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September 17, 2021

Mr. Steven M. Kahl, Executive Secretary
North Dakota Public Service Commission
State Capitol Building
600 East Boulevard Avenue
Bismarck, ND 58505-0480

**RE: 2021 ELECTRIC RATE CASE SETTLEMENT COMPLIANCE FILING
CASE NO. PU-20-441**

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the attached Compliance Filing pursuant to the *Order on Settlement*, dated August 18, 2021, issued by the North Dakota Public Service Commission in the case referenced above.

This Compliance Filing includes schedules submitted in accordance with Ordering Paragraph 3 of the ORDER:

NSP shall file compliance tariff pages setting forth the revised electric rates and tariffs consistent with this Order within thirty (30) days of this Order.

Final Rates Implementation

The rates contained in the final tariffs included with this Compliance Filing as Schedule 13 were developed using a 2021 test year base rate increase of \$7,069,000. The tariffs are consistent with the rate design attributes also included in the Settlement Agreement. Final rates will be implemented starting October 1, 2021.

TCR and RER Rider Rollin

Effective October 1, the revenue requirements for the Transmission Cost Recovery (TCR) Rider and Renewable Energy Rider (RER) projects that were forecasted to be in service by December 31, 2020 will be moved to base rates. This is consistent with our proposal as described in Benjamin C. Halama's Revised Direct Testimony.¹ Schedule 6 shows the current TCR and RER rider rates and derivation of the adjusted

¹ See Benjamin C Halama Revised Direct Testimony at pg 64 and referenced Schedules.

rider rates. This approach ensures that there is no double recovery through these Riders.

Fuel Cost Rider

The Fuel Cost Rider tariff has been updated with ratios consistent with the rate design approved in this case, as well as language changes to reflect the Settlement treatment of certain disallowed resources and the Settlement treatment of the Community Wind North and Jeffers facilities.

We note the Settlement allows FCR recovery for a portion of the costs associated with the Community Wind North and Jeffers repowering projects. FCR recovery of these costs, is retroactive to January 1, 2021 and will be implemented in a monthly FCR filing as soon as practicable.

Final Rates and Refund Implementation

The interim rate period subject to refund is January 5, 2021, when interim rates began, through September 30, 2021, assuming an October 1 implementation of 2021 final rates. New rates must be implemented before the Company can begin the refund processes to ensure the correct calculation and application of customer refunds. Consistent with the August 4, 2021 Order in Case No. PU-21-89, the Company provides details on how the U.S. Department of Energy #11 settlement proceeds will be included with the interim rate refund in Schedule 11. The refund is expected to be issued to customers beginning approximately 30-60 days from the implementation of final rates.

Supporting Schedules

The following schedules are attached to this Compliance Filing:

- Schedule 1. 2021 Summary of Revenue Requirements
- Schedule 2. Income Statement Adjustments
- Schedule 3. Balance Sheet Adjustments
- Schedule 4. Cost of Capital
- Schedule 5. Jurisdictional Cost of Service Study – 2021 Test Year
- Schedule 6. Rider Rates
- Schedule 7. Sales and Revenue by Rate Schedule
- Schedule 8. Revenue by Major Rate Class by Revenue Type
- Schedule 9. Comparison of Present and Ordered Base Rates
- Schedule 10. Comparison of Bills at Present and Ordered Rates
- Schedule 11. Interim Refund
- Schedule 12. Customer Notice and Bill Message
- Schedule 13. Updated Tariff Pages

Customer Notice and Bill Message

The Customer Notice and Bill Message which will be provided to customers when the new rates go into effect are included with this Compliance Filing as Schedule 12.

Tariff Pages

Included with this filing are both red-line and clean versions of the final tariff pages incorporating the language and rate changes authorized in this Case. A list of all tariff sheet changes is provided in Schedule 13 to this Compliance Filing.

Deferral of Advanced Grid Intelligence and Security (AGIS) Initiative Costs

The Settlement allows the Company to defer all capital-related and operation and maintenance (O&M) expenses for its AGIS initiative until such time as all “foundational” elements of the AGIS initiative, namely the Advanced Distribution Management System, Field Area Network, and Advanced Metering Infrastructure, are placed in-service. This deferral is intended to ensure that all capital-related and O&M expenses are treated as if they were included in Construction Work in Process (CWIP), with an allowance for funds used during the deferral (similar to the CWIP treatment of Allowance for Funds Used During Construction).

The Company will implement this deferral by annually removing all capital-related and O&M expenses from its North Dakota Jurisdictional Annual Report, consistent with the removal from the 2021 test year cost of service. The capital-related expenses include the associated plant, reserve for depreciation, accumulated deferred income taxes, depreciation, taxes and an allowance for funds used during the deferral consistent with the settlement agreement. The annual removal will be recorded as a regulatory asset in FERC account 182.3 each year. The Company will seek recovery of the total annual deferrals and propose a reasonable amortization of those costs in its next rate case, so long as the foundational elements of the AGIS initiative (described above) are in service or are forecasted to be placed in service during the applicable test year.

Please contact me at 701-241-8632 or Christopher Shaw at 612-330-7974 if there are any questions concerning the calculations or technical aspects of this filing.

Sincerely,



David H. Sederquist
Sr. Regulatory and Financial Consultant

Enclosures

Northern States Power Company
 Electric Utility - State of North Dakota
 2021 Summary of Revenue Requirements
 Test Year Ending December 31, 2021
 (\$000's)

Case No. PU-20-441
 Compliance Schedule 1
 Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Initial Petition 2021</u>	<u>Settlement Agreement 2021</u>
1	Average Rate Base	\$676,917	\$664,269
2	Operating Income (Before AFUDC)	\$35,241	\$40,956
3	Allowance for Funds Used During Construction	\$0	\$0
4	Total Available for Return (Line 2 + Line 3 + Rounding)	\$35,241	\$40,956
5	Overall Rate of Return (Line 4 / Line 1)	5.21%	6.17%
6	Required Rate of Return	7.35%	6.97%
7	Operating Income Requirement (Line 1 x Line 6)	\$49,753	\$46,300
8	Income Deficiency (Line 7 - Line 4)	\$14,512	\$5,344
9	Gross Revenue Conversion Factor	1.32284	1.32284
10	Revenue Deficiency (Line 8 x Line 9)	\$19,197	\$7,069
11	Retail Related Revenue Under Present Rates	\$206,416	\$206,416
12	% Revenue Increase Needed (Line 10 / Line 11)	9.30%	3.42%

Line No.		Staff Proposed Corrected														
		Request as Filed	AGIS Capital	AGIS O&M	Aviation	Donations	Dues: Chamber of Commerce	Economic Develop Donations	Incentive Pay	Income Tax Tracker	Labor 3 Yr Normalization	CWN / Jeffers	Mankato Energy	ND RTF Amortization	Nonplant and Other Rate Base	O&M 3 Yr Normalization
1	Operating Revenues															
2	Retail Revenue	206,416														
3	Other Operating	39,560														
4	Total Revenue	245,977														
5																
6	Expenses															
7	Operating Expenses															
8	Fuel & Purchased Energy	53,351														
9	Power Production	46,186								(151)	(114)	(1,425)				(75)
10	Transmission	17,569								(122)						(484)
11	Distribution	8,529		(780)						(1,026)						(145)
12	Customer Accounting	4,008		(100)						(18)						(208)
13	Customer Service and Information	284														31
14	Sales, Econ Dev, & Other	119						(103)								
15	Administrative and General	16,782			(98)	(68)	(20)	(81)		(770)						(138)
16	Total Operating Expenses	146,828		(880)	(98)	(68)	(20)	(103)	(81)	(2,087)	(114)	(1,425)				(1,019)
17																
18	Depreciation	54,544	(406)									(341)				
19	Amortization	6,232							(20)				(184)			
20																
21	Taxes															
22	Property	11,495										(18)				
23	Deferred Income Tax and ITC	(7,433)	(179)									(610)			(11)	
24	Federal and State Income Tax	(2,962)	259	215	24	17	5	25	20	7	509	1,070	348	45	17	249
25	Payroll and Other	2,032			(1)											
26	Total Taxes	3,132	80	215	23	17	5	25	20	7	509	442	348	45	6	249
27																
28	Total Expenses	210,735	(326)	(665)	(75)	(52)	(15)	(78)	(61)	(14)	(1,577)	(13)	(1,077)	(139)	6	(770)
29																
30	Allowance for Funds Used During Construction															
31																
32	Net Income	35,241	326	665	75	52	15	78	61	14	1,577	13	1,077	139	(6)	770
33																
34	Calculation of Revenue Requirements															
35	Rate Base	676,917	(3,123)							(357)		(6,911)				(1,531)
36	Required Operating Income	49,753	(230)							(26)		(508)				(113)
37	Operating Income	35,241	326	665	75	52	15	78	61	14	1,577	13	1,077	139	(6)	770
38	Income Deficiency	14,512	(556)	(665)	(75)	(52)	(15)	(78)	(61)	(40)	(1,577)	(521)	(1,077)	(139)	(106)	(770)
39	Revenue Deficiency	19,197	(735)	(880)	(99)	(68)	(20)	(103)	(81)	(53)	(2,087)	(689)	(1,425)	(184)	(141)	(1,019)

Line No.	NSPM - 11 Bridge by Report Label	Request as Filed	Staff Proposed Corrected													
			AGIS Capital	AGIS O&M	Aviation	Donations	Dues: Chamber of Commerce	Economic Development Donations	Incentive Pay	Income Tax Tracker	Labor 3 Yr Normalization	CWN / Jeffers	Mankato Energy	ND RTF Amortization	Nonplant and Other Rate Base	O&M 3 Yr Normalization
1																
2	Plant as booked															
3	Production	885,937											(7,855)			
4	Transmission	240,321														
5	Distribution	213,025														
6	General	72,035	(3,675)													
7	Common	60,477	(136)													
8	Total Utility Plant in Service	1,471,794	(3,811)										(7,855)			
9																
10	Reserve for Depreciation															
11	Production	471,529											(241)			
12	Transmission	60,624														
13	Distribution	80,327														
14	General	36,969	(475)													
15	Common	28,392	(13)													
16	Total Reserve for Depreciation	677,840	(488)										(241)			
17																
18	Net Utility Plant															
19	Production	414,408											(7,614)			
20	Transmission	179,697														
21	Distribution	132,698														
22	General	35,066	(3,200)													
23	Common	32,085	(123)													
24	Net Utility Plant in Service	793,954	(3,323)										(7,614)			
25																
26	Utility Plant Held for Future Use															
27																
28	Construction Work in Progress	1,914														
29																
30	Less: Accumulated Deferred Income Tax	147,086	(200)										(703)		(599)	
31																
32	Other Rate Base Items															
33	Cash Working Capital	(7,100)														
34	Materials and Supplies	10,807														
35	Fuel Inventory	6,579														
36	Non Plant Assets and Liabilities	8,415													(2,129)	
37	Customer Advances	(62)														
38	Customer Deposits	(71)														
39	Prepayments	5,160														
40	Regulatory Amortizations	4,409								(357)						
41	Total Other Rate Base	28,135								(357)					(2,129)	
42																
43	Total Average Rate Base	676,917	(3,123)							(357)			(6,911)		(1,531)	

Line No.	NSPM - 11 Bridge by Report Label							Rebuttal Adjustments		Settlement Adjustments		Secondary Calcs	Change in Cost of Capital	Total
		Advertising, Association Dues, Customer Deposits	Other Revenue 3 Year Average	Payroll Tax	Rate Case Expenses	Sherco 1&2 Depreciation	FERC Audit Adj	RER PTC Amort	Settlement O&M Level	Remove Honeycrisp Transmission Capital Additions				
1														
2	Plant as booked													
3	Production												878,082	
4	Transmission										(43)		240,278	
5	Distribution												213,025	
6	General						(0)						68,360	
7	Common						(341)						59,999	
8	Total Utility Plant in Service						(342)				(43)		1,459,743	
9														
10	Reserve for Depreciation													
11	Production					(1,744)							469,544	
12	Transmission										2		60,625	
13	Distribution												80,327	
14	General						(0)						36,494	
15	Common						(193)						28,186	
16	Total Reserve for Depreciation					(1,744)	(193)				2		675,175	
17														
18	Net Utility Plant													
19	Production					1,744							408,538	
20	Transmission										(45)		179,653	
21	Distribution												132,698	
22	General						(0)						31,866	
23	Common						(148)						31,813	
24	Net Utility Plant in Service					1,744	(148)				(45)		784,568	
25														
26	Utility Plant Held for Future Use													
27														
28	Construction Work in Progress												1,914	
29														
30	Less: Accumulated Deferred Income Tax					490	(33)				(1)	1,501	147,542	
31														
32	Other Rate Base Items													
33	Cash Working Capital										(170)		(7,270)	
34	Materials and Supplies												10,807	
35	Fuel Inventory												6,579	
36	Non Plant Assets and Liabilities												6,286	
37	Customer Advances												(62)	
38	Customer Deposits												(71)	
39	Prepayments												5,160	
40	Regulatory Amortizations							(150)					3,902	
41	Total Other Rate Base							(150)			(170)		25,329	
42														
43	Total Average Rate Base					1,254	(115)	(150)			(44)	(1,671)	664,269	

Line		% of Total	Cost of	Wtd Cost
No.	Capitalization:	Capital	Capital	of Capital
		(A)	(B)	(C)

I. Capital Structure and Rate of Return Calculation As Filed in the Company's Petition for a General Rate Increase

1	Long-Term Debt	46.96%	4.22%	1.98%
2	Short-Term Debt	0.54%	1.00%	0.01%
3	Total Debt	47.50%		1.99%
4	Common Equity	52.50%	10.20%	5.36%
5	Total Equity	52.50%		5.36%
6	Total Capitalization	100.00%		7.35%

II. Capital Structure and Rate of Return Calculation as Agreed to for Settlement

7	Long-Term Debt	46.72%	4.22%	1.97%
8	Short-Term Debt	0.78%	1.00%	0.01%
9	Total Debt	47.50%		1.98%
10	Net Common Equity	52.50%	9.50%	4.99%
11	Total Equity	52.50%		4.99%
12	Total Capitalization	100.00%		6.97%

III. Changes in the Weighted Cost of Capital Between I and II

	As Filed	Settlement	Change	
	(A)	(B)	(C)=(B)-(A)	
15	Long-Term Debt	1.98%	1.97%	-0.01%
16	Short-Term Debt	0.01%	0.01%	0.00%
17	Total Debt	1.99%	1.98%	-0.01%
19	Net Common Equity	5.36%	4.99%	-0.37%
20	Total Equity	5.36%	4.99%	-0.37%
21	Total Capitalization	7.35%	6.97%	-0.38%

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail Dec - 2021
1	<u>Composite Income Tax Rate</u>	
2	State Tax Rate	4.31%
3	Federal Statutory Tax Rate	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>20.09%</u>
5	Composite Tax Rate	24.40%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
7		
8	<u>Weighted Cost of Capital</u>	
9	Active Rates and Ratios Version	DOC Proposed
10	Cost of Short Term Debt	1.00%
11	Cost of Long Term Debt	4.22%
12	Cost of Common Equity	9.50%
13	Ratio of Short Term Debt	0.78%
14	Ratio of Long Term Debt	46.72%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.01%
17	Weighted Cost of LTD	1.97%
18	Weighted Cost of Debt	1.98%
19	<u>Weighted Cost of Equity</u>	<u>4.99%</u>
20	Required Rate of Return	6.97%
21		
22	<u>Rate Base</u>	
23	Plant Investment	1,459,743
24	<u>Depreciation Reserve</u>	<u>675,175</u>
25	Net Utility Plant	784,568
26	CWIP	1,914
27		
28	Accumulated Deferred Taxes	183,704
29	DTA - NOL Average Balance	(654)
30	DTA - State Tax Credit Average Balance	(37)
31	DTA - Federal Tax Credit Average Balance	<u>(35,473)</u>
32	Total Accum Deferred Taxes	147,541
33		
34	Cash Working Capital	(7,270)
35	Materials and Supplies	10,807
36	Fuel Inventory	6,579
37	Non-plant Assets and Liabilities	6,286
38	Customer Advances	(62)
39	Customer Deposits	(71)
40	Prepays and Other	5,160
41	<u>Regulatory Amortizations</u>	<u>3,902</u>
42	Total Other Rate Base Items	25,329
43		
44	Total Rate Base	664,269
45		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail Dec - 2021
46	<u>Operating Revenues</u>	
47	Retail	206,416
48	Interdepartmental	
49	<u>Other Operating Rev - Non-Retail</u>	<u>39,352</u>
50	Total Operating Revenues	245,768
51		
52	<u>Expenses</u>	
53	Operating Expenses:	
54	Fuel	53,351
55	Deferred Fuel	
56	Variable IA Production Fuel	
57	<u>Purchased Energy - Windsource</u>	<u>0</u>
58	Fuel & Purchased Energy Total	53,351
59	Production - Fixed	31,001
60	Production - Fixed IA Investment	
61	Production - Fixed IA O&M	3,043
62	Production - Variable	510
63	Production - Variable IA O&M	1,054
64	<u>Production - Purchased Demand</u>	<u>8,403</u>
65	<u>Production - Other</u>	<u>(114)</u>
66	Production Total	43,897
67	Regional Markets	675
68	Transmission IA	7,417
69	Transmission	9,950
70	Distribution	7,359
71	Customer Accounting	3,833
72	Customer Service & Information	294
73	Sales, Econ Dvlp & Other	16
74	<u>Administrative & General</u>	<u>16,159</u>
75	Total Operating Expenses	142,950
76		
77	Depreciation	50,276
78	Amortization	6,267
79		
80	<u>Taxes:</u>	
81	Property Taxes	11,477
82	IIC Amortization	(68)
83	Deferred Taxes	5,215
84	Deferred Taxes - NOL	(1,218)
85	Less State Tax Credits deferred	(73)
86	Less Federal Tax Credits deferred	(11,994)
87	Deferred Income Tax & ITC	(8,137)
88	Payroll & Other Taxes	1,969
89	Total Taxes Other Than Income	5,309
90		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail Dec - 2021
91	<u>Income Before Taxes</u>	
92	Total Operating Revenues	245,768
93	less: Total Operating Expenses	142,950
94	Book Depreciation	50,276
95	Amortization	6,267
96	<u>Taxes Other than Income</u>	<u>5,309</u>
97	Total Before Tax Book Income	40,966
98		
99	<u>Tax Additions</u>	
100	Book Depreciation	50,276
101	Deferred Income Taxes and ITC	(8,137)
102	Nuclear Fuel Burn (ex. D&D)	7,025
103	Nuclear Outage Accounting	2,953
104	Avoided Tax Interest	525
105	<u>Other Book Additions</u>	<u>582</u>
106	Total Tax Additions	53,224
107		
108	<u>Tax Deductions</u>	
109	Total Rate Base	664,269
110	Weighted Cost of Debt	<u>1.98%</u>
111	Debt Interest Expense	13,153
112	Nuclear Outage Accounting	4,060
113	Tax Depreciation and Removals	83,318
114	NOL Utilized / (Generated)	(4,332)
115	<u>Other Tax / Book Timing Differences</u>	<u>(320)</u>
116	Total Tax Deductions	95,878
117		
118	<u>State Taxes</u>	
119	State Taxable Income	(1,689)
120	State Income Tax Rate	<u>4.31%</u>
121	State Taxes before Credits	(73)
122	<u>Less State Tax Credits applied</u>	-
123	Total State Income Taxes	(73)
124		
125	<u>Federal Taxes</u>	
126	Federal Sec 199 Production Deduction	
127	Federal Taxable Income	(1,616)
128	Federal Income Tax Rate	<u>21.00%</u>
129	Federal Tax before Credits	(339)
130	<u>Less Federal Tax Credits</u>	<u>422</u>
131	Total Federal Income Taxes	83
132		

Line No.	NSPM - Driver 00 Report 5yr RIDERS REMOVED	NSPM ND Electric
		Retail Dec - 2021
133	Total Taxes	
134	Total Taxes Other than Income	5,309
135	Total Federal and State Income Taxes	10
136	Total Taxes	5,319
137		
138	Total Operating Revenues	245,768
139	Total Expenses	204,812
140		
141	AFDC Debt	
142	AFDC Equity	
143		
144	Net Income	40,956
145		
146	<u>Rate of Return (ROR)</u>	
147	Total Operating Income	40,956
148	<u>Total Rate Base</u>	<u>664,269</u>
149	ROR (Operating Income / Rate Base)	6.17%
150		
151	<u>Return on Equity (ROE)</u>	
152	Net Operating Income	40,956
153	Debt Interest (Rate Base * Weighted Cost of Debt)	(13,153)
154	Earnings Available for Common	27,803
155	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>348,741</u>
156	ROE (earnings for Common / Equity)	7.97%
157		
158	<u>Revenue Deficiency</u>	
159	Required Operating Income (Rate Base * Required Return)	46,300
160	<u>Net Operating Income</u>	40,956
161	Operating Income Deficiency	5,344
162		
163	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
164	Revenue Deficiency (Income Deficiency * Conversion Fa	7,069
165		
166	<u>Total Revenue Requirements</u>	
167	Total Retail Revenues	206,416
168	<u>Revenue Deficiency</u>	<u>7,069</u>
169	Total Revenue Requirements	213,485
170		

<u>Line</u>	<u>Description</u>	<u>TCR</u>	<u>RER</u>
1	Rider Revenue Requirements	\$8,831,036	\$13,327,289
2	Forecasted MWH Sales	2,136,485	2,136,486
3	Rate Approved (Line 1 / Line 2 / 1000)	\$0.004133	\$0.006238
4	Rider Revenue moved to Base Rates	\$8,542,305	\$11,625,571
5	Revenue Requirements staying in Rider (Line 1 - Line 4)	\$288,731	\$1,701,718
6	New Rider Rate (Line 5 / Line 2 / 1000)	\$0.000135	\$0.000797

Lines 1-3 as shown in applicable rider compliance filings.

Line 4 from Halama direct testimony page 64.

Sales and Revenue by Rate Schedule

Service Schedule	Test Year Revenue (\$1,000's)											
	Average Customers	MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Proposed	Present	Proposed	Present	Proposed	Amount	Percent
Residential												
Residential	80,905	228,169	547,327	775,496	27,709	28,766	55,617	57,399	83,326	86,165	2,839	3.41%
Residential TOD	39	571	1,282	1,853	69	72	124	128	193	200	7	3.40%
Load Management	398	636	1,225	1,860	78	82	142	149	220	231	11	4.84%
Res Total	81,342	229,376	549,833	779,209	27,857	28,919	55,883	57,676	83,739	86,596	2,856	3.41%
C&I - Non-Demand												
Small General	7,965	27,042	68,899	95,941	3,384	3,422	7,242	7,325	10,626	10,748	121	1.14%
Small General TOD	733	1,073	2,520	3,593	173	177	336	343	508	519	11	2.18%
Load Management	87	188	1,877	2,065	17	17	128	128	145	145	0	-0.31%
C&I N-D Total	8,784	28,303	73,295	101,599	3,574	3,616	7,706	7,796	11,280	11,412	132	1.17%
C&I - Demand												
General	3,688	214,812	434,282	649,094	23,139	24,099	40,597	42,263	63,736	66,362	2,626	4.12%
General TOD	207	72,686	136,713	209,399	6,324	6,502	10,617	10,893	16,941	17,394	454	2.68%
Peak-Controlled	45	8,595	19,891	28,487	877	919	1,861	1,946	2,738	2,865	127	4.64%
Peak-Controlled TOD	14	43,121	79,719	122,840	3,288	3,353	5,771	5,878	9,059	9,231	172	1.89%
Energy-Controlled	56	76,055	137,092	213,146	5,506	5,680	9,795	10,092	15,301	15,772	471	3.08%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	
C&I Dmd Total	4,010	415,269	807,698	1,222,966	39,134	40,552	68,640	71,072	107,774	111,624	3,850	3.57%
C&I Total	12,795	443,572	880,993	1,324,565	42,708	44,168	76,346	78,867	119,054	123,036	3,982	3.34%
Public Authorities												
Small Mun Pumping	67	254	650	904	32	32	67	68	99	100	1	1.16%
Municipal Pumping	90	5,166	8,707	13,873	593	618	865	903	1,457	1,522	64	4.40%
Siren Service	0	0	0	0	0	0	1	1	1	1	0	3.39%
PA Total	157	5,420	9,357	14,777	624	650	933	972	1,557	1,622	65	4.20%
Lighting												
System Service	0	226	637	863	176	191	357	385	533	576	43	7.98%
Energy	0	2,834	7,988	10,822	291	314	638	665	928	979	51	5.47%
Metered Energy	115	917	2,584	3,501	62	65	174	182	236	247	11	4.79%
Protective Lighting	0	726	2,023	2,748	118	126	250	260	368	386	18	4.75%
Lighting Total	115	4,702	13,232	17,934	647	696	1,419	1,492	2,066	2,188	122	5.91%
Total Retail	94,409	683,069	1,453,415	2,136,485	71,836	74,434	134,580	139,008	206,416	213,442	7,025	3.40%
Other Rev Increase					0	14	0	29	0	43	43	
Interdept. Increase												
Total Revenue	94,409	683,069	1,453,415	2,136,485	71,836	74,448	134,580	139,037	206,416	213,485	7,069	3.42%
Interdept Present												
Retail + ID	94,409	683,069	1,453,415	2,136,485	71,836	74,448	134,580	139,037	206,416	213,485	7,069	3.42%

Revenue by Major Rate Class by Revenue Type

	Revenue (\$1,000's)							
	Total		Base		Fuel		Rider	
	Present	Final	Present	Final	Present	Final	Amount	Percent
Residential Regular	58,067	60,068	42,472	49,268	10,680	10,800	4,915	0
Res Space Heating	25,724	26,585	18,014	21,259	5,267	5,326	2,443	0
Total Residential	83,791	86,653	60,486	70,527	15,947	16,126	7,358	0
Small Comm. & Ind.	92,952	96,258	63,481	76,197	20,262	20,061	9,208	0
Large Comm. & Ind.	26,419	27,107	16,022	20,016	7,078	7,090	3,319	0
Total Comm. & Ind.	119,370	123,364	79,503	96,213	27,341	27,151	12,527	0
Street Lighting	1,697	1,802	1,325	1,559	229	244	143	0
Public Authorities	1,557	1,622	1,108	1,317	309	305	139	0
Total Retail	206,416	213,442	142,422	169,615	43,826	43,826	20,168	0
Other Revenues Incr.		43		43				
Interdept Rev Incr		0		0		0		0
Retail + Increases	206,416	213,485	142,422	169,659	43,826	43,826	20,168	0
Interdept Present Rev.	0	0	0	0	0	0	0	0
Retail + Interdept	206,416	213,485	142,422	169,659	43,826	43,826	20,168	0

	Revenue Increase							
	Total		Base		Fuel		Rider	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
Residential Regular	2,000	3.44%	6,796	16.00%	120	1.12%	-4,915	-100.0%
Res Space Heating	861	3.35%	3,245	18.01%	59	1.12%	-2,443	-100.0%
Total Residential	2,861	3.41%	10,041	16.60%	179	1.12%	-7,358	-100.0%
Small Comm. & Ind.	3,306	3.56%	12,716	20.03%	-202	-0.99%	-9,208	-100.0%
Large Comm. & Ind.	688	2.60%	3,994	24.93%	12	0.17%	-3,319	-100.0%
Total Comm. & Ind.	3,994	3.35%	16,710	21.02%	-189	-0.69%	-12,527	-100.0%
Street Lighting	105	6.16%	234	17.63%	14	6.29%	-143	-100.0%
Public Authorities	65	4.20%	209	18.85%	-4	-1.30%	-139	-100.0%
Total Retail	7,025	3.40%	27,193	19.09%	0	0.00%	-20,168	-100.0%
Other Revenues Incr.	43		43		0		0	
Interdept Rev Incr	0		0		0		0	
Retail + Increases	7,069	3.42%	27,237	19.12%	0	0.00%	-20,168	-100.0%
Interdept Present Rev.	0		0		0		0	
Retail + Interdept	7,069	3.42%	27,237	19.12%	0	0.00%	-20,168	-100.0%

Comparison Of Present and Ordered Base Rates

Fuel Cost - Retail	Present			Proposed		
	Summer	Winter	Annual	Summer	Winter	Annual
Retail	2.127 ¢	2.016 ¢	2.051 ¢	2.127 ¢	2.016 ¢	2.051 ¢
Residential	2.120 ¢	2.010 ¢	2.045 ¢	2.147 ¢	2.035 ¢	2.070 ¢
C&I - Non-Demand	2.195 ¢	2.080 ¢	2.116 ¢	2.154 ¢	2.042 ¢	2.077 ¢
C&I-Dmd - Non-TOD			2.089 ¢			2.065 ¢
C&I-Dmd -TOD On-Peak			2.625 ¢			2.498 ¢
C&I-Dmd -TOD Off-Peak			1.631 ¢			1.721 ¢
Lighting			1.506 ¢			1.602 ¢

		Present	Proposed	Present	Proposed
Residential (D01, D03)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$14.50	\$15.00	\$14.50	\$15.00
	Overhead - Electric Sp Ht	\$14.50	\$15.00	\$14.50	\$15.00
	Underground	\$14.50	\$15.00	\$14.50	\$15.00
	Underground - Electric Sp Ht	\$14.50	\$15.00	\$14.50	\$15.00
Energy / kWh	Summer	7.339 ¢	8.548 ¢	9.459 ¢	10.695 ¢
	Winter	5.759 ¢	6.949 ¢	7.769 ¢	8.984 ¢
	Winter - Electric Space Heat	5.064 ¢	6.248 ¢	7.074 ¢	8.283 ¢

Residential Time of Day (D02, D04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$16.50	\$17.00	\$16.50	\$17.00
	Overhead - Electric Sp Ht	\$16.50	\$17.00	\$16.50	\$17.00
	Underground	\$16.50	\$17.00	\$16.50	\$17.00
	Underground - Electric Sp Ht	\$16.50	\$17.00	\$16.50	\$17.00
Energy / kWh	On-Peak Summer	15.340 ¢	17.070 ¢	17.460 ¢	19.217 ¢
	On-Peak Winter	11.115 ¢	12.798 ¢	13.125 ¢	14.833 ¢
	On-Peak Winter -Elec. Sp Ht	9.596 ¢	11.298 ¢	11.606 ¢	13.333 ¢
	Off-Peak Summer	2.559 ¢	3.450 ¢	4.679 ¢	5.597 ¢
	Off-Peak Winter	2.559 ¢	3.450 ¢	4.569 ¢	5.485 ¢

Energy-Controlled Non-Demand (D05)		Base Rates		Rates + Fuel	
Customer / Mo.		\$4.80	\$5.25	\$4.80	\$5.25
Energy / kWh	Standard Resid.	4.0440 ¢	4.9480 ¢	6.089 ¢	7.018 ¢
	Standard Comm.	4.0440 ¢	4.9480 ¢	6.160 ¢	7.025 ¢
	Optional Resid. - Summer	7.339 ¢	8.548 ¢	9.459 ¢	10.695 ¢
	Optional Comm.- Summer	7.512 ¢	8.639 ¢	9.707 ¢	10.793 ¢

Comparison Of Present and Ordered Base Rates

			Present	Proposed	Present	Proposed
Limited Off-Peak (D10)			Base Rates		Rates + Fuel	
Customer / Mo.	Residential		\$4.80	\$5.25	\$4.80	\$5.25
	Commercial	Sec. 1 Phase	\$4.80	\$5.25	\$4.80	\$5.25
	Commercial	Sec. 3 Phase	\$6.80	\$7.50	\$6.80	\$7.50
	Commercial	Primary	\$31.00	\$33.00	\$31.00	\$33.00
Energy / kWh	Residential	On-Peak	27.000 ¢	31.000 ¢	29.045 ¢	33.070 ¢
	Commercial	On-Peak	27.000 ¢	31.000 ¢	29.116 ¢	33.077 ¢
	Residential	Secondary	2.437 ¢	3.450 ¢	4.482 ¢	5.520 ¢
	Commercial	Secondary	2.437 ¢	3.450 ¢	4.553 ¢	5.527 ¢
	Commercial	Primary	2.327 ¢	3.360 ¢	4.443 ¢	5.437 ¢

			Present	Proposed	Present	Proposed
Small General (D12, D15)			Base Rates		Rates + Fuel	
Customer / Mo.	Metered (D12)		\$16.75	\$16.75	\$16.75	\$16.75
Energy / kWh	Summer		7.512 ¢	8.639 ¢	9.707 ¢	10.793 ¢
	Winter		5.932 ¢	7.038 ¢	8.012 ¢	9.080 ¢

			Present	Proposed	Present	Proposed
Small Municipal Pumping (D40)			Base Rates		Rates + Fuel	
Customer / Mo.	Overhead		\$16.75	\$16.75	\$16.75	\$16.75
Energy / kWh	Summer		7.512 ¢	8.639 ¢	9.707 ¢	10.793 ¢
	Winter		5.932 ¢	7.038 ¢	8.012 ¢	9.080 ¢

			Present	Proposed	Present	Proposed
Small General TOD (D14, D18, D19, D34)			Base Rates		Rates + Fuel	
Customer / Mo.	TOD Metered (D14)		\$18.75	\$18.75	\$18.75	\$18.75
	KWH Metered (D19)		\$16.75	\$16.75	\$16.75	\$16.75
	Unmetered (D18)		\$13.75	\$13.75	\$13.75	\$13.75
	Low Wattage <100W (D34)		\$0.31	\$0.32	\$0.31	\$0.32
	Low Wattage <400W (D34)		\$1.30	\$1.35	\$1.30	\$1.35
Energy / kWh	On-Peak	Summer	13.154 ¢	14.956 ¢	15.349 ¢	17.110 ¢
	On-Peak	Winter	9.774 ¢	11.406 ¢	11.854 ¢	13.448 ¢
	Off-Peak	Summer	2.559 ¢	3.450 ¢	4.754 ¢	5.604 ¢
	Off-Peak	Winter	2.559 ¢	3.450 ¢	4.639 ¢	5.492 ¢
	Constant Use -	Summer	6.267 ¢	7.477 ¢	8.462 ¢	9.631 ¢
	Constant Use -	Winter	5.084 ¢	6.235 ¢	7.164 ¢	8.277 ¢

Comparison Of Present and Ordered Base Rates

		Present	Proposed	Present	Proposed
Demand-Metered Voltage Discounts		Base Rates		Rates + Fuel	
Voltage Discount / kWh	Primary	0.110 ¢	0.090 ¢	0.110 ¢	0.090 ¢
	Transmission Transformed	0.230 ¢	0.180 ¢	0.230 ¢	0.180 ¢
	Transmission	0.260 ¢	0.240 ¢	0.260 ¢	0.240 ¢
Voltage Discount / kW	Primary	\$0.60	\$0.50	\$0.60	\$0.50
	Transmission Transformed	\$1.10	\$1.40	\$1.10	\$1.40
	Transmission	\$1.50	\$2.10	\$1.50	\$2.10
General (D16)		Base Rates		Rates + Fuel	
Customer / Mo.		\$25.74	\$26.10	\$25.74	\$26.10
Demand / kW	Summer	\$14.15	\$15.38	\$14.15	\$15.38
	Winter	\$9.95	\$11.03	\$9.95	\$11.03
Energy / kWh		3.160 ¢	4.193 ¢	5.249 ¢	6.258 ¢
Energy Credit / kWh		-1.050 ¢	-1.250 ¢	-1.050 ¢	-1.250 ¢
Municipal Pumping (D41)		Base Rates		Rates + Fuel	
Customer / Mo.		\$25.74	\$26.10	\$25.74	\$26.10
Demand / kW	Summer	\$14.15	\$15.38	\$14.15	\$15.38
	Winter	\$9.95	\$11.03	\$9.95	\$11.03
Energy / kWh		3.160 ¢	4.193 ¢	5.249 ¢	6.258 ¢
Energy Credit / kWh		-1.050 ¢	-1.250 ¢	-1.050 ¢	-1.250 ¢
General Time of Day (D17)		Base Rates		Rates + Fuel	
Customer / Mo.		\$28.74	\$29.10	\$28.74	\$29.10
On-Peak Demand / kW	Summer	\$14.15	\$15.38	\$14.15	\$15.38
	Winter	\$9.95	\$11.03	\$9.95	\$11.03
Off-Peak Demand / kW		\$1.50	\$2.10	\$1.50	\$2.10
Energy / kWh	On-Peak	4.256 ¢	5.674 ¢	6.881 ¢	8.172 ¢
	Off-Peak	2.339 ¢	3.018 ¢	3.970 ¢	4.739 ¢
Energy Credit / kWh		-1.050 ¢	-1.250 ¢	-1.050 ¢	-1.250 ¢
Peak-Controlled (D20)		Base Rates		Rates + Fuel	
Customer / Mo.		\$56.50	\$58.00	\$56.50	\$58.00
Firm Demand / kW	Summer	\$14.15	\$15.38	\$14.15	\$15.38
	Winter	\$9.95	\$11.03	\$9.95	\$11.03
Control Demand / kW	Tier 2 - Level A	\$8.26	\$9.23	\$8.26	\$9.23
	Tier 2 - Level B	\$7.57	\$8.49	\$7.57	\$8.49
	Tier 2 - Level C	\$7.11	\$8.02	\$7.11	\$8.02
	Tier 1 - Level A	\$7.69	\$8.64	\$7.69	\$8.64
	Tier 1 - Level B	\$6.90	\$7.80	\$6.90	\$7.80
	Tier 1 - Level C	\$6.34	\$7.21	\$6.34	\$7.21
Energy / kWh		3.160 ¢	4.193 ¢	5.249 ¢	6.258 ¢
Energy Credit / kWh		-1.050 ¢	-1.250 ¢	-1.050 ¢	-1.250 ¢

Comparison Of Present and Ordered Base Rates

		Present	Proposed	Present	Proposed
Peak-Controlled TOD (D21)		Base Rates		Rates + Fuel	
Customer / Mo.		\$56.50	\$58.00	\$56.50	\$58.00
On-Peak Demand / kW	Summer	\$14.15	\$15.38	\$14.15	\$15.38
	Winter	\$9.95	\$11.03	\$9.95	\$11.03
Control Demand / kW	Tier 2 - Level A	\$8.26	\$9.23	\$8.26	\$9.23
	Tier 2 - Level B	\$7.57	\$8.49	\$7.57	\$8.49
	Tier 2 - Level C	\$7.11	\$8.02	\$7.11	\$8.02
	Tier 1 - Level A	\$7.69	\$8.64	\$7.69	\$8.64
	Tier 1 - Level B	\$6.90	\$7.80	\$6.90	\$7.80
	Tier 1 - Level C	\$6.34	\$7.21	\$6.34	\$7.21
Off-Peak Demand / kW		\$1.50	\$2.10	\$1.50	\$2.10
Energy / kWh	On-Peak	4.256 ¢	5.674 ¢	6.881 ¢	8.172 ¢
	Off-Peak	2.339 ¢	3.018 ¢	3.970 ¢	4.739 ¢
Energy Credit / kWh		-1.0500 ¢	-1.2500 ¢	-1.0500 ¢	-1.2500 ¢

		Present	Proposed	Present	Proposed
Tier 1 Energy-Controlled Rider (D22)		Base Rates		Rates + Fuel	
Customer / Mo.		\$56.50	\$58.00	\$56.50	\$58.00
On-Peak Demand / kW	Summer	\$14.15	\$15.38	\$14.15	\$15.38
	Winter	\$9.95	\$11.03	\$9.95	\$11.03
Control Demand / kW	Tier 1 - Level A	\$7.69	\$8.64	\$7.69	\$8.64
	Tier 1 - Level B	\$6.90	\$7.80	\$6.90	\$7.80
	Tier 1 - Level C	\$6.34	\$7.21	\$6.34	\$7.21
Off-Peak Demand / kW		\$1.50	\$2.10	\$1.50	\$2.10
Energy / kWh	Firm On-Peak	4.256 ¢	5.674 ¢	6.881 ¢	8.172 ¢
	Firm Off-Peak	2.339 ¢	3.018 ¢	3.970 ¢	4.739 ¢
	Controllable On-Peak	4.026 ¢	5.454 ¢	6.651 ¢	7.952 ¢
	Controllable Off-Peak	2.234 ¢	2.918 ¢	3.865 ¢	4.639 ¢
	Control Period Energy	10.600 ¢	10.000 ¢	13.225 ¢	12.498 ¢
Energy Credit / kWh		-1.050 ¢	-1.250 ¢	-1.050 ¢	-1.250 ¢

		Present	Proposed	Present	Proposed
Fire & Civil Defense Siren (D42)		Base Rates		Rates + Fuel	
HP Capacity / Mo.		\$0.59	\$0.61	\$0.59	\$0.61
Min Charge / Mo.		\$2.70	\$2.90	\$2.70	\$2.90

Comparison Of Present and Ordered Base Rates

		Present	Proposed	Present	Proposed
Automatic Protective Lighting (D11)		Base Rates		Rates + Fuel	
Area	100 W HPSodium	\$6.70	\$7.88	\$7.31	\$8.53
	175 W Mercury	\$6.70	\$7.88	\$7.76	\$9.01
	250 W HPSodium	\$11.63	\$13.13	\$13.24	\$14.84
	400 W Mercury	\$11.63	\$13.13	\$14.04	\$15.69
	30-45 W LED	\$5.58	\$6.76	\$5.75	\$6.94
	110-165 W LED	\$9.92	\$11.42	\$10.60	\$12.14
	Directional	250 W HPSodium	\$12.89	\$14.48	\$14.50
400 W HPSodium		\$15.82	\$17.59	\$18.34	\$20.27
400 W Mercury		\$14.80	\$16.51	\$17.21	\$19.07
110-165 W LED		\$12.62	\$14.21	\$13.30	\$14.93
170-250 W LED		\$14.72	\$16.49	\$15.72	\$17.56
Street Lighting System (D30)		Base Rates		Rates + Fuel	
Overhead	100 W HPSodium	\$10.80	\$12.03	\$11.41	\$12.68
	150 W HPSodium	\$11.89	\$13.12	\$12.78	\$14.07
	250 W HPSodium	\$15.02	\$16.22	\$16.63	\$17.93
	400 W HPSodium	\$18.01	\$19.18	\$20.53	\$21.86
	30-40 W LED	\$10.99	\$12.22	\$11.19	\$12.44
	50-75 W LED	\$11.98	\$13.21	\$12.32	\$13.57
	110-165 W LED	\$15.66	\$16.86	\$16.47	\$17.72
	200-250 W LED	\$19.22	\$20.39	\$20.50	\$21.75
Underground	100 W HPSodium	\$20.83	\$22.06	\$21.44	\$22.71
	150 W HPSodium	\$21.98	\$23.21	\$22.87	\$24.16
	30-40 W LED	\$21.02	\$22.25	\$21.22	\$22.47
	50-75 W LED	\$22.07	\$23.30	\$22.41	\$23.66
Decorative UG	100 W HPSodium	\$33.26	\$34.47	\$33.87	\$35.12
	150 W HPSodium	\$34.40	\$35.59	\$35.29	\$36.54
	250 W HPSodium	\$36.94	\$38.09	\$38.55	\$39.80

Comparison Of Present and Ordered Base Rates

		Present	Proposed	Present	Proposed
Street Lighting Purchased (Closed) (D31)		Base Rates		Rates + Fuel	
Group 1	<30 W LED	\$1.01	\$1.17	\$1.14	\$1.31
	30-45 W LED	\$1.21	\$1.42	\$1.41	\$1.64
	50-75 W LED	\$1.57	\$1.88	\$1.91	\$2.24
	110-165 W LED	\$2.85	\$3.45	\$3.66	\$4.31
	200-250 W LED	\$4.12	\$5.05	\$5.40	\$6.41
	175 W Mercury	\$4.66	\$5.61	\$5.72	\$6.74
	250 W Mercury	\$5.82	\$7.12	\$7.31	\$8.70
	400 W Mercury	\$8.29	\$10.29	\$10.70	\$12.85
	70 W HPSodium	\$2.93	\$3.40	\$3.35	\$3.85
	100 W HPSodium	\$3.44	\$4.05	\$4.05	\$4.70
	150 W HPSodium	\$4.21	\$5.03	\$5.10	\$5.98
	200 W HPSodium	\$5.14	\$6.23	\$6.38	\$7.55
	250 W HPSodium	\$6.13	\$7.51	\$7.74	\$9.22
	310 W HPSodium	\$7.41	\$9.15	\$9.49	\$11.36
	400 W HPSodium	\$8.60	\$10.69	\$11.12	\$13.37
	1000 W HPSodium	\$17.76	\$22.49	\$23.67	\$28.77

Street Lighting Energy - Metered (D33)		Base Rates		Rates + Fuel	
Customer / Mo.		\$5.25	\$5.25	\$5.25	\$5.25
Energy Charge per kWh		4.078 ¢	5.250 ¢	5.584 ¢	6.852 ¢

Street Lighting Purchased (Closed) (D32)		Base Rates		Rates + Fuel	
	1000 L Incandescent	\$2.74	\$2.82	\$3.22	\$3.33
	4000 L Incandescent	\$5.12	\$5.25	\$6.66	\$6.89

		Present	Proposed
Standby Service Rider			
Customer / Mo.		\$28.74	\$29.10
Demand / Contract kW	Unscheduled Maintenance	\$2.68	\$3.14
	Scheduled Maintenance	\$2.58	\$3.04
	Non-Firm	\$1.50	\$1.60

Comparison of Bills at Present and Ordered Rates

RESIDENTIAL SERVICE (Overhead) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$36.28	\$37.46	\$1.18	3.25%
	300	\$40.64	\$41.95	\$1.31	3.23%
	400	\$49.35	\$50.94	\$1.58	3.21%
	500	\$58.06	\$59.92	\$1.86	3.20%
	600	\$66.78	\$68.90	\$2.13	3.19%
	700	\$75.49	\$77.89	\$2.40	3.18%
	750	\$79.85	\$82.38	\$2.53	3.17%
	850	\$88.56	\$91.36	\$2.81	3.17%
	1000	\$101.63	\$104.84	\$3.21	3.16%
	1500	\$145.19	\$149.76	\$4.57	3.15%
	2000	\$188.75	\$194.68	\$5.92	3.14%
	3000	\$275.88	\$284.52	\$8.64	3.13%
	4000	\$363.01	\$374.36	\$11.35	3.13%
5000	\$450.14	\$464.20	\$14.06	3.12%	
SUMMER	250	\$40.51	\$41.74	\$1.23	3.03%
	300	\$45.71	\$47.08	\$1.37	3.01%
	400	\$56.11	\$57.78	\$1.67	2.97%
	500	\$66.52	\$68.47	\$1.96	2.94%
	600	\$76.92	\$79.17	\$2.25	2.92%
	700	\$87.32	\$89.86	\$2.54	2.91%
	750	\$92.53	\$95.21	\$2.69	2.90%
	850	\$102.93	\$105.91	\$2.98	2.89%
	1000	\$118.53	\$121.95	\$3.42	2.88%
	1500	\$170.55	\$175.42	\$4.87	2.86%
	2000	\$222.57	\$228.90	\$6.33	2.85%
	3000	\$326.60	\$335.85	\$9.25	2.83%
	4000	\$430.64	\$442.80	\$12.16	2.82%
5000	\$534.67	\$549.75	\$15.08	2.82%	
AVERAGE MONTHLY	250	\$37.69	\$38.89	\$1.20	3.17%
	300	\$42.33	\$43.66	\$1.33	3.15%
	400	\$51.61	\$53.22	\$1.61	3.12%
	500	\$60.88	\$62.77	\$1.89	3.10%
	600	\$70.16	\$72.33	\$2.17	3.09%
	700	\$79.43	\$81.88	\$2.45	3.08%
	750	\$84.07	\$86.66	\$2.59	3.07%
	850	\$93.35	\$96.21	\$2.86	3.07%
	1000	\$107.26	\$110.54	\$3.28	3.06%
	1500	\$153.64	\$158.31	\$4.67	3.04%
	2000	\$200.03	\$206.09	\$6.06	3.03%
	3000	\$292.79	\$301.63	\$8.84	3.02%
	4000	\$385.55	\$397.17	\$11.62	3.01%
5000	\$478.31	\$492.71	\$14.40	3.01%	

RESIDENTIAL SERVICE - SPACE HEATING (Overhead) - D01

Energy in kWh	Monthly Bill		Increase		
	Present	Proposed	Amount	Percent	
WINTER	250	\$34.54	\$35.71	\$1.16	3.37%
	300	\$38.55	\$39.85	\$1.30	3.36%
	400	\$46.57	\$48.13	\$1.56	3.35%
	500	\$54.59	\$56.41	\$1.83	3.35%
	600	\$62.61	\$64.70	\$2.09	3.34%
	750	\$74.63	\$77.12	\$2.49	3.34%
	850	\$82.65	\$85.41	\$2.75	3.33%
	1000	\$94.68	\$97.83	\$3.15	3.33%
	1500	\$134.77	\$139.24	\$4.48	3.32%
	2000	\$174.85	\$180.66	\$5.80	3.32%
	3000	\$255.03	\$263.49	\$8.46	3.32%
	4000	\$335.21	\$346.32	\$11.11	3.31%
5000	\$415.39	\$429.15	\$13.76	3.31%	
SUMMER	250	\$40.51	\$41.74	\$1.23	3.03%
	300	\$45.71	\$47.08	\$1.37	3.01%
	400	\$56.11	\$57.78	\$1.67	2.97%
	500	\$66.52	\$68.47	\$1.96	2.94%
	600	\$76.92	\$79.17	\$2.25	2.92%
	750	\$92.53	\$95.21	\$2.69	2.90%
	850	\$102.93	\$105.91	\$2.98	2.89%
	1000	\$118.53	\$121.95	\$3.42	2.88%
	1500	\$170.55	\$175.42	\$4.87	2.86%
	2000	\$222.57	\$228.90	\$6.33	2.85%
	3000	\$326.60	\$335.85	\$9.25	2.83%
	4000	\$430.64	\$442.80	\$12.16	2.82%
5000	\$534.67	\$549.75	\$15.08	2.82%	
AVERAGE MONTHLY	250	\$36.53	\$37.72	\$1.19	3.24%
	300	\$40.94	\$42.26	\$1.32	3.23%
	400	\$49.75	\$51.35	\$1.60	3.21%
	500	\$58.56	\$60.43	\$1.87	3.19%
	600	\$67.38	\$69.52	\$2.14	3.18%
	750	\$80.60	\$83.15	\$2.56	3.17%
	850	\$89.41	\$92.24	\$2.83	3.16%
	1000	\$102.63	\$105.87	\$3.24	3.16%
	1500	\$146.69	\$151.30	\$4.61	3.14%
	2000	\$190.76	\$196.74	\$5.98	3.14%
	3000	\$278.89	\$287.61	\$8.72	3.13%
	4000	\$367.02	\$378.48	\$11.46	3.12%
5000	\$455.15	\$469.35	\$14.20	3.12%	

RESIDENTIAL SERVICE (Underground) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$36.28	\$37.46	\$1.18	3.25%
	300	\$40.64	\$41.95	\$1.31	3.23%
	400	\$49.35	\$50.94	\$1.58	3.21%
	500	\$58.06	\$59.92	\$1.86	3.20%
	600	\$66.78	\$68.90	\$2.13	3.19%
	750	\$79.85	\$82.38	\$2.53	3.17%
	850	\$88.56	\$91.36	\$2.81	3.17%
	1000	\$101.63	\$104.84	\$3.21	3.16%
	1500	\$145.19	\$149.76	\$4.57	3.15%
	2000	\$188.75	\$194.68	\$5.92	3.14%
	3000	\$275.88	\$284.52	\$8.64	3.13%
	4000	\$363.01	\$374.36	\$11.35	3.13%
5000	\$450.14	\$464.20	\$14.06	3.12%	
SUMMER	250	\$40.51	\$41.74	\$1.23	3.03%
	300	\$45.71	\$47.08	\$1.37	3.01%
	400	\$56.11	\$57.78	\$1.67	2.97%
	500	\$66.52	\$68.47	\$1.96	2.94%
	600	\$76.92	\$79.17	\$2.25	2.92%
	750	\$92.53	\$95.21	\$2.69	2.90%
	850	\$102.93	\$105.91	\$2.98	2.89%
	1000	\$118.53	\$121.95	\$3.42	2.88%
	1500	\$170.55	\$175.42	\$4.87	2.86%
	2000	\$222.57	\$228.90	\$6.33	2.85%
	3000	\$326.60	\$335.85	\$9.25	2.83%
	4000	\$430.64	\$442.80	\$12.16	2.82%
5000	\$534.67	\$549.75	\$15.08	2.82%	
AVERAGE MONTHLY	250	\$37.69	\$38.89	\$1.20	3.17%
	300	\$42.33	\$43.66	\$1.33	3.15%
	400	\$51.61	\$53.22	\$1.61	3.12%
	500	\$60.88	\$62.77	\$1.89	3.10%
	600	\$70.16	\$72.33	\$2.17	3.09%
	750	\$84.07	\$86.66	\$2.59	3.07%
	850	\$93.35	\$96.21	\$2.86	3.07%
	1000	\$107.26	\$110.54	\$3.28	3.06%
	1500	\$153.64	\$158.31	\$4.67	3.04%
	2000	\$200.03	\$206.09	\$6.06	3.03%
	3000	\$292.79	\$301.63	\$8.84	3.02%
	4000	\$385.55	\$397.17	\$11.62	3.01%
5000	\$478.31	\$492.71	\$14.40	3.01%	

RESIDENTIAL SERVICE - SPACE HEATING (Underground) - D03

Energy in kWh	Monthly Bill		Increase		
	Present	Proposed	Amount	Percent	
WINTER	250	\$34.54	\$35.71	\$1.16	3.37%
	300	\$38.55	\$39.85	\$1.30	3.36%
	400	\$46.57	\$48.13	\$1.56	3.35%
	500	\$54.59	\$56.41	\$1.83	3.35%
	600	\$62.61	\$64.70	\$2.09	3.34%
	750	\$74.63	\$77.12	\$2.49	3.34%
	850	\$82.65	\$85.41	\$2.75	3.33%
	1000	\$94.68	\$97.83	\$3.15	3.33%
	1500	\$134.77	\$139.24	\$4.48	3.32%
	2000	\$174.85	\$180.66	\$5.80	3.32%
	3000	\$255.03	\$263.49	\$8.46	3.32%
	4000	\$335.21	\$346.32	\$11.11	3.31%
5000	\$415.39	\$429.15	\$13.76	3.31%	
SUMMER	250	\$40.51	\$41.74	\$1.23	3.03%
	300	\$45.71	\$47.08	\$1.37	3.01%
	400	\$56.11	\$57.78	\$1.67	2.97%
	500	\$66.52	\$68.47	\$1.96	2.94%
	600	\$76.92	\$79.17	\$2.25	2.92%
	750	\$92.53	\$95.21	\$2.69	2.90%
	850	\$102.93	\$105.91	\$2.98	2.89%
	1000	\$118.53	\$121.95	\$3.42	2.88%
	1500	\$170.55	\$175.42	\$4.87	2.86%
	2000	\$222.57	\$228.90	\$6.33	2.85%
	3000	\$326.60	\$335.85	\$9.25	2.83%
	4000	\$430.64	\$442.80	\$12.16	2.82%
5000	\$534.67	\$549.75	\$15.08	2.82%	
AVERAGE MONTHLY	250	\$36.53	\$37.72	\$1.19	3.24%
	300	\$40.94	\$42.26	\$1.32	3.23%
	400	\$49.75	\$51.35	\$1.60	3.21%
	500	\$58.56	\$60.43	\$1.87	3.19%
	600	\$67.38	\$69.52	\$2.14	3.18%
	750	\$80.60	\$83.15	\$2.56	3.17%
	850	\$89.41	\$92.24	\$2.83	3.16%
	1000	\$102.63	\$105.87	\$3.24	3.16%
	1500	\$146.69	\$151.30	\$4.61	3.14%
	2000	\$190.76	\$196.74	\$5.98	3.14%
	3000	\$278.89	\$287.61	\$8.72	3.13%
	4000	\$367.02	\$378.48	\$11.46	3.12%
5000	\$455.15	\$469.35	\$14.20	3.12%	

RESIDENTIAL TIME OF DAY SERVICE (Overhead) - D02

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$37.77	\$38.89	\$1.12	2.97%
	300	\$42.02	\$43.27	\$1.25	2.97%
	400	\$50.53	\$52.03	\$1.50	2.96%
	500	\$59.04	\$60.78	\$1.75	2.96%
	600	\$67.54	\$69.54	\$2.00	2.96%
	750	\$80.30	\$82.68	\$2.37	2.95%
	850	\$88.81	\$91.43	\$2.62	2.95%
	1000	\$101.57	\$104.57	\$2.99	2.95%
	1500	\$144.11	\$148.35	\$4.24	2.94%
	2000	\$186.65	\$192.14	\$5.49	2.94%
	3000	\$271.72	\$279.70	\$7.98	2.94%
4000	\$356.79	\$367.27	\$10.48	2.94%	
5000	\$441.87	\$454.84	\$12.97	2.94%	
SUMMER	250	\$41.74	\$42.91	\$1.17	2.80%
	300	\$46.79	\$48.09	\$1.30	2.78%
	400	\$56.89	\$58.46	\$1.57	2.76%
	500	\$66.98	\$68.82	\$1.84	2.74%
	600	\$77.08	\$79.18	\$2.10	2.73%
	750	\$92.23	\$94.73	\$2.50	2.72%
	850	\$102.32	\$105.09	\$2.77	2.71%
	1000	\$117.47	\$120.64	\$3.17	2.70%
	1500	\$167.95	\$172.46	\$4.51	2.68%
	2000	\$218.43	\$224.28	\$5.85	2.68%
	3000	\$319.40	\$327.92	\$8.52	2.67%
4000	\$420.37	\$431.56	\$11.19	2.66%	
5000	\$521.34	\$535.20	\$13.86	2.66%	
AVERAGE MONTHLY	250	\$39.09	\$40.23	\$1.14	2.91%
	300	\$43.61	\$44.88	\$1.27	2.90%
	400	\$52.65	\$54.17	\$1.52	2.89%
	500	\$61.69	\$63.46	\$1.78	2.88%
	600	\$70.72	\$72.75	\$2.03	2.87%
	750	\$84.28	\$86.69	\$2.42	2.87%
	850	\$93.32	\$95.99	\$2.67	2.86%
	1000	\$106.87	\$109.92	\$3.05	2.86%
	1500	\$152.06	\$156.39	\$4.33	2.85%
	2000	\$197.24	\$202.85	\$5.61	2.84%
	3000	\$287.61	\$295.77	\$8.16	2.84%
4000	\$377.99	\$388.70	\$10.71	2.83%	
5000	\$468.36	\$481.62	\$13.27	2.83%	

RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (Overhead) - D02

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$36.44	\$37.58	\$1.14	3.13%
	300	\$40.43	\$41.70	\$1.27	3.14%
	400	\$48.40	\$49.93	\$1.52	3.15%
	500	\$56.38	\$58.16	\$1.78	3.16%
	600	\$64.35	\$66.39	\$2.04	3.16%
	750	\$76.32	\$78.74	\$2.42	3.17%
	850	\$84.29	\$86.97	\$2.68	3.18%
	1000	\$96.26	\$99.32	\$3.06	3.18%
	1500	\$136.14	\$140.48	\$4.34	3.19%
	2000	\$176.01	\$181.64	\$5.62	3.19%
	3000	\$255.77	\$263.95	\$8.18	3.20%
	4000	\$335.53	\$346.27	\$10.74	3.20%
5000	\$415.28	\$428.59	\$13.30	3.20%	
SUMMER	250	\$41.74	\$42.91	\$1.17	2.80%
	300	\$46.79	\$48.09	\$1.30	2.78%
	400	\$56.89	\$58.46	\$1.57	2.76%
	500	\$66.98	\$68.82	\$1.84	2.74%
	600	\$77.08	\$79.18	\$2.10	2.73%
	750	\$92.23	\$94.73	\$2.50	2.72%
	850	\$102.32	\$105.09	\$2.77	2.71%
	1000	\$117.47	\$120.64	\$3.17	2.70%
	1500	\$167.95	\$172.46	\$4.51	2.68%
	2000	\$218.43	\$224.28	\$5.85	2.68%
	3000	\$319.40	\$327.92	\$8.52	2.67%
	4000	\$420.37	\$431.56	\$11.19	2.66%
5000	\$521.34	\$535.20	\$13.86	2.66%	
AVERAGE MONTHLY	250	\$38.21	\$39.36	\$1.15	3.01%
	300	\$42.55	\$43.83	\$1.28	3.01%
	400	\$51.23	\$52.77	\$1.54	3.00%
	500	\$59.91	\$61.71	\$1.80	3.00%
	600	\$68.60	\$70.65	\$2.06	3.00%
	750	\$81.62	\$84.07	\$2.45	3.00%
	850	\$90.30	\$93.01	\$2.71	3.00%
	1000	\$103.33	\$106.42	\$3.10	3.00%
	1500	\$146.74	\$151.14	\$4.40	3.00%
	2000	\$190.15	\$195.85	\$5.70	3.00%
	3000	\$276.98	\$285.27	\$8.29	2.99%
	4000	\$363.81	\$374.70	\$10.89	2.99%
5000	\$450.63	\$464.12	\$13.49	2.99%	

SMALL GENERAL SERVICE

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$39.14	\$39.45	\$0.31	0.79%
	300	\$43.62	\$43.99	\$0.37	0.85%
	400	\$52.57	\$53.07	\$0.50	0.94%
	500	\$61.53	\$62.15	\$0.62	1.01%
	600	\$70.49	\$71.23	\$0.74	1.05%
	750	\$83.92	\$84.85	\$0.93	1.11%
	1000	\$106.31	\$107.55	\$1.24	1.17%
	1500	\$151.09	\$152.95	\$1.86	1.23%
	2000	\$195.87	\$198.35	\$2.48	1.27%
	3000	\$285.43	\$289.15	\$3.72	1.30%
	4000	\$374.99	\$379.95	\$4.96	1.32%
5000	\$464.55	\$470.75	\$6.20	1.33%	
SUMMER	250	\$43.38	\$43.73	\$0.36	0.82%
	300	\$48.70	\$49.13	\$0.43	0.88%
	400	\$59.35	\$59.92	\$0.57	0.96%
	500	\$70.00	\$70.72	\$0.71	1.02%
	600	\$80.65	\$81.51	\$0.86	1.06%
	750	\$96.63	\$97.70	\$1.07	1.11%
	1000	\$123.26	\$124.68	\$1.43	1.16%
	1500	\$176.51	\$178.65	\$2.14	1.21%
	2000	\$229.76	\$232.62	\$2.86	1.24%
	3000	\$336.27	\$340.55	\$4.28	1.27%
	4000	\$442.77	\$448.49	\$5.71	1.29%
5000	\$549.28	\$556.42	\$7.14	1.30%	
AVERAGE MONTHLY	250	\$40.55	\$40.88	\$0.33	0.80%
	300	\$45.31	\$45.70	\$0.39	0.86%
	400	\$54.83	\$55.35	\$0.52	0.95%
	500	\$64.35	\$65.01	\$0.65	1.01%
	600	\$73.88	\$74.66	\$0.78	1.06%
	750	\$88.16	\$89.13	\$0.98	1.11%
	1000	\$111.96	\$113.26	\$1.30	1.16%
	1500	\$159.56	\$161.52	\$1.95	1.22%
	2000	\$207.17	\$209.77	\$2.60	1.26%
	3000	\$302.38	\$306.28	\$3.91	1.29%
	4000	\$397.59	\$402.80	\$5.21	1.31%
5000	\$492.80	\$499.31	\$6.51	1.32%	

GENERAL SERVICE (Secondary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$381.77	\$401.05	\$19.28	5.05%
15	6,000	400	\$567.55	\$588.80	\$21.25	3.74%
15	9,000	600	\$721.83	\$739.05	\$17.22	2.39%
25	5,000	200	\$619.13	\$651.02	\$31.89	5.15%
25	10,000	400	\$928.76	\$963.94	\$35.18	3.79%
25	15,000	600	\$1,185.90	\$1,214.35	\$28.46	2.40%
50	10,000	200	\$1,212.51	\$1,275.94	\$63.43	5.23%
50	20,000	400	\$1,831.78	\$1,901.77	\$69.99	3.82%
50	30,000	600	\$2,346.05	\$2,402.61	\$56.56	2.41%
75	15,000	200	\$1,805.90	\$1,900.85	\$94.96	5.26%
75	30,000	400	\$2,734.80	\$2,839.61	\$104.81	3.83%
75	45,000	600	\$3,506.21	\$3,590.86	\$84.65	2.41%
100	20,000	200	\$2,399.28	\$2,525.77	\$126.49	5.27%
100	40,000	400	\$3,637.83	\$3,777.45	\$139.62	3.84%
100	60,000	600	\$4,666.37	\$4,779.12	\$112.75	2.42%
200	40,000	200	\$4,772.83	\$5,025.45	\$252.62	5.29%
200	80,000	400	\$7,249.91	\$7,528.79	\$278.88	3.85%
200	120,000	600	\$9,307.00	\$9,532.14	\$225.14	2.42%
300	60,000	200	\$7,146.37	\$7,525.12	\$378.75	5.30%
300	120,000	400	\$10,862.00	\$11,280.14	\$418.14	3.85%
300	180,000	600	\$13,947.62	\$14,285.16	\$337.53	2.42%
500	100,000	200	\$11,893.45	\$12,524.46	\$631.01	5.31%
500	200,000	400	\$18,086.17	\$18,782.83	\$696.66	3.85%
500	300,000	600	\$23,228.88	\$23,791.19	\$562.31	2.42%
1,000	200,000	200	\$23,761.17	\$25,022.83	\$1,261.66	5.31%
1,000	400,000	400	\$36,146.59	\$37,539.56	\$1,392.97	3.85%
1,000	600,000	600	\$46,432.02	\$47,556.29	\$1,124.27	2.42%
3,000	600,000	200	\$71,232.02	\$75,016.29	\$3,784.27	5.31%
3,000	1,200,000	400	\$108,388.30	\$112,566.48	\$4,178.18	3.85%
3,000	1,800,000	600	\$139,244.58	\$142,616.67	\$3,372.09	2.42%
5,000	1,000,000	200	\$118,702.87	\$125,009.75	\$6,306.88	5.31%
5,000	2,000,000	400	\$180,630.00	\$187,593.40	\$6,963.39	3.86%
5,000	3,000,000	600	\$232,057.14	\$237,677.04	\$5,619.91	2.42%

GENERAL SERVICE (Primary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$369.47	\$390.85	\$21.38	5.79%
15	6,000	400	\$551.95	\$575.90	\$23.95	4.34%
15	9,000	600	\$702.93	\$723.45	\$20.52	2.92%
25	5,000	200	\$598.63	\$634.02	\$35.39	5.91%
25	10,000	400	\$902.76	\$942.44	\$39.68	4.39%
25	15,000	600	\$1,154.40	\$1,188.35	\$33.96	2.94%
50	10,000	200	\$1,171.51	\$1,241.94	\$70.43	6.01%
50	20,000	400	\$1,779.78	\$1,858.77	\$78.99	4.44%
50	30,000	600	\$2,283.05	\$2,350.61	\$67.56	2.96%
75	15,000	200	\$1,744.40	\$1,849.85	\$105.46	6.05%
75	30,000	400	\$2,656.80	\$2,775.11	\$118.31	4.45%
75	45,000	600	\$3,411.71	\$3,512.86	\$101.15	2.96%
100	20,000	200	\$2,317.28	\$2,457.77	\$140.49	6.06%
100	40,000	400	\$3,533.83	\$3,691.45	\$157.62	4.46%
100	60,000	600	\$4,540.37	\$4,675.12	\$134.75	2.97%
200	40,000	200	\$4,608.83	\$4,889.45	\$280.62	6.09%
200	80,000	400	\$7,041.91	\$7,356.79	\$314.88	4.47%
200	120,000	600	\$9,055.00	\$9,324.14	\$269.14	2.97%
300	60,000	200	\$6,900.37	\$7,321.12	\$420.75	6.10%
300	120,000	400	\$10,550.00	\$11,022.14	\$472.14	4.48%
300	180,000	600	\$13,569.62	\$13,973.16	\$403.53	2.97%
500	100,000	200	\$11,483.45	\$12,184.46	\$701.01	6.10%
500	200,000	400	\$17,566.17	\$18,352.83	\$786.66	4.48%
500	300,000	600	\$22,598.88	\$23,271.19	\$672.31	2.97%
1,000	200,000	200	\$22,941.17	\$24,342.83	\$1,401.66	6.11%
1,000	400,000	400	\$35,106.59	\$36,679.56	\$1,572.97	4.48%
1,000	600,000	600	\$45,172.02	\$46,516.29	\$1,344.27	2.98%
3,000	600,000	200	\$68,772.02	\$72,976.29	\$4,204.27	6.11%
3,000	1,200,000	400	\$105,268.30	\$109,986.48	\$4,718.18	4.48%
3,000	1,800,000	600	\$135,464.58	\$139,496.67	\$4,032.09	2.98%
5,000	1,000,000	200	\$114,602.87	\$121,609.75	\$7,006.88	6.11%
5,000	2,000,000	400	\$175,430.00	\$183,293.40	\$7,863.39	4.48%
5,000	3,000,000	600	\$225,757.14	\$232,477.04	\$6,719.91	2.98%

GENERAL TOD SERVICE (Secondary Voltage)

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$381.35	\$399.67	\$18.33	4.81%
15	6,000	400	\$563.70	\$583.05	\$19.34	3.43%
15	9,000	600	\$714.56	\$728.92	\$14.36	2.01%
25	5,000	200	\$616.42	\$646.72	\$30.31	4.92%
25	10,000	400	\$920.34	\$952.34	\$32.00	3.48%
25	15,000	600	\$1,171.77	\$1,195.47	\$23.70	2.02%
50	10,000	200	\$1,204.09	\$1,264.34	\$60.25	5.00%
50	20,000	400	\$1,811.95	\$1,875.59	\$63.64	3.51%
50	30,000	600	\$2,314.80	\$2,361.83	\$47.03	2.03%
75	15,000	200	\$1,791.77	\$1,881.97	\$90.20	5.03%
75	30,000	400	\$2,703.55	\$2,798.83	\$95.28	3.52%
75	45,000	600	\$3,457.83	\$3,528.20	\$70.37	2.04%
100	20,000	200	\$2,379.45	\$2,499.59	\$120.14	5.05%
100	40,000	400	\$3,595.16	\$3,722.08	\$126.92	3.53%
100	60,000	600	\$4,600.87	\$4,694.57	\$93.70	2.04%
200	40,000	200	\$4,730.16	\$4,970.08	\$239.92	5.07%
200	80,000	400	\$7,161.57	\$7,415.06	\$253.49	3.54%
200	120,000	600	\$9,172.99	\$9,360.04	\$187.05	2.04%
300	60,000	200	\$7,080.87	\$7,440.57	\$359.70	5.08%
300	120,000	400	\$10,727.99	\$11,108.04	\$380.05	3.54%
300	180,000	600	\$13,745.12	\$14,025.51	\$280.39	2.04%
500	100,000	200	\$11,782.28	\$12,381.55	\$599.27	5.09%
500	200,000	400	\$17,860.82	\$18,494.00	\$633.17	3.55%
500	300,000	600	\$22,889.37	\$23,356.45	\$467.08	2.04%
1,000	200,000	200	\$23,535.82	\$24,734.00	\$1,198.17	5.09%
1,000	400,000	400	\$35,692.91	\$36,958.90	\$1,265.99	3.55%
1,000	600,000	600	\$45,749.99	\$46,683.79	\$933.80	2.04%
3,000	600,000	200	\$70,549.99	\$74,143.79	\$3,593.80	5.09%
3,000	1,200,000	400	\$107,021.24	\$110,818.49	\$3,797.24	3.55%
3,000	1,800,000	600	\$137,192.50	\$139,993.18	\$2,800.68	2.04%
5,000	1,000,000	200	\$117,564.16	\$123,553.59	\$5,989.43	5.09%
5,000	2,000,000	400	\$178,349.58	\$184,678.08	\$6,328.50	3.55%
5,000	3,000,000	600	\$228,635.00	\$233,302.56	\$4,667.56	2.04%

GENERAL TOD SERVICE (Primary Voltage)

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$369.05	\$389.47	\$20.43	5.54%
15	6,000	400	\$548.10	\$570.15	\$22.04	4.02%
15	9,000	600	\$695.66	\$713.32	\$17.66	2.54%
25	5,000	200	\$595.92	\$629.72	\$33.81	5.67%
25	10,000	400	\$894.34	\$930.84	\$36.50	4.08%
25	15,000	600	\$1,140.27	\$1,169.47	\$29.20	2.56%
50	10,000	200	\$1,163.09	\$1,230.34	\$67.25	5.78%
50	20,000	400	\$1,759.95	\$1,832.59	\$72.64	4.13%
50	30,000	600	\$2,251.80	\$2,309.83	\$58.03	2.58%
75	15,000	200	\$1,730.27	\$1,830.97	\$100.70	5.82%
75	30,000	400	\$2,625.55	\$2,734.33	\$108.78	4.14%
75	45,000	600	\$3,363.33	\$3,450.20	\$86.87	2.58%
100	20,000	200	\$2,297.45	\$2,431.59	\$134.14	5.84%
100	40,000	400	\$3,491.16	\$3,636.08	\$144.92	4.15%
100	60,000	600	\$4,474.87	\$4,590.57	\$115.70	2.59%
200	40,000	200	\$4,566.16	\$4,834.08	\$267.92	5.87%
200	80,000	400	\$6,953.57	\$7,243.06	\$289.49	4.16%
200	120,000	600	\$8,920.99	\$9,152.04	\$231.05	2.59%
300	60,000	200	\$6,834.87	\$7,236.57	\$401.70	5.88%
300	120,000	400	\$10,415.99	\$10,850.04	\$434.05	4.17%
300	180,000	600	\$13,367.12	\$13,713.51	\$346.39	2.59%
500	100,000	200	\$11,372.28	\$12,041.55	\$669.27	5.89%
500	200,000	400	\$17,340.82	\$18,064.00	\$723.17	4.17%
500	300,000	600	\$22,259.37	\$22,836.45	\$577.08	2.59%
1,000	200,000	200	\$22,715.82	\$24,054.00	\$1,338.17	5.89%
1,000	400,000	400	\$34,652.91	\$36,098.90	\$1,445.99	4.17%
1,000	600,000	600	\$44,489.99	\$45,643.79	\$1,153.80	2.59%
3,000	600,000	200	\$68,089.99	\$72,103.79	\$4,013.80	5.89%
3,000	1,200,000	400	\$103,901.24	\$108,238.49	\$4,337.24	4.17%
3,000	1,800,000	600	\$133,412.50	\$136,873.18	\$3,460.68	2.59%
5,000	1,000,000	200	\$113,464.16	\$120,153.59	\$6,689.43	5.90%
5,000	2,000,000	400	\$173,149.58	\$180,378.08	\$7,228.50	4.17%
5,000	3,000,000	600	\$222,335.00	\$228,102.56	\$5,767.56	2.59%

PEAK-CONTROLLED SERVICE (Secondary Voltage)

Tier 2 Perf Factor B - No Firm Demand

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
50	10,000	200	\$1,054.27	\$1,108.34	\$54.07	5.13%
50	20,000	400	\$1,673.54	\$1,734.17	\$60.63	3.62%
50	30,000	600	\$2,187.81	\$2,235.01	\$47.20	2.16%
75	15,000	200	\$1,553.16	\$1,633.50	\$80.35	5.17%
75	30,000	400	\$2,482.06	\$2,572.26	\$90.20	3.63%
75	45,000	600	\$3,253.47	\$3,323.51	\$70.04	2.15%
100	20,000	200	\$2,052.04	\$2,158.67	\$106.63	5.20%
100	40,000	400	\$3,290.59	\$3,410.35	\$119.76	3.64%
100	60,000	600	\$4,319.13	\$4,412.02	\$92.89	2.15%
150	30,000	200	\$3,049.81	\$3,209.01	\$159.20	5.22%
150	60,000	400	\$4,907.63	\$5,086.52	\$178.89	3.65%
150	90,000	600	\$6,450.44	\$6,589.03	\$138.59	2.15%
200	40,000	200	\$4,047.59	\$4,259.35	\$211.76	5.23%
200	80,000	400	\$6,524.67	\$6,762.69	\$238.02	3.65%
200	120,000	600	\$8,581.76	\$8,766.04	\$184.28	2.15%
300	60,000	200	\$6,043.13	\$6,360.02	\$316.89	5.24%
300	120,000	400	\$9,758.76	\$10,115.04	\$356.28	3.65%
300	180,000	600	\$12,844.38	\$13,120.06	\$275.67	2.15%
400	80,000	200	\$8,038.67	\$8,460.69	\$422.02	5.25%
400	160,000	400	\$12,992.84	\$13,467.38	\$474.54	3.65%
400	240,000	600	\$17,107.01	\$17,474.08	\$367.06	2.15%
500	100,000	200	\$10,034.21	\$10,561.36	\$527.15	5.25%
500	200,000	400	\$16,226.93	\$16,819.73	\$592.80	3.65%
500	300,000	600	\$21,369.64	\$21,828.09	\$458.45	2.15%
1,000	200,000	200	\$20,011.93	\$21,064.73	\$1,052.80	5.26%
1,000	400,000	400	\$32,397.35	\$33,581.46	\$1,184.11	3.65%
1,000	600,000	600	\$42,682.78	\$43,598.19	\$915.41	2.14%
3,000	600,000	200	\$59,922.78	\$63,078.19	\$3,155.41	5.27%
3,000	1,200,000	400	\$97,079.06	\$100,628.38	\$3,549.32	3.66%
3,000	1,800,000	600	\$127,935.34	\$130,678.57	\$2,743.23	2.14%
5,000	1,000,000	200	\$99,833.63	\$105,091.65	\$5,258.02	5.27%
5,000	2,000,000	400	\$161,760.76	\$167,675.30	\$5,914.53	3.66%
5,000	3,000,000	600	\$213,187.90	\$217,758.94	\$4,571.05	2.14%

PEAK-CONTROLLED TOD SERVICE (Secondary Voltage)

40% On-Peak

60% Off-Peak

Tier 2 Perf Factor B - No Firm Demand

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
50	10,000	200	\$1,042.85	\$1,093.74	\$50.89	4.88%
50	20,000	400	\$1,650.71	\$1,704.99	\$54.28	3.29%
50	30,000	600	\$2,153.56	\$2,191.23	\$37.67	1.75%
75	15,000	200	\$1,536.03	\$1,611.62	\$75.59	4.92%
75	30,000	400	\$2,447.81	\$2,528.48	\$80.67	3.30%
75	45,000	600	\$3,202.09	\$3,257.85	\$55.76	1.74%
100	20,000	200	\$2,029.21	\$2,129.49	\$100.28	4.94%
100	40,000	400	\$3,244.92	\$3,351.98	\$107.06	3.30%
100	60,000	600	\$4,250.63	\$4,324.47	\$73.84	1.74%
150	30,000	200	\$3,015.56	\$3,165.23	\$149.67	4.96%
150	60,000	400	\$4,839.13	\$4,998.97	\$159.84	3.30%
150	90,000	600	\$6,347.69	\$6,457.70	\$110.02	1.73%
200	40,000	200	\$4,001.92	\$4,200.98	\$199.06	4.97%
200	80,000	400	\$6,433.33	\$6,645.96	\$212.63	3.31%
200	120,000	600	\$8,444.75	\$8,590.94	\$146.19	1.73%
300	60,000	200	\$5,974.63	\$6,272.47	\$297.84	4.99%
300	120,000	400	\$9,621.75	\$9,939.94	\$318.19	3.31%
300	180,000	600	\$12,638.88	\$12,857.41	\$218.53	1.73%
400	80,000	200	\$7,947.33	\$8,343.96	\$396.63	4.99%
400	160,000	400	\$12,810.17	\$13,233.92	\$423.75	3.31%
400	240,000	600	\$16,833.00	\$17,123.88	\$290.88	1.73%
500	100,000	200	\$9,920.04	\$10,415.45	\$495.41	4.99%
500	200,000	400	\$15,998.58	\$16,527.90	\$529.31	3.31%
500	300,000	600	\$21,027.13	\$21,390.35	\$363.22	1.73%
1,000	200,000	200	\$19,783.58	\$20,772.90	\$989.31	5.00%
1,000	400,000	400	\$31,940.67	\$32,997.80	\$1,057.13	3.31%
1,000	600,000	600	\$41,997.75	\$42,722.69	\$724.94	1.73%
3,000	600,000	200	\$59,237.75	\$62,202.69	\$2,964.94	5.01%
3,000	1,200,000	400	\$95,709.00	\$98,877.39	\$3,168.38	3.31%
3,000	1,800,000	600	\$125,880.26	\$128,052.08	\$2,171.82	1.73%
5,000	1,000,000	200	\$98,691.92	\$103,632.49	\$4,940.57	5.01%
5,000	2,000,000	400	\$159,477.34	\$164,756.98	\$5,279.64	3.31%
5,000	3,000,000	600	\$209,762.76	\$213,381.46	\$3,618.70	1.73%

TIER 1 ENERGY-CONTROLLED RIDER (Secondary Voltage)

40% On-Peak

60% Off-Peak

Perf Factor C - No Firm Demand

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
50	10,000	200	\$965.85	\$1,014.94	\$49.09	5.08%
50	20,000	400	\$1,558.21	\$1,611.39	\$53.18	3.41%
50	30,000	600	\$2,045.56	\$2,082.83	\$37.27	1.82%
75	15,000	200	\$1,420.53	\$1,493.42	\$72.89	5.13%
75	30,000	400	\$2,309.06	\$2,388.08	\$79.02	3.42%
75	45,000	600	\$3,040.09	\$3,095.25	\$55.16	1.81%
100	20,000	200	\$1,875.21	\$1,971.89	\$96.68	5.16%
100	40,000	400	\$3,059.92	\$3,164.78	\$104.86	3.43%
100	60,000	600	\$4,034.63	\$4,107.67	\$73.04	1.81%
150	30,000	200	\$2,784.56	\$2,928.83	\$144.27	5.18%
150	60,000	400	\$4,561.63	\$4,718.17	\$156.54	3.43%
150	90,000	600	\$6,023.69	\$6,132.50	\$108.82	1.81%
200	40,000	200	\$3,693.92	\$3,885.78	\$191.86	5.19%
200	80,000	400	\$6,063.33	\$6,271.56	\$208.23	3.43%
200	120,000	600	\$8,012.75	\$8,157.34	\$144.59	1.80%
300	60,000	200	\$5,512.63	\$5,799.67	\$287.04	5.21%
300	120,000	400	\$9,066.75	\$9,378.34	\$311.59	3.44%
300	180,000	600	\$11,990.88	\$12,207.01	\$216.13	1.80%
400	80,000	200	\$7,331.33	\$7,713.56	\$382.23	5.21%
400	160,000	400	\$12,070.17	\$12,485.12	\$414.95	3.44%
400	240,000	600	\$15,969.00	\$16,256.68	\$287.68	1.80%
500	100,000	200	\$9,150.04	\$9,627.45	\$477.41	5.22%
500	200,000	400	\$15,073.58	\$15,591.90	\$518.31	3.44%
500	300,000	600	\$19,947.13	\$20,306.35	\$359.22	1.80%
1,000	200,000	200	\$18,243.58	\$19,196.90	\$953.31	5.23%
1,000	400,000	400	\$30,090.67	\$31,125.80	\$1,035.13	3.44%
1,000	600,000	600	\$39,837.75	\$40,554.69	\$716.94	1.80%
3,000	600,000	200	\$54,617.75	\$57,474.69	\$2,856.94	5.23%
3,000	1,200,000	400	\$90,159.00	\$93,261.39	\$3,102.38	3.44%
3,000	1,800,000	600	\$119,400.26	\$121,548.08	\$2,147.82	1.80%
5,000	1,000,000	200	\$90,991.92	\$95,752.49	\$4,760.57	5.23%
5,000	2,000,000	400	\$150,227.34	\$155,396.98	\$5,169.64	3.44%
5,000	3,000,000	600	\$198,962.76	\$202,541.46	\$3,578.70	1.80%

	[1]	[2]	[3] = [1] + [2]
	Initial Interim January 5, 2021 to March 31, 2021	Revised Interim 1, 2021 to September 30, 2021	April
			<u>Total</u>
Test Year Interim Revenues			
1 Interim Rate Increase	\$16,358,000	\$13,328,000	
2 Settlement Base Rate Increase	\$7,069,000	\$7,069,000	
3 Interim Refund (line 1 - line 2)	\$9,289,000	\$6,259,000	
4 Interim Revenue Refund Factor (line 3 / line 1)	56.7857%	46.9613%	
5 Est. Interim Revenues Collected ¹	\$3,183,896	\$6,776,950	\$9,960,846
6 Est. Interim Revenue Refund w/o Interest (line 5 x line 4)	\$1,807,997	\$3,182,543	\$4,990,539
7 Est. Interest on Interim Refund (Att B and Att C)			<u>\$60,890</u>
8 Est. Interim Refund with Interest (line 6 + line 7)			\$5,051,430
9 Interim Refund Factor with Interest (line 8 / line 5)			50.71286%
10 Total ND DOE 11th Payment Refund Allocation	\$689,356		
11 Interest on ND DOE Refund	\$199.62		
12 Less Bank Fees on ND DOE Amount	<u>-\$76.85</u>		
13 Total DOE Refund with Interest Less Bank Fees (line 10 to line 12)	\$689,479		

		Residential	Commercial Non Demand	C&I Demand	Lighting	Total
14 Nuclear Cost Allocators: North Dakota (PU-20-441)						
14 Stratification Components	Weight ²					
15 Capacity Component (D10C) ²	19.03%	33.64%	4.46%	61.58%	0.31%	100.00%
16 Energy Component (E8760) ^{***}	80.97%	36.91%	4.93%	57.50%	0.66%	100.00%
17 Wtd Combination	100.00%	36.29%	4.84%	58.28%	0.59%	100.00%

18 11th Credit by Customer Class Excluding Interest (line 13 x 17)		\$250,206	\$33,396	\$401,795	\$4,082	\$689,479
19 Est. Interim Revenues by Customer Class ¹		\$4,261,154	\$561,541	\$5,036,365	\$101,786	\$9,960,846
20 DOE Refund Factors (line 18 / line 19)		5.871787%	5.947177%	7.977881%	4.010330%	
21 Combined Refund Factor (line 9 + line 20)		56.58465%	56.66004%	58.69074%	54.72319%	
22 Total Interim and DOE Refund Amount Excluding Interest (line 19 x 21)		\$2,411,159	\$318,169	\$2,955,880	\$55,700	\$5,740,909
23 Est. Average Customers		82,481	8,863	4,283	2,024	
24 Est Interim and DOE Refund per Customer (line 22 / line 23)		\$29.23	\$35.90	\$690.22	\$27.53	

¹ Estimated Interim Revenue Amounts for Illustrative Purposes

² Nuclear Class Cost Allocation Case No. PU-20-441

	Estimated Interim Revenue Collected	% Refundable¹	Interim Refund (excl. Interest)
Jan-21	\$427,383	56.78567%	\$242,692
Feb-21	\$1,245,514	56.78567%	\$707,274
Mar-21	\$1,510,999	56.78567%	\$858,031
Apr-21	\$1,119,482	46.96128%	\$525,723
May-21	\$888,076	46.96128%	\$417,052
Jun-21	\$1,164,621	46.96128%	\$546,921
Jul-21	\$1,326,880	46.96128%	\$623,120
Aug-21	\$1,377,891	46.96128%	\$647,075
Sep-21	\$900,000	46.96128%	\$422,652
2021 Total	\$9,960,846		\$4,990,539

¹ Schedule I; Line 4

Revenue Month	Beginning Balance	Curr Mo Int Rev Refund	Ending Balance	Average Balance	Days	Annual Interest¹	Monthly Interest
Jan-21	\$0	\$242,692	\$242,692	\$121,346	27	3.25%	\$291
Feb-21	\$242,983	\$707,274	\$950,257	\$596,620	28	3.25%	\$1,483
Mar-21	\$951,740	\$858,031	\$1,809,771	\$1,380,756	31	3.25%	\$3,801
Apr-21	\$1,813,572	\$525,723	\$2,339,295	\$2,076,433	30	3.25%	\$5,531
May-21	\$2,344,826	\$417,052	\$2,761,878	\$2,553,352	31	3.25%	\$7,029
Jun-21	\$2,768,907	\$546,921	\$3,315,828	\$3,042,368	30	3.25%	\$8,105
Jul-21	\$3,323,933	\$623,120	\$3,947,053	\$3,635,493	31	3.25%	\$10,008
Aug-21	\$3,957,060	\$647,075	\$4,604,135	\$4,280,598	31	3.25%	\$11,783
Sep-21	\$4,615,919	<u>\$422,652</u>	\$5,038,570	\$4,827,245	30	3.25%	<u>\$12,859</u>
Est 2021 Total		\$4,990,539					\$60,890

¹ U.S. Federal Reserve Prime Interest Rate

² Target date for implementation of final rates is October 1, 2021 with the interim refund occurring during that month.

Date	Amount	Rate	Daily Int	Cum Int	
12/16/2020	\$0.00	0.05%	\$0.00	\$0.00	
12/17/2020	\$0.00	0.05%	\$0.00	\$0.00	
12/18/2020	\$0.00	0.05%	\$0.00	\$0.00	
12/19/2020	\$0.00	0.05%	\$0.00	\$0.00	
12/20/2020	\$0.00	0.05%	\$0.00	\$0.00	
12/21/2020	\$0.00	0.05%	\$0.00	\$0.00	
12/22/2020	\$689,356.00	0.05%	\$0.94	\$0.94	Principal was increased by \$689,356.00 - 11th ND DOE Allocation
12/23/2020	\$689,356.94	0.05%	\$0.94	\$1.88	
12/24/2020	\$689,357.88	0.05%	\$0.94	\$2.83	
12/25/2020	\$689,357.88	0.05%	\$0.94	\$3.77	
12/26/2020	\$689,357.88	0.05%	\$0.94	\$4.71	
12/27/2020	\$689,357.88	0.05%	\$0.94	\$5.65	
12/28/2020	\$689,361.65	0.05%	\$0.94	\$6.59	
12/29/2020	\$689,362.59	0.05%	\$0.94	\$7.53	
12/30/2020	\$689,363.53	0.05%	\$0.94	\$8.48	
12/31/2020	\$689,364.48	0.05%	\$0.94	\$9.42	
1/1/2021	\$689,364.48	0.05%	\$0.94	\$10.36	
1/2/2021	\$689,364.48	0.05%	\$0.94	\$11.31	
1/3/2021	\$689,364.48	0.05%	\$0.94	\$12.25	
1/4/2021	\$689,368.25	0.05%	\$0.94	\$13.19	
1/5/2021	\$689,369.19	0.05%	\$0.94	\$14.14	
1/6/2021	\$689,370.14	0.05%	\$0.94	\$15.08	
1/7/2021	\$689,371.08	0.05%	\$0.94	\$16.03	
1/8/2021	\$689,372.03	0.05%	\$0.94	\$16.97	
1/9/2021	\$689,372.03	0.05%	\$0.94	\$17.92	
1/10/2021	\$689,372.03	0.05%	\$0.94	\$18.86	
1/11/2021	\$689,367.86	0.05%	\$0.94	\$19.81	Principal was reduced by \$7.00 for bank fees
1/12/2021	\$689,368.81	0.05%	\$0.94	\$20.75	
1/13/2021	\$689,369.75	0.05%	\$0.94	\$21.69	
1/14/2021	\$689,370.69	0.05%	\$0.94	\$22.64	
1/15/2021	\$689,371.64	0.05%	\$0.94	\$23.58	
1/16/2021	\$689,371.64	0.05%	\$0.94	\$24.53	
1/17/2021	\$689,371.64	0.05%	\$0.94	\$25.47	
1/18/2021	\$689,371.64	0.05%	\$0.94	\$26.42	
1/19/2021	\$689,375.42	0.05%	\$0.94	\$27.36	
1/20/2021	\$689,376.36	0.05%	\$0.94	\$28.30	
1/21/2021	\$689,377.30	0.05%	\$0.94	\$29.25	
1/22/2021	\$689,378.25	0.05%	\$0.94	\$30.19	
1/23/2021	\$689,378.25	0.05%	\$0.94	\$31.14	
1/24/2021	\$689,378.25	0.05%	\$0.94	\$32.08	
1/25/2021	\$689,381.08	0.05%	\$0.94	\$33.03	
1/26/2021	\$689,382.03	0.05%	\$0.94	\$33.97	
1/27/2021	\$689,382.97	0.05%	\$0.94	\$34.91	
1/28/2021	\$689,383.91	0.05%	\$0.94	\$35.86	
1/29/2021	\$689,384.86	0.05%	\$0.94	\$36.80	
1/30/2021	\$689,384.86	0.05%	\$0.94	\$37.75	
1/31/2021	\$689,384.86	0.05%	\$0.94	\$38.69	
2/1/2021	\$689,387.69	0.05%	\$0.94	\$39.64	
2/2/2021	\$689,388.64	0.05%	\$0.94	\$40.58	
2/3/2021	\$689,389.58	0.05%	\$0.94	\$41.53	
2/4/2021	\$689,390.53	0.05%	\$0.94	\$42.47	
2/5/2021	\$689,391.47	0.05%	\$0.94	\$43.41	
2/6/2021	\$689,391.47	0.05%	\$0.94	\$44.36	
2/7/2021	\$689,391.47	0.05%	\$0.94	\$45.30	
2/8/2021	\$689,394.30	0.05%	\$0.94	\$46.25	
2/9/2021	\$689,395.25	0.05%	\$0.94	\$47.19	
2/10/2021	\$689,396.19	0.05%	\$0.94	\$48.14	
2/11/2021	\$689,390.23	0.05%	\$0.94	\$49.08	Principal was reduced by \$6.91 for bank fees
2/12/2021	\$689,391.17	0.05%	\$0.94	\$50.02	
2/13/2021	\$689,391.17	0.05%	\$0.94	\$50.97	
2/14/2021	\$689,391.17	0.05%	\$0.94	\$51.91	
2/15/2021	\$689,391.17	0.05%	\$0.94	\$52.86	
2/16/2021	\$689,394.95	0.05%	\$0.94	\$53.80	
2/17/2021	\$689,395.89	0.05%	\$0.94	\$54.75	
2/18/2021	\$689,396.84	0.05%	\$0.94	\$55.69	
2/19/2021	\$689,397.78	0.05%	\$0.94	\$56.64	
2/20/2021	\$689,397.78	0.05%	\$0.94	\$57.58	
2/21/2021	\$689,397.78	0.05%	\$0.94	\$58.52	
2/22/2021	\$689,400.61	0.05%	\$0.94	\$59.47	

2/23/2021	\$689,401.56	0.05%	\$0.94	\$60.41
2/24/2021	\$689,402.50	0.05%	\$0.94	\$61.36
2/25/2021	\$689,403.45	0.05%	\$0.94	\$62.30
2/26/2021	\$689,404.39	0.05%	\$0.94	\$63.25
2/27/2021	\$689,404.39	0.05%	\$0.94	\$64.19
2/28/2021	\$689,404.39	0.05%	\$0.94	\$65.13
3/1/2021	\$689,407.22	0.05%	\$0.94	\$66.08
3/2/2021	\$689,408.17	0.05%	\$0.94	\$67.02
3/3/2021	\$689,409.11	0.05%	\$0.94	\$67.97
3/4/2021	\$689,410.06	0.05%	\$0.94	\$68.91
3/5/2021	\$689,411.00	0.05%	\$0.94	\$69.86
3/6/2021	\$689,411.00	0.05%	\$0.94	\$70.80
3/7/2021	\$689,411.00	0.05%	\$0.94	\$71.75
3/8/2021	\$689,413.84	0.05%	\$0.94	\$72.69
3/9/2021	\$689,414.78	0.02%	\$0.38	\$73.07
3/10/2021	\$689,415.16	0.02%	\$0.38	\$73.45
3/11/2021	\$689,408.61	0.02%	\$0.38	\$73.82
3/12/2021	\$689,408.98	0.02%	\$0.38	\$74.20
3/13/2021	\$689,408.98	0.02%	\$0.38	\$74.58
3/14/2021	\$689,408.98	0.02%	\$0.38	\$74.96
3/15/2021	\$689,410.12	0.02%	\$0.38	\$75.33
3/16/2021	\$689,410.49	0.02%	\$0.38	\$75.71
3/17/2021	\$689,410.87	0.02%	\$0.38	\$76.09
3/18/2021	\$689,411.25	0.02%	\$0.38	\$76.47
3/19/2021	\$689,411.63	0.02%	\$0.38	\$76.85
3/20/2021	\$689,411.63	0.02%	\$0.38	\$77.22
3/21/2021	\$689,411.63	0.02%	\$0.38	\$77.60
3/22/2021	\$689,412.76	0.02%	\$0.38	\$77.98
3/23/2021	\$689,413.14	0.02%	\$0.38	\$78.36
3/24/2021	\$689,413.52	0.02%	\$0.38	\$78.73
3/25/2021	\$689,413.89	0.02%	\$0.38	\$79.11
3/26/2021	\$689,414.27	0.02%	\$0.38	\$79.49
3/27/2021	\$689,414.27	0.02%	\$0.38	\$79.87
3/28/2021	\$689,414.27	0.02%	\$0.38	\$80.25
3/29/2021	\$689,415.41	0.02%	\$0.38	\$80.62
3/30/2021	\$689,415.78	0.02%	\$0.38	\$81.00
3/31/2021	\$689,416.16	0.02%	\$0.38	\$81.38
4/1/2021	\$689,416.54	0.02%	\$0.38	\$81.76
4/2/2021	\$689,416.92	0.02%	\$0.38	\$82.13
4/3/2021	\$689,416.92	0.02%	\$0.38	\$82.51
4/4/2021	\$689,416.92	0.02%	\$0.38	\$82.89
4/5/2021	\$689,418.05	0.02%	\$0.38	\$83.27
4/6/2021	\$689,418.43	0.02%	\$0.38	\$83.65
4/7/2021	\$689,418.81	0.02%	\$0.38	\$84.02
4/8/2021	\$689,419.18	0.02%	\$0.38	\$84.40
4/9/2021	\$689,419.56	0.02%	\$0.38	\$84.78
4/10/2021	\$689,419.56	0.02%	\$0.38	\$85.16
4/11/2021	\$689,419.56	0.02%	\$0.38	\$85.53
4/12/2021	\$689,411.00	0.02%	\$0.38	\$85.91
4/13/2021	\$689,411.38	0.02%	\$0.38	\$86.29
4/14/2021	\$689,411.76	0.02%	\$0.38	\$86.67
4/15/2021	\$689,412.14	0.02%	\$0.38	\$87.04
4/16/2021	\$689,412.51	0.02%	\$0.38	\$87.42
4/17/2021	\$689,412.51	0.02%	\$0.38	\$87.80
4/18/2021	\$689,412.51	0.02%	\$0.38	\$88.18
4/19/2021	\$689,413.65	0.02%	\$0.38	\$88.56
4/20/2021	\$689,414.03	0.02%	\$0.38	\$88.93
4/21/2021	\$689,414.40	0.02%	\$0.38	\$89.31
4/22/2021	\$689,414.78	0.02%	\$0.38	\$89.69
4/23/2021	\$689,415.16	0.02%	\$0.38	\$90.07
4/24/2021	\$689,415.16	0.02%	\$0.38	\$90.44
4/25/2021	\$689,415.16	0.02%	\$0.38	\$90.82
4/26/2021	\$689,416.29	0.02%	\$0.38	\$91.20
4/27/2021	\$689,416.67	0.02%	\$0.38	\$91.58
4/28/2021	\$689,417.05	0.02%	\$0.38	\$91.96
4/29/2021	\$689,417.43	0.02%	\$0.38	\$92.33
4/30/2021	\$689,417.80	0.02%	\$0.38	\$92.71
5/1/2021	\$689,417.80	0.02%	\$0.38	\$93.09
5/2/2021	\$689,417.80	0.02%	\$0.38	\$93.47
5/3/2021	\$689,418.94	0.02%	\$0.38	\$93.84
5/4/2021	\$689,419.31	0.02%	\$0.38	\$94.22
5/5/2021	\$689,419.69	0.02%	\$0.38	\$94.60
5/6/2021	\$689,420.07	0.02%	\$0.38	\$94.98
5/7/2021	\$689,420.45	0.02%	\$0.38	\$95.36
5/8/2021	\$689,420.45	0.02%	\$0.38	\$95.73

Principal was reduced by \$6.93 for bank fees

Principal was reduced by \$9.69 for bank fees

5/9/2021	\$689,420.45	0.02%	\$0.38	\$96.11
5/10/2021	\$689,421.58	0.02%	\$0.38	\$96.49
5/11/2021	\$689,412.27	0.02%	\$0.38	\$96.87
5/12/2021	\$689,412.65	0.02%	\$0.38	\$97.24
5/13/2021	\$689,413.02	0.02%	\$0.38	\$97.62
5/14/2021	\$689,413.40	0.02%	\$0.38	\$98.00
5/15/2021	\$689,413.40	0.02%	\$0.38	\$98.38
5/16/2021	\$689,413.40	0.02%	\$0.38	\$98.76
5/17/2021	\$689,414.54	0.02%	\$0.38	\$99.13
5/18/2021	\$689,414.91	0.02%	\$0.38	\$99.51
5/19/2021	\$689,415.29	0.02%	\$0.38	\$99.89
5/20/2021	\$689,415.67	0.02%	\$0.38	\$100.27
5/21/2021	\$689,416.05	0.02%	\$0.38	\$100.64
5/22/2021	\$689,416.05	0.02%	\$0.38	\$101.02
5/23/2021	\$689,416.05	0.02%	\$0.38	\$101.40
5/24/2021	\$689,417.18	0.02%	\$0.38	\$101.78
5/25/2021	\$689,417.56	0.02%	\$0.38	\$102.16
5/26/2021	\$689,417.94	0.02%	\$0.38	\$102.53
5/27/2021	\$689,418.31	0.02%	\$0.38	\$102.91
5/28/2021	\$689,418.69	0.02%	\$0.38	\$103.29
5/29/2021	\$689,418.69	0.02%	\$0.38	\$103.67
5/30/2021	\$689,418.69	0.02%	\$0.38	\$104.04
5/31/2021	\$689,418.69	0.02%	\$0.38	\$104.42
6/1/2021	\$689,420.20	0.02%	\$0.38	\$104.80
6/2/2021	\$689,420.58	0.02%	\$0.38	\$105.18
6/3/2021	\$689,420.96	0.02%	\$0.38	\$105.56
6/4/2021	\$689,421.34	0.02%	\$0.38	\$105.93
6/5/2021	\$689,421.34	0.02%	\$0.38	\$106.31
6/6/2021	\$689,421.34	0.02%	\$0.38	\$106.69
6/7/2021	\$689,422.47	0.02%	\$0.38	\$107.07
6/8/2021	\$689,422.85	0.02%	\$0.38	\$107.44
6/9/2021	\$689,423.22	0.02%	\$0.38	\$107.82
6/10/2021	\$689,423.60	0.02%	\$0.38	\$108.20
6/11/2021	\$689,412.99	0.02%	\$0.38	\$108.58
6/12/2021	\$689,412.99	0.02%	\$0.38	\$108.96
6/13/2021	\$689,412.99	0.02%	\$0.38	\$109.33
6/14/2021	\$689,414.12	0.02%	\$0.38	\$109.71
6/15/2021	\$689,414.50	0.02%	\$0.38	\$110.09
6/16/2021	\$689,414.88	0.02%	\$0.38	\$110.47
6/17/2021	\$689,415.26	0.02%	\$0.38	\$110.84
6/18/2021	\$689,415.63	0.02%	\$0.38	\$111.22
6/19/2021	\$689,415.63	0.02%	\$0.38	\$111.60
6/20/2021	\$689,415.63	0.02%	\$0.38	\$111.98
6/21/2021	\$689,416.77	0.02%	\$0.38	\$112.36
6/22/2021	\$689,417.15	0.02%	\$0.38	\$112.73
6/23/2021	\$689,417.52	0.02%	\$0.38	\$113.11
6/24/2021	\$689,417.90	0.02%	\$0.38	\$113.49
6/25/2021	\$689,418.28	0.02%	\$0.38	\$113.87
6/26/2021	\$689,418.28	0.02%	\$0.38	\$114.24
6/27/2021	\$689,418.28	0.02%	\$0.38	\$114.62
6/28/2021	\$689,419.41	0.02%	\$0.38	\$115.00
6/29/2021	\$689,419.79	0.02%	\$0.38	\$115.38
6/30/2021	\$689,420.17	0.02%	\$0.38	\$115.75
7/1/2021	\$689,420.54	0.02%	\$0.38	\$116.13
7/2/2021	\$689,420.92	0.02%	\$0.38	\$116.51
7/3/2021	\$689,420.92	0.02%	\$0.38	\$116.89
7/4/2021	\$689,420.92	0.02%	\$0.38	\$117.27
7/5/2021	\$689,420.92	0.02%	\$0.38	\$117.64
7/6/2021	\$689,422.43	0.02%	\$0.38	\$118.02
7/7/2021	\$689,422.81	0.02%	\$0.38	\$118.40
7/8/2021	\$689,423.19	0.05%	\$0.94	\$119.34
7/9/2021	\$689,424.13	0.05%	\$0.94	\$120.29
7/10/2021	\$689,424.13	0.05%	\$0.94	\$121.23
7/11/2021	\$689,424.13	0.05%	\$0.94	\$122.18
7/12/2021	\$689,415.82	0.05%	\$0.94	\$123.12
7/13/2021	\$689,416.76	0.05%	\$0.94	\$124.07
7/14/2021	\$689,417.71	0.05%	\$0.94	\$125.01
7/15/2021	\$689,418.65	0.05%	\$0.94	\$125.95
7/16/2021	\$689,419.59	0.05%	\$0.94	\$126.90
7/17/2021	\$689,419.59	0.05%	\$0.94	\$127.84
7/18/2021	\$689,419.59	0.05%	\$0.94	\$128.79
7/19/2021	\$689,422.43	0.05%	\$0.94	\$129.73
7/20/2021	\$689,423.37	0.05%	\$0.94	\$130.68
7/21/2021	\$689,424.32	0.05%	\$0.94	\$131.62
7/22/2021	\$689,425.26	0.05%	\$0.94	\$132.57

Principal was reduced by \$9.69 for bank fees

Principal was reduced by \$10.99 for bank fees

Interest Rate Changed from .02% to .05%
 on 7/8/21. Date bank said it would change.

Principal was reduced by \$11.15 for bank fees

7/23/2021	\$689,426.21	0.05%	\$0.94	\$133.51
7/24/2021	\$689,426.21	0.05%	\$0.94	\$134.45
7/25/2021	\$689,426.21	0.05%	\$0.94	\$135.40
7/26/2021	\$689,429.04	0.05%	\$0.94	\$136.34
7/27/2021	\$689,429.98	0.05%	\$0.94	\$137.29
7/28/2021	\$689,430.93	0.05%	\$0.94	\$138.23
7/29/2021	\$689,431.87	0.05%	\$0.94	\$139.18
7/30/2021	\$689,432.82	0.05%	\$0.94	\$140.12
7/31/2021	\$689,432.82	0.05%	\$0.94	\$141.07
8/1/2021	\$689,432.82	0.05%	\$0.94	\$142.01
8/2/2021	\$689,435.65	0.05%	\$0.94	\$142.95
8/3/2021	\$689,436.59	0.05%	\$0.94	\$143.90
8/4/2021	\$689,437.54	0.05%	\$0.94	\$144.84
8/5/2021	\$689,438.48	0.05%	\$0.94	\$145.79
8/6/2021	\$689,439.43	0.05%	\$0.94	\$146.73
8/7/2021	\$689,439.43	0.05%	\$0.94	\$147.68
8/8/2021	\$689,439.43	0.05%	\$0.94	\$148.62
8/9/2021	\$689,442.26	0.05%	\$0.94	\$149.57
8/10/2021	\$689,443.21	0.05%	\$0.94	\$150.51
8/11/2021	\$689,429.66	0.05%	\$0.94	\$151.45
8/12/2021	\$689,430.60	0.05%	\$0.94	\$152.40
8/13/2021	\$689,431.55	0.05%	\$0.94	\$153.34
8/14/2021	\$689,431.55	0.05%	\$0.94	\$154.29
8/15/2021	\$689,431.55	0.05%	\$0.94	\$155.23
8/16/2021	\$689,434.38	0.05%	\$0.94	\$156.18
8/17/2021	\$689,435.33	0.05%	\$0.94	\$157.12
8/18/2021	\$689,436.27	0.05%	\$0.94	\$158.07
8/19/2021	\$689,437.22	0.05%	\$0.94	\$159.01
8/20/2021	\$689,438.16	0.05%	\$0.94	\$159.95
8/21/2021	\$689,438.16	0.05%	\$0.94	\$160.90
8/22/2021	\$689,438.16	0.05%	\$0.94	\$161.84
8/23/2021	\$689,440.99	0.05%	\$0.94	\$162.79
8/24/2021	\$689,441.94	0.05%	\$0.94	\$163.73
8/25/2021	\$689,442.88	0.05%	\$0.94	\$164.68
8/26/2021	\$689,443.83	0.05%	\$0.94	\$165.62
8/27/2021	\$689,444.77	0.05%	\$0.94	\$166.57
8/28/2021	\$689,444.77	0.05%	\$0.94	\$167.51
8/29/2021	\$689,444.77	0.05%	\$0.94	\$168.45
8/30/2021	\$689,447.60	0.05%	\$0.94	\$169.40
8/31/2021	\$689,448.55	0.05%	\$0.94	\$170.34
9/1/2021	\$689,449.49	0.05%	\$0.94	\$171.29
9/2/2021	\$689,450.44	0.05%	\$0.94	\$172.23
9/3/2021	\$689,451.38	0.05%	\$0.94	\$173.18
9/4/2021	\$689,451.38	0.05%	\$0.94	\$174.12
9/5/2021	\$689,451.38	0.05%	\$0.94	\$175.07
9/6/2021	\$689,451.38	0.05%	\$0.94	\$176.01
9/7/2021	\$689,455.16	0.05%	\$0.94	\$176.95
9/8/2021	\$689,456.10	0.05%	\$0.94	\$177.90
9/9/2021	\$689,457.05	0.05%	\$0.94	\$178.84
9/10/2021	\$689,457.99	0.05%	\$0.94	\$179.79
9/11/2021	\$689,457.99	0.05%	\$0.94	\$180.73
9/12/2021	\$689,457.99	0.05%	\$0.94	\$181.68
9/13/2021	\$689,460.83	0.05%	\$0.94	\$182.62
9/14/2021	\$689,461.77	0.05%	\$0.94	\$183.57
9/15/2021	\$689,462.72	0.05%	\$0.94	\$184.51
9/16/2021	\$689,463.66	0.05%	\$0.94	\$185.45
9/17/2021	\$689,464.60	0.05%	\$0.94	\$186.40
9/18/2021	\$689,464.60	0.05%	\$0.94	\$187.34
9/19/2021	\$689,464.60	0.05%	\$0.94	\$188.29
9/20/2021	\$689,467.44	0.05%	\$0.94	\$189.23
9/21/2021	\$689,468.38	0.05%	\$0.94	\$190.18
9/22/2021	\$689,469.33	0.05%	\$0.94	\$191.12
9/23/2021	\$689,470.27	0.05%	\$0.94	\$192.07
9/24/2021	\$689,471.22	0.05%	\$0.94	\$193.01
9/25/2021	\$689,471.22	0.05%	\$0.94	\$193.95
9/26/2021	\$689,471.22	0.05%	\$0.94	\$194.90
9/27/2021	\$689,474.05	0.05%	\$0.94	\$195.84
9/28/2021	\$689,474.99	0.05%	\$0.94	\$196.79
9/29/2021	\$689,475.94	0.05%	\$0.94	\$197.73
9/30/2021	\$689,476.88	0.05%	\$0.94	\$198.68
10/1/2021	\$689,477.83	0.05%	\$0.94	\$199.62

Principal was reduced by \$14.49 for bank fees

BILL MESSAGE and BILL INSERT for FINAL RATES

PROPOSED BILL MESSAGE

Your bill reflects a 3.4% overall electric base rate increase approved by the N.D. Public Service Commission and effective October 1, 2021. The Commission's Order also results in a partial refund of interim rates in place since Jan. 5, 2021, and settlement funds from the U.S. Department of Energy regarding nuclear fuel storage. The refund will be issued as a bill credit beginning in November.

Change in North Dakota Electricity Rates

On Nov. 6, 2020, Xcel Energy submitted an application to the North Dakota Public Service Commission to increase its base electricity rates. The company requested an increase of \$22.2 million (10.8%) in electric rates in 2021, or about \$8.43 per month for a typical non-electric heating residential customer using 750 kilowatt-hours. By law, Xcel Energy was allowed to implement a \$16.4 million interim (or temporary) rate increase on January 5, 2021 while the request was being reviewed. On April 1, 2021, Xcel Energy lowered the interim rate increase to \$13.3 million, in line with its revised proposal of \$19.2 million. On Aug. 18, 2021, the Commission approved a \$7.1 million or 3.4% overall annual base rate increase effective Oct. 1, 2021.

Because interim rates were higher than final approved rates, Xcel Energy will refund approximately \$5.0 million, including interest, to our customers as a bill credit beginning in November. The credit each customer will receive is determined by the amount of interim rate charges paid. In addition, the company will combine with the interim rate refund with a refund for the proceeds from a settlement with the U. S. Department of Energy regarding the permanent storage of spent nuclear fuel. On average, a typical residential customer will receive a total bill credit of approximately \$29.

The tables at the right show estimated monthly bills under previous base rates, the interim rates that began on Jan. 5, 2021, and the new base rates in effect as of Oct. 1, 2021. The fixed monthly Customer Charge for all residential customers (excluding those on Time of Day rates) is now \$15.00. The Small General Service Customer charge remains \$16.75 per month.

The new energy rates that go into effect on Oct. 1, 2021, do not affect the charges on your monthly bill for the cost of fuel and power purchases incurred by Xcel Energy. Fuel and power purchase costs are variable and recovered through a Fuel Cost Charge that is adjusted monthly. Xcel Energy does not benefit from this charge but instead passes these costs to customers on a dollar-for-dollar basis.

For more information

For more details, visit our website at www.xcelenergy.com/2021NDRates. Residential customers also may contact Xcel Energy at **800-895-4999** and business customers may call us at **800-481-4700**. You also may contact the North Dakota Public Service Commission at **701-328-2400**.

This chart compares estimated monthly electric bills under previous, interim, and new rate schedules:

Customer classification	Average monthly kWh usage	Estimated Monthly bill Previous rates	Estimated Monthly bill Interim rates	Estimated Monthly bill New rates
Residential - Overhead line service	739	\$83.05	\$88.76	\$85.61
Residential - Underground line service	1,126	\$118.95	\$126.93	\$122.58
Energy-Controlled (Dual Fuel)	749	\$57.49	\$60.77	\$57.83
Small General Service	1,004	\$112.34	\$119.98	\$113.65
Small General Time-of-Day Service	600	\$79.25	\$84.95	\$81.26
General Service	14,666	\$1,456.06	\$1,550.72	\$1,518.03
General Time-of-Day Service	84,231	\$6,829.51	\$7,236.39	\$7,004.87
Peak-Controlled Service	52,656	\$6,632.51	\$7,103.84	\$7,028.34
Peak-Controlled Time-of-Day Service	731,191	\$61,333.84	\$65,076.40	\$63,118.57
Small Municipal Pumping	1,124	\$123.77	\$132.13	\$125.23
Municipal Pumping	12,845	\$1,354.64	\$1,444.98	\$1,416.55

Note: Monthly bill amounts include estimated costs of fuel and power purchases.

Monthly Basic Service Charges

Customer classification	Previous	New
Residential		
Overhead line	\$14.50	\$15.00
Overhead line – electric heating	\$14.50	\$15.00
Underground line	\$14.50	\$15.00
Underground line – electric heating	\$14.50	\$15.00
Small Commercial		
Small General	\$16.75	\$16.75
Small General Time-of-Day	\$18.75	\$18.75
Commercial and Industrial		
General	\$25.74	\$26.10
General Time-of-Day	\$28.74	\$29.10
Peak-Controlled	\$56.50	\$58.00
Peak-Controlled Time-of-Day	\$56.50	\$58.00

Energy (per kWh) and Demand (per kW) Rates*

Customer classification	Previous	New
Residential		
Energy: Summer (June-Sept)	7.339 ¢	8.548 ¢
Energy: Winter (Other months)	5.759 ¢	6.949 ¢
Energy: Winter - electric heating	5.064 ¢	6.248 ¢
Small General		
Energy: Summer	7.512 ¢	8.639 ¢
Energy: Winter	5.932 ¢	7.038 ¢
Small General Time-of-Day		
Energy: On-Peak Summer	13.154 ¢	14.956 ¢
Energy: On-Peak Winter	9.774 ¢	11.406 ¢
Energy: Off-Peak Summer	2.559 ¢	3.450 ¢
Energy: Off-Peak Winter	2.559 ¢	3.450 ¢
General		
Energy	3.160 ¢	4.193 ¢
Demand: Summer	\$14.15	\$15.38
Demand: Winter	\$9.95	\$11.03
General Time-of-Day		
Energy: On-Peak	4.256 ¢	5.674 ¢
Energy: Off-Peak	2.339 ¢	3.018 ¢
Demand: Summer	\$14.15	\$15.38
Demand: Winter	\$9.95	\$11.03

*Does not include the Fuel Cost Charge: Forecasted 2021 retail average = 2.051 ¢ per kWh

North Dakota Electric Rate Book - NDPSC No. 2

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Sheet No. 4-1, revision 1	Sheet No. 5-53, revision 5
Sheet No. 4-1.1, original sheet	Sheet No. 5-54, revision 6
Sheet No. 4-1.2, original sheet	Sheet No. 5-55, revision 4
Sheet No. 5-TOC-1, revision 6	Sheet No. 5-56, revision 5
Sheet No. 5-TOC-2, revision 7	Sheet No. 5-57, revision 4
Sheet No. 5-1, revision 8	Sheet No. 5-59, revision 10
Sheet No. 5-2, revision 8	Sheet No. 5-60, revision 8
Sheet No. 5-3, revision 4*	Sheet No. 5-61, revision 6
Sheet No. 5-7, revision 8	Sheet No. 5-62, revision 9 *
Sheet No. 5-8, revision 4	Sheet No. 5-63, revision 9
Sheet No. 5-9, revision 8	Sheet No. 5-64, revision 4 *
Sheet No. 5-10, revision 4	Sheet No. 5-65, revision 4 *
Sheet No. 5-11, revision 3	Sheet No. 5-66, revision 3 *
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Sheet No. 5-22, revision 4	Sheet No. 5-76.2, revision 5
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Sheet No. 5-36, revision 8	Sheet No. 5-84, revision 3
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Sheet No. 5-37, revision 5	Sheet No. 5-86, revision 10
Sheet No. 5-38, revision 5 *	Sheet No. 5-87, revision 10

* = No substantive changes to sheet, but included to provide more complete sections of the tariff.

Final Tariff Sheets

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Sheet No. 5-89, revision 3
Sheet No. 5-90, revision 2 *
Sheet No. 6-TOC-1, revision 4
Sheet No. 6-TOC-2, revision 4
Sheet No. 6-1, revision 3
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Sheet No. 6-2, revision 2
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Sheet No. 6-31, revision 2
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Sheet No. 6-35, revision 5
Sheet No. 6-38, revision 1
Sheet No. 9-10, revision 1
Sheet No. 9-12, revision 1

* = No substantive changes to sheet, but included to provide more complete sections of the tariff.

Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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~~2nd~~^{3rd} Revised Sheet No. 1

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Date Filed:	03-09-2003-26-21	By: Christopher B. Clark	Effective Date:	07-01-20 10-01-21
Case No.	PU-20- 093441	President, Northern States Power Company, a Minnesota corporation	Order Date:	06-11-20 08-18-21

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Date Filed:	03-09-2003-26-21	By: Christopher B. Clark	Effective Date:	07-01-20 10-01-21
Case No.	PU-20- 093441	President, Northern States Power Company, a Minnesota corporation	Order Date:	06-11-20 08-18-21

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T

* - Text inadvertently dropped between Revision 23 and 24.
 N/A – Not applicable
 RFU – Reserved for Future Use

(Continued on Sheet No. 1-E)

Date Filed: ~~10-26-07~~ 10-26-21 By: ~~David M. Sparby~~ Christopher B. Clark Effective Date: ~~12-01-07~~ 10-01-21
 President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
 Case No: PU-~~07-74020-441~~ Order Date: ~~11-21-07~~ 08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**INDEX OF COMPANY'S SERVICE AREAS NORTH
 DAKOTA COMMUNITIES SERVED**

Section No. 3
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Kirkelie Twp. <u>Township</u>	Minot	
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Mayville	Grand Forks	
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Minot	Minot	
Nedrose Twp. <u>Township</u>	Minot	<u>I</u>
Portland	Grand Forks	
Reed Twp.	Fargo	
Reynolds	Grand Forks	
Sundre Twp. <u>Township</u>	Minot	<u>I</u>
Thompson	Grand Forks	
West Fargo	Fargo	
(U) Denotes unincorporated community or hamlet.		<u>D</u>
[*] Surcharge <u>City Fee</u> applicable – See <u>Surcharge</u> <u>City Fee</u> Rider.		<u>I</u>

DEFINITIONS, TECHNICAL AND SPECIAL TERMS

Section No. 4
Original-1st Revised Sheet No.1
Relocated from NDPSC No. 1 Sheet No. E 4.1

SUBDIVISION 1. DEFINITION OF SYMBOLS

The following symbols on rate schedules or rules and regulations shall signify the following revisions:

- “C” - changed price, rule or condition;
- “D” - discontinued listing, price, rule, or condition;
- “M” - material relocated from or to another part of tariff schedules with no change in text, price, rule, or condition;
- “N” - a new listing, rate, rule, or condition;
- “T” - a change in the wording of text with no change in the price, rule, or condition.

SUBDIVISION 2. DEFINITIONS

When used herein, the following terms shall have the meaning indicated unless otherwise specifically stated:

ACTUAL DEMAND. The greatest 15-minute average load during the billing period or other specified period.

AVERAGE POWER FACTOR. The quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period.

BUILDING. A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures are not considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.

CITY FEE. A locally imposed fee on utility companies that use the public right-of-way to deliver service. The terms of the fee are generally outlined in an existing Franchise Agreement between the municipality and the utility. The Company collects, through the City Fee Rider, the City Fee from customers within the given municipality and remits 100 percent of the fees to the municipality unless otherwise indicated in Tariff 5-77 – City Fee Rider.

DISTRIBUTION LATERAL. A distribution lateral is that portion of Company's facilities consisting of overhead wire or underground cable and appurtenances (transformers, poles, switchgear, etc.) normally located on private property, and which, by location and design, is intended to provide service to a single customer or building. It originates at Company's overhead or underground distribution system and terminates at the point designated by the Company.

DISTRIBUTION SYSTEM. A distribution system is that portion of Company's facilities consisting of overhead wire or underground cable and appurtenances (transformers, poles, etc.) which by location and capability are designed to provide service to more than a single customer or building.

EMERGENCY SERVICE. Service supplied through a temporary connection when the customer's usual source of supply has failed.

INCIDENTAL SERVICE. Service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for the customer's convenience; e.g., (without limiting the generality of the foregoing), for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

(Continued on Sheet 4-1.1)

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President and CEO of Northern States Power Company, a Minnesota corporation
Case No: PU-07-74020-441 Order Date: 11-24-0708-18-21

GENERAL RULES AND REGULATIONS (Continued)

Section No. 4
Original Sheet No. 1.1

INDIVIDUAL COMPANY METERING. Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by the Company.

MASTER METERING OR REDISTRIBUTION. The provision of unmetered electrical supply by a customer to customer's tenants or other occupants, or to any person who qualifies for unmetered service.

OCCUPANCY UNIT. A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

PEAK LOAD CONDITIONS. The time during which the Company reaches the highest hourly Company system demand occurring during the season or calendar year, as applicable.

PEAK PERIODS. The on peak period is the hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is all other hours that are not on-peak periods. On peak and off peak periods are based on the Company's system operating characteristics and can change in light of changes of the Company's system operating characteristics.

PERFORMANCE FACTOR. The average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand.

POWER FACTOR. The ratio of real power used to apparent power delivered to a customer.

PRIMARY VOLTAGE. Three phase from 2,400v up to but not including 69,000v.

RESALE. The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.

SECONDARY VOLTAGE. Single or three phase from 208v up to but not including 2400v.

SERIES SUBTRACTIVE METERING. An arrangement to measure consumption in a multiple-occupancy-unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.

SERVICE LATERAL. A service lateral is that portion of Company's facilities consisting of secondary service conductors originating at the distribution system and extending to the first point of connection with the customer's service entrance conductors in a terminal box, service head, meter socket, or other suitable enclosure with adequate space.

SINGLE PHASE. Single phase electric power is a two-wire alternating current power circuit.

STANDBY SERVICE. Service available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to replacement electric energy to be supplied when the customer's normal source of electric energy supply is not available.

SUBMETERING. The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.

(Continued on Sheet 4-1.2)

Date Filed: ~~11-06-2003-26-21~~

By: Christopher B. Clark
President, Northern States Power Company, a Minnesota corporation

Effective Date: 10-01-21

Case No: PU-20-~~441~~

Order Date: 08-18-21

GENERAL RULES AND REGULATIONS (Continued)

Section No. 4
Original Sheet No. 1.2

SUPPLEMENTARY SERVICE. Continuously available service through a permanent connection, intended to directly or indirectly supplement or augment another independent source of power.

THREE PHASE. Three phase electric power is a three-wire alternating current power circuit.

TRANSMISSION TRANSFORMED VOLTAGE. Three phase from 2,400v up to but not including 69,000v, where service is provided at the low side of a Transmission Voltage to Primary Voltage transformer.

TRANSMISSION VOLTAGE. Three phase at 69,000v or higher.

UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEM. A system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area.

SUBDIVISION 3. CLASSES OF CUSTOMERS

A. Residential Customer. A residential customer is one using electric service for general household purposes in space occupied as living quarters such as single private residences, single apartments, fraternity houses, sorority houses, and for garages or other auxiliary buildings on the same premises used by the residential customer. General household purposes or uses are considered to be domestic lighting, heating, cooking and power service.

B. Farm Customer. A farm customer is one using electric service for the production of income for agricultural pursuits such as dairying, egg production, or raising of crops, livestock or poultry. A farm customer taking electric service only for non-general household purposes may be considered a general service customer for rate application purposes. A farm customer using electric service for general household and non-general household purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-general household electric equipment totals less than one kilowatt of connected load, the farm customer will be classified residential. Where electric equipment is used jointly for general household and non-general household purposes (such as a water pump), the major use of the equipment will determine whether it is classified for general household or non-general household uses.

C. General Service (Commercial) Customer. A general service customer is one using electric service in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes. A general service customer is not using electric service for general household purposes, as defined above.

D. Small Commercial and Industrial Customer. A Small Commercial and Industrial Customer is a General Service Customer that has an actual demand less than or equal to 100 kW.

E. Large Commercial and Industrial Customer. A Large Commercial and Industrial Customer is a General Service Customer that has an actual demand greater than 100 kW.

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

**RATE SCHEDULES
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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

RATE SCHEDULES

Section No. 5

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~~8th~~^{9th} Revised Sheet No. TOC-2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICES
RATE CODES ~~D01~~ D01 (Overhead Service),
D03 (Underground Service)

Section No. 5
 7th8th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$14.50 <u>\$15.00</u>	\$14.50 <u>\$15.00</u>	C
Underground (D03)	\$14.50 <u>\$15.00</u>	\$14.50 <u>\$15.00</u>	C
Energy Charge per kWh			
June - September	7.339¢ <u>8.548¢</u>	7.339¢ <u>8.548¢</u>	C
October – May	5.759¢ <u>6.949¢</u>	5.064¢ <u>6.248¢</u>	C

~~INTERIM RATE ADJUSTMENT~~

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

~~Fuel Costs~~

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

~~MONTHLY MINIMUM CHARGE-~~

~~Customer Charge-~~

~~SURCHARGE-~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.-~~

LATE PAYMENT CHARGE

A ~~4%~~ late payment charge ~~will be added to~~ of 1% of the unpaid balance ~~-on~~ will be added to the monthly bill after date due.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

RESIDENTIAL SERVICES
RATE CODES ~~D01~~D01 (Overhead Service),
D03 (Underground Service)

Section No. 5
~~7th~~8th Revised Sheet No. 1

OTHER PROVISIONS

This schedule is ~~also~~-subject to the provisions contained in the Rules for Application of Residential Rates.

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By: Christopher B. Clark

Effective Date: ~~01-05-21~~
10-01-21

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date: ~~12-16-20~~
08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE
RATE CODES D02 (Overhead Service),
D04 (Underground Service)

Section No. 5
7~~th~~^{8th} Revised Sheet No. 2

~~DEFINITION OF PEAK PERIODS~~

~~The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.~~

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OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
~~3rd~~4th Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE D05**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month			\$4.80 ^{\$5.25}	C
Energy Charge – per kWh	Residential	Commercial		
Optional	4.044¢ ^{4.948¢}	4.044¢ ^{4.948¢}		C
June - September	7.339¢ ^{8.548¢}	7.512¢ ^{8.639¢}		C
Other Months ^{October – May - Standard}	4.044¢ ^{4.948¢}	4.044¢ ^{4.948¢}		C

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

MONTHLY MINIMUM CHARGE

~~Customer charge.~~

SURCHARGE

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

LATE PAYMENT CHARGE

(Continued on Sheet No. 5-8)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 7

A ~~1%~~ late payment charge ~~will be added to the~~ of 1% of the unpaid balance ~~on~~ will be added to the monthly bill
after date due.

(Continued on Sheet No. 5-8)

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By: Christopher B. Clark

Effective Date: ~~01-05-21~~

10-01-21

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date:

~~12-16-20~~

08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The ~~e~~C~~o~~n~~t~~r~~o~~l~~l~~e~~d~~ ~~l~~o~~a~~d shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. The customer's firm load is the portion of its load on non-interruptible service. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load. I
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2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to ~~establish an annual system peak demand~~reach the highest hourly Company system demand occurring during the calendar year, or I
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 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any ~~loses~~ or damage caused by or resulting from any interruption of service. I
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate ~~contemplates~~assumes that this service will utilize existing Company facilities with no additional major expenditures. Customer ~~shall~~will reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load on any other rate schedule. I
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Date Filed: 12-18-1203-26-21 By: ~~David M. Sparby~~Christopher B Clark Effective Date: 05-01-14
10-01-21
President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-12-81320-441 Order Date: 02-26-14
08-18-21

**LIMITED OFF-PEAK SERVICE
 RATE CODE D10**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.80 ^{\$5.25}
Three Phase	\$6.80 ^{\$7.50}
Primary Voltage	\$31.00 ^{\$33.00}

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	2.437¢ ^{3.45¢}	2.437¢ ^{3.45¢}
Primary Voltage	=	2.327¢ ^{3.36¢}
Non-Authorized	31.00¢	31.00¢

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

~~In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.~~

- ~~Fuel Cost Rider~~
- ~~Renewable Energy Rider~~
- ~~Transmission Cost Rider~~
- ~~City Fee Rider (certain communities only)~~

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

MONTHLY MINIMUM CHARGE

~~Customer charge.~~

SURCHARGE

~~In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.~~

LATE PAYMENT CHARGE

~~A 4% late payment charge will be added to of 1% of the unpaid balance on will be added to the monthly bill after the date due.~~

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE (Continued)
RATE CODE D10**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 10

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum ~~term~~ of one year, unless customer transfers to another interruptible service rate. I
4. Customer has the option of directly controlling its own load or allowing Company ~~load control~~ to control its load. If customer chooses Company load control, customer must: I
 - (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, I
 - (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and E
 - (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
- 4.5. ~~A charge of 27¢ per kWh shall be applied to n~~Non-authorized energy is energy used outside of the energized time period specified in this tariff. If ~~this non-authorized~~ energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service. DI
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- 5.6. The rate ~~contemplates~~assumes that this service will utilize existing Company facilities with no additional major expenditures. Customer ~~shall~~will reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load on any other rate schedule. I
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Date Filed: ~~10-31-14~~¹⁰⁻²⁶⁻²¹ By: ~~David M. Sparby~~^{Christopher B. Clark} Effective Date: ~~01-01-15~~
10-01-21

Case No. ~~PU-12-813~~²⁰⁻⁴⁴¹ President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Order Date: ~~02-26-14~~
08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5

~~2nd~~3rd Revised Sheet No. 11

1. The Residential Service and Residential Time of Day Service rates are the only rates available to residential customers for domestic purposes in a single private residence. For certain other qualifying residential customers, the Energy-Controlled Dual Fuel Service, Limited Off-Peak Service and Automatic Protective Lighting Service rate schedules ~~are may~~ also be available ~~to qualifying residential customers.~~ I I
2. Normal service under the Residential Service and Residential Time of Day Service rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed.
3. The Electric Space Heating energy charge is available only when customer's electric space heating equipment is used as customer's primary heating source.
4. ~~An underground residential distribution system is defined to be a system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area.~~ Where an underground residential distribution system will serve an area consisting of less than 8 lots or an area where the average lot frontage exceeds 130 feet or where unusual construction conditions will be encountered or where a service connection in such underground distribution system will exceed 100 feet, a payment to Company will be required in advance of construction. D D D
5. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to general service customers.
6. Every building or portion of a building used for residential purposes that was constructed or materially changed sd after November 1, 1980, shall ~~be arranged to permit the consumption for allow~~ each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes. I I

(Continued on Sheet No. 5-12)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF RESIDENTIAL RATES
(Continued)**

Section No. 5
~~2nd~~3rd Revised Sheet No. 12

8. Each apartment or dwelling unit shall be considered as a single private residence but service for a duplex (a single building consisting of two apartments or ~~ed~~dwelling units) may be taken through one meter under a single billing provided that the billing shall be computed as though each apartment or dwelling unit used an equal portion of the total service metered and were independently billed, except that only one customer charge shall be applied and the minimum charge shall be the minimum charge for a single apartment or dwelling unit. An apartment is defined to be a room or suite of rooms used for general functions of a household and permanently equipped with a sink and cooking facilities, occupying space specifically designed for them such as a kitchen, kitchenette, or pullman kitchen. I

9. The Residential Service and Residential Time of Day Service rate schedules are available to farm installations which were served on the separate Farm Service rate schedule prior to the cancellation thereof. Residential and Residential Time of Day Service to these qualifying farm customers is limited to 120/240 volt single phase service rendered through one meter. Motors and other equipment which interfere with service to neighboring customers and all transformers type welding machines larger than 25 kilovolt-amperes are not permitted as part of this service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PROTECTIVE LIGHTING SERVICE
 RATE CODE D11**

Section No. 5
 9~~th~~10~~th~~ Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

Wattage and Type Monthly Charge per Fixture

Area Lighting

100W HPS (1)	\$6.70 <u>\$7.88</u>
175W MV (1)	\$6.70 <u>\$7.88</u>
250W HPS (1)	\$11.63 <u>\$13.13</u>
400W MV (1)	\$11.63 <u>\$13.13</u>
30-45W LED	\$5.58 <u>\$6.76</u>
110-165W LED	\$9.92 <u>\$11.42</u>

Directional Lighting

250W HPS (1)	\$12.89 <u>\$14.48</u>
400W MV (1)	\$14.80 <u>\$16.51</u>
400W HPS (1)	\$15.82 <u>\$17.59</u>
110-165W LED	\$12.62 <u>\$14.21</u>
170-250W LED	\$14.72 <u>\$16.49</u>

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

FUEL COST

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

OTHER RIDERS

~~Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.~~

(Continued on Sheet No. 5-14)

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Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
~~9th~~10th Revised Sheet No. 13

~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.~~

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

Date Filed:	11-06-2003-26-21	By: Christopher B. Clark	Effective Date:	01-05-21 <u>10-01-21</u>
Case No.	PU-20-441	President, Northern States Power Company, a Minnesota corporation	Order Date:	12-16-20 <u>08-18-21</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PROTECTIVE LIGHTING SERVICE (Continued)
RATE CODE D11

Section No. 5
~~3rd~~4th Revised Sheet No. 14

SPECIAL TERMS AND CONDITIONS

1. Service is available subject to the provisions for Protective Lighting Service in the General Rules and Regulations.
2. The operating schedule is controlled by a photocell furnished by the Company to energize lighting from approximately one-half hour after sunset until one-half hour before sunrise.
3. If protective lighting service is interrupted and illumination is not resumed within 2 business days from the time the Company receives notice from the customer, 1/30 of the applicable monthly charges for each night of service outage will be credited to the customer after notice is received.
4. The Company may convert high pressure sodium or mercury vapor area lighting to LED area lighting when providing required maintenance or repair service.
5. The Company reserves the right to discontinue service if lighting equipment is abused.

TERM OF AGREEMENT

The initial protective lighting agreement will be for a term of three years; ~~if it is not then~~ and shall continue unless terminated with at least 30 days' written notice by either party, ~~the agreement will continue until so terminated.~~

Date Filed:	03-09-20 <u>03-26-21</u>	By: Christopher B. Clark	Effective Date:	07-01-20 <u>10-01-21</u>
Case No.	PU-20- 093441 <u>093441</u>	President, Northern States Power Company, a Minnesota corporation	Order Date:	06-11-20 <u>08-18-21</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL SERVICE
RATE CODE D12, ~~D15~~

Section No. 5
~~8th~~^{9th} Revised Sheet No. 19

AVAILABILITY

~~Standard service (alternating current) (D12) is a~~ available to any non-residential customer for single or three phase electric service supplied through one meter.

D

RATE

Customer Charge per Month \$16.75

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Energy Charge per kWh

June - September ~~7.512¢~~^{8.639¢}

C

Other Months ~~5.932¢~~^{7.038¢}

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~~INTERIM RATE ADJUSTMENT~~

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

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~~APPLICABLE RIDERS~~

~~In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.~~

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~~Fuel Cost Rider~~

~~Renewable Energy Rider~~

~~Transmission Cost Rider~~

~~City Fee Rider (certain communities only)~~

~~FUEL COSTS~~

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

~~MONTHLY MINIMUM CHARGE~~

~~Customer Charge.~~

~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

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LATE PAYMENT CHARGE

A ~~4%~~ late payment charge ~~will be added to~~ of 1% of the unpaid balance ~~on date due will be added to the~~ monthly bill after the date due.

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(Continued on Sheet No. 5-20)

Date Filed: ~~11-06-2003-26-21~~

By: Christopher B. Clark

Effective Date: ~~01-05-21~~

10-01-21

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date: ~~12-16-20~~

08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL SERVICE (Continued)
RATE CODE D12

Section No. 5
~~3rd~~4th Revised Sheet No. 20

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as ~~his~~the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule. If the customer only occasionally exceeds the 25 kW demand limit, the customer may remain on the Small General Service schedule with Company approval. To obtain Company approval, the customer must demonstrate that load requirements do not exceed 25 kW during NSP system peaks which generally occur during the summer. Customers with central air conditioning that seek Company approval under this provision must agree to the terms of the Company's Commercial and Industrial Controlled Air Conditioning Rider.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

Date Filed: ~~12-18-12~~03-26-21 By: ~~David M. Sparby~~Christopher B. Clark Effective Date: ~~05-01-14~~
10-01-21
President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-~~12-813~~20-441 Order Date: ~~02-26-14~~
08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODES S D14, D18, D19, D34**

Section No. 5
~~8th~~9th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14)	\$18.75
kWh Metered (D19)	\$16.75
Unmetered (D18)	\$13.75

Low Wattage <u>per Device</u> (D34)	<u>(Please see Sheet No. 5-23)</u>
<u>0-100 Watts</u>	<u>\$0.32</u>
<u>Low Wattage per Device (D34)</u>	<u>\$1.35</u>
<u>101-400 Watts</u>	

Oct-May Jun-Sep

Energy Charge per kWh

On-Peak Period Energy	9.774¢ <u>11.406¢</u>	13.154¢ <u>14.956¢</u>
Off-Peak Period Energy	2.559¢ <u>3.450¢</u>	2.559¢ <u>3.450¢</u>
Continuous 24 Hour Energy	5.084¢ <u>6.235¢</u>	6.267¢ <u>7.477¢</u>

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

~~In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.~~

- ~~_____ Fuel Cost Rider~~
- ~~_____ Renewable Energy Rider~~
- ~~_____ Transmission Cost Rider~~
- ~~_____ City Fee Rider (certain communities only)~~

FUEL COSTS-

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

MONTHLY MINIMUM CHARGE-

~~Customer Charge.~~

SURCHARGE-

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to of 1% of the unpaid balance on will be added to the monthly bill after the date due.~~

(Continued on Sheet No. 5-22)

Date Filed:	11-06-2003-26-21	By: Christopher B. Clark	Effective Date:	01-05-21 <u>10-01-21</u>
Case No.	PU-20-441	President, Northern States Power Company, a Minnesota corporation	Order Date:	12-16-20 <u>08-18-21</u>

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL TIME OF DAY SERVICE
RATE CODES S D14, D18, D19, D34

Section No. 5
~~8th~~9th Revised Sheet No. 21

~~DEFINITION OF PEAK PERIODS~~

~~The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.~~

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(Continued on Sheet No. 5-22)

Date Filed: ~~11-06-2003-26-21~~

By: Christopher B. Clark

Effective Date: ~~01-05-21~~
10-01-21

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date: ~~12-16-21~~
08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODES S D14, D18, D19, D34

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 22

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as ~~his~~^{the} ~~maximum~~^{customer's maximum} demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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If the customer only occasionally exceeds the 25 kW demand limit, the customer may remain on the Small General Service schedule with Company approval. To obtain Company approval, the customer must demonstrate that load requirements do not exceed 25 kW during NSP system peaks, which generally occur during the summer. Customers with central air conditioning that seek Company approval under this provision must agree to the terms of the Company's Commercial and Industrial Controlled Air Conditioning Rider.

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3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

(Continued on Sheet No. 5-23)

Date Filed:	12-18-12 ⁰³⁻²⁶⁻²¹	By:	David M. Sparby ^{Christopher B. Clark}	Effective Date:	05-01-14 ¹⁰⁻⁰¹⁻²¹
Case No.	PU- 12-813 ²⁰⁻⁴⁴¹		President, and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	02-26-14 ⁰⁸⁻¹⁸⁻²¹

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODES S D14, D18, D19, D34

Section No. 5
3rd~~4th~~ Revised Sheet No. 23

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be ~~\$0.31 per device specified~~ for devices with a rating of 100 Watts or less, ~~and \$1.30 per device~~ for devices with a rating over 100 Watts but less than 400 Watts. ~~the monthly fixed charge shall be \$1.30 per device.~~ The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

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In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the ~~Constant~~ Hourly/Continuous 24-hour Energy Charge applicable for the billing month.

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Customer shall contract for this optional metering service through an electric service agreement with Company.

Date Filed: 10-31-1403-26-21 By: David M. Sparby/Christopher B. Clark Effective Date: 01-01-15
10-01-21
President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-12-81320-441 Order Date: 02-26-14
08-18-21

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			\$25.74 <u>\$26.10</u>
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW		\$9.95	\$14.15
		<u>\$11.03</u>	<u>\$15.38</u>
Energy Charge per kWh		3.160¢ <u>4.193¢</u>	
Energy Charge Credit		1.050¢ <u>1.25¢</u>	
All kWh in Excess of 400 Hours Times the Billing Demand			
		<u>January – December</u>	
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.60 <u>\$0.50</u>	0.110¢ <u>0.090¢</u>
Transmission Transformed Voltage		\$1.10 <u>\$1.40</u>	0.230¢ <u>0.180¢</u>
Transmission Voltage		\$1.50 <u>\$2.10</u>	0.260¢ <u>0.240¢</u>

~~INTERIM RATE ADJUSTMENT~~

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

~~FUEL COSTS~~

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

~~LATE PAYMENT CHARGE~~

(Continued on Sheet No. 5-26)

Date Filed:	11-06-2003-26-21	By: Christopher B. Clark	Effective Date:	<u>10-01-21</u>
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20-441		Order Date:	<u>08-18-21</u>

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL SERVICE
RATE CODE D16**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 25

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

DETERMINATION OF DEMAND

The adjusted demand in ~~kilowatts~~kW for billing purposes shall be ~~determined by dividing~~ the maximum actual demand in ~~kilowatts~~ by the kW rounded to the nearest whole kW if the customer's power factor ~~expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW~~ is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. ~~But it~~ in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-26)

Date Filed:	11-06-2003-26-21	By: Christopher B. Clark	Effective Date:	<u>10-01-21</u>
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20-441		Order Date:	<u>08-18-21</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
~~2nd~~3rd Revised Sheet No. 26

DETERMINATION OF DEMAND (Continued)

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

OFF-SEASON LOAD SERVICE

The optional Off-Season Load Service is available under this schedule subject to the provisions contained in the Off-Season Load Rider.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of a customer's Split Service installation will be considered separately for all other rate application purposes.

(Continued on Sheet No. 5-27)

Date Filed:	12-18-12 <u>03-26-21</u>	By: David M. Sparby <u>Christopher B. Clark</u>	Effective Date:	05-01-14 <u>10-01-21</u>
Case No.	President, and CEO of Northern States Power Company, a Minnesota corporation PU-12-813 <u>20-441</u>		Order Date:	02-26-14 <u>08-18-21</u>

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
~~2nd~~3rd Revised Sheet No. 27

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission ~~v~~Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months, will be given the option of returning to the Small General Service schedule.

Date Filed:	12-18-12 <u>03-26-21</u>	By: David M. Sparby <u>Christopher B. Clark</u>	Effective Date:	05-01-14 <u>10-01-21</u>
Case No.	PU- 12-813 <u>20-441</u>	President, and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	02-26-14 <u>08-18-21</u>

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			
Time of Day Metered (D17)			\$28.74 <u>\$29.10</u>
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW			
On-Peak Period Demand		\$9.95 <u>\$11.03</u>	\$14.15 <u>\$15.38</u>
Off-Peak Period Demand in Excess of		\$1.50 <u>\$2.10</u>	\$1.50 <u>\$2.10</u>
On-Peak Period Demand			
Energy Charge per kWh			
On-Peak Period Energy		4.256¢ <u>5.674¢</u>	
Off-Peak Period Energy		2.339¢ <u>3.018¢</u>	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times		1.050¢ <u>1.250¢</u>	
the Sum of On-Peak Period and Excess			
Off-Peak Period Billing Demand			
Voltage Discounts per Month		<u>January - December</u>	
Primary Voltage		<u>Per kW</u>	<u>Per kWh</u>
Transmission Transformed Voltage		\$0.60 <u>\$0.50</u>	0.110¢ <u>0.090¢</u>
Transmission Voltage		\$1.10 <u>\$1.40</u>	0.230¢ <u>0.180¢</u>
		\$1.50 <u>\$2.10</u>	0.260¢ <u>0.240¢</u>

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

(Continued on Sheet No. 5-29)

Date Filed:	11-06-2003-26-21	By: Christopher B. Clark	Effective Date:	04-05-21 <u>10-01-21</u>
Case No.	PU-20-441	President, Northern States Power Company, a Minnesota corporation	Order Date:	12-16-20 <u>08-18-21</u>

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
RATE CODE D17**

Section No. 5
~~8th~~9th Revised Sheet No. 28

~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

~~LATE PAYMENT CHARGE~~

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

~~DEFINITION OF PEAK PERIODS~~

~~The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.~~

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(Continued on Sheet No. 5-29)

Date Filed:	11-06-2003-26-21	By: Christopher B. Clark	Effective Date:	04-05-21 <u>10-01-21</u>
Case No.	PU-20-441	President, Northern States Power Company, a Minnesota corporation	Order Date:	12-16-20 <u>08-18-21</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
~~3rd~~4th Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

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(Continued on Sheet No. 5-30)

Date Filed:	12-18-12 <u>03-26-21</u>	By: David M. Sparby <u>Christopher B. Clark</u>	Effective Date:	05-01-14 <u>10-01-21</u>
Case No.	President, and CEO of Northern States Power Company, a Minnesota corporation PU-12-813 <u>20-441</u>		Order Date:	02-26-14 <u>08-18-21</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
~~2nd~~3rd Revised Sheet No. 30

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of customer's Split Service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Time of Day Service will remain on this rate for ~~a period of not less than twelve months at least one year.~~
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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10-01-21
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Case No. ~~PU-12-813~~20-441 Order Date: ~~02-26-14~~
08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month ~~\$56.50~~\$58.00
 Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$14.15 <u>\$15.38</u>	\$14.15 <u>\$15.38</u>
Other Months <u>October – May</u>	\$9.95 <u>\$11.03</u>	\$9.95 <u>\$11.03</u>
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$7.69 <u>\$8.64</u>	\$8.26 <u>\$9.23</u>
Level B: ≥ 65% and < 85% PF	\$6.90 <u>\$7.80</u>	\$7.57 <u>\$8.49</u>
Level C: ≥ 85% PF	\$6.34 <u>\$7.21</u>	\$7.11 <u>\$8.02</u>

Energy Charge per kWh ~~3.160¢~~4.193¢
 Energy Charge Credit
 All kWh in Excess of 400 Hours ~~1.050¢~~1.250¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60 <u>\$0.50</u>	0.110¢ <u>0.090¢</u>
Transmission Transformed Voltage	\$1.10 <u>\$1.40</u>	0.230¢ <u>0.180¢</u>
Transmission Voltage	\$1.50 <u>\$2.10</u>	0.260¢ <u>0.240¢</u>

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

FUEL COSTS

(Continued on Sheet No. 5-33)

Date Filed: 11-06-2003-26-21	By: Christopher B. Clark	Effective Date: 01-05-21 <u>10-01-21</u>
Case No. PU-20-441	President, Northern States Power Company, a Minnesota corporation	Order Date: 12-16-20 <u>08-18-21</u>

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE
RATE CODE D20

Section No. 5
~~8th~~9th Revised Sheet No. 32

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

SURCHARGE

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

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LATE PAYMENT CHARGE

A ~~1%~~ late payment charge ~~will be added to~~ 1% of the unpaid balance ~~on date due~~ will be added to the
monthly bill after the date due.

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(Continued on Sheet No. 5-33)

Date Filed: ~~11-06-2003-26-21~~

By: Christopher B. Clark

Effective Date: ~~01-05-21~~

10-01-21

President, Northern States Power Company, a Minnesota corporation

Case No. PU-20-441

Order Date: ~~12-16-20~~

08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
4th5th Revised Sheet No. 33

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

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DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
3rd Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~7th~~8th Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$56.50 <u>\$58.00</u>	
Service at Secondary Voltage		
Demand Charge per Month per kW		
Firm Demand		
	<u>Tier 1</u>	<u>Tier 2</u>
June - September	\$14.15 <u>\$15.38</u>	\$14.15 <u>\$15.38</u>
Other Months	\$9.95 <u>\$11.03</u>	\$9.95 <u>\$11.03</u>
Controllable Demand (Jan-Dec)		
Level A: < 65% PF(Tier 1 Closed)	\$7.69 <u>\$8.64</u>	\$8.26 <u>\$9.23</u>
Level B: ≥ 65% and < 85% PF	\$6.90 <u>\$7.80</u>	\$7.57 <u>\$8.49</u>
Level C: ≥ 85% PF	\$6.34 <u>\$7.21</u>	\$7.11 <u>\$8.02</u>
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW	\$1.50 <u>\$2.10</u>	
Energy Charge per kWh		
On-Peak Period Energy	4.256¢ <u>5.674¢</u>	
Off-Peak Period Energy	2.339¢ <u>3.018¢</u>	
Energy Charge Credit		
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand	1.050¢ <u>1.250¢</u>	
	<u>January – December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.60 <u>\$0.50</u>	0.110¢ <u>0.090¢</u>
Transmission Transformed Voltage	\$1.10 <u>\$1.40</u>	0.230¢ <u>0.180¢</u>
Transmission Voltage	\$1.50 <u>\$2.10</u>	0.260¢ <u>0.240¢</u>

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge-Rider" to service provided beginning January 5, 2021.~~

(Continued on Sheet No. 5-37)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE

Section No. 5

(Continued)

Original Sheet No. 36.1

RATE CODE D21

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider

Renewable Energy Rider

Transmission Cost Rider

City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-37)

Date Filed:	03-26-21	By: Christopher B. Clark	Effective Date:	10-01-21
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20-441		Order Date:	08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
4th~~5th~~ Revised Sheet No. 37

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

SURCHARGE

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on due date.~~

DEFINITION OF PEAK PERIODS

~~The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.~~

DEFINITION OF PERFORMANCE FACTOR (PF)

~~Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.~~

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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Order Date: ~~02-26-14~~
08-18-21

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
4th5th Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times ~~and the~~ average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

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OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 39

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

(Continued on Sheet No. 5-40)

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Case No.	PU- 12-813 ²⁰⁻⁴⁴¹	President, and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	02-26-14 ⁰⁸⁻¹⁸⁻²¹

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
- ~~4.~~ 4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary. Customer must provide reliable contact information for the purpose of receiving control period notifications.
- 4.
5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period ~~and a three year cancellation notice effective (as defined in the Agreement), and continuing~~ after the initial term of service until either side terminates following three years' notice,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 150 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.

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(Continued on Sheet No. 5-43)

Date Filed: ~~12-18-12~~⁰³⁻²⁶⁻²¹ By: ~~David M. Sparby~~^{Christopher B. Clark} Effective Date: ~~05-01-14~~¹⁰⁻⁰¹⁻²¹
President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-~~12-813~~²⁰⁻⁴⁴¹ Order Date: ~~02-26-14~~⁰⁸⁻¹⁸⁻²¹

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
- a. A minimum initial five year term of service which includes a one year trial period ~~and a six month cancellation notice effective (as defined in the Agreement) and continuing~~ after the initial term of service until either party terminates following six months' notice,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 80 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.
- ~~e.8.~~ Minimum controllable demand during ~~the Company's peak season~~ June to September shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. ~~Company will maintain~~ Firm Demand Charge rates for Peak-Controlled Service are equal to those specified for General Service, and Firm Demand Charge rates for Peak-Controlled Time of Day Service at the General Service and are equal to those specified for General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company ~~requested~~ control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company

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Case No. ~~PU-12-813~~²⁰⁻⁴⁴¹ President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation Order Date: ~~02-26-14~~
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 43

reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
Original Sheet No. 43.1

16. The Company may at its discretion, perform an interruptible certification audit for the Midcontinent Independent System Operator (MISO) registration and will adhere to testing requirements as defined by MISO. The duration of interruptible certification audits shall not exceed four hours and will occur between June 1st and October 31st annually as part of the MISO registration for the next planning year. Customer load control requirements and service provisions for regular control periods apply to interruptible certification audits.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL-TIME PRICING SERVICE

Section No. 5

~~RATE CODE: D62 (FIRM), D63 (CONTROLLABLE) CANCELED~~

4th^{5th} Revised Sheet No. 53

CANCELED

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$345.00

Demand Charge per Month per kW
 Contract Demand — \$9.93

Distribution Demand by Voltage				
Secondary	Primary	Transmission- Transformed	Transmission	
\$1.30	\$0.64	\$0.25	\$0.00	

Energy Charge per kWh	Day-Type							
	1	2	3	4	5	6	7	8
12 a.m. - 6 a.m.	-3.264¢	-2.657¢	-2.399¢	-2.100¢	-1.948¢	-1.704¢	-1.626¢	-1.465¢
6 a.m. - 9 a.m.	-6.715¢	-5.057¢	-3.971¢	-4.114¢	-3.901¢	-3.286¢	-2.504¢	-1.868¢
9 a.m. - 12 p.m.	-19.221¢	-11.431¢	-6.523¢	-4.806¢	-3.442¢	-2.636¢	-2.059¢	-1.678¢
12 p.m. - 6 p.m.	-33.173¢	-21.422¢	-10.990¢	-5.928¢	-3.442¢	-2.638¢	-2.068¢	-1.681¢
6 p.m. - 9 p.m.	-23.681¢	-15.892¢	-8.735¢	-4.987¢	-3.443¢	-2.658¢	-2.093¢	-1.697¢
9 p.m. - 12 a.m.	-6.598¢	-5.057¢	-4.339¢	-3.660¢	-2.797¢	-2.425¢	-2.041¢	-1.815¢

Day type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution								
Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 19.000¢

All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.900¢

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

(Continued on Sheet No. 5-54)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL-TIME PRICING SERVICE

Section No. 5

~~RATE CODE: D62 (FIRM), D63-
(CONTROLLABLE) CANCELED~~

~~4th~~5th Revised Sheet No. 53

~~Primary~~

~~Transmission-
Transformed~~

~~Transmission~~

~~0.110¢~~

~~0.230¢~~

~~0.260¢~~

INTERIM RATE ADJUSTMENT

~~N~~

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge-
Rider" to service provided beginning January 5, 2021.~~

~~N~~

~~N~~

(Continued on Sheet No. 5-54)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL-TIME PRICING SERVICE (Continued)

~~RATE CODE: D62 (FIRM), D63
(CONTROLLABLE) CANCELED~~

Section No. 5
~~5th~~^{6th} Revised Sheet No. 54

CANCELED

DAY-TYPE

~~Separate energy charges are defined for each of eight day types. Company will normally designate the applicable day type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day type will be the same as the last designated day type, unless Company later designates a lower cost day type.~~

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CONTRACT

~~Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.~~

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

SURCHARGE

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

PEAK PERIOD HOURS DEFINITION

~~Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day types 7 and 8.~~

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(Continued on Sheet No. 5-55)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~REAL TIME PRICING SERVICE (Continued)~~
~~RATE CODE: D62 (FIRM), D63~~
~~(CONTROLLABLE) CANCELED~~

Section No. 5
~~3rd~~4th Revised Sheet No. 55

CANCELED

STABILITY FACTOR ADJUSTMENT

~~Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.~~

POWER FACTOR

~~The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company approved equipment to maintain a power factor of not less than 90%.~~

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(Continued on Sheet No. 5-56)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL-TIME PRICING SERVICE (Continued)

Section No. 5

~~RATE CODE: D62 (FIRM), D63 (CONTROLLABLE) CANCELED~~

~~4th5th Revised Sheet No. 56~~

CANCELED

DETERMINATION OF DEMAND

~~Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.~~

~~Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.~~

CONTROLLABLE SERVICE OPTION

~~The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.~~

~~Controllable Demand Credit per Month per kW~~

	Jun-Sep	Other Months	Limited Energy Surcharge per kWh
Level A: < 65% PF	5.35	\$1.15	13.600¢
Level B: ≥ 65% and < 85% PF	\$6.01	\$1.81	9.500¢
Level C: ≥ 85% PF	\$6.41	\$2.21	7.700¢

~~Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.~~

~~Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.~~

~~Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.~~

(Continued on Sheet No. 5-57)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL TIME PRICING SERVICE (Continued)

~~RATE CODE: D62 (FIRM), D63
(CONTROLLABLE) CANCELED~~

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 57

CANCELED

~~Controllable Service Terms and Conditions~~

~~Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak Controlled Service.~~

STANDBY SERVICE

~~Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.~~

TERMS AND CONDITIONS OF SERVICE

1. ~~Alternating current service is provided at the following nominal voltages:
a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
where service is provided at the Company's disconnecting means of a distribution substation transformer, or
d. Transmission Voltage: Three phase at 69,000 volts or higher.~~

~~Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.~~
2. ~~Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.~~
3. ~~Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).~~
4. ~~Company will provide, install, and maintain equipment necessary to communicate real time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.~~
5. ~~Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SYSTEM SERVICE
 RATE CODE D30**

Section No. 5
~~10th~~ 11th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

Wattage and Type	Monthly Charge Per Fixture		
	Overhead	Underground	Decorative
100W HPS	\$40.80 <u>\$12.03</u>	\$20.83 <u>\$22.06</u>	\$33.26 <u>\$34.47</u>
150W HPS	\$41.89 <u>\$13.12</u>	\$21.98 <u>\$23.21</u>	\$34.40 <u>\$35.59</u>
250W HPS	\$45.02 <u>\$16.22</u>		\$36.94 <u>\$38.09</u>
400W HPS	\$48.04 <u>\$19.18</u>		
30-40W LED	\$40.99 <u>\$12.22</u>	\$21.02 <u>\$22.25</u>	
50-75W LED	\$41.98 <u>\$13.21</u>	\$22.07 <u>\$23.30</u>	
110-165W LED	\$45.66 <u>\$16.86</u>		
200-250W LED	\$49.22 <u>\$20.39</u>		

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

FUEL COST

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

OTHER RIDERS

~~Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.~~

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STREET LIGHTING SYSTEM SERVICE
RATE CODE D30

Section No. 5
~~10th~~11th Revised Sheet No. 59

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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10-01-21

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
 (CLOSED)
 RATE CODES D31, D32**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

Wattage and Type (D31)

Monthly Charge Per Fixture

< 30W LED	\$1.01 ^{\$1.17}
30-45W LED	\$1.24 ^{\$1.42}
50-75W LED	\$1.57 ^{\$1.88}
110-165W LED	\$2.85 ^{\$3.45}
200-250W LED	\$4.12 ^{\$5.05}
70W HPS	\$2.93 ^{\$3.40}
100W HPS	\$3.44 ^{\$4.05}
150W HPS	\$4.24 ^{\$5.03}
200W HPS	\$5.14 ^{\$6.23}
250W HPS	\$6.13 ^{\$7.51}
310W HPS	\$7.44 ^{\$9.15}
400W HPS	\$8.60 ^{\$10.69}
1,000W HPS	\$17.76 ^{\$22.49}
175W MV	\$4.66 ^{\$5.61}
250W MV	\$5.82 ^{\$7.12}
400W MV	\$8.29 ^{\$10.29}

Lumens and Type (1 Lamp per Fixture) (D32)

1,000 L INCD	\$2.74 ^{\$2.82}
4,000 L INCD	\$5.12 ^{\$5.25}

(Continued on Sheet No. 5-61)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
(CLOSED)
RATE CODES D31, D32**

Section No. 5
~~8th~~9th Revised Sheet No. 60

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021~~

(Continued on Sheet No. 5-61)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SERVICE - UNMETERED
(CLOSED) (Continued)
RATE CODES D31, D32**

Section No. 5
~~5th~~6th Revised Sheet No. 61

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

FUEL COST

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

OTHER RIDERS

~~Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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10-01-21
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~STREET LIGHTING SERVICE~~
~~(PURCHASED EQUIPMENT) (CLOSED)~~
~~RATE CODE D32~~ CANCELED

Section No. 5
~~8th~~9th Revised Sheet No. 62

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
~~9th~~10th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month \$5.25

Energy Charge per kWh ~~4.078¢~~5.250¢

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

~~In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.~~

- ~~Fuel Cost Rider~~
- ~~Renewable Energy Rider~~
- ~~Transmission Cost Rider~~

MONTHLY MINIMUM CHARGE

~~Customer charge.~~

LATE PAYMENT CHARGE

~~A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.~~

FUEL COST

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

OTHER RIDERS

~~Bills are subject to the charges provided for in the Transmission Cost Recovery Rider and the Renewable Energy Rider.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
4th Revised Sheet No. 64

1. **Energy Service Metering Requirement**

Street Lighting Energy Service – Metered is the required rate schedule for new customer-owned lighting systems. The Street Lighting Service – Unmetered rate schedule will continue to be available for existing and Company-approved extensions of customer-owned lighting systems. The Company will evaluate a conversion to metering for sections of unmetered lighting systems included in areas of distribution system reconstruction or relocation.

2. **Operating Schedule**

All street lighting rate schedules require a photocell controlled operating schedule that energizes lighting from approximately one-half hour after sunset until one-half hour before sunrise.

3. **Billing Adjustment for Outages**

If electric energy under any unmetered service is interrupted and illumination is not resumed within 2 business days from the time the Company receives notice from the customer, 1/30th of the applicable monthly metered energy and fuel cost charges for the affected street lights for each night of service outage will be credited to the customer after notice is received. The Company will apply outage credits to all affected customers one time annually in the month of February of each year, together with an itemized list of the street lights associated with the credits.

4. **Maintenance Service – Street Lighting Service – Unmetered**

Company-provided maintenance service for non-LED lighting systems includes materials and labor for both: 1) the replacement of lamps, ballasts, and photocells, and 2) the cleaning and replacement of glassware. Customer is responsible for required lighting fixture replacements.

(Continued on Sheet No. 5-65)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
4th Revised Sheet No. 65

5. Special Services – Street Lighting System Service

a. Temporary Disconnection of Service (in which facilities remain in place)

When requested by the customer, the Company will temporarily disconnect service to individual street lights provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the light and the energy charge from the Street Lighting Energy Service – Metered rate schedule. The customer must pay a charge of \$25 to disconnect or reconnect each lighting unit.

b. Removal of Street Lighting Facilities

When requested by the customer, the Company will remove all, or a portion of, its street lighting system and cease billing. If the number of lights requested to be removed in any twelve-month period exceeds five percent of the lighting system, the customer will pay estimated costs for the removal and undepreciated value of the facilities, less any salvage value.

6. Special Services – Street Lighting Service – Unmetered

a. Daily Operating Schedule Option

Reduced hours of operation from the standard Daily Operating Schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

- 1) The customer must install a meter socket at the service point.
- 2) The customer will provide all lighting maintenance and identify lighting units with Company approved markings.

b. Disconnection of Service

During the time period between disconnection and reconnection of street lights, the Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. If otherwise disconnected, the customer will pay a charge to compensate for the ballast core loss. Upon a request by the customer, the Company will disconnect or reconnect street lights at a charge of \$25 per lighting unit. The customer must identify all disconnected street lights with Company-approved markings.

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Order Date: -06-11-20
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2

~~RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)~~CANCELED

Section No. 5
~~4th~~5th Revised Sheet No. 66

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-19 for rates)

~~Customer Charge per Month~~ \$16.75

Energy Charge per kWh	<u>Oct-May</u>	<u>Jun-Sep</u>
	5.932¢	7.512¢

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

~~In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.~~

- ~~Fuel Cost Rider~~
- ~~Renewable Energy Rider~~
- ~~Transmission Cost Rider~~
- ~~City Fee Rider (certain communities only)~~

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

MONTHLY MINIMUM CHARGE

~~Customer Charge.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to of 1% of the unpaid balance on will be added to the next month's bill after the date due.~~

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,

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Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 67

D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or

E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as ~~his~~^{the customer's} maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-25 for rates)

Customer Charge per Month	\$25.74		
Service at Secondary Voltage:		Oct-May	Jun-Sep
Demand Charge per month:		\$9.95	\$14.15
Energy Charge per kWh	3.160¢		
Energy Charge Credit	1.25¢		
— All kWh in Excess of 400 Hours Times			
— the Billing Demand			
		January-December	
Voltage Discount per Month		Per kW	Per kWh
Primary Voltage-		\$0.60	0.110¢

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

APPLICABLE RIDERS

~~In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.~~

- ~~Fuel Cost Rider~~
- ~~Renewable Energy Rider~~
- ~~Transmission Cost Rider~~
- ~~City Fee Rider (certain communities only)~~

FUEL COSTS

~~Bills subject to the charges provided for in the Fuel Cost Rider~~

MONTHLY MINIMUM CHARGE

~~Customer Charge.~~

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to of 1% of the unpaid balance on will be added to the next month's bill after the date due.~~

(Continued on Sheet No. 5-69)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 68

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

MUNICIPAL PUMPING SERVICE (Continued)
RATE CODE D41

Section No. 5
~~2nd~~3rd Revised Sheet No. 69

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15-minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes, or above 480v, the power factor for the month shall be determined by permanently installed meter equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small Municipal Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

~~59¢~~^{61¢} per month per horsepower of connected capacity.

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INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

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MINIMUM CHARGE

~~\$2.70~~^{\$2.90} net per month.

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LATE PAYMENT CHARGE

A ~~1%~~ late payment charge ~~will be added to~~ 1% of the unpaid balance ~~or~~ will be added to the monthly bill after the date due.

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CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER

Section No. 5
4th5th Revised Sheet No. 76

FUEL COST RIDER CHARGE

A Fuel Cost Rider (FCR) Charge will be added to the monthly customer bill to recover the Qualifying System Cost Of Fuel incurred by the Company, as defined below.

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QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source with the exception of the Purchased Power Agreement (PPA) Cost Exclusion defined below. The energy that would have been provided to North Dakota customers from these excluded PPAs will be repriced at the Qualifying System Cost of Fuel absent these contracts;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Costs attributed to energy generated by Company-owned resources that are allowed recovery through this Rider by the Commission;
- ~~3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;~~
- 4.5. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

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(Continued on Sheet No. 5-76.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
~~5th~~6th Revised Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Except for sales from any disallowed resources or power purchase agreements, r Retail customers will receive a credit for the retail share of total intersystem sales margins, as defined below:

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1. Asset Based Margins: One hundred percent (100%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

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SALES OF RENEWABLE ENERGY CREDITS

Except for credits derived from any disallowed resources or power purchase agreements, one hundred percent (100%) of the North Dakota state jurisdictional share of net revenue generated by the sale of Renewable Energy Credits shall be credited to customers in the month following such sale.

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PURCHASED POWER AGREEMENT (PPA) COST EXCLUSION

Pursuant to the Commission's ~~March 9, 2016~~August 18, 2021 Order Accepting Settlement (Case No. PU-12-813, et. al.~~20-441~~), the costs, and volumes, and associated revenues of ~~fifteen Community Based Energy Development (C-BED) and two small solar PPAs~~certain identified resources in the applicable Settlement are to be excluded from the calculation of the Company's monthly FCR charge. ~~The exclusion takes effect with the May 2016 FCR charge.~~

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GENERATION RESOURCE ADJUSTMENT

Pursuant to the Commission's August 18, 2021 Order Accepting Settlement (Case No. PU-20-441), the energy generated by the Company's Community Wind North and Jeffers wind facilities are to be repriced at system average fuel/purchased energy costs and recovered in the monthly FCR charge.

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~~NEW PPA COST RECOVERY REVIEW~~

- ~~1. The Company will report in each regular monthly FCR filing the costs and volumes of all PPAs included in the FCR calculation for the first time.~~
- ~~2. The Company will file annually a listing of all new PPAs included in the FCR during the previous calendar year. The annual filing will include a description of the project, a summary of the justification for the contract or investment, the expected annual costs over the life of the contract, and the initial estimated monthly bill~~

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(Continued on Sheet No. 76.3)

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Case No.	PU-12-813 <u>20-441</u>	President, Northern States Power Company, a Minnesota corporation	Order Date:	03-09-16 <u>08-18-21</u>

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

FUEL COST RIDER (Continued)

Section No. 5
~~5th~~^{6th} Revised Sheet No. 76.2

- ~~impact to residential customers. If the Commission does not commence review of the listed PPAs within six months of the filing, the PPAs listed will be deemed prudent for FCR recovery or other ratemaking purposes for the life of the PPA.~~
- ~~3. For all PPAs 50 MW or greater, an Advance Determination of Prudence (ADP) must be approved by the Commission before such costs are included in the FCR.~~

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(Continued on Sheet No. 76.3)

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President, Northern States Power Company, a Minnesota corporation
Case No. PU-~~12-81320-441~~ Order Date: ~~03-09-16~~⁰⁸⁻¹⁸⁻²¹

NEW PPA COST RECOVERY REVIEW

1. The Company will report in each regular monthly FCR filing the costs and volumes of all PPAs included in the FCR calculation for the first time.
2. The Company will file annually a listing of all new PPAs included in the FCR during the previous calendar year. The annual filing will include a description of the project, a summary of the justification for the contract or investment, the expected annual costs over the life of the contract, and the initial estimated monthly bill impact to residential customers. If the Commission does not commence review of the listed PPAs within six months of the filing, the PPAs listed will be deemed prudent for FCR recovery or other ratemaking purposes for the life of the PPA.
3. For all PPAs 50 MW or greater, an Advance Determination of Prudence (ADP) must be approved by the Commission before such costs are included in the FCR.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

SURCHARGE CITY FEE RIDER

Section No. 5
 4th5th Revised Sheet No. 77

A surcharge City Fee as designated will be included in ~~the~~ monthly bills computed under the indicated rate schedules effective in the North Dakota ~~C~~ communities listed below. With the exception of Cummings, ND, ~~T~~ the Company remits 100% of these fees collected from customers to the local government unit.*

- A. Cummings ~~(U)~~* -(\$2.60) X indicates surcharge City Fee is applied.
- B. Fargo ~~(2%)~~ - indicates surcharge City Fee is not applied.
- C. Grand Forks** ~~(2%)~~ Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)
- F. West Fargo (2%)

Rate Schedules	A \$2.60	B 2%	C 2%	D 2%	E 2%	F 2%
Residential Service.....	X	X	X	X	X	X
Residential Time of Day Service.....	X	X	X	X	X	X
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X	X
Limited Off-Peak Service.....	-	X	X	X	X	X
Automatic Protective Lighting Service.....	-	X	X	X	X	X
Small General Service.....	X	X	X	X	X	X
Small General Time of Day Service.....	X	X	X	X	X	X
General Service.....	-	X	X	X	X	X
General Time of Day Service.....	-	X	X	X	X	X
Peak-Controlled Service.....	-	X	X	X	X	X
Peak-Controlled Time of Day Service.....	-	X	X	X	X	X
Real Time Pricing Service.....	-	X	X	X	X	X
Street Lighting System Service.....	-	X	-	-	-	X
Street Lighting Service (Purchased Equipment).....	-	X	-	-	-	X
Street Lighting Service (Purchased Equipment) (Closed).....	-	X	-	-	-	X
Street Lighting Energy Service-Metered	-	X	-	-	-	X
Small Municipal Pumping Service.....	-	X	-	-	-	X
Municipal Pumping Service.....	-	X	-	-	-	X
Fire and Civil Defense Siren Service.....	-	X	-	-	-	X

*~~With the exception of Cummings, ND.~~ The Company collects a fee of \$2.60 per customer in the unincorporated community of Cummings for energy usage and maintenance on community street lighting. The amount collected is applied used ~~to offset the~~ Cummings' street lighting bill.

**Surcharge City Fee is not applied to University of North Dakota bills.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

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SURCHARGECITY FEE RIDER

Section No. 5
4th~~5th~~ Revised Sheet No. 77

~~(U) Indicates unincorporated community.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A ~~15%~~^{\$10.00} discount will apply to the energy and fuel cost charges during the billing months of June through September. C

Residential Electric Water Heating. A ~~2%~~^{\$2.00} discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh. C

~~INTERIM RATE ADJUSTMENT~~

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~ N
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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.

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Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 78

- Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

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(Continued on Sheet No. 80.1)

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Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~7th~~^{8th} Revised Sheet No. 80

6. Availability is limited to customers located within the operating range of radio control transmitters.

5-7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

(Continued on Sheet No. 80.1)

Date Filed: ~~11-06-2003-26-21~~

By: Christopher B. Clark

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10-01-21

Case No. PU-20-441
President, Northern States Power Company, a Minnesota corporation

Order Date: ~~12-16-20~~

08-18-21

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER (Continued) CANCELED~~

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 80.1

~~TERMS AND CONDITIONS OF SERVICE (Continued) CANCELED~~

~~6. Availability is limited to customers located within the operating range of radio control transmitters.~~

~~7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.~~

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Date Filed: ~~12-18-12~~⁰³⁻²⁶⁻²¹

By: ~~David M. Sparby~~^{Christopher B. Clark}

Effective Date: ~~05-01-14~~

~~10-01-21~~

Case No. ~~PU-12-813~~²⁰⁻⁴⁴¹ President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation

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~~08-18-21~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

OFF SEASON LOAD RIDER

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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~~08-18-21~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~8th~~^{9th} Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$28.74 <u>\$29.10</u>	\$28.74 <u>\$29.10</u>	\$28.74 <u>\$29.10</u>	C
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$2.68 <u>\$3.14</u>	\$2.58 <u>\$3.04</u>	\$1.50 <u>\$1.60</u>	
Primary Voltage Service	\$2.08 <u>\$2.64</u>	\$1.98 <u>\$2.54</u>	\$0.90 <u>\$1.10</u>	
Transmission Transformed Voltage Service	\$1.58 <u>\$1.74</u>	\$1.48 <u>\$1.64</u>	\$0.40 <u>\$0.20</u>	
Transmission Voltage Service	\$1.18 <u>\$1.04</u>	\$1.08 <u>\$0.94</u>	\$0.00	C

~~INTERIM RATE ADJUSTMENT~~

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~

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~~FUEL COSTS~~

~~Bills subject to the charges provided for in the Fuel Cost Rider.~~

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~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

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LATE PAYMENT CHARGE

A ~~1%~~ late payment charge ~~will be added to of 1% of~~ the unpaid balance ~~on~~ will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-82.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5

~~2nd~~^{3rd} Revised Sheet No. 82.1

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company. Standby Service may not be used by a customer to serve controllable load that is subject to interruption as determined by the Company under the Company's controllable service schedules.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. Type of Standby Service elected by the customer and the base tariff that this Rider is attached to and under which demand and energy rates will be selected during months Standby power is used.
 - b. The total ~~S~~standby capacity requirements for which the Company will be providing Standby power and to which the Standby Service reservation rate applies as well as the expected level of standard service the customer will take, even if the standard service level is expected to be zero,
3. The Company's standard service meter will be detented to measure only the amount of capacity and energy provided by Company to customer.
4. Company will not be obligated to supply Standby Service to back-up a customer's generator at a level in excess of the Standby Capacity for which customer has contracted. This restriction in no way limits the amount of standard service the customer requires from the Company under the standard service tariff to which this Rider is attached. Any limits on standard service are governed by the provisions contained in the standard service tariffs.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted ~~for~~ capacity.
6. Company will require customer to ~~revise the~~^{revise its} Electric Service Agreement to contract for additional ~~S~~standby capacity if the customer exceeds the contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may, at its discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

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(Continued on Sheet No. 5-83)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
4th Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. The optional Scheduled Maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.
2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of Contracted Standby Capacity

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of Contracted Standby Capacity

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, nor at those times when Company is required to use generation or to purchase power with production costs of \$70 or more per MWh. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule:

<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.
4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.
5. The demand charges of the base tariffs shall not apply to use of Standby Service during qualifying scheduled maintenance periods.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. The monthly demand charges from the base tariff applied to the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees retroactively applied to the six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~**ECONOMIC DEVELOPMENT RIDER-**~~
~~**(CLOSED) CANCELED**~~

Section No. 5
~~2nd~~3rd Revised Sheet No. 84

~~**CANCELED**~~

~~(Closed to new customers after December 31, 2004.)~~

~~**AVAILABILITY**~~

~~Available to existing NSP-ND commercial/industrial customers within Company's service territory, and to new commercial/industrial customers considering location to Company's service territory, provided they meet the following qualifications:~~

- ~~1. Projecting new or additional monthly demand of at least 50 kW and new or additional annual energy use of at least 188 MWh. In the case of existing customers, the Rider will apply only to the expanded portion of the total electrical load measured by the increase from billing demands and energy use from the twelve-month period prior to application of the Rider for billing purposes.~~
- ~~2. Applicant must have qualified with the local Economic Development Corporation and the Bank of North Dakota for participation in PACE (Partnership in Assisting Community Expansion) loan funding.~~

~~**RATE**~~

~~Standard service rates and all other provisions apply, except the level of the energy charge(s) will be reduced by an individually negotiated amount. Rate reductions will be individually negotiated and determined by analyzing the minimum rate reduction required for customer attraction or retention. The minimum energy charge for non-Time of Day customers is 1.7¢ per kWh. The minimum energy charges for time of day customers are 1.95¢ per kWh for on-peak energy and 1.47¢ per kWh for off-peak energy.~~

~~**TERMS AND CONDITIONS OF SERVICE**~~

- ~~1. Company reserves the right to discontinue availability of this Rider to applicants that have previously signed an electric service agreement for this Rider. Company will exercise this right if it anticipates insufficient system capacity, system energy supply, or service reliability.~~
- ~~2. Customer must execute an electric service agreement with Company which will include:

 - ~~a. The minimum rate under this Rider, which will recover at least the incremental cost of providing service, including the cost of incremental capacity that is to be added while the rate is in effect.~~
 - ~~b. The size of the load served under this Rider.~~
 - ~~c. An annual minimum charge to fully recover distribution cost.~~~~

(Continued on Sheet No. 5-85)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~ECONOMIC DEVELOPMENT RIDER (CLOSED)-
(Continued) CANCELED~~

Section No. 5
~~2nd~~3rd Revised Sheet No. 85

CANCELED

TERMS AND CONDITIONS OF SERVICE (Continued)

~~3. The negotiated energy charge reductions will be decreased according to the differential between the negotiated rates and the standard rates in the tariff used in conjunction with this Rider, as of the effective date of the associated electric service agreement. The rate differentials will be reduced according to the following schedule:~~

<u>Years</u>	<u>Differential Percent Decrease</u>
1-3	0%
4	25%
5	50%

~~The electric service agreements will expire at the end of the fifth year. At that time, negotiated rate differentials will be discontinued.~~

~~4. Upon expiration of the electric service agreement, Company will continue service to customer with the tariff used in conjunction with this Rider.~~

~~5. Company will file an annual report with the North Dakota Public Service Commission which describes activity associated with the application of this Rider.~~

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By: ~~David M. Sparby~~Christopher B. Clark

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10-01-21

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Order Date: ~~02-26-14~~
08-18-21

TRANSMISSION COST ~~RECOVERY~~ RIDER

Section No. 5
~~10th~~11th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost ~~Recovery~~Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any ~~city surcharges~~City Fees and/or sales tax.

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DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes ~~\$0.004133~~\$0.000135 per kWh

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All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

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08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RENEWABLE ENERGY RIDER

Section No. 5
~~9th~~10th Revised Sheet No. 87

APPLICATION

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

RENEWABLE ENERGY RIDER

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any ~~city-~~
~~surcharges~~City Fee and/or sales tax.

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DETERMINATION OF RER RATE

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

All Classes ~~\$0.006238~~\$0.000797 per kWh

C

All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

QUALIFYING RENEWABLE ENERGY RIDER COSTS

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual RER revenue and the actual qualifying RER costs. The resulting true-up shall be netted with the forecasted RER cost for the current calendar year. The difference between forecasted RER revenue and forecasted qualifying RER costs for current calendar year is then included in the calculation of the RER rate proposed for the following calendar year.

For example, Year 1 actual RER revenue will be compared to actual Year 1 RER costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted RER revenue is then compared to forecasted Year 2 RER costs and the difference included in the calculation of the proposed RER rate to be effective in Year 3.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
~~8th~~^{9th} Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	4.256¢ ^{5.674¢}	C
Firm Off-Peak Period Energy	2.339¢ ^{3.018¢}	C
Controllable On-Peak Period Energy	4.026¢ ^{5.454¢}	C
Controllable Off-Peak Period Energy	2.234¢ ^{2.918¢}	C
Control Period Energy	10.600¢ ^{10.00¢}	C

INTERIM RATE ADJUSTMENT

~~A 11.49% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 5, 2021.~~ N
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TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
~~2nd~~3rd Revised Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if ~~its capacity is not adequate~~ Company does not have adequate capacity to furnish such service.

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(Continued on Sheet No. 5-90)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
2nd Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL RULES AND REGULATIONS
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~~3rd~~^{4th} Revised Sheet No. TOC-1

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(Continued on Sheet No. 6-TOC-2)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL RULES AND REGULATIONS
TABLE OF CONTENTS (Continued)**

Section No. 6
~~3rd~~4th Revised Sheet No. TOC-2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS

Section No. 6

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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

Any customer using service without first notifying and enabling the Company to establish an initial meter reading may be held responsible for any amounts due for service supplied to the premises from time of last reading reported immediately preceding their occupancy.

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Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

Any customer desiring termination of service shall so notify the Company a minimum of five (5) working days in advance so the service may be discontinued on a mutually agreeable date. Customers failing to give proper notice of intent to vacate the premises may be held responsible for use of service until a meter reading acceptable to the Company is obtained.

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1.2 SERVICE CHARGES

A. Service Processing Charge:

The Company will assess a \$15.00 processing charge for the initial establishment of service for each customer.

B. Service Reconnection Charge:

The Company will assess \$50.00 for reconnecting service that has been disconnected for non-payment.

C. Service Relock Charge

The Company will charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected without Company authorization.

(Continued on Sheet No. 6-1.1)

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~~If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only the greater of the corresponding electric or gas utility service charges will apply.~~

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~~If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge.~~

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE (Continued)

If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only the greater of the corresponding electric or gas utility service charges will apply.

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 2

1.5 OPTIONAL METERING SERVICE

A. General Rule

The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

B. Service Availability – Eligibility Requirements

A customer is eligible for optional metering service so long as all of the following conditions are met:

- 1. The customer's utilization equipment has a total rated capacity of 250 kW or less and an estimated usage of 186,000 kWh or less per month;
- 2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits;
- 3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
 - a) a continuous non-discretionary 24 hour usage, or
 - b) a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule;
- 4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
 - a) the nameplate rating,
 - b) totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
 - c) the use of a kilowatt-hour or other type of meter.

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C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements set forth above. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

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D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements set forth above. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule, which accounts for the number of hours of usage occurring in the on-peak and off-peak periods. Optional time of day metering service will be provided under one of the following methods:

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(Continued on Sheet No. 6-3)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~3rd Revised Sheet No. 4

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
Monday through Saturday	\$300.00
Sunday and Federally Observed Holidays	\$400.00

The following terms and conditions shall apply to this optional service:

- A. Customers ~~shall be requested~~are to contact the Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 8

SECTION 2 - RATE APPLICATION

2.1 ~~CLASSIFICATION CLASSES~~ OF CUSTOMERS -For rate application, ~~as defined in Section 4, Subdivision 3.:~~

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- A. ~~Residential Customer. A residential customer is one using electric service for general household purposes in space occupied as living quarters such as single private residences, single apartments, fraternity houses, sorority houses, and for garages or other auxiliary buildings on the same premises used by the residential customer. General household purposes or uses are domestic lighting, heating, cooking and power service.~~
- B. ~~Farm Customer. A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock or poultry. A farm customer taking electric service for non-general household purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for general household and non-general household purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-general household electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for general household and non-general household purposes (such as a water pump), the major use of such equipment will determine whether it is classified for general household or non-general household uses.~~
- C. ~~General Service (Commercial) Customer. A general service customer is one using electric service for any non-general household purpose in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes.~~
- D. ~~Small Commercial and Industrial Customer. A Small Commercial and Industrial Customer has an actual demand less than or equal to 100 kW.~~
- E. ~~Large Commercial and Industrial Customer. A Large Commercial and Industrial Customer has an actual demand greater than 100 kW.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~^{3rd} Revised Sheet No. 9

2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

~~Availability of a rate schedule w~~With respect to the purpose for which service ~~thereunder~~ may be used and the class or classes of customers to which ~~thea rate~~ schedule applies, a rate schedule shall be available as specified in the rate schedule. Rate schedules are applicable to alternating current service only.

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Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change their voltage or type of service will be supplied only alternating current at available secondary voltage.

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2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on twelve (12) months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the ~~rate schedule~~ originally ~~designated~~selected rate schedule. The Company may not be required to change a rate schedule for any customer after a change more often than once in twelve months unless the rates are changed or there is a material change in the customer's load or ~~other~~ change becomes necessary as a result of an order issued by the Public Service Commission or a court having proper jurisdiction. The Company will not be required to make any change into a fixed term contract except as provided therein.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer's entire electrical requirement be received from the Company. The Company's service is not available for standby, supplementary, emergency or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 10

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is ~~defined as~~ service available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to ~~supply~~ replacement electric energy ~~and power~~ to be supplied when the customer's normal source of electric energy supply is not available. I
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2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.
3. *Emergency Service* is defined as service supplied through a temporary connection when the customer's usual source of supply has failed.
4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for ~~his~~ the customer's convenience; e.g., (without limiting the generality of the foregoing), for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage. I

B. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.
3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate customer's independent source of power in parallel with Company's system. The customer shall not energize a de-energized portion of the Company's system without permission from the Company. The customer's independent source of power will be designed so that the interconnection circuit breaker or load break switch between the Company and the customer will open under the following conditions:
 - a) De-energized Company system
 - b) Sustained line faults on Company's system, and
 - c) Faults on customers system

(Continued on Sheet No. 6-11)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 11

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

B. Parallel Operations (Continued)

A customer shall consult with the Company regarding these minimum requirements, additional protection that may be recommended, proper operation of interconnect circuit breaker or load break switch, and customer's disconnecting device for the independent source of power ~~disconnecting device~~.

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4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate its system at a power factor as near unity as possible, or other mutually agreed upon power factor level, in such manner as to control its share of the reactive power and voltage as conducive to the best operating standards.

5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in troubleproblems on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~Original~~ 1st Revised Sheet No. 13.1

3.1 METERING AND TESTING (Continued)

Testing Process for New Electric Meters (Single Phase and Polyphase)

New meters, whether single phase or polyphase, self-contained or transformer rated, are normally sample tested for accuracy when they are received from the supplier. The Company requires the meter supplier to provide certified test data for all new meters demonstrating the "as left" calibration for each meter is within the Company's accuracy requirements.

New transformer rated meter installations are also checked within sixty days of being energized and ~~having customer-~~ load-connected connected to customer load -to ensure proper installation. This procedure is normally repeated if the current transformers and/or voltage transformers are replaced.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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3.1 METERING AND TESTING (Continued)

Testing Process for In-Service Meters (Continued)

As meters are tested in the sample testing plan, individual meters are calibrated – if their design permits – when the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. If the meter design does not accommodate calibration, the meters are removed and retired. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed, calibration tested, and demand checked as appropriate.

2. Periodic (Annual) Testing Program

Meters that are on a periodic (annual) schedule may be tested and re-installed, tested and retired, or placed on a retirement list prior to their required test date based on the lot’s performance or other factors impacting the Company’s meter management decisions. As meters are tested in the periodic testing plan, individual meters are calibrated – if design permits – if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Otherwise, they are removed and retired. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed; calibration tested, and demand checked/tested as appropriate.

Testing Process for Reconditioned Meters

Meters are retired if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Re-serviceable meters removed from a customer premise are reconditioned by cleaning, testing, and calibration prior to re-installation.

Verification of ~~Wh~~ (“WH”) Accuracy of Meter Test Equipment

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Shop WH test equipment are verified for WH accuracy monthly using a WH standard that is traceable to NIST (National Institute of Standards and Technology); this standard is verified annually for accuracy.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 16

3.2 METHOD OF DETERMINING DEMAND FOR BILLING PURPOSES

The actual demand in kW is defined as the greatest 15-minute average load during the billing period. For determining the adjusted demand, the actual demand may require application of the average power factor, which is defined as the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the average power factor. The demand for billing shall be determined as shown in the respective rate schedule.

3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or ~~at the office of the Company,~~ electronic or phone options, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each three (3) months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis except for the November, December, and January billing periods whereby the bill shall be prorated on a daily basis whenever the billing period is less than 25 days or more than 40 days.

3.4 ~~BUDGET HELPER~~ AVERAGE MONTHLY PAYMENT PLAN

~~Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for eleven equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for the month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly. Qualified customers may, at their request, be billed under the Company's Average Monthly Payment (AMP) plan. Such plan shall generally levelize a customer's monthly payments based on their historical use. The Company will initially establish the customer's AMP payment and subsequently review the monthly amount at least once per year to ascertain its reasonableness compared to the customer's projected annual bill using current rates. The monthly AMP payment will be adjusted up or down such that the customer's annual payments closely approximate what their annual costs would be under tariffed rates. The billing for any true-up month will reflect the actual billing for the month adjusted for the credit or debit balance carried forward from the previous month.~~

3.5 LATE-PAYMENT CHARGE

A late-payment charge of 1.0% of the unpaid balance will be added to the unpaid balance two working days after the date due. Customers under the Budget Helper Average Monthly Payment Plan or a payment arrangement will be assessed a late payment charge on the lesser of the outstanding scheduled payments or the outstanding account balance. All payments received will be credited against the oldest outstanding total account balance before

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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application of the late payment charge. The late payment charge will be waived in instances where a Company error is involved or where complications arise with financial institutions in processing automatic electronic payments.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 17

3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

Classification of Customer	Date Due
Large Commercial & Industrial Customers	Not less than 15 days from current billing date.
All Other Customers	Not more than five days before next scheduled billing date.

Residential and Small Commercial and Industrial Customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal date. Customer selecting a modified due date will remain on that due date for a period not less than 12 months or may change back to the normal due date anytime.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if the Company is unable to read the meter or customer fails to supply a meter-reading form in time for the billing operation or in cases of emergency. Any necessary, an adjustment, ~~if any~~ will be made in the bill based on the next meter reading. I

3.8 BILLING ADJUSTMENTS

In General:

In the event of a meter or billing error resulting from:

- (1) an inaccurate meter;
- (2) an incorrect reading of the meter;
- (3) incorrect application of a rate schedule;
- (4) incorrect connection of the meter;
- (5) application of an incorrect multiplier or constant;
- (6) bill delay;
- (7) or other similar errors affecting billing as defined by the Public Service Commission's rule, the Company shall recalculate the customer's bill consistent with the Public Service Commission's rules and tariffs.

(Continued on Sheet No. 6-18)

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Case No.	<u>PU-07-77620-441</u>	President, and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	<u>12-31-08</u> <u>08-18-21</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (CONTINUED)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 18

3.8 BILLING ADJUSTMENTS (Continued)

Underbilled

In the event the customer was underbilled, the Company, except as provided below for billing errors resulting from Meter Errors, may recalculate the bills for service during the period of the error, up to a maximum of six years from the date of ~~payment~~the bill.

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Overbilled

In the event the customer was overbilled, the Company, except as provided below for billing errors resulting from Meter Errors, shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment.

Meter Error

In the event the Company meter was found to be defective upon testing by request of the customer, the Company shall calculate the adjustment amount on the basis that the metering equipment should be 100% accurate, in accordance with the rules prescribed by the Public Service Commission. The Company shall refund the customer any excess charges for incorrectly metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. The Company may charge the customer for any deficiency in billing for incorrect metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. Adjustments shall be based on actual monthly consumptions.

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Meter Error due to Meter Registration Creep

In the event the Company meter was found to be defective upon testing, the Company shall calculate the rate of creeping for one-half the time elapsed since the last previous meter test, but not to exceed six months.

Meter Error Due to Partial or Complete Meter Failure

In the event the average meter error cannot be determined by a test because the Company meter failed either partially or completely, the Company shall use the check metering registration, if any, to estimate the quantity of energy used, or estimate the quantity of energy used on all available data. The Company shall advise the customer of the metering equipment failure and the basis for the estimated bill. Any adjustment shall be made from the discovery date of metering equipment failure, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

(Continued on Sheet No. 6-19)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~^{3rd} Revised Sheet No. 19

3.9 RETURNED CHECK CHARGE

There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment, which is dishonored or returned by the financial institution on which it is drawn.

3.10 SYNCHRONIZED BILL SERVICE

Customers billed under the Company's Synchronized Bill Service will receive one bill each month for either residential or commercial service. Such service will provide one or more monthly synchronized bills which combine all premises for a customer into selected multi-site account bill statements. Customers need make only one payment covering the total amount due for all the accounts included in each synchronized bill. The Company may, at its sole discretion, select the bill date of a synchronized bill, limit the number of accounts included in any one synchronized bill and exclude accounts based on rate class or type, amount of bill, account arrearages, bill date or participation in other programs. Accounts can be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the synchronized bill date is reached. Customers may revert to standard billing upon request. Customers may request modifications to how their accounts are set up under synchronized bill service.

Synchronized bill service is subject to the following conditions:

- A. The most restrictive bill due date provision for the accounts combined in the synchronized bill will be applied in the Company-approved bill date when the synchronized bill is issued.
- B. The Company shall not be liable for any customer costs which may result from any refusal, delays or failure to provide synchronized bill service when requested, or for synchronized bill account changes.
- C. Customers using synchronized bill service agree Company may modify at its option the meter reading date of all accounts on the synchronized bill to a single read date where Company has installed automatic meter reading facilities at such customer's service locations. The meter read date shall not revert to the prior read date except at the Company's discretion.

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SECTION 4 - USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.
2. *Master Metering or Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupants, or to any person who qualifies for unmetered service. I
3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.
4. *Resale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.
5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple-occupancy-unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.
6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures ~~shall~~^{are} not ~~be~~ considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments. I
7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

(Continued on Sheet No. 6-21)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 21

4.1 USE OF SERVICE (Continued)

B. General Rules.

Electric service may be used only for purposes set forth in the respective rate schedules.

Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business, and Resale or Submetering of such service is not permitted. The Company permits master metering where allowed by law, but a landlord may not charge the tenants more than the landlord is charged by the Company.

The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, paragraphs C and D. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and tender bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy units.

The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not ~~engage in the practice of doing~~^{install or maintain} interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant-occupied building, ~~or~~^I area, or occupancy unit must be segregated from other loads of the customer and metered by the Company. ^I

If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as the building is substantially remodeled ~~or~~^I there are changes to the customer's service entrance that allow for individual metering. If such remodeling does occur, provisions must be made to allow for individual Company metering of each tenant-occupied building, ~~or~~^I area, or occupancy unit. While the single-meter service continues, the bill for the buildings will be computed as though each building or area or occupancy unit used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to November 1, 1980, and the bills were computed by a different procedure, that practice may continue until such time as the building is substantially remodeled ~~or~~^I there are changes to the customer's service entrance that allow for individual metering. At that time, the above provision for individual metering will apply.

(Continued on Sheet No. 6-22)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~^{3rd} Revised Sheet No. 25

SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company ~~shall be~~ the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein. I

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For ~~the~~ purposes ~~underof~~ Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods. I I

The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay to the Company, in addition to the applicable rate, the following amounts, if applicable, ~~to the Company~~: I I

1. *Service Installation*

a. Residential. Company will extend, on private property, to a Company-designated service location, a service lateral a maximum distance of 100 feet. When the necessary extension to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location.

Excess Footage Charge

Services ~~\$7.90~~^{12.50} per circuit foot C

(Continued on Sheet No. 6-26)

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President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-~~10-657 & PU-11-~~⁵⁵²⁰⁻⁴⁴¹ Order Date: ~~02-29-12~~⁰⁸⁻¹⁸⁻²¹

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~^{3rd} Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension	\$8.00 <u>\$13.20</u> per circuit foot	<u>C</u>
Excess three phase primary or secondary extension	\$13.00 <u>\$20.80</u> per circuit foot	<u>C</u>

- 2. *Winter Construction*. When underground facilities are installed between October 1 and April 15, ~~(inclusive)~~, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion. I
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C
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Winter Construction Charge

Thawing	\$600.00 <u>\$685.00</u> per frost burner	<u>C</u>
Service, primary or secondary distribution Extension	\$3.80 <u>\$8.90</u> per trench foot	<u>C</u>

- 3. *Unusual Installation Costs*. The customer is required to pay the excess installation cost incurred by the Company because of:
 - a. surface or subsurface conditions that impede the installation of distribution facilities,

(Continued on Sheet No. 6-27)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~3rd Revised Sheet No. 26

- b. delays caused by customer, or
- c. paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~^{3rd} Revised Sheet No. 27

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the Company's system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system, and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 30

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

- A. General. The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in the customer's electrical facilities to accept underground service.
- B. Urban Renewal. ~~In a~~An urban renewal area ~~wherein~~^{is an area where} 75% or more of the buildings in each block are being demolished, ~~and, if~~ undergrounding of electric lines is required in an urban renewal area either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 31

5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on the customer's premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment and appurtenances.

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and shall reimburse the Company for the cost of any alterations to the Company's lines, meters or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. ~~The exception is when such~~However, no such reimbursement is required when the loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

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5.7 TEMPORARY SERVICE

~~The following special requirement is prescribed to govern temporary service:~~

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A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

The Company may require the customer to make an advance payment sufficient to cover the estimated cost of service as described above.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 34

SECTION 6 - CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

- A. With notice, the Company may refuse, discontinue, or curtail electric service for any of the following reasons:
1. If the customer is delinquent in payment for services rendered.
 2. For failure to comply with Company regulations on file with the Public Service Commission pertaining to installation and operation of utilization equipment, or for use of equipment which interferes with, or adversely affects the service to other customers. The customer shall be afforded reasonable opportunity to change or disconnect such equipment.
 3. If the Company's installed meter or other equipment has been tampered with, or if there is a diversion of service, or the customer is utilizing electricity before the energy has passed through a Company installed meter. The Company may discontinue service upon ten days written notice to the customer.
- B. The Company may not disconnect or discontinue service for:
1. Failure to pay for merchandise purchased from the utility,
 2. Failure to pay for a different class of service furnished by the utility,
 3. Failure to pay for service rendered to a previous occupant of the premises,
 4. Failure to pay the bill of another customer as guarantor thereof, or
 5. For nonpayment of a deposit.
- C. When a landlord or property management firm includes the cost of utility services in the rent and the utility bill is delinquent, before disconnecting service, the Company must also notify the tenants in writing at least ten days prior to the proposed termination date. The Company must allow each tenant to apply to become the customer of the Company in the tenant's name, to have the service to the rental facility continued or resumed, and to pay the pro rata share of the future bills to the Company. A tenant that becomes the customer of the Company under this provision shall be subject to all provisions of the Company's tariff.
- D. The Company shall not connect a customer until the customer has obtained all necessary permits from the proper authorities, such as permits, wiring affidavits, or necessary rights-of-way. Service may be denied to any customer for failure to comply with the applicable requirements of the Public Service Commission, or with the service regulations of the Company on file with the Public Service Commission. The Company may require the customer to sign an application for service and to make a deposit to ensure payment for service, before making a service connection.
- E. In the event of emergency conditions ~~and~~^{or} conditions determined to be hazardous to the customer, other customers of the Company, the public, or the Company's employees, equipment, or service; when necessary to comply with any order or request of any governmental authority having jurisdiction, the Company may, without notice, refuse, discontinue, or curtail electric service when necessary to make emergency repairs, replacements, or changes in the Company's equipment. Any discontinuance of supply will not relieve the customer from its obligations to the Company.

(Continued on Sheet No. 6-35)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~4th~~5th Revised Sheet No. 35

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when in its judgment ~~such the~~ curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be ~~undersubject to~~ no liability for any such curtailment or interruption.

Any curtailment or interruption of supply will not relieve the customer from its obligations to the Company.

6.3 BUSINESS INTERRUPTION

If, for any cause not reasonably within the customer's control – including fire, explosion, flood, unavoidable accident, labor dispute, or government interference – the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the demand ratchet portion of the Determination of Demand provision of the general service rates shall be suspended for the duration of the business interruption. Similarly, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.

~~**6.4 CREDITS FOR CUSTOMERS EXPERIENCING MULTIPLE INTERRUPTIONS (CEMI)**~~

~~This service quality provision annually compensates individual electric customers who experience more than three (3) qualifying electric service interruptions at a unique premise during a given calendar year. However, residential customers who move during the year will receive a credit if the sum of qualified outages at their current and previous premises totals more than three (3). CEMI credits will be issued annually while the plan is in effect, currently January 1, 2013 through December 31, 2017.~~

~~Outages which qualify for inclusion in the determination of annual CEMI credits must be sustained outages (i.e., lasting more than five (5) minutes) which:~~

- ~~• Do not occur on a Major Event Day (a day in which unusually high customer minutes of electric service interruption occurs, relative to historical experience). Generally, a Major Event Day is a day in which high winds, an ice storm, frequent lightning, and/or other statistically outlying event occurs (a Major Event Day is specifically defined by IEEE Standard #1366-2003); and/or~~
- ~~• Are not caused by a 'public damage' event (i.e., contractor hits, vehicular damage, equipment interference, customer tampering, etc.).~~

~~CEMI credits will be included on bills issued beginning May 1 of the year following the given performance year to the customer of record for the particular premise as of the date the CEMI credit is issued. Customers who qualify for a CEMI credit will receive a one-time \$50 credit identified as a separate line item on the bill.~~

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~Original~~1st Revised Sheet No. 38
Relocated from NDPSC No. 1 Sheet No. E 81.31

RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY (Continued)

START/STOP SERVICE NOTIFICATION

Tenant has the right to start or stop service in rental unit(s) by notifying the Company. Alternatively, the tenant may start or stop service in rental unit(s) by completing a "Residential Tenant Authorization Form for Tenant or Landlord to Start Service" and/or a "Residential Tenant Authorization Form for Tenant or Landlord To Stop Service" which authorizes the landlord/property manager to start or stop rental unit(s) service in tenant's name. Under the terms of this form, the tenant is the user of the service in rental unit(s) and is responsible for payment of all Company services from the Service Start Date through the Service Stop Date, which are selected and communicated by the tenant to the landlord/property manager. The tariff does not require tenants or landlords/property managers to use this form.

RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY

As stated in the *Residential Tenant Authorization Form for Tenant or Landlord to Start Service* and *Residential Tenant Authorization Form for Tenant or Landlord to Stop Service*, if the tenant fails to notify the Company or the landlord/property manager of the Service Stop Date, ~~they~~the tenant will be responsible for all Company charges. If the tenant completes either form, the landlord/property manager is to fax the Form to the Company within one business day. If discrepancies arise ~~pertain~~ing as to when the tenant actually ~~left~~vacated, either the landlord and/or tenant may be required to submit an affidavit attesting to proof of use of service in the rental unit(s). Other acceptable documents such as signed and dated tenant move-out documentation may be requested from the landlord and/or tenant.

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RENTAL PROPERTY OWNERSHIP CHANGES

Changes to either the ATO option or LOD option due to sale or transfer of ownership of facilities must be communicated to the Company in writing within three business days to avoid possible Late Payment Charges or other billing issues. The user of the energy is the person responsible for the payment of the energy bill. Non-energy usage issues are between the tenant and the landlord/property manager.

(Continued on Sheet Nos. 6-39, 6-40, 6-41 and 6-42)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

COGENERATION

Section No. 9
~~Original~~ 1st Revised Sheet No. 10
Relocated from NDPSC No. 1 Sheet No. Item 2

TYPICAL ADDITIONAL TERMS AND CONDITIONS FOR CUSTOMER DELIVERY

1. FACILITY LOCATION AND COMPLIANCE

Customer agrees to locate the small qualifying facility (SQF) so as to not cause a hazard to the NSP distribution system. Wind generators may only be installed at NSP-approved locations that preclude any possibility of the generation system contacting any NSP facilities if the system accidentally topples over. The total tower height, including the propeller when in the highest position, must be used in the determination. Customer agrees that the installation shall be in compliance with all applicable electric codes and the SQF will be operated only after the installation has been inspected and approved by the appropriate authorities. Customer understands and agrees that Company approval of the proposed or installed SQF does not preclude the necessity of customer obtaining all required permits, building and zoning variations, and applicable inspections.

2. CONNECTION AND DISCONNECT SWITCH

NSP agrees to permit customer to connect ~~his~~ the customer's proposed SQF to the NSP distribution system on the load side of customer's kilowatt-hour meter. The connection of the small qualifying facility (SQF) to the NSP distribution system must be made through a customer-provided, customer-installed, manual safety disconnect switch of adequate ampere capacity. The switch shall not open the neutral when the switch is open and must provide a visible disconnect. This switch shall have provisions for being padlocked in the open position with a standard NSP padlock. Customer agrees to locate the switch in a position accessible to NSP personnel, and further agrees the switch may be operated by NSP personnel at all times that such operation is deemed necessary by NSP for safety and operating reasons. SQF's using line-commutated synchronous inverters shall have the inverters connected on the load side (SQF side) of the safety disconnect switch.

3. BACKFEED PREVENTION

Customer agrees to supply NSP a schematic diagram and associated equipment list for the SQF control circuitry to enable NSP to determine if the SQF safety equipment provides a level of safety consistent with the safety level required by NSP in its electrical equipment. If further analysis of the proposed SQF by NSP reveals that it is capable of backfeed into the NSP lines during distribution outages, customer shall immediately disconnect the SQF from NSP distribution system and shall only reconnect the SQF through a customer-provided, NSP approved interconnect device that will prevent said backfeed.

4. ADDITIONAL SAFETY DEVICES

Customer understands and agrees that as additional SQF's are connected to the NSP distribution system, NSP may require customer to install additional safety devices at customer expense.

5. DISTRIBUTION SYSTEM ADEQUACY

The proposed SQF installation will be reviewed by NSP to determine adequacy of the associated NSP distribution system components; the customer agrees to reimburse NSP for the addition, modification, or replacement of any distribution system components made necessary by customer's SQF installation.

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(Continued on Sheet No. 9-11)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

COGENERATION (Continued)

Section No. 9
~~Original~~1st Revised Sheet No. 12
Relocated from NDPSC No. 1 Sheet No. Item 2

TYPICAL ADDITIONAL TERMS AND CONDITIONS FOR CUSTOMER DELIVERY (Continued)

12. PARALLEL OPERATION

Customer shall provide the necessary equipment as approved by NSP to operate ~~his~~the customer's SQF in parallel with NSP's distribution system. The customer shall provide an automatic device which will disconnect the generating equipment from NSP's electric service supply under the following conditions. I

- a. De-energized NSP system
- b. Sustained line faults on NSP system.
- c. Faults on customer's system.

Customer shall consult with NSP regarding these minimum requirements, additional protection recommended, and proper operation of customer's generating system.

13. LIGHTNING PROTECTION

Customer agrees to effectively ground ~~his~~the customer's SQF installation and to provide and install adequate surge arrester protection to prevent lightning damage to any NSP distribution system equipment. I

14. TERM

This agreement shall become effective on the date hereof and shall continue in force for _____ months and shall continue thereafter until terminated by at least 30 days' prior written notice by either party, and shall at all times be subject to all rules and orders issued by the Public Service Commission or other government agency having jurisdiction over the subject matter of this agreement.

15. INDEMNITY

Since under these rates and contract provisions the Company will derive no financial benefit from the SQF, it is agreed that the Company will not bear the cost of risks associated with the SQF. Customer shall indemnify, protect, defend, and save harmless Company from and against any and all claims and demands for damages, remote as well as proximate, to property and injury or death to persons, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, operation, or removal of the SQF, or by any related act or omission of customer, its employees, agents, contractors, or subcontractors.

16. INSURANCE

The customer shall maintain during the term of this agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the small qualifying facility. The amount of such insurance coverage shall be at least \$500,000 per occurrence. Customer shall furnish a certificate from its insurance carrier showing that it has complied with the provisions of this section and providing that the insurance policy will not be changed or cancelled during its term without written 90 day notice to NSP.

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Final

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

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* - Text inadvertently dropped between Revision 23 and 24.
 N/A – Not applicable
 RFU – Reserved for Future Use

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

NORTH DAKOTA COMMUNITIES SERVED

Section No. 3
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Burlington	Minot	T
Burlington Township	Minot	
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Cummings (Unincorporated)	Grand Forks	
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Falconer Township	Grand Forks	
Fargo*	Fargo	T
Grand Forks*	Grand Forks	T
Grand Forks Township	Grand Forks	
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Hatton*	Grand Forks	
Kirkelie Township	Minot	
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Larimore Township	Grand Forks	
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DEFINITIONS, TECHNICAL AND SPECIAL TERMS

Section No. 4
1st Revised Sheet No.1

SUBDIVISION 1. DEFINITION OF SYMBOLS

The following symbols on rate schedules or rules and regulations shall signify the following revisions:

- "C" - changed price, rule or condition;
- "D" - discontinued listing, price, rule, or condition;
- "M" - material relocated from or to another part of tariff schedules with no change in text, price, rule, or condition;
- "N" - a new listing, rate, rule, or condition;
- "T" - a change in the wording of text with no change in the price, rule, or condition.

SUBDIVISION 2. DEFINITIONS

When used herein, the following terms shall have the meaning indicated unless otherwise specifically stated:

ACTUAL DEMAND. The greatest 15-minute average load during the billing period or other specified period.

AVERAGE POWER FACTOR. The quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period.

BUILDING. A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures are not considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.

CITY FEE. A locally imposed fee on utility companies that use the public right-of-way to deliver service. The terms of the fee are generally outlined in an existing Franchise Agreement between the municipality and the utility. The Company collects, through the City Fee Rider, the City Fee from customers within the given municipality and remits 100 percent of the fees to the municipality unless otherwise indicated in Tariff 5-77 – City Fee Rider.

DISTRIBUTION LATERAL. A distribution lateral is that portion of Company's facilities consisting of overhead wire or underground cable and appurtenances (transformers, poles, switchgear, etc.) normally located on private property, and which, by location and design, is intended to provide service to a single customer or building. It originates at Company's overhead or underground distribution system and terminates at the point designated by the Company.

DISTRIBUTION SYSTEM. A distribution system is that portion of Company's facilities consisting of overhead wire or underground cable and appurtenances (transformers, poles, etc.) which by location and capability are designed to provide service to more than a single customer or building.

EMERGENCY SERVICE. Service supplied through a temporary connection when the customer's usual source of supply has failed.

INCIDENTAL SERVICE. Service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for the customer's convenience; e.g., (without limiting the generality of the foregoing), for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

(Continued on Sheet 4-1.1)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 4
Original Sheet No. 1.1

INDIVIDUAL COMPANY METERING. Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by the Company.

MASTER METERING OR REDISTRIBUTION. The provision of unmetered electrical supply by a customer to customer's tenants or other occupants, or to any person who qualifies for unmetered service.

OCCUPANCY UNIT. A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

PEAK LOAD CONDITIONS. The time during which the Company reaches the highest hourly Company system demand occurring during the season or calendar year, as applicable.

PEAK PERIODS. The on peak period is the hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is all other hours that are not on-peak periods. On peak and off peak periods are based on the Company's system operating characteristics and can change in light of changes of the Company's system operating characteristics.

PERFORMANCE FACTOR. The average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand.

POWER FACTOR. The ratio of real power used to apparent power delivered to a customer.

PRIMARY VOLTAGE. Three phase from 2,400v up to but not including 69,000v.

RESALE. The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.

SECONDARY VOLTAGE. Single or three phase from 208v up to but not including 2400v.

SERIES SUBTRACTIVE METERING. An arrangement to measure consumption in a multiple-occupancy-unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.

SERVICE LATERAL. A service lateral is that portion of Company's facilities consisting of secondary service conductors originating at the distribution system and extending to the first point of connection with the customer's service entrance conductors in a terminal box, service head, meter socket, or other suitable enclosure with adequate space.

SINGLE PHASE. Single phase electric power is a two-wire alternating current power circuit.

STANDBY SERVICE. Service available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to replacement electric energy to be supplied when the customer's normal source of electric energy supply is not available.

SUBMETERING. The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.

(Continued on Sheet 4-1.2)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 4
Original Sheet No. 1.2

SUPPLEMENTARY SERVICE. Continuously available service through a permanent connection, intended to directly or indirectly supplement or augment another independent source of power.

THREE PHASE. Three phase electric power is a three-wire alternating current power circuit.

TRANSMISSION TRANSFORMED VOLTAGE. Three phase from 2,400v up to but not including 69,000v, where service is provided at the low side of a Transmission Voltage to Primary Voltage transformer.

TRANSMISSION VOLTAGE. Three phase at 69,000v or higher.

UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEM. A system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area.

SUBDIVISION 3. CLASSES OF CUSTOMERS

- A. Residential Customer. A residential customer is one using electric service for general household purposes in space occupied as living quarters such as single private residences, single apartments, fraternity houses, sorority houses, and for garages or other auxiliary buildings on the same premises used by the residential customer. General household purposes or uses are considered to be domestic lighting, heating, cooking and power service.
- B. Farm Customer. A farm customer is one using electric service for the production of income for agricultural pursuits such as dairying, egg production, or raising of crops, livestock or poultry. A farm customer taking electric service only for non-general household purposes may be considered a general service customer for rate application purposes. A farm customer using electric service for general household and non-general household purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-general household electric equipment totals less than one kilowatt of connected load, the farm customer will be classified residential. Where electric equipment is used jointly for general household and non-general household purposes (such as a water pump), the major use of the equipment will determine whether it is classified for general household or non-general household uses.
- C. General Service (Commercial) Customer. A general service customer is one using electric service in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes. A general service customer is not using electric service for general household purposes, as defined above.
- D. Small Commercial and Industrial Customer. A Small Commercial and Industrial Customer is a General Service Customer that has an actual demand less than or equal to 100 kW.
- E. Large Commercial and Industrial Customer. A Large Commercial and Industrial Customer is a General Service Customer that has an actual demand greater than 100 kW.

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

**RATE SCHEDULES
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(Continued on Sheet No. 5-TOC-2)

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

RATE SCHEDULES
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RESIDENTIAL SERVICES
RATE CODES D01 (Overhead Service),
D03 (Underground Service)

Section No. 5
8th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$15.00	\$15.00	C
Underground (D03)	\$15.00	\$15.00	C
Energy Charge per kWh			
June - September	8.548¢	8.548¢	C
October – May	6.949¢	6.248¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider			N
Renewable Energy Rider			
Transmission Cost Rider			
City Fee Rider (certain communities only)			N

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due. DT

OTHER PROVISIONS

This schedule is subject to the provisions contained in the Rules for Application of Residential Rates. DT

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
 RATE CODES D02 (Overhead Service,
 D04 (Underground Service)**

Section No. 5
 8th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	C
Overhead (D02)	\$17.00	\$17.00	C
Underground (D04)	\$17.00	\$17.00	
On-Peak Energy Charge per kWh			
June - September	17.070¢	17.070¢	C
October - May - Standard	12.798¢	11.298¢	C
Off-Peak Energy Charge per kWh	3.450¢	3.450¢	C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider C
- Renewable Energy Rider T
- Transmission Cost Rider T
- City Fee Rider (certain communities only) C

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due. T

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment. T

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(Continued on Sheet No. 5-3)

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	President, Northern States Power Company, a Minnesota corporation	
Case No. PU-20-441		Order Date: 08-18-21

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
4th Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE D05**

Section No. 5
 8th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control ("Controlled Load"). The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month			\$5.25	C
Energy Charge – per kWh	Residential	Commercial		C
Optional	4.948¢	4.948¢		
June - September	8.548¢	8.639¢		C
October – May - Standard	4.948¢	4.948¢		C

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider T
- Renewable Energy Rider C
- Transmission Cost Rider C
- City Fee Rider (certain communities only) T

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after date due.

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(Continued on Sheet No. 5-8)

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**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
4th Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The Controlled Load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. The customer's firm load is the portion of its load on non-interruptible service. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load. T
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2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to reach the highest hourly Company system demand occurring during the calendar year, or T
T
 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service. T
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate assumes that this service will utilize existing Company facilities with no additional major expenditures. Customer will reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load on any other rate schedule. T
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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE
 RATE CODE D10**

Section No. 5
 9th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage

Single Phase

\$5.25

C

Three Phase

\$7.50

C

Primary Voltage

\$33.00

C

Energy Charge per kWh

Residential

Commercial

C

Secondary Voltage

3.45¢

3.45¢

C

Primary Voltage

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3.36¢

N

Non-Authorized

31.00¢

31.00¢

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider

C

Renewable Energy Rider

T

Transmission Cost Rider

C

City Fee Rider (certain communities only)

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-10)

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Case No. PU-20-441

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08-18-21

LIMITED OFF-PEAK SERVICE (Continued)
RATE CODE D10

Section No. 5
4th Revised Sheet No. 10

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum of one year, unless customer transfers to another interruptible service rate. T
4. Customer has the option of directly controlling its own load or allowing Company to control its load. If customer chooses Company load control, customer must: T
T
 - (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company,
 - (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and
 - (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. Non-authorized energy is energy used outside of the energized time period specified in this tariff. If non-authorized energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service. DT
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6. The rate assumes that this service will utilize existing Company facilities with no additional major expenditures. Customer will reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load on any other rate schedule. T
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5
3rd Revised Sheet No. 11

1. The Residential Service and Residential Time of Day Service rates are the only rates available to residential customers for domestic purposes in a single private residence. For certain other qualifying residential customers, the Energy-Controlled Dual Fuel Service, Limited Off-Peak Service and Automatic Protective Lighting Service rate schedules may also be available. T
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2. Normal service under the Residential Service and Residential Time of Day Service rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed.
3. The Electric Space Heating energy charge is available only when customer's electric space heating equipment is used as customer's primary heating source.
4. Where an underground residential distribution system will serve an area consisting of less than 8 lots or an area where the average lot frontage exceeds 130 feet or where unusual construction conditions will be encountered or where a service connection in such underground distribution system will exceed 100 feet, a payment to Company will be required in advance of construction. D
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5. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to general service customers.
6. Every building or portion of a building used for residential purposes that was constructed or materially changed after November 1, 1980 shall allow each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes. T
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(Continued on Sheet No. 5-12)

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Case No.	PU-20-441		Order Date:	08-18-21

**RULES FOR APPLICATION OF RESIDENTIAL RATES
(Continued)**

Section No. 5
3rd Revised Sheet No. 12

8. Each apartment or dwelling unit shall be considered as a single private residence but service for a duplex (a single building consisting of two apartments or dwelling units) may be taken through one meter under a single billing provided that the billing shall be computed as though each apartment or dwelling unit used an equal portion of the total service metered and were independently billed, except that only one customer charge shall be applied and the minimum charge shall be the minimum charge for a single apartment or dwelling unit. An apartment is defined to be a room or suite of rooms used for general functions of a household and permanently equipped with a sink and cooking facilities, occupying space specifically designed for them such as a kitchen, kitchenette, or pullman kitchen. T
9. The Residential Service and Residential Time of Day Service rate schedules are available to farm installations which were served on the separate Farm Service rate schedule prior to the cancellation thereof. Residential and Residential Time of Day Service to these qualifying farm customers is limited to 120/240 volt single phase service rendered through one meter. Motors and other equipment which interfere with service to neighboring customers and all transformers type welding machines larger than 25 kilovolt-amperes are not permitted as part of this service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PROTECTIVE LIGHTING SERVICE
 RATE CODE D11**

Section No. 5
 10th Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property. Types of lighting include Mercury Vapor (MV), High Pressure Sodium (HPS) and Light Emitting Diode (LED). Company will provide all electric energy and own, operate, and maintain the protective lighting system including the fixture, lamp, ballast, photocell, mounting brackets, and all necessary wiring.

RATE

Wattage and Type Monthly Charge per Fixture

Area Lighting

100W HPS (1)	\$7.88
175W MV (1)	\$7.88
250W HPS (1)	\$13.13
400W MV (1)	\$13.13
30-45W LED	\$6.76
110-165W LED	\$11.42

Directional Lighting

250W HPS (1)	\$14.48
400W MV (1)	\$16.51
400W HPS (1)	\$17.59
110-165W LED	\$14.21
170-250W LED	\$16.49

(1) Available to existing installations only.

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-14)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PROTECTIVE LIGHTING SERVICE (Continued)
RATE CODE D11

Section No. 5
4th Revised Sheet No. 14

SPECIAL TERMS AND CONDITIONS

1. Service is available subject to the provisions for Protective Lighting Service in the General Rules and Regulations.
2. The operating schedule is controlled by a photocell furnished by the Company to energize lighting from approximately one-half hour after sunset until one-half hour before sunrise.
3. If protective lighting service is interrupted and illumination is not resumed within 2 business days from the time the Company receives notice from the customer, 1/30 of the applicable monthly charges for each night of service outage will be credited to the customer after notice is received.
4. The Company may convert high pressure sodium or mercury vapor area lighting to LED area lighting when providing required maintenance or repair service.
5. The Company reserves the right to discontinue service if lighting equipment is abused.

TERM OF AGREEMENT

The initial protective lighting agreement will be for a term of three years, and shall continue unless terminated with at least 30 days' written notice by either party.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12**

Section No. 5
9th Revised Sheet No. 19

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

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RATE

Customer Charge per Month \$16.75

C

Energy Charge per kWh

June - September 8.639¢

C

Other Months 7.038¢

C

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

Fuel Cost Rider

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Renewable Energy Rider

T

Transmission Cost Rider

T

City Fee Rider (certain communities only)

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-20)

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SMALL GENERAL SERVICE (Continued)
RATE CODE D12

Section No. 5
4th Revised Sheet No. 20

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule. If the customer only occasionally exceeds the 25 kW demand limit, the customer may remain on the Small General Service schedule with Company approval. To obtain Company approval, the customer must demonstrate that load requirements do not exceed 25 kW during NSP system peaks which generally occur during the summer. Customers with central air conditioning that seek Company approval under this provision must agree to the terms of the Company's Commercial and Industrial Controlled Air Conditioning Rider.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
 RATE CODES D14, D18, D19, D34**

Section No. 5
 9th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14)	\$18.75
kWh Metered (D19)	\$16.75
Unmetered (D18)	\$13.75
Low Wattage per Device (D34)	
0-100 Watts	<u>\$0.32</u>
Low Wattage per Device (D34)	
101-400 Watts	<u>\$1.35</u>

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh		
On-Peak Period Energy	11.406¢	14.956¢
Off-Peak Period Energy	3.450¢	3.450¢
Continuous 24 Hour Energy	6.235¢	7.477¢

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-22)

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TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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If the customer only occasionally exceeds the 25 kW demand limit, the customer may remain on the Small General Service schedule with Company approval. To obtain Company approval, the customer must demonstrate that load requirements do not exceed 25 kW during NSP system peaks, which generally occur during the summer. Customers with central air conditioning that seek Company approval under this provision must agree to the terms of the Company's Commercial and Industrial Controlled Air Conditioning Rider.

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3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

(Continued on Sheet No. 5-23)

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TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be specified for devices with a rating of 100 Watts or less, and for devices with a rating over 100 Watts but less than 400 Watts. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

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In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Continuous 24-hour Energy Charge applicable for the billing month.

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Customer shall contract for this optional metering service through an electric service agreement with Company.

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 8th Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$26.10	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$11.03		\$15.38
Energy Charge per kWh		4.193¢	
Energy Charge Credit		1.25¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.50		0.090¢
Transmission Transformed Voltage	\$1.40		0.180¢
Transmission Voltage	\$2.10		0.240¢

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be the maximum actual demand in kW rounded to the nearest whole kW if the customer's power factor is 90% or greater. If the customer power factor is less than 90%, the maximum actual demand in kW shall be multiplied by an amount equal to 90% divided by the customer power factor in percent, with the result rounded to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
3rd Revised Sheet No. 26

DETERMINATION OF DEMAND (Continued)

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

OFF SEASON LOAD SERVICE

The optional Off Season Load Service is available under this schedule subject to the provisions contained in the Off-Season Load Rider.

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STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of a customer's Split Service installation will be considered separately for all other rate application purposes.

(Continued on Sheet No. 5-27)

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TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

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Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months, will be given the option of returning to the Small General Service schedule.

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 9th Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			
Time of Day Metered (D17)		\$29.10	
Service at Secondary Voltage			
Demand Charge per Month per kW			
On-Peak Period Demand	<u>Oct-May</u>	\$11.03	<u>Jun-Sep</u> \$15.38
Off-Peak Period Demand in Excess of On-Peak Period Demand		\$2.10	\$2.10
Energy Charge per kWh			
On-Peak Period Energy		5.674¢	
Off-Peak Period Energy		3.018¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.250¢	
Voltage Discounts per Month			
Primary Voltage	<u>Per kW</u>	\$0.50	<u>Per kWh</u> 0.090¢
Transmission Transformed Voltage		\$1.40	0.180¢
Transmission Voltage		\$2.10	0.240¢

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-29)

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GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
4th Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

(Continued on Sheet No. 5-30)

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GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
3rd Revised Sheet No. 30

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of customer's Split Service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Time of Day Service will remain on this rate for at least one year.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 9th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$58.00
 Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$15.38	\$15.38
October – May	\$11.03	\$11.03
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$8.64	\$9.23
Level B: ≥ 65% and < 85% PF	\$7.80	\$8.49
Level C: ≥ 85% PF	\$7.21	\$8.02

Energy Charge per kWh 4.193¢
 Energy Charge Credit
 All kWh in Excess of 400 Hours 1.250¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.50	0.090¢
Transmission Transformed Voltage	\$1.40	0.180¢
Transmission Voltage	\$2.10	0.240¢

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

(Continued on Sheet No. 5-33)

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DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 8th Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$58.00	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
		<u>Tier 1</u>	<u>Tier 2</u>
June - September		\$15.38	\$15.38
Other Months		\$11.03	\$11.03
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)		\$8.64	\$9.23
Level B: ≥ 65% and < 85% PF		\$7.80	\$8.49
Level C: ≥ 85% PF		\$7.21	\$8.02
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$2.10	
Energy Charge per kWh			
On-Peak Period Energy		5.674¢	
Off-Peak Period Energy		3.018¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		1.250¢	
Voltage Discounts per Month		<u>January – December</u>	
Primary Voltage		<u>Per kW</u>	<u>Per kWh</u>
Transmission Transformed Voltage		\$0.50	0.090¢
Transmission Voltage		\$1.40	0.180¢
		\$2.10	0.240¢

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(Continued on Sheet No. 5-37)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
Original Sheet No. 36.1

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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(Continued on Sheet No. 5-37)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
5th Revised Sheet No. 37

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
5th Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times the average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
3rd Revised Sheet No. 39

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

(Continued on Sheet No. 5-40)

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**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
4th Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary. Customer must provide reliable contact information for the purpose of receiving control period notifications. C
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5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:
Peak-Controlled Service - Tier 1 T
 - a. A minimum initial 10 year term of service which includes a one year trial period (as defined in the Agreement), and continuing after the initial term of service until either side terminates following three years' notice, T
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 150 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice. T

(Continued on Sheet No. 5-43)

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**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
4th Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
- a. A minimum initial five year term of service which includes a one year trial period (as defined in the Agreement) and continuing after the initial term of service until either party terminates following six months' notice,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 80 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.
8. Minimum controllable demand during June to September shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Firm Demand Charge rates for Peak-Controlled Service are equal to those specified for General Service, and Firm Demand Charge rates for Peak-Controlled Time of Day Service are equal to those specified for General Time of Day Service.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company-requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
Original Sheet No. 43.1

16. The Company may at its discretion, perform an interruptible certification audit for the Midcontinent Independent System Operator (MISO) registration and will adhere to testing requirements as defined by MISO. The duration of interruptible certification audits shall not exceed four hours and will occur between June 1st and October 31st annually as part of the MISO registration for the next planning year. Customer load control requirements and service provisions for regular control periods apply to interruptible certification audits.

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Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

CANCELED

Section No. 5
5th Revised Sheet No. 53

CANCELED

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(Continued on Sheet No. 5-54)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

CANCELED

Section No. 5
6th Revised Sheet No. 54

CANCELED

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(Continued on Sheet No. 5-55)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

CANCELED

Section No. 5
4th Revised Sheet No. 55

CANCELED

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(Continued on Sheet No. 5-56)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
5th Revised Sheet No. 56

CANCELED

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(Continued on Sheet No. 5-57)

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Case No.	PU-20-441		Order Date:	08-18-21

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

CANCELED

Section No. 5
4th Revised Sheet No. 57

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
11th Revised Sheet No. 59

AVAILABILITY

Available for the year-round illumination of public roadways with standard street lighting facilities and equipment furnished by the Company. Underground service is limited to areas served by a Company-owned underground electric distribution system. The Company will provide all electric energy and install, own, operate, and maintain the street lighting system. Available types of lighting include High Pressure Sodium (HPS) and Light Emitting Diode (LED).

RATE

<u>Wattage and Type</u>	<u>Monthly Charge Per Fixture</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative</u>
100W HPS	\$12.03	\$22.06	\$34.47
150W HPS	\$13.12	\$23.21	\$35.59
250W HPS	\$16.22		\$38.09
400W HPS	\$19.18		
30-40W LED	\$12.22	\$22.25	
50-75W LED	\$13.21	\$23.30	
110-165W LED	\$16.86		
200-250W LED	\$20.39		

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APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE - UNMETERED
(CLOSED)
RATE CODES D31, D32**

Section No. 5
9th Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public roadways by Company approved street lighting systems owned by customer. The Company will provide all electric energy necessary to operate the lights. Street lighting systems must include standards with a maximum height of 50 feet, fixtures, photocells, and conductors necessary for connection to the Company's distribution facilities. Service is limited to existing lighting systems being served under this schedule.

The Company will provide maintenance service for High Pressure Sodium (HPS), Mercury Vapor (MV), and Incandescent (INCD) types of lighting. Maintenance service is not provided for Light Emitting Diode (LED) lighting.

RATE

Wattage and Type (D31)

Monthly Charge Per Fixture

< 30W LED	\$1.17
30-45W LED	\$1.42
50-75W LED	\$1.88
110-165W LED	\$3.45
200-250W LED	\$5.05
70W HPS	\$3.40
100W HPS	\$4.05
150W HPS	\$5.03
200W HPS	\$6.23
250W HPS	\$7.51
310W HPS	\$9.15
400W HPS	\$10.69
1,000W HPS	\$22.49
175W MV	\$5.61
250W MV	\$7.12
400W MV	\$10.29

Lumens and Type (1 Lamp per Fixture) (D32)

1,000 L INCD	\$2.82
4,000 L INCD	\$5.25

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(Continued on Sheet No. 5-61)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

STREET LIGHTING SERVICE - UNMETERED
(CLOSED) (Continued)
RATE CODES D31, D32

Section No. 5
6th Revised Sheet No. 61

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
9th Revised Sheet No. 62

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
10th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public roadways by street lighting systems owned and maintained by customer. A customer-owned lighting system must include all necessary underground cables extending between standards and to the Company's meter at a central distribution point of connection designated by Company. The Company will provide all electric energy necessary according to the operating schedule in the Rules for Application of Street Lighting Rates.

RATE

Customer Charge per Meter per Month	\$5.25
Energy Charge per kWh	5.250¢

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider

MONTHLY MINIMUM CHARGE

Customer charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
4th Revised Sheet No. 64

1. **Energy Service Metering Requirement**

Street Lighting Energy Service – Metered is the required rate schedule for new customer-owned lighting systems. The Street Lighting Service – Unmetered rate schedule will continue to be available for existing and Company-approved extensions of customer-owned lighting systems. The Company will evaluate a conversion to metering for sections of unmetered lighting systems included in areas of distribution system reconstruction or relocation.

2. **Operating Schedule**

All street lighting rate schedules require a photocell controlled operating schedule that energizes lighting from approximately one-half hour after sunset until one-half hour before sunrise.

3. **Billing Adjustment for Outages**

If electric energy under any unmetered service is interrupted and illumination is not resumed within 2 business days from the time the Company receives notice from the customer, 1/30th of the applicable monthly metered energy and fuel cost charges for the affected street lights for each night of service outage will be credited to the customer after notice is received. The Company will apply outage credits to all affected customers one time annually in the month of February of each year, together with an itemized list of the street lights associated with the credits.

4. **Maintenance Service – Street Lighting Service – Unmetered**

Company-provided maintenance service for non-LED lighting systems includes materials and labor for both: 1) the replacement of lamps, ballasts, and photocells, and 2) the cleaning and replacement of glassware. Customer is responsible for required lighting fixture replacements.

(Continued on Sheet No. 5-65)

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
4th Revised Sheet No. 65

5. Special Services – Street Lighting System Service

a. Temporary Disconnection of Service (in which facilities remain in place)

When requested by the customer, the Company will temporarily disconnect service to individual street lights provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the light and the energy charge from the Street Lighting Energy Service – Metered rate schedule. The customer must pay a charge of \$25 to disconnect or reconnect each lighting unit.

b. Removal of Street Lighting Facilities

When requested by the customer, the Company will remove all, or a portion of, its street lighting system and cease billing. If the number of lights requested to be removed in any twelve-month period exceeds five percent of the lighting system, the customer will pay estimated costs for the removal and undepreciated value of the facilities, less any salvage value.

6. Special Services – Street Lighting Service – Unmetered

a. Daily Operating Schedule Option

Reduced hours of operation from the standard Daily Operating Schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

- 1) The customer must install a meter socket at the service point.
- 2) The customer will provide all lighting maintenance and identify lighting units with Company approved markings.

b. Disconnection of Service

During the time period between disconnection and reconnection of street lights, the Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. If otherwise disconnected, the customer will pay a charge to compensate for the ballast core loss. Upon a request by the customer, the Company will disconnect or reconnect street lights at a charge of \$25 per lighting unit. The customer must identify all disconnected street lights with Company-approved markings.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2

CANCELED

Section No. 5
5th Revised Sheet No. 66

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
9th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-19 for rates)

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as the customer's maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
9th Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE (See Sheet No. 5-25 for rates)

APPLICABLE RIDERS

In addition to the rate schedule above, this service is subject to the following rate Riders. For more information, refer to the applicable Rider tariff as listed in the Table of Contents (Sheet 1-1) of this Rate Book.

- Fuel Cost Rider
- Renewable Energy Rider
- Transmission Cost Rider
- City Fee Rider (certain communities only)

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

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MUNICIPAL PUMPING SERVICE (Continued)
RATE CODE D41

Section No. 5
3rd Revised Sheet No. 69

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15-minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes, or above 480v, the power factor for the month shall be determined by permanently installed meter equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small Municipal Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
9th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

61¢ per month per horsepower of connected capacity.

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MINIMUM CHARGE

\$2.90 net per month.

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the monthly bill after the date due.

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CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER

Section No. 5
5th Revised Sheet No. 76

FUEL COST RIDER CHARGE

A Fuel Cost Rider (FCR) Charge will be added to the monthly customer bill to recover the Qualifying System Cost Of Fuel incurred by the Company, as defined below.

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source with the exception of the Purchased Power Agreement (PPA) Cost Exclusion defined below. The energy that would have been provided to North Dakota customers from these excluded PPAs will be repriced at the Qualifying System Cost of Fuel absent these contracts;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Costs attributed to energy generated by Company-owned resources that are allowed recovery through this Rider by the Commission;
5. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

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(Continued on Sheet No. 5-76.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
6th Revised Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Except for sales from any disallowed resources or power purchase agreements, retail customers will receive a credit for the retail share of total intersystem sales margins, as defined below:

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1. Asset Based Margins: One hundred percent (100%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

SALES OF RENEWABLE ENERGY CREDITS

Except for credits derived from any disallowed resources or power purchase agreements, one hundred percent (100%) of the North Dakota state jurisdictional share of net revenue generated by the sale of Renewable Energy Credits shall be credited to customers in the month following such sale.

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PURCHASED POWER AGREEMENT (PPA) COST EXCLUSION

Pursuant to the Commission's August 18, 2021 Order Accepting Settlement (Case No. PU-12-20-441), the costs, volumes, and associated revenues of certain identified resources in the applicable Settlement are to be excluded from the calculation of the Company's monthly FCR charge.

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GENERATION RESOURCE ADJUSTMENT

Pursuant to the Commission's August 18, 2021 Order Accepting Settlement (Case No. PU-20-441), the energy generated by the Company's Community Wind North and Jeffers wind facilities are to be repriced at system average fuel/purchased energy costs and recovered in the monthly FCR charge.

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(Continued on Sheet No. 76.3)

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NEW PPA COST RECOVERY REVIEW

1. The Company will report in each regular monthly FCR filing the costs and volumes of all PPAs included in the FCR calculation for the first time.
2. The Company will file annually a listing of all new PPAs included in the FCR during the previous calendar year. The annual filing will include a description of the project, a summary of the justification for the contract or investment, the expected annual costs over the life of the contract, and the initial estimated monthly bill impact to residential customers. If the Commission does not commence review of the listed PPAs within six months of the filing, the PPAs listed will be deemed prudent for FCR recovery or other ratemaking purposes for the life of the PPA.
3. For all PPAs 50 MW or greater, an Advance Determination of Prudence (ADP) must be approved by the Commission before such costs are included in the FCR.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CITY FEE RIDER

Section No. 5
 5th Revised Sheet No. 77

A City Fee as designated will be included in monthly bills computed under the indicated rate schedules effective in the North Dakota communities listed below. With the exception of Cummings, ND, the Company remits 100% of these fees collected from customers to the local government unit.

- A. Cummings* (\$2.60) X indicates City Fee is applied.
- B. Fargo (2%) - indicates City Fee is not applied.
- C. Grand Forks** (2%)
- D. Hatton (2%)
- E. Larimore (2%)
- F. West Fargo (2%)

Rate Schedules	A \$2.60	B 2%	C 2%	D 2%	E 2%	F 2%
Residential Service.....	X	X	X	X	X	X
Residential Time of Day Service.....	X	X	X	X	X	X
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X	X
Limited Off-Peak Service.....	-	X	X	X	X	X
Automatic Protective Lighting Service.....	-	X	X	X	X	X
Small General Service.....	X	X	X	X	X	X
Small General Time of Day Service.....	X	X	X	X	X	X
General Service.....	-	X	X	X	X	X
General Time of Day Service.....	-	X	X	X	X	X
Peak-Controlled Service.....	-	X	X	X	X	X
Peak-Controlled Time of Day Service.....	-	X	X	X	X	X
Real Time Pricing Service.....	-	X	X	X	X	X
Street Lighting System Service.....	-	X	-	-	-	X
Street Lighting Service (Purchased Equipment).....	-	X	-	-	-	X
Street Lighting Service (Purchased Equipment) (Closed).....	-	X	-	-	-	X
Street Lighting Energy Service-Metered	-	X	-	-	-	X
Small Municipal Pumping Service.....	-	X	-	-	-	X
Municipal Pumping Service.....	-	X	-	-	-	X
Fire and Civil Defense Siren Service.....	-	X	-	-	-	X

*The Company collects a fee of \$2.60 per customer in the unincorporated community of Cummings for energy usage and maintenance on community street lighting. The amount collected is used to offset the Cummings' street lighting bill.

**City Fee is not applied to University of North Dakota bills.

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**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
8th Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A \$10.00 discount will apply to the energy and fuel cost charges during the billing months of June through September. C

Residential Electric Water Heating. A \$2.00 discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh. C

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
8th Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief. C
6. Availability is limited to customers located within the operating range of radio control transmitters. C
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded. C

(Continued on Sheet No. 80.1)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

CANCELED

Section No. 5
3rd Revised Sheet No. 80.1

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

OFF SEASON LOAD RIDER

Section No. 5
3rd Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
 9th Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$29.10	\$29.10	\$29.10	C
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$3.14	\$3.04	\$1.60	
Primary Voltage Service	\$2.64	\$2.54	\$1.10	
Transmission Transformed Voltage Service	\$1.74	\$1.64	\$0.20	
Transmission Voltage Service	\$1.04	\$0.94	\$0.00	C

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-82.1)

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STANDBY SERVICE RIDER (Continued)

Section No. 5
4th Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. The optional Scheduled Maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.
2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of Contracted Standby Capacity

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of Contracted Standby Capacity

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, nor at those times when Company is required to use generation or to purchase power with production costs of \$70 or more per MWh. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule:

<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.
4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.
5. The demand charges of the base tariffs shall not apply to use of Standby Service during qualifying scheduled maintenance periods.

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STANDBY SERVICE RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. The monthly demand charges from the base tariff applied to the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees retroactively applied to the six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

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Section No. 5
3rd Revised Sheet No. 84

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(Continued on Sheet No. 5-85)

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RENEWABLE ENERGY RIDER

Section No. 5
10th Revised Sheet No. 87

APPLICATION

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

RENEWABLE ENERGY RIDER

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any City Fee and/or sales tax. T

DETERMINATION OF RER RATE

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

All Classes	\$0.000797 per kWh
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All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

QUALIFYING RENEWABLE ENERGY RIDER COSTS

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual RER revenue and the actual qualifying RER costs. The resulting true-up shall be netted with the forecasted RER cost for the current calendar year. The difference between forecasted RER revenue and forecasted qualifying RER costs for current calendar year is then included in the calculation of the RER rate proposed for the following calendar year.

For example, Year 1 actual RER revenue will be compared to actual Year 1 RER costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted RER revenue is then compared to forecasted Year 2 RER costs and the difference included in the calculation of the proposed RER rate to be effective in Year 3.

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
9th Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh		
Firm On-Peak Period Energy	5.674¢	C
Firm Off-Peak Period Energy	3.018¢	C
Controllable On-Peak Period Energy	5.454¢	C
Controllable Off-Peak Period Energy	2.918¢	C
Control Period Energy	10.00¢	C

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
3rd Revised Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if Company does not have adequate capacity to furnish such service.

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(Continued on Sheet No. 5-90)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22

Section No. 5
2nd Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL RULES AND REGULATIONS
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4th Revised Sheet No. TOC-1

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4th Revised Sheet No. TOC-2

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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

Any customer using service without first notifying and enabling the Company to establish an initial meter reading may be held responsible for any amounts due for service supplied to the premises from time of last reading reported immediately preceding their occupancy.

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Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

Any customer desiring termination of service shall so notify the Company a minimum of five (5) working days in advance so the service may be discontinued on a mutually agreeable date. Customers failing to give proper notice of intent to vacate the premises may be held responsible for use of service until a meter reading acceptable to the Company is obtained.

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1.2 SERVICE CHARGES

A. Service Processing Charge:

The Company will assess a \$15.00 processing charge for the initial establishment of service for each customer.

B. Service Reconnection Charge:

The Company will assess \$50.00 for reconnecting service that has been disconnected for non-payment.

C. Service Relock Charge

The Company will charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected without Company authorization.

(Continued on Sheet No. 6-1.1)

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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE (Continued)

If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only the greater of the corresponding electric or gas utility service charges will apply.

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge

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(Continued on Sheet No. 6-1.1)

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1.5 OPTIONAL METERING SERVICE

A. General Rule

The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

B. Service Availability – Eligibility Requirements

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of 250 kW or less and an estimated usage of 186,000 kWh or less per month;
2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits;
3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
 - a) a continuous non-discretionary 24 hour usage, or
 - b) a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule;
4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
 - a) the nameplate rating,
 - b) totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
 - c) the use of a kilowatt-hour or other type of meter.

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements set forth above. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements set forth above. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule, which accounts for the number of hours of usage occurring in the on-peak and off-peak periods. Optional time of day metering service will be provided under one of the following methods:

(Continued on Sheet No. 6-3)

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1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
Monday through Saturday	\$300.00
Sunday and Federally Observed Holidays	\$400.00

The following terms and conditions shall apply to this optional service:

- A. Customers are to contact the Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

SECTION 2 - RATE APPLICATION

2.1 CLASSES OF CUSTOMERS For rate application, as defined in Section 4, Subdivision 3:

- A. Residential Customer.
- B. Farm Customer.
- C. General Service (Commercial) Customer.
- D. Small Commercial and Industrial Customer.
- E. Large Commercial and Industrial Customer.

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2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

With respect to the purpose for which service may be used and the class or classes of customers to which a rate schedule applies, a rate schedule shall be available as specified in the rate schedule. Rate schedules are applicable to alternating current service only.

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Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change their voltage or type of service will be supplied only alternating current at available secondary voltage.

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2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on twelve (12) months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the originally selected rate schedule. The Company may not be required to change a rate schedule for any customer after a change more often than once in twelve months unless the rates are changed or there is a material change in the customer's load or change becomes necessary as a result of an order issued by the Public Service Commission or a court having proper jurisdiction. The Company will not be required to make any change to a fixed term contract except as provided therein.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer's entire electrical requirement be received from the Company. The Company's service is not available for standby, supplementary, emergency or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is service available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to replacement electric energy to be supplied when the customer's normal source of electric energy supply is not available.
2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.
3. *Emergency Service* is defined as service supplied through a temporary connection when the customer's usual source of supply has failed.
4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for the customer's convenience; e.g., (without limiting the generality of the foregoing), for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.
3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate customer's independent source of power in parallel with Company's system. The customer shall not energize a de-energized portion of the Company's system without permission from the Company. The customer's independent source of power will be designed so that the interconnection circuit breaker or load break switch between the Company and the customer will open under the following conditions:
 - a) De-energized Company system
 - b) Sustained line faults on Company's system, and
 - c) Faults on customers system

(Continued on Sheet No. 6-11)

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

B. Parallel Operations (Continued)

A customer shall consult with the Company regarding these minimum requirements, additional protection that may be recommended, proper operation of interconnect circuit breaker or load break switch, and customer's disconnecting device for the independent source of power. T
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4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate its system at a power factor as near unity as possible, or other mutually agreed upon power factor level, in such manner as to control its share of the reactive power and voltage as conducive to the best operating standards.

5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in problems on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time. T

3.1 METERING AND TESTING (Continued)

Testing Process for New Electric Meters (Single Phase and Polyphase)

New meters, whether single phase or polyphase, self-contained or transformer rated, are normally sample tested for accuracy when they are received from the supplier. The Company requires the meter supplier to provide certified test data for all new meters demonstrating the "as left" calibration for each meter is within the Company's accuracy requirements.

New transformer rated meter installations are also checked within sixty days of being energized and connected to customer load to ensure proper installation. This procedure is normally repeated if the current transformers and/or voltage transformers are replaced.

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(Continued on Sheet No. 6-14)

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3.1 METERING AND TESTING (Continued)

Testing Process for In-Service Meters (Continued)

As meters are tested in the sample testing plan, individual meters are calibrated – if their design permits – when the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. If the meter design does not accommodate calibration, the meters are removed and retired. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed, calibration tested, and demand checked as appropriate.

2. Periodic (Annual) Testing Program

Meters that are on a periodic (annual) schedule may be tested and re-installed, tested and retired, or placed on a retirement list prior to their required test date based on the lot’s performance or other factors impacting the Company’s meter management decisions. As meters are tested in the periodic testing plan, individual meters are calibrated – if design permits – if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Otherwise, they are removed and retired. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed; calibration tested, and demand checked/tested as appropriate.

Testing Process for Reconditioned Meters

Meters are retired if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Re-serviceable meters removed from a customer premise are reconditioned by cleaning, testing, and calibration prior to re-installation.

Verification of Watthour (“WH”) Accuracy of Meter Test Equipment

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Shop WH test equipment are verified for WH accuracy monthly using a WH standard that is traceable to NIST (National Institute of Standards and Technology); this standard is verified annually for accuracy.

3.2 METHOD OF DETERMINING DEMAND FOR BILLING PURPOSES

The actual demand in kW is defined as the greatest 15-minute average load during the billing period. For determining the adjusted demand, the actual demand may require application of the average power factor, which is defined as the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the average power factor. The demand for billing shall be determined as shown in the respective rate schedule.

3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or electronic or phone options, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each three (3) months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis except for the November, December, and January billing periods whereby the bill shall be prorated on a daily basis whenever the billing period is less than 25 days or more than 40 days.

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3.4 AVERAGE MONTHLY PAYMENT PLAN

Qualified customers may, at their request, be billed under the Company's Average Monthly Payment (AMP) plan. Such plan shall generally levelize a customer's monthly payments based on their historical use. The Company will initially establish the customer's AMP payment and subsequently review the monthly amount at least once per year to ascertain its reasonableness compared to the customer's projected annual bill using current rates. The monthly AMP payment will be adjusted up or down such that the customer's annual payments closely approximate what their annual costs would be under tariffed rates. The billing for any true-up month will reflect the actual billing for the month adjusted for the credit or debit balance carried forward from the previous month.

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3.5 LATE-PAYMENT CHARGE

A late-payment charge of 1.0% of the unpaid balance will be added to the unpaid balance two working days after the date due. Customers under the Average Monthly Payment Plan or a payment arrangement will be assessed a late payment charge on the lesser of the outstanding scheduled payments or the outstanding account balance. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be waived in instances where a Company error is involved or where complications arise with financial institutions in processing automatic electronic payments.

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3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

Classification of Customer	Date Due
Large Commercial & Industrial Customers	Not less than 15 days from current billing date.
All Other Customers	Not more than five days before next scheduled billing date.

Residential and Small Commercial and Industrial Customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal date. Customer selecting a modified due date will remain on that due date for a period not less than 12 months or may change back to the normal due date anytime.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if the Company is unable to read the meter or customer fails to supply a meter-reading form in time for the billing operation or in cases of emergency. If necessary, an adjustment will be made in the bill based on the next meter reading.

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3.8 BILLING ADJUSTMENTS

In General:

In the event of a meter or billing error resulting from:

- (1) an inaccurate meter;
- (2) an incorrect reading of the meter;
- (3) incorrect application of a rate schedule;
- (4) incorrect connection of the meter;
- (5) application of an incorrect multiplier or constant;
- (6) bill delay;
- (7) or other similar errors affecting billing as defined by the Public Service Commission's rule, the Company shall recalculate the customer's bill consistent with the Public Service Commission's rules and tariffs.

(Continued on Sheet No. 6-18)

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3.8 BILLING ADJUSTMENTS (Continued)

Underbilled

In the event the customer was underbilled, the Company, except as provided below for billing errors resulting from Meter Errors, may recalculate the bills for service during the period of the error, up to a maximum of six years from the date of the bill.

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Overbilled

In the event the customer was overbilled, the Company, except as provided below for billing errors resulting from Meter Errors, shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment.

Meter Error

In the event the Company meter was found to be defective upon testing by request of the customer, the Company shall calculate the adjustment amount on the basis that the metering equipment should be 100% accurate, in accordance with the rules prescribed by the Public Service Commission. The Company shall refund the customer any excess charges for incorrectly metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. The Company may charge the customer for any deficiency in billing for incorrect metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. Adjustments shall be based on actual monthly consumption.

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Meter Error due to Meter Registration Creep

In the event the Company meter was found to be defective upon testing, the Company shall calculate the rate of creeping for one-half the time elapsed since the last previous meter test, but not to exceed six months.

Meter Error Due to Partial or Complete Meter Failure

In the event the average meter error cannot be determined by a test because the Company meter failed either partially or completely, the Company shall use the check metering registration, if any, to estimate the quantity of energy used, or estimate the quantity of energy used on all available data. The Company shall advise the customer of the metering equipment failure and the basis for the estimated bill. Any adjustment shall be made from the discovery date of metering equipment failure, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

(Continued on Sheet No. 6-19)

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3.9 RETURNED CHECK CHARGE

There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment, which is dishonored or returned by the financial institution on which it is drawn.

3.10 SYNCHRONIZED BILL SERVICE

Customers billed under the Company's Synchronized Bill Service will receive one bill each month for either residential or commercial service. Such service will provide one or more monthly synchronized bills which combine all premises for a customer into selected multi-site account bill statements. Customers need make only one payment covering the total amount due for all the accounts included in each synchronized bill. The Company may, at its sole discretion, select the bill date of a synchronized bill, limit the number of accounts included in any one synchronized bill and exclude accounts based on rate class or type, amount of bill, account arrearages, bill date or participation in other programs. Accounts can be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the synchronized bill date is reached. Customers may revert to standard billing upon request. Customers may request modifications to how their accounts are set up under synchronized bill service.

Synchronized bill service is subject to the following conditions:

- A. The most restrictive bill due date provision for the accounts combined in the synchronized bill will be applied in the Company-approved bill date when the synchronized bill is issued.
- B. The Company shall not be liable for any customer costs which may result from any refusal, delays or failure to provide synchronized bill service when requested, or for synchronized bill account changes.
- C. Customers using synchronized bill service agree Company may modify at its option the meter reading date of all accounts on the synchronized bill to a single read date where Company has installed automatic meter reading facilities at such customer's service locations. The meter read date shall not revert to the prior read date except at the Company's discretion.

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SECTION 4 - USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.
2. *Master Metering or Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupants, or to any person who qualifies for unmetered service. T
3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.
4. *Resale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.
5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple-occupancy-unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.
6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures are not considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments. T
7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

(Continued on Sheet No. 6-21)

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4.1 USE OF SERVICE (Continued)

B. General Rules.

Electric service may be used only for purposes set forth in the respective rate schedules.

Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business, and Resale or Submetering of such service is not permitted. The Company permits master metering where allowed by law, but a landlord may not charge the tenants more than the landlord is charged by the Company.

The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, paragraphs C and D. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and tender bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy units.

The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not install or maintain interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant-occupied building, area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as the building is substantially remodeled or there are changes to the customer's service entrance that allow for individual metering. If such remodeling does occur, provisions must be made to allow for individual Company metering of each tenant-occupied building, area, or occupancy unit. While the single-meter service continues, the bill for the buildings will be computed as though each building or area or occupancy unit used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to November 1, 1980, and the bills were computed by a different procedure, that practice may continue until such time as the building is substantially remodeled or there are changes to the customer's service entrance that allow for individual metering. At that time, the above provision for individual metering will apply.

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(Continued on Sheet No. 6-22)

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SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company are the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein. T

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For the purposes of Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overhead and applicable taxes incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods. T
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The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay to the Company, in addition to the applicable rate, the following amounts, if applicable: T
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1. *Service Installation*

a. Residential. Company will extend, on private property, to a Company-designated service location, a service lateral a maximum distance of 100 feet. When the necessary extension to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location.

Excess Footage Charge

Services \$12.50 per circuit foot C

(Continued on Sheet No. 6-26)

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
 3rd Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension	\$13.20 per circuit foot	C
Excess three phase primary or secondary extension	\$20.80 per circuit foot	C

- 2. *Winter Construction*. When underground facilities are installed between October 1 and April 15 (inclusive), because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion. T
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Winter Construction Charge

Thawing	\$685.00 per frost burner	C
Service, primary or secondary distribution Extension	\$8.90 per trench foot	C

- 3. *Unusual Installation Costs*. The customer is required to pay the excess installation cost incurred by the Company because of:
 - a. surface or subsurface conditions that impede the installation of distribution facilities,
 - b. delays caused by customer, or
 - c. paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the Company's system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system, and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

- A. General. The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in the customer's electrical facilities to accept underground service.
- B. Urban Renewal. An urban renewal area is an area where 75% or more of the buildings in each block are being demolished. If undergrounding of electric lines is required in an urban renewal area either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

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5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on the customer's premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment and appurtenances.

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and shall reimburse the Company for the cost of any alterations to the Company's lines, meters or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. However, no such reimbursement is required when the loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

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5.7 TEMPORARY SERVICE

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A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

The Company may require the customer to make an advance payment sufficient to cover the estimated cost of service as described above.

SECTION 6 - CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

- A. With notice, the Company may refuse, discontinue, or curtail electric service for any of the following reasons:
1. If the customer is delinquent in payment for services rendered.
 2. For failure to comply with Company regulations on file with the Public Service Commission pertaining to installation and operation of utilization equipment, or for use of equipment which interferes with, or adversely affects the service to other customers. The customer shall be afforded reasonable opportunity to change or disconnect such equipment.
 3. If the Company's installed meter or other equipment has been tampered with, or if there is a diversion of service, or the customer is utilizing electricity before the energy has passed through a Company installed meter. The Company may discontinue service upon ten days written notice to the customer.
- B. The Company may not disconnect or discontinue service for:
1. Failure to pay for merchandise purchased from the utility,
 2. Failure to pay for a different class of service furnished by the utility,
 3. Failure to pay for service rendered to a previous occupant of the premises,
 4. Failure to pay the bill of another customer as guarantor thereof, or
 5. For nonpayment of a deposit.
- C. When a landlord or property management firm includes the cost of utility services in the rent and the utility bill is delinquent, before disconnecting service, the Company must also notify the tenants in writing at least ten days prior to the proposed termination date. The Company must allow each tenant to apply to become the customer of the Company in the tenant's name, to have the service to the rental facility continued or resumed, and to pay the pro rata share of the future bills to the Company. A tenant that becomes the customer of the Company under this provision shall be subject to all provisions of the Company's tariff.
- D. The Company shall not connect a customer until the customer has obtained all necessary permits from the proper authorities, such as permits, wiring affidavits, or necessary rights-of-way. Service may be denied to any customer for failure to comply with the applicable requirements of the Public Service Commission, or with the service regulations of the Company on file with the Public Service Commission. The Company may require the customer to sign an application for service and to make a deposit to ensure payment for service, before making a service connection.
- E. In the event of emergency conditions or conditions determined to be hazardous to the customer, other customers of the Company, the public, or the Company's employees, equipment, or service; when necessary to comply with any order or request of any governmental authority having jurisdiction, the Company may, without notice, refuse, discontinue, or curtail electric service when necessary to make emergency repairs, replacements, or changes in the Company's equipment. Any discontinuance of supply will not relieve the customer from its obligations to the Company.

(Continued on Sheet No. 6-35)

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6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when in its judgment the curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be subject to no liability for any such curtailment or interruption.

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Any curtailment or interruption of supply will not relieve the customer from its obligations to the Company.

6.3 BUSINESS INTERRUPTION

If, for any cause not reasonably within the customer's control – including fire, explosion, flood, unavoidable accident, labor dispute, or government interference – the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the demand ratchet portion of the Determination of Demand provision of the general service rates shall be suspended for the duration of the business interruption. Similarly, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 38
Relocated from NDPSC No. 1 Sheet No. E 81.31

RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY (Continued)

START/STOP SERVICE NOTIFICATION

Tenant has the right to start or stop service in rental unit(s) by notifying the Company. Alternatively, the tenant may start or stop service in rental unit(s) by completing a "Residential Tenant Authorization Form for Tenant or Landlord to Start Service" and/or a "Residential Tenant Authorization Form for Tenant or Landlord To Stop Service" which authorizes the landlord/property manager to start or stop rental unit(s) service in tenant's name. Under the terms of this form, the tenant is the user of the service in rental unit(s) and is responsible for payment of all Company services from the Service Start Date through the Service Stop Date, which are selected and communicated by the tenant to the landlord/property manager. The tariff does not require tenants or landlords/property managers to use this form.

RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY

As stated in the *Residential Tenant Authorization Form for Tenant or Landlord to Start Service* and *Residential Tenant Authorization Form for Tenant or Landlord to Stop Service*, if the tenant fails to notify the Company or the landlord/property manager of the Service Stop Date, the tenant will be responsible for all Company charges. If the tenant completes either form, the landlord/property manager is to fax the Form to the Company within one business day. If discrepancies arise as to when the tenant actually vacated, either the landlord and/or tenant may be required to submit an affidavit attesting to proof of use of service in the rental unit(s). Other acceptable documents such as signed and dated tenant move-out documentation may be requested from the landlord and/or tenant.

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RENTAL PROPERTY OWNERSHIP CHANGES

Changes to either the ATO option or LOD option due to sale or transfer of ownership of facilities must be communicated to the Company in writing within three business days to avoid possible Late Payment Charges or other billing issues. The user of the energy is the person responsible for the payment of the energy bill. Non-energy usage issues are between the tenant and the landlord/property manager.

(Continued on Sheet Nos. 6-39, 6-40, 6-41 and 6-42)

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Case No.	PU-20-441		Order Date:	08-18-21

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

COGENERATION

Section No. 9
1st Revised Sheet No. 10
Relocated from NDPSC No. 1 Sheet No. Item 2

TYPICAL ADDITIONAL TERMS AND CONDITIONS FOR CUSTOMER DELIVERY

1. FACILITY LOCATION AND COMPLIANCE

Customer agrees to locate the small qualifying facility (SQF) so as to not cause a hazard to the NSP distribution system. Wind generators may only be installed at NSP-approved locations that preclude any possibility of the generation system contacting any NSP facilities if the system accidentally topples over. The total tower height, including the propeller when in the highest position, must be used in the determination. Customer agrees that the installation shall be in compliance with all applicable electric codes and the SQF will be operated only after the installation has been inspected and approved by the appropriate authorities. Customer understands and agrees that Company approval of the proposed or installed SQF does not preclude the necessity of customer obtaining all required permits, building and zoning variations, and applicable inspections.

2. CONNECTION AND DISCONNECT SWITCH

NSP agrees to permit customer to connect the customer's proposed SQF to the NSP distribution system on the load side of customer's kilowatt-hour meter. The connection of the small qualifying facility (SQF) to the NSP distribution system must be made through a customer-provided, customer-installed, manual safety disconnect switch of adequate ampere capacity. The switch shall not open the neutral when the switch is open and must provide a visible disconnect. This switch shall have provisions for being padlocked in the open position with a standard NSP padlock. Customer agrees to locate the switch in a position accessible to NSP personnel, and further agrees the switch may be operated by NSP personnel at all times that such operation is deemed necessary by NSP for safety and operating reasons. SQF's using line-commutated synchronous inverters shall have the inverters connected on the load side (SQF side) of the safety disconnect switch.

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3. BACKFEED PREVENTION

Customer agrees to supply NSP a schematic diagram and associated equipment list for the SQF control circuitry to enable NSP to determine if the SQF safety equipment provides a level of safety consistent with the safety level required by NSP in its electrical equipment. If further analysis of the proposed SQF by NSP reveals that it is capable of backfeed into the NSP lines during distribution outages, customer shall immediately disconnect the SQF from NSP distribution system and shall only reconnect the SQF through a customer-provided, NSP approved interconnect device that will prevent said backfeed.

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4. ADDITIONAL SAFETY DEVICES

Customer understands and agrees that as additional SQF's are connected to the NSP distribution system, NSP may require customer to install additional safety devices at customer expense.

5. DISTRIBUTION SYSTEM ADEQUACY

The proposed SQF installation will be reviewed by NSP to determine adequacy of the associated NSP distribution system components; the customer agrees to reimburse NSP for the addition, modification, or replacement of any distribution system components made necessary by customer's SQF installation.

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(Continued on Sheet No. 9-11)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

COGENERATION (Continued)

Section No. 9
1st Revised Sheet No. 12
Relocated from NDPSC No. 1 Sheet No. Item 2

TYPICAL ADDITIONAL TERMS AND CONDITIONS FOR CUSTOMER DELIVERY (Continued)

12. PARALLEL OPERATION

Customer shall provide the necessary equipment as approved by NSP to operate the customer's SQF in parallel with NSP's distribution system. The customer shall provide an automatic device which will disconnect the generating equipment from NSP's electric service supply under the following conditions. T

- a. De-energized NSP system
- b. Sustained line faults on NSP system.
- c. Faults on customer's system.

Customer shall consult with NSP regarding these minimum requirements, additional protection recommended, and proper operation of customer's generating system.

13. LIGHTNING PROTECTION

Customer agrees to effectively ground the customer's SQF installation and to provide and install adequate surge arrester protection to prevent lightning damage to any NSP distribution system equipment. T

14. TERM

This agreement shall become effective on the date hereof and shall continue in force for _____ months and shall continue thereafter until terminated by at least 30 days' prior written notice by either party, and shall at all times be subject to all rules and orders issued by the Public Service Commission or other government agency having jurisdiction over the subject matter of this agreement.

15. INDEMNITY

Since under these rates and contract provisions the Company will derive no financial benefit from the SQF, it is agreed that the Company will not bear the cost of risks associated with the SQF. Customer shall indemnify, protect, defend, and save harmless Company from and against any and all claims and demands for damages, remote as well as proximate, to property and injury or death to persons, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, operation, or removal of the SQF, or by any related act or omission of customer, its employees, agents, contractors, or subcontractors.

16. INSURANCE

The customer shall maintain during the term of this agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the small qualifying facility. The amount of such insurance coverage shall be at least \$500,000 per occurrence. Customer shall furnish a certificate from its insurance carrier showing that it has complied with the provisions of this section and providing that the insurance policy will not be changed or cancelled during its term without written 90 day notice to NSP.

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