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March 12, 2021

— VIA E-MAIL & FEDERAL EXPRESS —

Mr. Steven M. Kahl, Executive Director
North Dakota Public Service Commission
State Capitol Building
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: 2021 ELECTRIC RATE CASE – INTERIM RATE CORRECTION
CASE NO. PU-20-441**

Dear Mr. Kahl:

Northern States Power Company, a Minnesota corporation doing business as Xcel Energy (Xcel Energy or the Company), submits herein an original and seven (7) copies of its request to update the interim rates currently being collected pursuant to the Commission’s December 16, 2020 Order on Interim Rates (“Order”) in the above-captioned case. As explained in our March 3, 2021 letter filed in this Case, this update is necessary due to the inadvertent double-counting of certain expenses related to gas demand in our original calculation of the revenue requirement deficiency for the 2021 test year and 2021 interim rates.

I. Revised Interim Rates

The Company’s current interim rate, as authorized in the Order, took effect on January 5, 2021 and will increase annual revenue collections by \$16,358,221, subject to refund. Due to the inadvertent duplication of “Gas Demand” costs in our rate case data, the North Dakota Electric revenue requirement deficiency reflected in the 2021 Test Year was overstated by just over \$3 million. As a result, the interim rate increase for 2021 should have been \$13,327,779, a 6.46 percent increase in overall annual revenue. This translates to a 9.36 percent Interim Rate Surcharge, to replace the 11.49 percent surcharge that was approved in the Order. The Interim Rate Surcharge percentage is higher than the overall interim revenue increase of

6.46 percent because the Surcharge is applied only to base rate (non-fuel or purchased energy) charges on the bill.

The update to interim rates applies to all of Xcel Energy's approximately 95,000 retail electric customers in the State of North Dakota. The following tariff sheets attached in legislative and regular formats as Exhibit A have been revised to reflect the change in the Interim Rate Surcharge from 11.49 percent to 9.36 percent. No other changes to interim rates or rate design have been made.

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• Tier 1 Energy-Controlled Service Rider	5-88
• Interim Rate Surcharge Rider	5-91

The following schedules supporting the updated interim revenue deficiency of \$13,327,779 are attached hereto as Exhibit B:

- Schedule 1: Revised interim revenue deficiency summary;
- Schedule 2: Revised interim operating income bridge schedule and operating income summary under present and proposed interim rates;
- Schedule 3: Revised interim rate base bridge schedule;
- Schedule 4: Revised summary of interim capitalization and cost of capital;
- Schedule 5: Revised interim jurisdictional cost of service study; and
- Schedule 6: Revised interim rate increase percent by customer class.

As with the Company's initial Petition for Interim Rates and as required by N.D.C.C. § 49-05-06, the Company's updated interim rate request does not include recovery of costs that are not of the same nature and kind as allowed in the Company's most recent electric rate proceedings (Case Nos. PU-10-657, PU-11-55 and PU-12-813). Additionally, pursuant to the settlement in Case No. PU-12-813 (approved by the Commission on February 26, 2014), the return on equity (ROE) for the updated interim rates remains 10.00 percent.¹

II. Effective Date

The Company proposes an effective date of the proposed revised interim rates of April 1, 2021. We are aware that this is a short timeframe and we do not wish to rush the Commission to a decision on this matter. However, our top priority at this time is to correct the interim rate charge being imposed on customers as soon as possible. If a decision is not reached in time for implementation on April 1, we will correct the rate as soon as possible once we are authorized to do so by the Commission.

III. Customer Refunds

As noted by the Commission in its December 16, 2020 Order:

¹ Case No. PU-12-813, REVISED SECOND AMENDED SETTLEMENT AGREEMENT (02/25/14), Section I.A.3, p. 9, approved in ORDER ADOPTING SETTLEMENT (02/26/14).

In the event the interim rate amounts collected by Xcel are in excess of final rates approved by the Commission, Xcel is required to refund the excess under North Dakota Century Code section 49-05-06(4), including interest at a rate to be determined by the Commission.

The Company estimates that, as a result of the overstated Interim rate in place since January 5th, by April 1 an additional \$700,000 to \$800,000 in interim revenue will have been collected from customers, which is approximately \$3.69 for a typical Residential customer. It is the Company's intention to refund this amount, with interest, to customers as part of the overall Interim Rate refund anticipated to occur at the conclusion of the Commission's pending rate proceeding.

Although the correction is a material change to overall interim rates, we believe that a special, early refund for the overcollection to date will be relatively small for individual customers. Consequently, we believe that a single refund of all interim rate collections (with interest) would be most appropriate. Planning for a single refund provides the ability to lower the current Interim Rate Surcharge on April 1; there would otherwise be a 3-4 week delay to set up two separate revenue refund tracking measures. A single refund also reduces rate administration efforts, simplifies the billing setup, and limits the potential for customer confusion. Additionally, this approach better positions the Company to potentially combine the interim rate refund with the 11th spent nuclear fuel settlement payment from the U.S. Department of Energy, thereby providing the most benefit to customers.

You may direct any questions regarding this Interim Rate Update to me at (701) 241-8632 or dave.sederquist@xcelenergy.com.

Sincerely,



David H. Sederquist
Sr. Consultant, Regulation & Finance
Northern States Power Company

Enclosures

Exhibit A

March 12, 2021

Interim Tariff Sheets

North Dakota Electric Rate Book - NDPSC No. 2

Sheet No. 5-TOC-2, revision 8
Sheet No. 5-1, revision 9
Sheet No. 5-2, revision 9
Sheet No. 5-7, revision 9
Sheet No. 5-9, revision 9
Sheet No. 5-13, revision 10
Sheet No. 5-19, revision 9
Sheet No. 5-21, revision 9
Sheet No. 5-25, revision 9
Sheet No. 5-28, revision 9
Sheet No. 5-32, revision 9
Sheet No. 5-36, revision 8
Sheet No. 5-53, revision 6
Sheet No. 5-59, revision 11
Sheet No. 5-60, revision 9
Sheet No. 5-63, revision 10
Sheet No. 5-67, revision 9
Sheet No. 5-68, revision 9
Sheet No. 5-70, revision 9
Sheet No. 5-78, revision 8
Sheet No. 5-80, revision 8
Sheet No. 5-82, revision 9
Sheet No. 5-88, revision 9
Sheet No. 5-91, revision 5

Case No. PU-20-441
Exhibit A (Interim Tariffs)

Interim Legislative Tariffs

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

RATE SCHEDULES
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Section No. 5
~~7th~~^{8th} Revised Sheet No. TOC-2

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE D01, D03

Section No. 5
~~8th~~9th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D01)	\$14.50	\$14.50
Underground (D03)	\$14.50	\$14.50
Energy Charge per kWh		
June - September	7.339¢	7.339¢
Other Months	5.759¢	5.064¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

~~N~~
~~NC~~
~~NC~~

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed:	11-06-2003 <u>12-21</u>	By: Christopher B. Clark	Effective Date:	01-05-21
Case No.	PU-20-441	President, Northern States Power Company, a Minnesota corporation	Order Date:	12-16-20

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D02)	\$16.50	\$16.50
Underground (D04)	\$16.50	\$16.50
On-Peak Energy Charge per kWh		
June - September	15.340¢	15.340¢
Other Months	11.115¢	9.596¢
Off-Peak Energy Charge per kWh	2.559¢	2.559¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

Date Filed: ~~11-06-2003~~¹²⁻²¹ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
~~8th~~9th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.80
Energy Charge – per kWh	Residential	Commercial
Optional	4.044¢	4.044¢
June - September	7.339¢	7.512¢
Other Months	4.044¢	4.044¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning ~~January 5~~April 1, 2021.

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OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

Date Filed: ~~11-06-2003-12-21~~ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

LIMITED OFF-PEAK SERVICE
RATE CODE D10

Section No. 5
~~8th~~9th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.80
Three Phase	\$6.80
Primary Voltage	\$31.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	2.437¢	2.437¢
Primary Voltage	--	2.327¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

~~N~~
~~NC~~
~~NC~~

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

Date Filed: ~~11-06-2003-12-21~~ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
~~9th~~10th Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

<u>Wattage and Type</u>	Monthly Charge per Fixture
Area Lighting	
100W HPS (1)	\$6.70
175W MV (1)	\$6.70
250W HPS (1)	\$11.63
400W MV (1)	\$11.63
30-45W LED	\$5.58
110-165W LED	\$9.92
Directional Lighting	
250W HPS (1)	\$12.89
400W MV (1)	\$14.80
400W HPS (1)	\$15.82
110-165W LED	\$12.62
170-250W LED	\$14.72

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

Date Filed: ~~11-06-2003-12-21~~ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
~~8th~~9th Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month \$16.75

Energy Charge per kWh

June - September 7.512¢

Other Months 5.932¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

Date Filed: ~~11-06-2003-12-21~~ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month		
Time of Day Metered (D14)	\$18.75	
kWh Metered (D19)	\$16.75	
Unmetered (D18)	\$13.75	
Low Wattage (D34)	<u>(Please see Sheet No. 5-23)</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh		
On-Peak Period Energy	9.774¢	13.154¢
Off-Peak Period Energy	2.559¢	2.559¢
Continuous 24 Hour Energy	5.084¢	6.267¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

Date Filed: ~~11-06-2003-12-21~~ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$25.74	
Service at Secondary Voltage			
	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$9.95		\$14.15
Energy Charge per kWh		3.160¢	
Energy Charge Credit		1.050¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
		<u>January – December</u>	
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.60		0.110¢
Transmission Transformed Voltage	\$1.10		0.230¢
Transmission Voltage	\$1.50		0.260¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning ~~January 5~~^{April 1}, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	11-06-2003-12-21	By: Christopher B. Clark	Effective Date:	01-05-21
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20-441		Order Date:	12-16-20

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		
Time of Day Metered (D17)		\$28.74
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW		
On-Peak Period Demand	\$9.95	\$14.15
Off-Peak Period Demand in Excess of	\$1.50	\$1.50
On-Peak Period Demand		
Energy Charge per kWh		
On-Peak Period Energy	4.256¢	
Off-Peak Period Energy	2.339¢	
Energy Charge Credit		
All kWh in Excess of 400 Hours Times	1.050¢	
the Sum of On-Peak Period and Excess		
Off-Peak Period Billing Demand		
	<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢
Transmission Transformed Voltage	\$1.10	0.230¢
Transmission Voltage	\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A ~~41.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

N
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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20-441		Order Date:	12-16-20

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
RATE CODE D20**

Section No. 5
~~8th~~9th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$56.50
Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$14.15	\$14.15
Other Months	\$9.95	\$9.95
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$7.69	\$8.26
Level B: ≥ 65% and < 85% PF	\$6.90	\$7.57
Level C: ≥ 85% PF	\$6.34	\$7.11

Energy Charge per kWh 3.160¢
Energy Charge Credit
 All kWh in Excess of 400 Hours 1.050¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢
Transmission Transformed Voltage	\$1.10	0.230¢
Transmission Voltage	\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

N
NC
NC

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

Date Filed: ~~11-06-2003-12-21~~ By: Christopher B. Clark Effective Date: ~~01-05-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-20-441 Order Date: ~~12-16-20~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$56.50	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
		<u>Tier 1</u>	<u>Tier 2</u>
June - September		\$14.15	\$14.15
Other Months		\$9.95	\$9.95
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)		\$7.69	\$8.26
Level B: ≥ 65% and < 85% PF		\$6.90	\$7.57
Level C: ≥ 85% PF		\$6.34	\$7.11
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.50	
Energy Charge per kWh			
On-Peak Period Energy		4.256¢	
Off-Peak Period Energy		2.339¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.050¢	
		<u>January – December</u>	
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.60	0.110¢
Transmission Transformed Voltage		\$1.10	0.230¢
Transmission Voltage		\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

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(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~5th~~^{6th} Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$345.00

Demand Charge per Month per kW
 Contract Demand \$9.93

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.30	\$0.64	\$0.25	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	3.264¢	2.657¢	2.399¢	2.100¢	1.948¢	1.704¢	1.626¢	1.465¢
6 a.m.- 9 a.m.	6.715¢	5.057¢	3.971¢	4.114¢	3.901¢	3.286¢	2.504¢	1.868¢
9 a.m.-12 p.m.	19.221¢	11.431¢	6.523¢	4.806¢	3.442¢	2.636¢	2.059¢	1.678¢
12 p.m.- 6 p.m.	33.173¢	21.422¢	10.990¢	5.928¢	3.442¢	2.638¢	2.068¢	1.681¢
6 p.m.- 9 p.m.	23.681¢	15.892¢	8.735¢	4.987¢	3.443¢	2.658¢	2.093¢	1.697¢
9 p.m.-12 a.m.	6.598¢	5.057¢	4.339¢	3.660¢	2.797¢	2.425¢	2.041¢	1.815¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 19.000¢

All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.900¢

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

Primary	Transmission Transformed	Transmission
0.110¢	0.230¢	0.260¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

~~N~~
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
~~10th~~11th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$10.80	\$20.83	\$33.26
150W HPS	\$11.89	\$21.98	\$34.40
250W HPS	\$15.02		\$36.94
400W HPS	\$18.01		
30-40W LED	\$10.99	\$21.02	
50-75W LED	\$11.98	\$22.07	
110-165W LED	\$15.66		
200-250W LED	\$19.22		

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

~~N~~
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FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
(CLOSED)
RATE CODES D31, D32**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

<u>Wattage and Type (D31)</u>	<u>Monthly Charge Per Fixture</u>
< 30W LED	\$1.01
30-45W LED	\$1.21
50-75W LED	\$1.57
110-165W LED	\$2.85
200-250W LED	\$4.12
70W HPS	\$2.93
100W HPS	\$3.44
150W HPS	\$4.21
200W HPS	\$5.14
250W HPS	\$6.13
310W HPS	\$7.41
400W HPS	\$8.60
1,000W HPS	\$17.76
175W MV	\$4.66
250W MV	\$5.82
400W MV	\$8.29
<u>Lumens and Type (1 Lamp per Fixture) (D32)</u>	
1,000 L INCD	\$2.74
4,000 L INCD	\$5.12

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

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(Continued on Sheet No. 5-61)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33

Section No. 5
~~9th~~10th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month \$5.25

Energy Charge per kWh 4.078¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

~~N~~
~~NC~~
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FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

Date Filed: ~~11-06-2003-12-21~~

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**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~8th~~9th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month

\$16.75

Energy Charge per kWh

Oct-May
5.932¢

Jun-Sep
7.512¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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~~NC~~
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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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Case No. PU-20-441

Order Date: ~~12-16-20~~

**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$25.74	
Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per month:	\$9.95	\$14.15
Energy Charge - per kWh	3.160¢	
Energy Charge Credit All kWh in Excess of 400 Hours Times the Billing Demand	1.050¢	
	<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

~~N~~
~~NC~~
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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42

Section No. 5
~~8th~~9th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

59¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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MINIMUM CHARGE

\$2.70 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

~~N~~
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~~NC~~

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~7th~~8th Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~8th~~^{9th} Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	
Customer Charge per Month	\$28.74	\$28.74	\$28.74
Demand Charge per Month per kW of Contracted Standby Capacity:			
Secondary Voltage Service	\$2.68	\$2.58	\$1.50
Primary Voltage Service	\$2.08	\$1.98	\$0.90
Transmission Transformed Voltage Service	\$1.58	\$1.48	\$0.40
Transmission Voltage Service	\$1.18	\$1.08	\$0.00

INTERIM RATE ADJUSTMENT

A ~~11.49%~~^{9.36%} Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~^{April 1}, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
~~8th~~9th Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh	
Firm On-Peak Period Energy	4.256¢
Firm Off-Peak Period Energy	2.339¢
Controllable On-Peak Period Energy	4.026¢
Controllable Off-Peak Period Energy	2.234¢
Control Period Energy	10.600¢

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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INTERIM RATE SURCHARGE RIDER

Section No. 5

~~4th~~5th Revised Sheet No. 91

AVAILABILITY

The 11.49% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Fixed Charges for Low Wattage Unmetered Devices
7. Lighting Rates per Luminaire and Lighting Rates per Unit
8. Siren Service Rate per Horsepower
9. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
10. Commercial and Industrial Controlled Air Conditioning Rider Credits
11. Standby
12. Tier 1 Energy-Controlled Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Net Energy Billing Service
3. Late Payment Charge
4. Transmission Cost Recovery Rider
5. Renewable Energy Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A ~~11.49%~~9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning ~~January 5~~April 1, 2021.

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Case No. PU-20-441

Order Date: ~~12-16-20~~

Case No. PU-20-441
Exhibit A (Interim Tariffs)

Interim Non-Legislative Tariffs

RATE SCHEDULES
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
9th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D01)	\$14.50	\$14.50
Underground (D03)	\$14.50	\$14.50
Energy Charge per kWh		
June - September	7.339¢	7.339¢
Other Months	5.759¢	5.064¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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By: Christopher B. Clark

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
9th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D02)	\$16.50	\$16.50
Underground (D04)	\$16.50	\$16.50
On-Peak Energy Charge per kWh		
June - September	15.340¢	15.340¢
Other Months	11.115¢	9.596¢
Off-Peak Energy Charge per kWh	2.559¢	2.559¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
9th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.80
Energy Charge – per kWh	Residential	Commercial
Optional	4.044¢	4.044¢
June - September	7.339¢	7.512¢
Other Months	4.044¢	4.044¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning April 1, 2021.

C
C

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
9th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.80
Three Phase	\$6.80
Primary Voltage	\$31.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	2.437¢	2.437¢
Primary Voltage	--	2.327¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

Date Filed: 03-12-21

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**PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
10th Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

Wattage and Type Monthly Charge per Fixture

Area Lighting

100W HPS (1)	\$6.70
175W MV (1)	\$6.70
250W HPS (1)	\$11.63
400W MV (1)	\$11.63
30-45W LED	\$5.58
110-165W LED	\$9.92

Directional Lighting

250W HPS (1)	\$12.89
400W MV (1)	\$14.80
400W HPS (1)	\$15.82
110-165W LED	\$12.62
170-250W LED	\$14.72

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

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**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
9th Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month \$16.75

Energy Charge per kWh

June - September 7.512¢

Other Months 5.932¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
9th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month		
Time of Day Metered (D14)	\$18.75	
kWh Metered (D19)	\$16.75	
Unmetered (D18)	\$13.75	
Low Wattage (D34)	<u>(Please see Sheet No. 5-23)</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh		
On-Peak Period Energy	9.774¢	13.154¢
Off-Peak Period Energy	2.559¢	2.559¢
Continuous 24 Hour Energy	5.084¢	6.267¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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**GENERAL SERVICE
RATE CODE D16**

Section No. 5
9th Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$25.74	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$9.95		\$14.15
Energy Charge per kWh		3.160¢	
Energy Charge Credit		1.050¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.60		0.110¢
Transmission Transformed Voltage	\$1.10		0.230¢
Transmission Voltage	\$1.50		0.260¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 9th Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		
Time of Day Metered (D17)		\$28.74
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW		
On-Peak Period Demand	\$9.95	\$14.15
Off-Peak Period Demand in Excess of	\$1.50	\$1.50
On-Peak Period Demand		
Energy Charge per kWh		
On-Peak Period Energy	4.256¢	
Off-Peak Period Energy	2.339¢	
Energy Charge Credit		
All kWh in Excess of 400 Hours Times	1.050¢	
the Sum of On-Peak Period and Excess		
Off-Peak Period Billing Demand		
Voltage Discounts per Month	<u>January - December</u>	
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>
Transmission Transformed Voltage	\$0.60	0.110¢
Transmission Voltage	\$1.10	0.230¢
	\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
 C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
RATE CODE D20**

Section No. 5
9th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$56.50
Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$14.15	\$14.15
Other Months	\$9.95	\$9.95
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$7.69	\$8.26
Level B: ≥ 65% and < 85% PF	\$6.90	\$7.57
Level C: ≥ 85% PF	\$6.34	\$7.11

Energy Charge per kWh 3.160¢
Energy Charge Credit
 All kWh in Excess of 400 Hours 1.050¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢
Transmission Transformed Voltage	\$1.10	0.230¢
Transmission Voltage	\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 8th Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$56.50	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
		<u>Tier 1</u>	<u>Tier 2</u>
June - September		\$14.15	\$14.15
Other Months		\$9.95	\$9.95
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)		\$7.69	\$8.26
Level B: ≥ 65% and < 85% PF		\$6.90	\$7.57
Level C: ≥ 85% PF		\$6.34	\$7.11
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.50	
Energy Charge per kWh			
On-Peak Period Energy		4.256¢	
Off-Peak Period Energy		2.339¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.050¢	
		<u>January – December</u>	
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.60	0.110¢
Transmission Transformed Voltage		\$1.10	0.230¢
Transmission Voltage		\$1.50	0.260¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 6th Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$345.00

Demand Charge per Month per kW
 Contract Demand \$9.93

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.30	\$0.64	\$0.25	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	3.264¢	2.657¢	2.399¢	2.100¢	1.948¢	1.704¢	1.626¢	1.465¢
6 a.m.- 9 a.m.	6.715¢	5.057¢	3.971¢	4.114¢	3.901¢	3.286¢	2.504¢	1.868¢
9 a.m.-12 p.m.	19.221¢	11.431¢	6.523¢	4.806¢	3.442¢	2.636¢	2.059¢	1.678¢
12 p.m.- 6 p.m.	33.173¢	21.422¢	10.990¢	5.928¢	3.442¢	2.638¢	2.068¢	1.681¢
6 p.m.- 9 p.m.	23.681¢	15.892¢	8.735¢	4.987¢	3.443¢	2.658¢	2.093¢	1.697¢
9 p.m.-12 a.m.	6.598¢	5.057¢	4.339¢	3.660¢	2.797¢	2.425¢	2.041¢	1.815¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 19.000¢

All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.900¢

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

Primary	Transmission Transformed	Transmission
0.110¢	0.230¢	0.260¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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(Continued on Sheet No. 5-54)

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**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
11th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$10.80	\$20.83	\$33.26
150W HPS	\$11.89	\$21.98	\$34.40
250W HPS	\$15.02		\$36.94
400W HPS	\$18.01		
30-40W LED	\$10.99	\$21.02	
50-75W LED	\$11.98	\$22.07	
110-165W LED	\$15.66		
200-250W LED	\$19.22		

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
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FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
(CLOSED)
RATE CODES D31, D32**

Section No. 5
9th Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

<u>Wattage and Type (D31)</u>	<u>Monthly Charge Per Fixture</u>
< 30W LED	\$1.01
30-45W LED	\$1.21
50-75W LED	\$1.57
110-165W LED	\$2.85
200-250W LED	\$4.12
70W HPS	\$2.93
100W HPS	\$3.44
150W HPS	\$4.21
200W HPS	\$5.14
250W HPS	\$6.13
310W HPS	\$7.41
400W HPS	\$8.60
1,000W HPS	\$17.76
175W MV	\$4.66
250W MV	\$5.82
400W MV	\$8.29
<u>Lumens and Type (1 Lamp per Fixture) (D32)</u>	
1,000 L INCD	\$2.74
4,000 L INCD	\$5.12

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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(Continued on Sheet No. 5-61)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
10th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month \$5.25

Energy Charge per kWh 4.078¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

C
C

FUEL COST

Bills subject to the charges provided for in the Fuel Cost Rider.

OTHER RIDERS

Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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Case No. PU-20-441

Order Date:

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
9th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$16.75	
Energy Charge per kWh	<u>Oct-May</u> 5.932¢	<u>Jun-Sep</u> 7.512¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

Date Filed: 03-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date:

**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
9th Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$25.74

Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per month:	\$9.95	\$14.15

Energy Charge - per kWh 3.160¢

Energy Charge Credit 1.050¢
All kWh in Excess of 400 Hours Times
the Billing Demand

	<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60	0.110¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

Date Filed:	03-12-21	By: Christopher B. Clark	Effective Date:
		President, Northern States Power Company, a Minnesota corporation	
Case No.	PU-20-441		Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
9th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

59¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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MINIMUM CHARGE

\$2.70 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

Date Filed: 03-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date:

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
8th Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

Date Filed: 03-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date:

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
8th Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
 9th Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	
Customer Charge per Month	\$28.74	\$28.74	\$28.74
Demand Charge per Month per kW of Contracted Standby Capacity:			
Secondary Voltage Service	\$2.68	\$2.58	\$1.50
Primary Voltage Service	\$2.08	\$1.98	\$0.90
Transmission Transformed Voltage Service	\$1.58	\$1.48	\$0.40
Transmission Voltage Service	\$1.18	\$1.08	\$0.00

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

Date Filed:	03-12-21	By: Christopher B. Clark	Effective Date:
		President, Northern States Power Company, a Minnesota corporation	
Case No.	PU-20-441		Order Date:

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
9th Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh	
Firm On-Peak Period Energy	4.256¢
Firm Off-Peak Period Energy	2.339¢
Controllable On-Peak Period Energy	4.026¢
Controllable Off-Peak Period Energy	2.234¢
Control Period Energy	10.600¢

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

Date Filed: 03-12-21

By: Christopher B. Clark

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President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date:

INTERIM RATE SURCHARGE RIDER

Section No. 5
5th Revised Sheet No. 91

AVAILABILITY

The 11.49% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Fixed Charges for Low Wattage Unmetered Devices
7. Lighting Rates per Luminaire and Lighting Rates per Unit
8. Siren Service Rate per Horsepower
9. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
10. Commercial and Industrial Controlled Air Conditioning Rider Credits
11. Standby
12. Tier 1 Energy-Controlled Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Net Energy Billing Service
3. Late Payment Charge
4. Transmission Cost Recovery Rider
5. Renewable Energy Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 9.36% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2021.

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Exhibit B

March 12, 2021

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Revenue Deficiency Summary - Revised Interim Rate Petition
(\$000's)

Case No. PU-20-441
Exhibit____(Revised Interim Rate Petition)
Schedule 1, Page 1 of 1

<u>Line No.</u>	<u>Description</u>	<u>General Rate Application</u>	<u>Change</u>	<u>Interim Rate Petition</u>
1	Average Rate Base	\$676,917	-\$151,516	\$525,401
2	Total Available for Return	\$35,241	-\$7,277	\$27,964
3	Overall Rate of Return (Line 2 / Line 1)	5.21%	0.11%	5.32%
4	Required Rate of Return	7.35%	-0.11%	7.24%
5	Operating Income Requirement (Line 1 x Line 4)	\$49,753	-\$11,714	\$38,039
6	Income Deficiency (Line 5 - Line 2)	\$14,512	-\$4,437	\$10,075
7	Gross Revenue Conversion Factor	1.32284	\$0	1.32284
8	Revenue Deficiency (Line 6 x Line 7)	\$19,197	-\$5,869	\$13,328
9	Proposed Increase to Other Service Charges	-	\$0	\$0
10	Deficiency Recovered by Retail Rate Increase	\$19,197	-\$5,869	\$13,328
11	Retail Related Revenue Under Present Rates	\$206,416		
12	Percentage Increase to Retail (Line 10 / Line 11)	9.30%		
13	Percentage Interim Increase to Retail (Line 10 / Line 11)	6.46%		

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 2021 Test Year
 Operating Income - Revised Interim Rate Petition
 (\$000's)

Case No. PU-20-441
 Exhibit ____ (Revised Interim Rate Petition)
 Schedule 2, Page 1 of 2

Line No.	Description	General Rate Application Present Rates	TCR Roll In Removal	RER Roll In Removal	Chamber of Commerce Dues	Donations Removal	Economic Development Donations	Remaining Life Depreciation Study	TD&G Depreciation Study	Income Tax Tracker Amortization	PI EPU Deferral	FERC Audit	Incentive 20% to 15%	Incentive Environmental	Incentive Time-Based	RTF Study Amortization	RER PTC Amortization	ADIT Pro-Rate	Net Operating Loss	Cash Working Capital Adjustment	Change in Capital Structure	Interim Rate Petition Present Rates
Operating Revenues																						
1	Retail	\$206,416	(\$8,542)	(\$11,626)																		\$186,248
2	Weather Impact Net Margin Adjustment	0																				\$0
3	Other Operating	39,560	(723)					(648)	(85)													\$38,105
4	Total Operating Revenues	\$245,977	(\$9,265)	(\$11,626)	\$0	\$0	\$0	(\$648)	(\$85)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$224,353
Expenses																						
Operating Expenses:																						
5	Fuel and Purchased Power	\$53,351																				\$53,351
6	Power Production	\$45,501		(1,507)																		\$43,994
7	Transmission	\$18,254		(88)																		\$18,166
8	Distribution	\$8,529																				\$8,529
9	Customer Accounting	\$4,008																				\$4,008
10	Customer Service & Information	\$284																				\$284
11	Sales, Econ Dvlp & Other	\$119					(103)															\$16
12	Administrative & General	\$16,782			(20)	(68)							(81)	(152)	(95)							\$16,365
13	Total Operating Expenses	\$146,828	\$0	(\$1,595)	(\$20)	(\$68)	(\$103)	\$0	\$0	\$0	\$0	\$0	(\$81)	(\$152)	(\$95)	\$0	\$0	\$0	\$0	\$0	\$0	\$144,714
14	Depreciation	\$54,544	(\$1,822)	(\$4,778)				(\$4,423)	(\$438)													\$43,051
15	Amortization	\$6,232								(143)	(308)											\$6,132
Taxes:																						
16	Property	\$11,495	(\$1,394)	(\$391)																		\$9,710
17	Deferred Income Tax & ITC	(7,433)	(602)	(4,997)				1,243	123		112	1										(\$13,305)
18	Federal & State Income Tax	(2,962)	(647)	6,222	5	17	25	(166)	(21)	37	12	9	20	37	23	45	(129)	6				\$4,055
19	Payroll & Other	2,032																				\$2,032
20	Total Taxes	\$3,132	(\$2,643)	\$834	\$5	\$17	\$25	\$1,077	\$102	\$37	\$124	\$10	\$20	\$37	\$23	\$45	(\$129)	\$6	(\$229)	\$0	\$0	\$2,492
21	Total Expenses	\$210,735	(\$4,465)	(\$5,539)	(\$15)	(\$52)	(\$78)	(\$3,345)	(\$336)	(\$106)	(\$184)	(\$22)	(\$61)	(\$115)	(\$72)	(\$139)	\$407	\$6	(\$229)	\$0	\$0	\$196,389
22	AFUDC	\$0																				\$0
23	Total Operating Income	\$35,241	(\$4,801)	(\$6,087)	\$15	\$52	\$78	\$2,697	\$252	\$106	\$184	\$22	\$61	\$115	\$72	\$139	(\$407)	(\$6)	\$229	(\$0)	\$0	\$27,964

Note: Revenues reflect calendar month sales

Calculation of Revenue Requirements

Rate Base	\$676,917	(65,486)	(84,074)	-	-	-	1,590	157	(357)	(2,515)	(115)	-	-	-	-	(281)	(1,209)	788	(14)	-	\$525,401
Required Operating Income	\$49,753	(4,813)	(6,179)	-	-	-	117	12	(26)	(185)	(8)	-	-	-	-	(21)	(89)	58	(1)	(578)	\$38,039
Operating Income	\$35,241	(4,801)	(6,087)	15	52	78	2,697	252	106	184	22	61	115	72	139	(407)	(6)	229	(0)	-	\$27,964
Revenue Deficiency	\$14,512	(13)	(92)	(15)	(52)	(78)	(2,580)	(240)	(133)	(369)	(31)	(61)	(115)	(72)	(139)	386	(83)	(171)	(1)	(578)	\$10,075
Revenue Requirements	\$19,197	(17)	(122)	(20)	(68)	(103)	(3,413)	(318)	(175)	(488)	(41)	(81)	(152)	(95)	(184)	510	(110)	(227)	(1)	(765)	13,328

Calculation of Income Taxes

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Operating Income with Proposed Increase - Revised Interim Rate Petition
(000's)

Case No. PU-20-441
Exhibit____(Revised Interim Rate Petition)
Schedule 2, Page 2 of 2

Line No.	Description	Interim Rate Petition Present Rates	Interim Rate Increase	Interim Rate Petition Proposed Rates
<u>Operating Revenues</u>				
1	Retail	\$186,248	\$13,328	\$199,576
2	Interdepartmental	\$0		0
3	Other Operating	\$38,105		38,105
4	Total Operating Revenues	<u>\$224,353</u>	<u>\$13,328</u>	<u>\$237,681</u>
<u>Expenses</u>				
Operating Expenses:				
5	Fuel and Purchased Power	\$53,351		\$53,351
6	Power Production	\$43,994		43,994
7	Transmission	\$18,166		18,166
8	Distribution	\$8,529		8,529
9	Customer Accounting	\$4,008		4,008
10	Customer Service & Information	\$284		284
11	Sales, Econ Dvlp & Other	\$16		16
12	Administrative & General	\$16,365		16,365
13	Total Operating Expenses	<u>\$144,714</u>	<u>\$0</u>	<u>\$144,714</u>
14	Depreciation	\$43,051	\$0	\$43,051
15	Amortization	\$6,132		\$6,132
Taxes:				
16	Property	\$9,710		\$9,710
17	Deferred Income Tax & ITC	(\$13,305)		(13,305)
18	Federal & State Income Tax	\$4,055	3,253	7,308
19	Payroll & Other	\$2,032		2,032
20	Total Taxes	<u>\$2,492</u>	<u>\$3,253</u>	<u>\$5,745</u>
21	Total Expenses	<u>\$196,389</u>	<u>\$3,253</u>	<u>\$199,642</u>
22	AFUDC	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
23	Total Operating Income	<u>\$27,964</u>	<u>\$10,075</u>	<u>\$38,039</u>

Note: Revenues reflect calendar month sales.

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Rate Base - Revised Interim Rate Petition
(\$000's)

Line No.	Description	General Rate Application Present Rates	TCR Roll In Removal	RER Roll In Removal	Remaining Life Depreciation Study	TD&G Depreciation Study	Income Tax Tracker Amortization	PI EPU Deferral	FERC Audit	RER PTC Amortization	ADIT Pro-Rate	Net Operating Loss	Cash Working Capital	Interim Rate Petition Present Rates
1	Utility Plant in Service	\$1,471,794	(\$92,203)	(\$112,007)	\$0	\$0	\$0	\$0	(\$342)					\$1,267,242
2	Less: Reserve for Depreciation	\$677,840	(9,486)	(10,283)	(2,211)	(219)	-	-	(193)					\$655,449
3	Net Utility Plant in Service	\$793,954	(82,717)	(101,725)	2,211	219	-	-	(148)	-	-	-	-	\$611,794
4	Utility Plant Held for Future Use	\$0												\$0
5	Construction Work in Progress	\$1,914												\$1,914
6	Less: Accumulated Deferred Income Taxes	\$147,086	(17,231)	(17,651)	622	62		(1,440)	(33)		1,209	(788)		\$111,834
7	Cash Working Capital	(\$7,100)											(14)	(\$7,114)
Other Rate Base Items														
8	Materials and Supplies	\$10,807												\$10,807
9	Fuel Inventory	6,579												6,579
10	Non-Plant Assets & Liabilities	8,415												8,415
11	Prepayments and Other Working Capital	9,435					(357)	(3,955)		(281)				4,841
12	Total Other Rate Base Items	\$35,235	\$0	\$0	\$0	\$0	(\$357)	(\$3,955)	\$0	(\$281)	\$0	\$0	\$0	\$30,642
13	Total Average Rate Base	\$676,917	(\$65,486)	(\$84,074)	\$1,590	\$157	(\$357)	(\$2,515)	(\$115)	(\$281)	(\$1,209)	\$788	(\$14)	\$525,401

Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
2021 Test Year
Summary of Capitalization and Cost of Capital - Revised Interim Rate Petition
(\$000's)

Case No. PU-20-441
Exhibit____(Revised Interim Rate Petition)
Schedule 4, Page 1 of 1

<u>Capitalization:</u>	<u>Amount /1</u>	<u>Percent</u>	<u>Cost of</u>	<u>Weighted</u>
	<u>(A)</u>	<u>of Total</u>	<u>Capital</u>	<u>Cost of</u>
		<u>Capitalization</u>	<u>(C)</u>	<u>Capital</u>
		<u>(B)</u>		<u>(D)</u>
<u>PROPOSED TEST YEAR YEAR 2021</u>				
Long-Term Debt	\$6,130,539	46.72%	4.24%	1.98%
Short-Term Debt	<u>\$101,814</u>	<u>0.78%</u>	0.81%	<u>0.01%</u>
Long-Term and Short-Term Debt	\$6,232,353	47.50%	4.19%	1.99%
Net Common Equity	<u>\$6,888,650</u>	<u>52.50%</u>	10.00%	<u>5.25%</u>
Total Capitalization	<u>\$13,121,003</u>	<u>100.00%</u>		<u>7.24%</u>

/1 All are average balances; long term and short term debt based on 12 month averages, common equity based on thirteen month balances.

2021 Test Year
Jurisdictional Cost of Service - Revised Interim Rate Petition

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1 - DRAFT	2021		
	Total Company	ND Electric	Other
Composite Income Tax Rate			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
Weighted Cost of Capital			
Active Rates and Ratios Version	Interim	Interim	Interim
Cost of Short Term Debt	0.81%	0.81%	0.81%
Cost of Long Term Debt	4.24%	4.24%	4.24%
Cost of Common Equity	10.00%	10.00%	10.00%
Ratio of Short Term Debt	0.78%	0.78%	0.78%
Ratio of Long Term Debt	46.72%	46.72%	46.72%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.01%	0.01%	0.01%
Weighted Cost of LTD	1.98%	1.98%	1.98%
Weighted Cost of Debt	1.99%	1.99%	1.99%
<u>Weighted Cost of Equity</u>	<u>5.25%</u>	<u>5.25%</u>	<u>5.25%</u>
Required Rate of Return	7.24%	7.24%	7.24%
Rate Base			
Plant Investment	24,716,043,626	1,267,242,039	23,448,801,587
<u>Depreciation Reserve</u>	<u>11,309,731,136</u>	<u>655,448,507</u>	<u>10,654,282,629</u>
Net Utility Plant	13,406,312,491	611,793,532	12,794,518,958
CWIP	31,625,665	1,914,024	29,711,641
Accumulated Deferred Taxes	3,036,951,835	149,241,352	2,887,710,482
DTA - NOL Average Balance	(25,090,228)	(909,624)	(24,180,604)
DTA - State Tax Credit Average Balance	(880,660)	(36,637)	(844,023)
DTA - Federal Tax Credit Average Balance	(494,759,286)	(36,460,671)	(458,298,615)
Total Accum Deferred Taxes	2,516,221,660	111,834,420	2,404,387,241
Cash Working Capital	(144,723,602)	(7,114,412)	(137,609,190)
Materials and Supplies	174,923,376	10,806,596	164,116,780
Fuel Inventory	97,123,363	6,579,039	90,544,324
Non-plant Assets and Liabilities	88,306,992	8,415,116	79,891,876
Customer Advances	(9,169,912)	(62,381)	(9,107,531)
Customer Deposits	(44,930,376)	(71,274)	(44,859,102)
Prepays and Other	80,616,733	5,159,576	75,457,157
<u>Regulatory Amortizations</u>	<u>86,562,425</u>	<u>(184,446)</u>	<u>86,746,871</u>
Total Other Rate Base Items	328,708,998	23,527,814	305,181,184
Total Rate Base	11,250,425,494	525,400,951	10,725,024,543

2021 Test Year

Jurisdictional Cost of Service - Revised Interim Rate Petition

Operating Revenues

Retail	3,512,613,688	186,248,396	3,326,365,292
Interdepartmental	455,964		455,964
<u>Other Operating Rev - Non-Retail</u>	<u>755,405,602</u>	<u>38,104,534</u>	<u>717,301,068</u>
Total Operating Revenues	4,268,475,254	224,352,930	4,044,122,324

Expenses

Operating Expenses:

Fuel	986,476,304	53,350,866	933,125,438
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	<u>6,003,946</u>	<u>0</u>	<u>6,003,946</u>
Fuel & Purchased Energy Total	992,480,250	53,350,866	939,129,384
Production - Fixed	499,557,100	29,559,612	469,997,488
Production - Fixed IA Investment			
Production - Fixed IA O&M	49,291,953	3,042,842	46,249,111
Production - Variable	7,960,889	510,248	7,450,641
Production - Variable IA O&M	17,067,287	1,053,581	16,013,706
<u>Production - Purchased Demand</u>	<u>160,569,589</u>	<u>9,827,919</u>	<u>150,741,670</u>
Production Total	734,446,818	43,994,201	690,452,616
Regional Markets	11,099,571	685,188	10,414,384
Transmission IA	120,157,595	7,417,449	112,740,147
Transmission	268,486,120	10,063,143	258,422,977
Distribution	155,948,158	8,529,179	147,418,978
Customer Accounting	72,839,589	4,008,156	68,831,432
Customer Service & Information	112,693,003	284,060	112,408,942
Sales, Econ Dvlp & Other	364,685	16,056	348,629
<u>Administrative & General</u>	<u>258,989,661</u>	<u>16,365,386</u>	<u>242,624,275</u>
Total Operating Expenses	2,727,505,449	144,713,685	2,582,791,764
Depreciation	810,672,688	43,051,324	767,621,365
Amortization	21,115,600	6,132,110	14,983,490

Taxes:

Property Taxes	214,969,028	9,709,935	205,259,093
ITC Amortization	(1,365,779)	(67,761)	(1,298,018)
Deferred Taxes	117,223,642	916,046	116,307,596
Deferred Taxes - NOL	(10,901,865)	(1,694,663)	(9,207,201)
Less State Tax Credits deferred	(1,162,787)	(73,275)	(1,089,513)
Less Federal Tax Credits deferred	(182,722,472)	(12,385,429)	(170,337,043)
Deferred Income Tax & ITC	(78,929,261)	(13,305,082)	(65,624,179)
Payroll & Other Taxes	32,033,321	2,031,768	30,001,552
Total Taxes Other Than Income	168,073,088	(1,563,379)	169,636,467

Income Before Taxes

Total Operating Revenues	4,268,475,254	224,352,930	4,044,122,324
less: Total Operating Expenses	2,727,505,449	144,713,685	2,582,791,764
Book Depreciation	810,672,688	43,051,324	767,621,365
Amortization	21,115,600	6,132,110	14,983,490

2021 Test Year

Jurisdictional Cost of Service - Revised Interim Rate Petition

<u>Taxes Other than Income</u>	<u>168,073,088</u>	<u>(1,563,379)</u>	<u>169,636,467</u>
Total Before Tax Book Income	541,108,428	32,019,190	509,089,238
<u>Tax Additions</u>			
Book Depreciation	810,672,688	43,051,324	767,621,365
Deferred Income Taxes and ITC	(78,929,261)	(13,305,082)	(65,624,179)
Nuclear Fuel Burn (ex. D&D)	113,804,577	7,025,270	106,779,307
Nuclear Outage Accounting	45,490,790	2,952,752	42,538,038
Avoided Tax Interest	19,999,408	531,097	19,468,311
<u>Other Book Additions</u>	<u>5,579,730</u>	<u>273,565</u>	<u>5,306,165</u>
Total Tax Additions	916,617,932	40,528,926	876,089,006
<u>Tax Deductions</u>			
Total Rate Base	11,250,425,494	525,400,951	10,725,024,543
Weighted Cost of Debt	<u>1.99%</u>	<u>1.99%</u>	<u>1.99%</u>
Debt Interest Expense	223,883,467	10,455,479	213,427,988
Nuclear Outage Accounting	62,275,000	4,060,372	58,214,627
Tax Depreciation and Removals	1,474,800,287	60,228,516	1,414,571,771
NOL Utilized / (Generated)	(38,783,974)	(6,028,857)	(32,755,117)
<u>Other Tax / Book Timing Differences</u>	<u>(1,864,323)</u>	<u>(282,512)</u>	<u>(1,581,811)</u>
Total Tax Deductions	1,720,310,456	68,432,998	1,651,877,458
<u>State Taxes</u>			
State Taxable Income	(262,584,095)	4,115,118	(266,699,213)
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	(11,317,375)	177,362	(11,494,736)
<u>Less State Tax Credits applied</u>	<u>(24,408)</u>	<u>(196)</u>	<u>(24,213)</u>
Total State Income Taxes	(11,341,783)	177,166	(11,518,949)
<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	(251,242,312)	3,937,952	(255,180,264)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(52,760,886)	826,970	(53,587,856)
<u>Less Federal Tax Credits</u>	<u>2,933,200</u>	<u>3,051,173</u>	<u>(117,973)</u>
Total Federal Income Taxes	(49,827,686)	3,878,143	(53,705,829)
Total Taxes			
Total Taxes Other than Income	168,073,088	(1,563,379)	169,636,467
Total Federal and State Income Taxes	(61,169,468)	4,055,309	(65,224,777)
Total Taxes	106,903,619	2,491,929	104,411,690
Total Operating Revenues	4,268,475,254	224,352,930	4,044,122,324
Total Expenses	3,666,197,357	196,389,048	3,469,808,308
AFDC Debt			
AFDC Equity			
Net Income	602,277,897	27,963,881	574,314,016

2021 Test Year

Jurisdictional Cost of Service - Revised Interim Rate Petition

Rate of Return (ROR)

Total Operating Income	602,277,897	27,963,881	574,314,016
<u>Total Rate Base</u>	<u>11,250,425,494</u>	<u>525,400,951</u>	<u>10,725,024,543</u>
ROR (Operating Income / Rate Base)	5.35%	5.32%	5.35%

Return on Equity (ROE)

Net Operating Income	602,277,897	27,963,881	574,314,016
Debt Interest (Rate Base * Weighted Cost of Debt)	(223,883,467)	(10,455,479)	(213,427,988)
Earnings Available for Common	378,394,430	17,508,402	360,886,027
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>5,906,473,384</u>	<u>275,835,499</u>	<u>5,630,637,885</u>
ROE (earnings for Common / Equity)	6.41%	6.35%	6.41%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	814,530,806	38,039,029	776,491,777
<u>Net Operating Income</u>	<u>602,277,897</u>	<u>27,963,881</u>	<u>574,314,016</u>
Operating Income Deficiency	212,252,909	10,075,147	202,177,761
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	280,776,014	13,327,779	267,448,236

Total Revenue Requirements

Total Retail Revenues	3,513,069,652	186,248,396	3,326,821,256
<u>Revenue Deficiency</u>	<u>280,776,014</u>	<u>13,327,779</u>	<u>267,448,236</u>
Total Revenue Requirements	3,793,845,666	199,576,175	3,594,269,492

Interim Rate Adj. = 9.36%

SALES AND REVENUE BY RATE SCHEDULE (Revised)

Service Schedule	Revenues (\$1,000's)											
	Average Customers	MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Interim	Present	Interim	Present	Interim	Amount	Percent
Residential												
Residential	80,905	228,169	547,327	775,496	20,707	22,646	39,431	43,122	60,139	65,768	5,629	9.36%
Residential TOD	39	571	1,282	1,853	52	57	86	94	138	151	13	9.36%
Load Management	398	636	1,225	1,860	58	64	106	116	165	180	15	9.36%
Res Total	81,342	229,376	549,833	779,209	20,818	22,766	39,623	43,332	60,441	66,098	5,657	9.36%
C&I - Non-Demand												
Small General	7,965	27,042	68,899	95,941	2,534	2,772	5,156	5,639	7,690	8,410	720	9.36%
Small General TOD	733	1,073	2,520	3,593	139	152	259	284	398	436	37	9.36%
Load Management	87	188	1,877	2,065	11	12	71	78	82	90	8	9.36%
C&I N-D Total	8,784	28,303	73,295	101,599	2,684	2,936	5,487	6,000	8,171	8,936	765	9.36%
C&I - Demand												
General	3,688	214,812	434,282	649,094	16,615	18,170	27,407	29,973	44,022	48,143	4,120	9.36%
General TOD	207	72,686	136,713	209,399	4,176	4,567	6,584	7,201	10,760	11,768	1,007	9.36%
Peak-Controlled	45	8,595	19,891	28,487	616	674	1,257	1,374	1,873	2,048	175	9.36%
Peak-Controlled TOD	14	43,121	79,719	122,840	2,027	2,217	3,441	3,763	5,468	5,980	512	9.36%
Energy-Controlled	56	76,055	137,092	213,146	3,238	3,541	5,715	6,250	8,953	9,791	838	9.36%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	
C&I Dmd Total	4,010	415,269	807,698	1,222,966	26,672	29,169	44,404	48,560	71,076	77,729	6,653	9.36%
C&I Total	12,795	443,572	880,993	1,324,565	29,357	32,105	49,890	54,560	79,247	86,665	7,418	9.36%
Public Authorities												
Small Mun Pumping	67	254	650	904	24	26	48	52	71	78	7	9.36%
Municipal Pumping	90	5,166	8,707	13,873	436	476	600	657	1,036	1,133	97	9.36%
Siren Service	0	0	0	0	0	0	1	1	1	1	0	9.36%
PA Total	157	5,420	9,357	14,777	459	503	649	709	1,108	1,212	104	9.36%
Lighting												
System Service	0	226	637	863	171	187	341	373	512	560	48	9.36%
Energy	0	2,834	7,988	10,822	221	242	442	483	663	725	62	9.36%
Metered Energy	115	917	2,584	3,501	40	44	110	121	150	164	14	9.36%
Protective Lighting	0	726	2,023	2,748	100	110	201	219	301	329	28	9.36%
Lighting Total	115	4,702	13,232	17,934	532	582	1,094	1,197	1,626	1,778	152	9.36%
Total Retail	94,409	683,069	1,453,415	2,136,485	51,166	55,955	91,256	99,798	142,422	155,753	13,331	9.36%
Other Rev Increase					0	0	0	0	0	0	0	
Interdept. Increase					0	0	0	0	0	0	0	
Total Revenue	94,409	683,069	1,453,415	2,136,485	51,166	55,955	91,256	99,798	142,422	155,753	13,331	9.36%
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	
Retail Related Rev	94,409	683,069	1,453,415	2,136,485	51,166	55,955	91,256	99,798	142,422	155,753	13,331	9.36%

Total Revenue Target
 Rounding Difference

13,328
 3

(1) Interim Revenue Deficiency	\$13,328
(2) Present Revenue Under Present Rates	\$206,416
(3) less Fuel Cost Revenues	\$43,826
(4) less Rider Cost Revenues	\$20,168
(5) Present Base Rate Revenues	\$142,422
(6) Interim Increase - % Retail Total Revenue - (1) / (2)	6.46%
(7) Interim Increase - % Retail Base Rate Revenue - (1) / (5)	9.36%