



414 Nicollet Mall
Minneapolis, MN 55401

January 28, 2021

—Via Electronic Filing—

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE
CASE NO. PU-21-9

Dear Executive Secretary:

Northern States Power Company, doing business as Xcel Energy, is filing this Cost of Gas (COG) for gas used on and after February 1, 2021 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets.

The net effect of the COG is an increase to the Residential rate by \$0.02057 per therm from the January COG rate, 6.22%, or \$2.65 for a typical February North Dakota Residential customer using 129 therms. Compared to January, the Commercial/Industrial price is 4.64% higher and the Interruptible prices are 5.89-6.58% higher. The increase is a result of increased commodity costs. The commodity costs increased due to cooler weather boosting residential and commercial demand to seasonal highs in multiple regions. Compared to last February, prices are 4-11% higher.

The cost-of-gas rates for February are as follows:

<u>Customer Class</u>	<u>\$/therm</u>
Residential	\$0.35128
Commercial/Industrial	\$0.35612
Small Interruptible	\$0.28175
Large Interruptible	\$0.28175

Please contact Hui Chen at hui.chen@xcelenergy.com or (612) 330-6749, or me at lisa.r.peterson@xcelenergy.com or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON
MANAGER, REGULATORY ANALYSIS

Enclosures

Northern States Power Company
RETAIL BILLING RATES - NORTH DAKOTA
 February 1, 2021

Schedule A
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.35128	\$0.35128
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.35612	\$0.46412
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.28175	\$0.36975
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.28175	\$0.33295

Units:

Customer Charge - \$ per month
 Commodity Charge - \$ per therm

COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA

February 1, 2021

		<u>NATURAL GAS COST COMPONENT</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.10167	0.00000	0.10167
<u>Commodity</u>				
Residential	(b)	0.25358	0.02057	0.27415
C & I	(b)	0.25358	0.02057	0.27415
Sm Interruptible	(b)	0.25358	0.02057	0.27415
Large Interruptible	(b)	0.25358	0.02057	0.27415

<u>BILLING COST OF GAS BY CLASS (From Column 3)</u>				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10167	0.10167	N / A	N / A
Commodity	0.27415	0.27415	0.27415	0.27415
SUBTOTAL	0.37582	0.37582	0.27415	0.27415
TRUE-UP	-0.02454	-0.01970	0.00760	0.00760
TOTAL COG	0.35128	0.35612	0.28175	0.28175

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$36,395,040	\$30,856,881	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.73%</u>	<u>12.73%</u>	
3. North Dakota System Demand Allocation	\$4,633,089	\$3,928,081	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	96,676,213	73,075,689	
5. Demand Unit Cost \$/Therm	\$0.04792	\$0.05375	\$0.10167 (a)
 <u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$34,335,776
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>13.54%</u>
8. ND Portion of Monthly Commodity Costs			\$4,649,064
9. ND Budgeted Calendar Month Retail Therm Sales			16,957,957
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.27415 (b)
11. Hedging Cost per Therm (informational)	\$0.00778		
 <u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.37582 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.27415 (b)

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2020 through December 2020

	2020						2021					
ND Gas Cost Recovery	July	August	September	October	November	December	January	February	March	April	May	June
Residential	\$108,789	\$90,585	\$146,515	\$401,221	\$937,388	\$2,031,903	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$296,344	\$266,732	\$419,494	\$688,324	\$1,567,645	\$3,045,339	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$45,584	\$40,702	\$56,705	\$69,727	\$102,917	\$199,862	\$0	\$0	\$0	\$0	\$0	\$0
<u>Large Interruptible</u>	<u>\$222,668</u>	<u>\$168,478</u>	<u>\$215,513</u>	<u>\$261,184</u>	<u>\$328,450</u>	<u>\$496,770</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$673,385	\$566,497	\$838,228	\$1,420,455	\$2,936,400	\$5,773,875	\$0	\$0	\$0	\$0	\$0	\$0
MN-Company Gas Costs	July	August	September	October	November	December	January	February	March	April	May	June
Demand	\$3,684,322	\$3,512,619	\$3,522,596	\$3,685,559	\$3,670,490	\$8,204,171	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$5,922,499	\$4,994,596	\$5,951,566	\$8,022,161	\$18,808,506	\$24,549,035	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$27,227</u>	<u>\$63,685</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$9,606,821	\$8,507,215	\$9,474,161	\$11,707,720	\$22,506,223	\$32,816,891	\$0	\$0	\$0	\$0	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1243	0.1243	0.1243	0.1243	0.1273	0.1273	0.1273	0.1273	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1629	0.1460	0.1620	0.1469	0.1406	0.1438	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1629	0.1460	0.1620	0.1469	0.1406	0.1438	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ND Gas Costs												
Demand	\$457,961	\$436,619	\$437,859	\$458,115	\$467,253	\$1,044,391	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$964,775	\$729,211	\$964,154	\$1,178,455	\$2,644,476	\$3,530,151	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,828</u>	<u>\$9,158</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$1,422,736	\$1,165,830	\$1,402,013	\$1,636,570	\$3,115,557	\$4,583,700	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$749,351)	(\$599,333)	(\$563,785)	(\$216,115)	(\$179,157)	\$1,190,175	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@24.4%)	(\$182,842)	(\$146,237)	(\$137,564)	(\$52,732)	(\$43,714)	\$290,403	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$566,509)	(\$453,096)	(\$426,221)	(\$163,383)	(\$135,443)	\$899,772	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$566,509)	(\$1,019,605)	(\$1,445,826)	(\$1,609,209)	(\$1,744,652)	(\$844,880)	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.13%	0.10%	0.11%	0.10%	0.09%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$567)	(\$1,122)	(\$1,446)	(\$1,448)	(\$1,570)	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$567)	(\$1,689)	(\$3,135)	(\$4,583)	(\$6,153)	(\$6,153)	(\$6,153)	(\$6,153)	(\$6,153)	(\$6,153)	(\$6,153)

* Wtd Average of Design Day (Sched A, Pg 3)

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Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>STORAGE</i>									
	ANR	ANRP: R	15,264	\$1.7820	12	\$326,405.38	\$326,405.38		\$326,405.38
	ANRS	ANRS: R	9,248	\$1.0924	12	\$121,230.18	\$121,230.18		\$121,230.18
	NNG	FDD: R	140,230	\$2.8624	12	\$4,816,732.22			\$4,816,732.22
		FDD: R	78,050	\$2.8624	12	<u>\$2,680,923.84</u>	<u>\$7,497,656.06</u>		<u>\$2,680,923.84</u>
							\$7,945,291.62		\$7,945,291.62
		<i>Subtotal Storage:</i>					<u>\$67,251,921.46</u>	<u>\$36,395,040.46</u>	<u>\$30,856,881.00</u>
TOTAL MN/ND ALLOCATED DEMAND:									

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Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	Contract
times Total Rate	\$13.145	\$7.303	See detail below
times Month/Year	5	7	
Annual Total	\$6,843,089.83	\$5,322,565.16	\$12,165,654.98

	<u>Rate</u>	<u>Rate</u>	
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Apr-Oct</u>	<u>Source</u>
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Base Tariff Rate - TF12	\$13.145	\$7.303	see Note 1

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	Contract
times Total Rate	\$17.818	\$7.303	See detail below
times Month/Year	5	7	
Annual Total	\$0.00	\$0.00	\$0.00

	<u>Rate</u>	<u>Rate</u>	
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Apr-Oct</u>	<u>Source</u>
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Base Tariff Rate - TF12V	\$17.818	\$7.303	see Note 1

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	Contract
times Total Rate	\$19.471	See detail below
times Month/Year	5	
Annual Total	\$6,076,412.33	\$6,076,412.33

	<u>Rate</u>	
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Source</u>
	<u>(\$/Dth)</u>	
Base Tariff Rate - TF5	\$19.471	see Note 1

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Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112182

TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	2,575	0	30,118	Contract
times Discounted Rate	\$4.217	\$4.825	\$4.369	Contract
times Month/Year	12	12	12	Contract
Annual Total	\$130,302.21	\$0.00	\$1,578,990.36	\$1,709,292.57
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	2,575	0	30,118	
Annual Total	\$300,878.45	\$0.00	\$3,519,167.83	\$3,820,046.28
TF12B Annual Savings				\$2,110,753.71

NNG Firm Transportation - TF12 Variable 112182

TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	29,226	32,608	0	Contract
times Discounted Rate	\$4.217	\$4.825	\$4.369	Contract
times Month/Year	12	12	12	Contract
Annual Total	\$1,478,917.43	\$1,887,964.07	\$0.00	\$3,366,881.50
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	29,226	32,608	0	
Annual Total	\$4,097,806.69	\$4,572,000.29	\$0.00	\$8,669,806.97
TF12V Annual Savings				\$5,302,925.47

NNG Firm Transportation - TF5 112182

TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,233	15,338	1,028	Contract
times Discounted Rate	\$4.217	\$4.825	\$4.369	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$279,011.19	\$370,021.58	\$22,456.15	\$671,488.92
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	13,233	15,338	1,028	
times Total Rate	\$19.471	\$19.471	\$19.471	
times Month/Year	5	5	5	
Annual Total	\$1,288,298.72	\$1,493,230.99	\$100,080.94	\$2,881,610.65
TF5 Annual Savings				\$2,210,121.73

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Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546	Contract
times Discounted Rate	\$4.217	\$4.825	\$4.369	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$1,024,200.67	\$54,762.62	\$186,683.10	\$1,265,646.38
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	8,546	
times Total Rate	\$19.471	\$19.471	\$19.471	
times Month/Year	5	5	5	
Annual Total	\$4,729,116.48	\$220,995.85	\$831,995.83	\$5,782,108.16
TFX Annual Savings				\$4,516,461.78

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	7,701	3,376	Contract
times Discounted Rate	\$4.521	\$4.369	\$4.369	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$91,141.34	\$168,224.49	\$29,498.81	\$288,864.65
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	7,701	3,376	
Annual Total	\$249,439.68	\$281,202.02	\$49,309.86	\$579,951.55
TFX Annual Savings				\$291,086.90

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	19,999	19,999	Contract
times Discounted Rate	\$3.609	\$6.368	\$4.765	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$433,068.00	\$636,778.16	\$667,052.65	\$1,736,898.81
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	19,999		
Annual Total	\$1,484,760.00	\$2,969,371.52	\$4,454,131.52	
TFX Annual Savings			\$2,717,232.72	

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Cedar/Rosemount			
<u>Discount Rate</u>	<u>Value</u>	<u>Source</u>		
Volume (Dth)	3,767	Contract		
times Discounted Rate	\$4.825	Contract		
times Month/Year	12	Contract		
Annual Total	\$218,104.78			
TFX Annual Dollars	Firm Transport			
<u>Full Rate (No Discount)</u>	<u>Value</u>			
Volume (Dth)	3,767			
Annual Total	\$559,309.09		\$559,309.09	
TFX Annual Savings			\$341,204.31	

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Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112186

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	57,491	35,739	16,436	Contract
times Total Rate	\$19.471	\$7.303	\$7.303	See Detail Below
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>2</u>	Contract
Annual Total	\$5,597,036.31	\$1,305,009.59	\$240,064.22	
	Rate	Rate		
	Nov-Dec	Apr-Oct		
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>	
Base Tariff Rate - TFX	\$19.471	\$7.303	see Note 2	

NNG Firm Transportation - TFX 112184

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Discount Rate	25,000	Contract
Volume (Dth)	\$12.500	Contract
times Discounted Rate	5	Contract
<u>times Month/Year</u>	<u>5</u>	Contract
Annual Total	\$1,562,500.00	
<u>TFX Annual Dollars</u>	<u>Firm Transport</u>	
<u>Full Rate (No Discount)</u>	<u>Value</u>	
Volume (Dth)	25,000	
times Total Rate	\$19.471	
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$2,433,875.00	
TFX Annual Savings		\$871,375.00

NNG Firm Transportation - TFX 111739

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	28,500	Contract	
times Total Rate	\$19.471	See detail below	
<u>times Month/Year</u>	<u>5</u>		
Annual Total	\$2,774,617.50		
	Rate	Rate	
	Nov-Dec	Jan-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$19.471	\$7.303	see Note 2

NNG Firm Transportation - TFX 122067

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,673	13,673	Contract
times Total Rate	\$9.622	\$4.265	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$657,787.52	\$408,197.84	
	Rate	Rate	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Discount Rate - TFX	\$9.622	\$4.265	

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Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,875	8,875	Contract
times Total Rate	\$19.471	\$7.303	See detail below
times Month/Year	5	7	
Annual Total	\$864,025.63	\$453,698.88	

<u>Cost Components</u>	<u>Rate</u> <u>Nov-Dec</u> <u>(\$/Dth)</u>	<u>Rate</u> <u>Apr-Oct</u> <u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$19.471	\$7.303	see Note 2

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	72,213	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$4,123,073.45	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	29,002	Contract
times Total Rate	\$3.8060	\$3.8060	See detail below
times Month/Year	5	12	
Annual Total	\$80,668.17	\$1,324,579.34	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$3.8060	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$456,720.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$3.8060	See Note 3	> 5 Years

PUBLIC DOCUMENT
NOT PUBLIC DATA HAS BEEN EXCISED

Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,600	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$890,697.60	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation AF0116

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	1,903	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$86,913.82	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$3.8060	See Note 3	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,000	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$856,440.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation AF0329

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	20,200	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$922,574.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$3.8060	See Note 3	> 5 Years

VGT Firm Transportation AF0353

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	1,500	Contract
times Total Rate	\$3.9106	See detail below
times Month/Year	12	
Annual Total	\$70,390.80	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 1; Zone 1-1	\$3.9106	See Note 3	1 Year

PUBLIC DOCUMENT
NOT PUBLIC DATA HAS BEEN EXCISED

Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

ANR Firm Transportation - FTS 114492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$5.729	Contract
times Month/Year	12	
Annual Total	\$4,571,742.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,829	Contract
times Total Rate	\$9.130	See detail below
times Month/Year	5	
Annual Total	\$220,443.85	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Discounted Rate: SW to ML-7	\$9.130	see Note 4/Contract

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	5,448	Contract
times Total Rate	\$5.729	\$5.729	See detail below
times Month/Year	5	7	
Annual Total	\$434,573.30	\$218,481.14	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	See Note 4

GLT Firm Transportation - FT18394

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	5,370	Contract
times Rate	\$8.186	\$8.186	See detail below
times Month/Year	5	7	
Annual Total	\$143,623.37	\$307,711.74	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

PUBLIC DOCUMENT
NOT PUBLIC DATA HAS BEEN EXCISED

Purchased Gas Adjustment, February 2021
Northern States Power Company
Demand Charge Detail Supporting Worksheet

GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$8.186	See detail below
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$378,520.64	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

WBI Firm Transportation - FT-1097

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.84165	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$944,798.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.84165	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$54,444.01	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 50, Effective April 1, 2014
- [2] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 51, Effective April 1, 2014
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2019
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective August 1, 2016
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective February 1, 2019
- [6] WBI Third Revised Volume No. 1, Fifteenth Revised Sheet No. 12, Effective May 1, 2019
- [7] VGT Filed Section 4 Rate Case with FERC (RP19-1340); Rates Effective January 1, 2020
- [8] NNG Filed Section 4 Rate Case with FERC (RP19-1353); Rates Effective January 1, 2020

Feb-21
Northern States Power Company

WACOG Worksheet

WBI Interruptible								
	\$0.0000	Not included						

[PROTECTED DATA BEGINS]

Subtotal

ANR Firm

		Not included						
		Not included						
		Not included						
16	\$2.6749	Not included						

Subtotal

\$2.6749

NNG Other

SMS	\$0.0208	Not included						
-----	----------	--------------	--	--	--	--	--	--

Subtotal

NSP Peakshaving

LNG Boiloff	\$2.9700	Not included						
LNG	\$2.9700	Not included						
LPG	\$9.7161	Not included						

Subtotal

\$2.9700

[PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(2) x (4)	[(2) + (3)] x (4)	(2) - [(8) + (9)]		
	Storage Commodity Rate	Storage Reservation Charges	Storage Volume	Storage Commodity Cost	Total Cost	Gas Cost	Inject. Charge	Withdraw Charge
Storage Type	\$/Mcf	\$/Mcf	Mcf	\$	\$	\$/Mcf	\$/Mcf	\$/Mcf

STORAGE Firm

[PROTECTED DATA BEGINS]

	\$1.8200	Not included						
	\$1.8300	Not included						
	\$1.9000	Not included						
Balancing Demand		Not included						
Storage Demand		Not included						

Subtotal

2.1931

[PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)
				(2) x (4)	[(2) + (3)] x (4)
	Commodity Rate	Reservation Charges	Commodity Volumes	Total Commodity Cost	Total Cost
Commod. Supplier	\$/Mcf	\$/Mcf	Mcf	\$	\$

Hedging Adjustment/Opportunity Sales

[PROTECTED DATA BEGINS]

Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			

Subtotal

#DIV/0!

[PROTECTED DATA ENDS]

TOTAL

ALL	\$2.7342	Not included	12,526,619	\$34,250,076	\$34,250,076
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RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$ 2.3590	\$ 8.7620	\$11.1210	\$19.8830	\$17.1870	\$15.1650	\$13.1430
	- Cmd	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- MIN	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- Ovrn	0.0802	0.3022	0.3824	0.6840	0.5887	0.5202	0.4509
SE - Southern (ML-2)	- Res	\$ 8.7620	\$ 6.4030	\$ 8.7620	\$17.5240	\$14.8280	\$12.8060	\$10.7840
	- Cmd	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- MIN	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- Ovrn	0.3022	0.2220	0.3022	0.6038	0.5083	0.4399	0.3707
SE - Central (ML-3)	- Res	\$11.1210	\$ 8.7620	\$ 6.0660	\$14.8280	\$12.1320	\$10.1100	\$ 8.0880
	- Cmd	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- MIN	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- Ovrn	0.3824	0.3022	0.2102	0.5117	0.4164	0.3479	0.2788
SOUTHWEST AREA (SW)	- Res	\$19.8830	\$17.5240	\$14.8280	\$ 2.6960	\$ 8.4250	\$10.4470	\$12.4690
	- Cmd	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- MIN	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- Ovrn	0.6840	0.6038	0.5117	0.0952	0.2939	0.3630	0.4315
SW - Southern (ML-5)	- Res	\$17.1870	\$14.8280	\$12.1320	\$ 8.4250	\$ 5.7290	\$ 7.7510	\$ 9.7730
	- Cmd	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- MIN	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- Ovrn	0.5887	0.5083	0.4164	0.2939	0.1984	0.2676	0.3362
SW - Central (ML-6)	- Res	\$15.1650	\$12.8060	\$10.1100	\$10.4470	\$ 7.7510	\$ 5.7290	\$ 7.7510
	- Cmd	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- MIN	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- Ovrn	0.5202	0.4399	0.3479	0.3630	0.2676	0.1991	0.2676
NORTHERN (ML-7)	- Res	\$13.1430	\$10.7840	\$ 8.0880	\$12.4690	\$ 9.7730	\$ 7.7510	\$ 5.7290
	- Cmd	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- MIN	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- Ovrn	0.4509	0.3707	0.2788	0.4315	0.3362	0.2676	0.1984

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
	-----	-----
RATE SCHEDULE FSS 1/ For a service term of 1 year or less -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.4205	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.9069	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.0849	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.5595	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/

For a service term of greater than 1 year up to and including 3 years

 With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.0400	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.4500	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.6000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 3.0000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/

For a service term of greater than 3 years

 With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.0349	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0

2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.4439	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.5935	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.9925	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate	\$ 0.0874	\$ 0.0126
---------------------------	-----------	-----------

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.

3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
-----	-----	-----	-----
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0002)	(\$0.0002)
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

- 1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.
- 2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS

	Rate per Dth
1. Reservation Rate	
a. Deliverability – Monthly	Market Based
b. Capacity – Monthly	Market Based
c. Deliverability - Daily (3)	Market Based
d. Capacity - Daily (3)	Market Based
2. Injection/Withdrawal Commodity Rate	Market Based
3. Overrun Service Rate (1)	Market Based

RATE SCHEDULE IS

	Rate per Dth
1. Commodity Rate	Market Based

SURCHARGE APPLICABLE TO
 FS AND IS SERVICE (2)

	Maximum Rate per Dth	Minimum Rate per Dth
1. ACA	(4)	(4)

Rate Schedules FS and IS (5)

Seller's Injection Use	Market Based
Seller's Withdrawal Use	Market Based

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
- (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.
- (5) May be assessed in-kind or on a dollars-per-dekatherm basis.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries	Central Zone 1/ 2/ 3/ Deliveries	Eastern Zone 1/ 2/ 3/ Deliveries
Receipts in Western Zone - -----	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
Reservation Fee	\$2.754	\$4.586	\$8.186
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09054	0.15079	0.26913
Receipts in Central Zone - -----			
Reservation Fee	\$4.586	\$2.366	\$5.965
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15079	0.07778	0.19612
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.186	\$5.965	\$4.133
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.26913	0.19612	0.13587

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5
Base Tariff Rates 1/			
Summer (Apr-Oct)	7.303	7.303	-0-
Winter (Nov-Mar)	13.145	17.818	19.471

COMMODITY RATES 2/		Market Area 3/ 6/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var.	TF5	TFF	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0165	0.0165			0.0175	0.0000	0.0165	0.0165
Field	Market	0.0165	0.0165	0.0078	0.0078	0.0175	0.0000		
Market	Field			0.0078	0.0078				
Field	Field			0.0078	0.0078			0.0188	0.0188

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. The firm transportation services commodity rates are not discountable.
- 3/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression commodity rate as shown in Sheet No. 54 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULE TFX

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD	
	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/	<u>\$7.303</u>	<u>\$19.471</u>	<u>\$6.212</u>	<u>\$11.183</u>

COMMODITY RATES 2/ TFX		Market Area 3/ 6/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0165	0.0165			0.0175	0.0000	0.0165	0.0165
Field	Market	0.0165	0.0165	0.0078	0.0078	0.0175	0.0000		
Market	Field			0.0078	0.0078				
Field	Field			0.0078	0.0078			0.0188	0.0188

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. The firm transportation services commodity rates are not discountable.
- 3/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression commodity rate as shown in Sheet No. 54 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Charge	2.8624	1/
Maximum Capacity Charge	0.5957	1/
Injection Charge - Firm	0.0197	
Withdrawal Charge - Firm	0.0197	
Annual Rollover Charge	0.5957	1/

Rate Schedule PDD

Maximum Capacity Charge	0.5957	1/
Maximum Monthly Inventory Charge	0.1552	1/
Injection Charge	0.0197	
Withdrawal Charge	0.0197	
Annual Rollover Charge	0.5957	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.1552	1/
Injection Charge	0.0197	
Withdrawal Charge	0.0197	
Annual Rollover Charge	0.5957	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Charge	3.2110	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
Category 1 (Contract Term of Less than 3 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.9106
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$4.9080
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.6118
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.8583
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.8330
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.5890
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.8060
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.7580
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.5662
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FT-1					

RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	984.165	N.A.	N.A.	984.165
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.477	N.A.	N.A.	2.477
MINIMUM A/B/C/	RATE PER DKT	2.477	N.A.	N.A.	2.477
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	34.367	N.A.	N.A.	34.367
MINIMUM A/B/C/	RATE PER DKT	2.477	N.A.	N.A.	2.477
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	32.356	N.A.	N.A.	32.356
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

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- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."