\$31.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	2.437¢	2.437¢
Primary Voltage	--	2.327¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
9th Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

<u>Wattage and Type</u>	Monthly Charge per Fixture
Area Lighting	
100W HPS (1)	\$6.70
175W MV (1)	\$6.70
250W HPS (1)	\$11.63
400W MV (1)	\$11.63
30-45W LED	\$5.58
110-165W LED	\$9.92
Directional Lighting	
250W HPS (1)	\$12.89
400W MV (1)	\$14.80
400W HPS (1)	\$15.82
110-165W LED	\$12.62
170-250W LED	\$14.72

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
8th Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month \$16.75

Energy Charge per kWh

June - September 7.512¢

Other Months 5.932¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
8th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14)	\$18.75
kWh Metered (D19)	\$16.75
Unmetered (D18)	\$13.75
Low Wattage (D34)	<u>(Please see Sheet No. 5-23)</u>

Oct-May Jun-Sep

Energy Charge per kWh

On-Peak Period Energy	9.774¢	13.154¢
Off-Peak Period Energy	2.559¢	2.559¢
Continuous 24 Hour Energy	5.084¢	6.267¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 8th Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$25.74	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$9.95		\$14.15
Energy Charge per kWh		3.160¢	
Energy Charge Credit		1.050¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.60		0.110¢
Transmission Transformed Voltage	\$1.10		0.230¢
Transmission Voltage	\$1.50		0.260¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 8th Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			
Time of Day Metered (D17)			\$28.74
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW			
On-Peak Period Demand		\$9.95	\$14.15
Off-Peak Period Demand in Excess of		\$1.50	\$1.50
On-Peak Period Demand			
Energy Charge per kWh			
On-Peak Period Energy		4.256¢	
Off-Peak Period Energy		2.339¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times		1.050¢	
the Sum of On-Peak Period and Excess			
Off-Peak Period Billing Demand			
		<u>January - December</u>	
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.60	0.110¢
Transmission Transformed Voltage		\$1.10	0.230¢
Transmission Voltage		\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 8th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$56.50
 Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$14.15	\$14.15
Other Months	\$9.95	\$9.95
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$7.69	\$8.26
Level B: ≥ 65% and < 85% PF	\$6.90	\$7.57
Level C: ≥ 85% PF	\$6.34	\$7.11

Energy Charge per kWh 3.160¢
 Energy Charge Credit
 All kWh in Excess of 400 Hours 1.050¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢
Transmission Transformed Voltage	\$1.10	0.230¢
Transmission Voltage	\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 7th Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$56.50	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
		<u>Tier 1</u>	<u>Tier 2</u>
June - September		\$14.15	\$14.15
Other Months		\$9.95	\$9.95
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)		\$7.69	\$8.26
Level B: ≥ 65% and < 85% PF		\$6.90	\$7.57
Level C: ≥ 85% PF		\$6.34	\$7.11
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.50	
Energy Charge per kWh			
On-Peak Period Energy		4.256¢	
Off-Peak Period Energy		2.339¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.050¢	
		<u>January – December</u>	
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.60	0.110¢
Transmission Transformed Voltage		\$1.10	0.230¢
Transmission Voltage		\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
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(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE

RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 5th Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$345.00

Demand Charge per Month per kW
 Contract Demand \$9.93

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.30	\$0.64	\$0.25	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	3.264¢	2.657¢	2.399¢	2.100¢	1.948¢	1.704¢	1.626¢	1.465¢
6 a.m.- 9 a.m.	6.715¢	5.057¢	3.971¢	4.114¢	3.901¢	3.286¢	2.504¢	1.868¢
9 a.m.-12 p.m.	19.221¢	11.431¢	6.523¢	4.806¢	3.442¢	2.636¢	2.059¢	1.678¢
12 p.m.- 6 p.m.	33.173¢	21.422¢	10.990¢	5.928¢	3.442¢	2.638¢	2.068¢	1.681¢
6 p.m.- 9 p.m.	23.681¢	15.892¢	8.735¢	4.987¢	3.443¢	2.658¢	2.093¢	1.697¢
9 p.m.-12 a.m.	6.598¢	5.057¢	4.339¢	3.660¢	2.797¢	2.425¢	2.041¢	1.815¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 19.000¢

All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.900¢

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

Primary	Transmission Transformed	Transmission
0.110¢	0.230¢	0.260¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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(Continued on Sheet No. 5-54)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
10th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$10.80	\$20.83	\$33.26
150W HPS	\$11.89	\$21.98	\$34.40
250W HPS	\$15.02		\$36.94
400W HPS	\$18.01		
30-40W LED	\$10.99	\$21.02	
50-75W LED	\$11.98	\$22.07	
110-165W LED	\$15.66		
200-250W LED	\$19.22		

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
 (CLOSED)
 RATE CODES D31, D32**

Section No. 5
 8th Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

<u>Wattage and Type (D31)</u>	<u>Monthly Charge Per Fixture</u>
< 30W LED	\$1.01
30-45W LED	\$1.21
50-75W LED	\$1.57
110-165W LED	\$2.85
200-250W LED	\$4.12
70W HPS	\$2.93
100W HPS	\$3.44
150W HPS	\$4.21
200W HPS	\$5.14
250W HPS	\$6.13
310W HPS	\$7.41
400W HPS	\$8.60
1,000W HPS	\$17.76
175W MV	\$4.66
250W MV	\$5.82
400W MV	\$8.29
<u>Lumens and Type (1 Lamp per Fixture) (D32)</u>	
1,000 L INCD	\$2.74
4,000 L INCD	\$5.12

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
 N
 N

(Continued on Sheet No. 5-61)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
9th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month \$5.25

Energy Charge per kWh 4.078¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
8th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$16.75

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh	5.932¢	7.512¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
8th Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$25.74

Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per month:	\$9.95	\$14.15

Energy Charge - per kWh 3.160¢

Energy Charge Credit 1.050¢
All kWh in Excess of 400 Hours Times
the Billing Demand

	<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
8th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

59¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

MINIMUM CHARGE

\$2.70 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
7th Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
7th Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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STANDBY SERVICE RIDER

Section No. 5
 8th Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	
Customer Charge per Month	\$28.74	\$28.74	\$28.74
Demand Charge per Month per kW of Contracted Standby Capacity:			
Secondary Voltage Service	\$2.68	\$2.58	\$1.50
Primary Voltage Service	\$2.08	\$1.98	\$0.90
Transmission Transformed Voltage Service	\$1.58	\$1.48	\$0.40
Transmission Voltage Service	\$1.18	\$1.08	\$0.00

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
8th Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh	
Firm On-Peak Period Energy	4.256¢
Firm Off-Peak Period Energy	2.339¢
Controllable On-Peak Period Energy	4.026¢
Controllable Off-Peak Period Energy	2.234¢
Control Period Energy	10.600¢

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

N
N
N

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
4th Revised Sheet No. 91

AVAILABILITY

The 11.49% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Fixed Charges for Low Wattage Unmetered Devices
7. Lighting Rates per Luminaire and Lighting Rates per Unit
8. Siren Service Rate per Horsepower
9. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
10. Commercial and Industrial Controlled Air Conditioning Rider Credits
11. Standby
12. Tier 1 Energy-Controlled Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Net Energy Billing Service
3. Late Payment Charge
4. Transmission Cost Recovery Rider
5. Renewable Energy Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.

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