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July 30, 2021

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505

Re: Cost of Gas Adjustment (COG)
August 2021
Case No. PU-21-010

Great Plains Natural Gas Co. (Great Plains), a Division of Montana-Dakota Utilities Co., herewith electronically submits a Cost of Gas Adjustment (COG) pursuant to North Dakota Century Code 49-05-05. In response to the COVID-19 pandemic, Great Plains has provided an electronic copy only to further reduce the potential spread of the virus.

Attachment A is the Rate Summary Sheet (Revised 180th Sheet No. 1.1) showing the proposed natural gas rates and the August 2021 cost of gas. The net effect of this filing is an increase of \$2.5906 per dk for firm customers and \$2.5583 for interruptible customers.

Attachment B shows the calculations supporting the gas costs for August 2021, including the calculation of the commodity cost of gas. The commodity cost of gas has increased \$0.6239 per dk for all customers since the last COG filing due to an increase in the market price of gas. Pursuant to the Commission's July 28, 2021 Order in Case No. PU-21-10, the Gas Cost Reconciliation Adjustment will be effective for a 14-month period beginning August 1, 2021 through September 30, 2022 resulting in an increase of \$1.9667 per dk for firm customers and \$1.9344 per dk for interruptible customers.

Attachment C explains the reasons for the change in the market price of gas.

Attachment D shows the calculation of the balancing account since April 30, 2021.

Great Plains submitted a check for \$600.00 on March 3, 2021 pursuant to the requirements of Section 49-05-05 of the North Dakota Century Code. This payment covers the \$50.00 filing fee associated with the monthly COG filings.

Great Plains respectfully requests this electronic filing, in lieu of an original and two (2) physical copies, be accepted as being in full compliance with the filing requirements of this Commission.

If you have questions regarding this filing, please contact me at (701) 222-7855 or travis.jacobson@mdu.com

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Director of Regulatory Affairs

Attachments

Attachment A



GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

**State of North Dakota
 Gas Rate Schedule**

NDPSC Volume 2

Revised 180th Sheet No. 1.1

Canceling Revised 179th Sheet No.1.1

RATE SUMMARY SHEET

Page 1 of 1

| Rate Schedule | Sheet No. | Basic Service Charge | Distribution Delivery Charge | COG Items | Total Rate/dk |
|---|------------------|-----------------------------|-------------------------------------|------------------|-----------------------|
| Firm Gas Service - General Rate 65 | 2 | \$0.250 per day | \$0.9220 per dk | \$7.4634 | \$8.3854 |
| Interruptible Gas Service - General Rate 71 | 3 | \$180.00 per month | (Maximum) \$0.6690 per dk | \$6.3448 | (Maximum) \$7.0138 |
| Transportation Service Rate 80 | 5 | \$180.00 per month | (Maximum) \$0.6690 per dk | | (Maximum) \$0.6690 |

Date Filed: July 30, 2021

Effective Date: Service rendered on and after August 1, 2021

Issued By: Travis R. Jacobson
 Director - Regulatory Affairs

Case No.: PU-20-379

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
PURCHASED GAS COST ADJUSTMENT
AUGUST 2021**

Attachment B
Page 1 of 9

| <u>Viking Firm</u> | <u>Billing Determinants</u> | <u>Rate 1/</u> | <u>Demand Months</u> | <u>Amount</u> | <u>Amount Per Dk</u> |
|---|---------------------------------|--------------------|--------------------------|---------------------|--------------------------|
| FT-A - Zone 1-1 (Cat. 3) | 8,000 | \$3.8060 | 12 | \$365,376 | \$0.1157 |
| FT-A - Zone 1-1 (Cat. 1) | 5,000 | 3.8060 | 12 | 228,360 | 0.0723 |
| FT-A Seasonal (Cat. 3) | 2,000 | 3.8060 | 5 | 38,060 | 0.0120 |
| FT-A - Zone 1-1 (Cat. 3) | 5,000 | 3.8060 | 12 | 228,360 | 0.0723 |
| FT-A - Capacity Release | (2,000) | 3.9200 | 5 | (39,200) | (0.0124) |
| <u>Northern Natural Firm</u> | | | | | |
| TFX - Winter/Seasonal | 15,000 | 19.4710 | 5 | 1,460,325 | \$0.4623 |
| TFX - Summer | 13,000 | 7.3030 | 7 | 664,573 | 0.2104 |
| TF12 Base - Summer | 4,036 | 7.3030 | 7 | 206,324 | 0.0653 |
| TF12 Base - Winter | 4,036 | 13.1450 | 5 | 265,266 | 0.0840 |
| TF12 Variable - Summer | 3,499 | 7.3030 | 7 | 178,872 | 0.0566 |
| TF12 Variable - Winter | 3,499 | 17.8180 | 5 | 311,726 | 0.0987 |
| TF5 | 3,410 | 19.4710 | 5 | 331,981 | 0.1051 |
| TFX - Summer | 2,000 | 7.3030 | 7 | 102,242 | 0.0324 |
| TFX - Winter | 7,200 | 19.4710 | 5 | 700,956 | 0.2219 |
| TFX Negotiated Contract - Winter | 1,000 | 26.8918 | 5 | 134,459 | 0.0426 |
| FDD-1 Reservation | 4,640 | 2.8624 | 12 | 159,378 | 0.0505 |
| Interruptible Demand Credit 4/ | | | | (662,598) | (0.2098) |
| Total Demand Charges | | | | <u>\$4,674,460</u> | <u>\$1.4799</u> |
| Estimated Weighted Average Commodity Cost | 3,158,842 2/ | 4.0168 | | 12,688,437 | 4.0168 |
| Gas Cost Reconciliation Adjustment | | | | | 1.9667 |
| Total Current Firm Gas Cost | | | | <u>\$17,362,897</u> | <u>\$7.4634</u> |
| <u>Interruptible</u> | | | | | |
| Demand Charge 3/ | | | | | \$0.3936 |
| Estimated Weighted Average Commodity Cost | | | | | 4.0168 |
| Gas Cost Reconciliation Adjustment | | | | | 1.9344 |
| Total Current Interruptible Gas Cost | | | | | <u>\$6.3448</u> |
| 1/ Effective August 1, 2021 | | | | | |
| 2/ Annual demand volume including Minnesota. | | | | | |
| 3/ Interruptible demand charge based on 100% load factor: | | | | | |
| Firm Capacity (Per MN DEQ filing: Docket No. G004/M-18-454) | | 37,145 | | | |
| Dk @ 100% Load Factor (Firm capacity x 365 days) | | 13,557,925 | | | |
| Total Demand Charges (Excl. Interruptible Demand Credit) | | <u>\$5,337,058</u> | | | |
| Interruptible Demand Charge per dk @ 100% LF | | \$0.3936 | | | |
| 4/ Interruptible Demand Credit: | | | | | |
| Interruptible Demand Charge per dk @ 100% LF | | \$0.3936 | | | |
| Total annual interruptible volumes | | <u>1,683,429</u> | | | |
| Total Interruptible Demand Credit | | (\$662,598) | | | |
| Total annual firm volumes | | <u>3,158,842</u> | | | |
| Interruptible Demand Credit per dk - Firm | | (\$0.2098) | | | |

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
ESTIMATED GAS COSTS
AUGUST 2021**

| | <u>Total System Supply</u> | <u>Cost per Dk</u> | <u>FDD-1 Storage</u> | <u>FDD-1 Capacity</u> | <u>SMS 1/</u> | <u>Viking Transport</u> |
|---|------------------------------------|------------------------|--------------------------|---------------------------|-----------------|-----------------------------|
| <u>Estimated Cost Per Dk</u> | | | | | | |
| Commodity Cost of Gas | | \$3.8834 | | | | |
| Transportation - Northern Natural | | 0.0176 | \$0.0176 | | \$0.0208 | |
| Transportation - Viking | | | | | | 0.0147 |
| Withdrawal Fee | | | 0.0197 | | | |
| Fuel Transportation - Northern Natural 2/ | | 0.0286 | | | | |
| Fuel Transportation - Viking 2/ | | | | | | 0.0246 |
| SMS Demand 3/ | | 0.0199 | 0.0199 | | | |
| LMS Demand 3/ | | 0.0062 | 0.0062 | | | |
| FDD-1 Capacity 4/ | | | | \$0.0329 | | |
| Total Cost Per Dk | | \$3.9557 | \$0.0634 | \$0.0329 | \$0.0208 | \$0.0393 |
| Total Estimated Dk Purchases 5/ | 130,541 | 130,541 | 0 | | | 88,753 |
| Estimated Cost | \$524,362 | \$516,381 | \$0 | \$4,295 | \$198 | \$3,488 |
| Average Cost Per Dk | | <u><u>\$4.0168</u></u> | | | | |

1/ Monthly requirement of 9,500 Dk.

| | <u>NNG</u> | <u>Viking</u> |
|--|------------|---------------|
| 2/ Transportation Fuel Percentage of Field Area and Other | 0.00% | 0.00% |
| Market Area | 0.73% | 0.63% |
| Total | 0.73% | 0.63% |

3/ Amount divided by the annual demand volume pursuant to Minnesota Rule 7825.2700 Subpart 5.

| | <u>Billing Determinants</u> | <u>Rate</u> | <u>Demand Months</u> | <u>Amount</u> | <u>Amount Per Dk</u> |
|------------|---------------------------------|-------------|--------------------------|---------------|--------------------------|
| SMS Demand | 2,500 | \$3.2110 | 12 | \$96,330 | \$0.0199 |
| LMS Demand | 2,500 | \$1.0000 | 12 | \$30,000 | \$0.0062 |

4/ Amount divided by the annual demand volume pursuant to Minnesota Rule 7825.2700 Subpart 5.

| | <u>Billing Determinants</u> | <u>Rate</u> | <u>Demand Months</u> | <u>Amount</u> | <u>Amount Per Dk</u> |
|---------------------------------------|---------------------------------|-------------|--------------------------|---------------|--------------------------|
| FDD-1 Demand Charge (Capacity Charge) | 53,509 | \$0.5957 | 5 | \$159,377 | \$0.0329 |

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
ESTIMATED GAS COSTS
AUGUST 2021**

| 5/ Dk requirements for August | Required Monthly | Days in Month | Required Daily | Percent Supply |
|-------------------------------|---------------------|------------------|-------------------|-------------------|
| Estimated Dk Purchases | 150,632 | 31 | 4,859 | 115% |
| Storage Gas | (20,091) | 31 | (648) | -15% |
| Total Dk Requirements | 130,541 | | 4,211 | 100% |

Transportation Fuel

| | NNG | Viking |
|----------------------|----------|----------|
| Dk | 130,541 | 88,753 |
| Adjusted for Fuel Dk | 131,501 | 89,316 |
| Fuel Costs | \$3,728 | \$2,186 |
| Fuel Cost Per Dk | \$0.0286 | \$0.0246 |

Storage Fuel - NNG

| | |
|----------------------|----------|
| Dk | 0 |
| Adjusted for Fuel Dk | 0 |
| Fuel Costs | \$0 |
| Fuel Cost Per Dk | \$0.0000 |

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

| Rate Schedule | Base Tariff Rate |
|---|------------------------|
| Category 1 (Contract Term of Less than 3 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$3.9106 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate ^{1/} | \$4.9080 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$2.6118 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$3.8583 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$4.8330 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$2.5890 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 3 (Contract Term of 5 or more Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$3.8060 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$4.7580 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$2.5662 |
| Zone 2-2 Minimum Rate | \$0.0000 |

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

| Rate Schedule | Base Tariff Rate | Fuel and Loss Retention Percentages 2/ |
|----------------------|------------------------|--|
| Commodity Rates 1/ | | |
| FT-A – Maximum Rates | | |
| Zone 1-1 | \$0.0136 | 0.63% |
| Zone 1-2 | \$0.0136 | 0.63% |
| Zone 2-2 | \$0.0136 | 0.00% |
| Minimum Rate | \$0.0136 | |
| IT and AOT | | |
| Zone 1-1 | \$0.1422 | 0.63% |
| Zone 1-2 | \$0.1750 | 0.63% |
| Zone 2-2 | \$0.0995 | 0.00% |
| Minimum Rate | \$0.0136 | |

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

| Rate Schedule | Base Tariff Rate | Adjustment Under Section 27 1/ | Rate After Current Adjustment |
|---|------------------------|--------------------------------------|-------------------------------------|
| LMS – Monthly Demand Rate | \$1.0000 | | \$1.0000 |
| LMS – Daily Overrun Rate | \$0.1750 | | \$0.1750 |
| LMS – Load Management Cost Reconciliation Adjustment | | \$0.0168 | |

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

| Rate Schedule | Maximum Rate Per Dekatherm | Minimum Rate Per Dekatherm |
|----------------------------|----------------------------------|----------------------------------|
| PAL | | |
| NPL, OPL, and APL Service: | | |
| Daily Commodity Rate | \$0.1750 | \$0.0000 |
| RPL Service: | | |
| Daily Reservation Rate | \$0.1750 | \$0.0000 |

RATE SCHEDULE TF

| RESERVATION RATES | MARKET-TO-MARKET | | FIELD-TO-FIELD/MARKET DEMARCATION |
|----------------------|------------------|---------------|-----------------------------------|
| | TF12 Base | TF12 Variable | TF5 |
| Base Tariff Rates 1/ | | | |
| Summer (Apr-Oct) | 7.303 | 7.303 | -0- |
| Winter (Nov-Mar) | <u>13.145</u> | <u>17.818</u> | <u>19.471</u> |

| COMMODITY RATES 2/ | | Market Area 3/ 6/ | | Field Mileage 5/ | | Carlton | | Out-of Balance 3/ | |
|---------------------------------|----------------|-------------------|---------|--------------------|---------|---------|---------|-------------------|---------|
| TF12 Base, TF12 Var., TF5 & TFF | | Maximum | Minimum | Rate per 100 miles | Minimum | Maximum | Minimum | Maximum | Minimum |
| Receipt Point | Delivery Point | | | | | | | | |
| Market | Market | 0.0165 | 0.0165 | | | 0.0175 | 0.0000 | 0.0165 | 0.0165 |
| Field | Market | 0.0165 | 0.0165 | 0.0078 | 0.0078 | 0.0175 | 0.0000 | | |
| Market | Field | | | 0.0078 | 0.0078 | | | | |
| Field | Field | | | 0.0078 | 0.0078 | | | 0.0188 | 0.0188 |

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. The firm transportation services commodity rates are not discountable.
- 3/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression commodity rate as shown in Sheet No. 54 and the ACA unit surcharge as set forth on FERC's website at <https://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULE TFX

| RESERVATION RATES | MARKET-TO-MARKET | | FIELD-TO-FIELD | |
|----------------------|------------------|-----------------|----------------|-----------------|
| | Apr-Oct | Nov-Mar | Apr-Oct | Nov-Mar |
| Base Tariff Rates 1/ | <u>\$7.303</u> | <u>\$19.471</u> | <u>\$6.212</u> | <u>\$11.183</u> |

| COMMODITY RATES 2/ TFX | | Market Area 3/ 6/ | | Field Mileage 5/ Rate per 100 miles | | Carlton Surcharge 4/ | | Out-of-Balance 3/ | |
|---------------------------|----------------|-------------------|---------|--|---------|-------------------------|---------|-------------------|---------|
| Receipt Point | Delivery Point | Maximum | Minimum | Maximum | Minimum | Maximum | Minimum | Maximum | Minimum |
| Market | Market | 0.0165 | 0.0165 | | | 0.0175 | 0.0000 | 0.0165 | 0.0165 |
| Field | Market | 0.0165 | 0.0165 | 0.0078 | 0.0078 | 0.0175 | 0.0000 | | |
| Market | Field | | | 0.0078 | 0.0078 | | | | |
| Field | Field | | | 0.0078 | 0.0078 | | | 0.0188 | 0.0188 |

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TFX rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. The firm transportation services commodity rates are not discountable.
- 3/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression commodity rate as shown in Sheet No. 54 and the ACA unit surcharge as set forth on FERC's website at <https://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULES TF, TFX, GST, TI, & FDD

Fuel Percentages/Electric Compression Rates

| | <u>Percentages</u> |
|---|-----------------------------|
| FUEL PERCENTAGES: | 1/ 7/ |
| Market Area (including Out-of-Balance) | 0.58% |
| Field Area | 2/ 3/ 5/ 6/ |
| UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance) | 0.15% 4/ 5/ 7/ |
| FDD STORAGE FUEL | 1.22% |
| FDD URR PERCENTAGE | 0.32% 1/ |
| | <u>Electric Compression</u> |
| COMMODITY RATES: | 1/ 7/ |
| Market Area | \$0.0005 |
| Field Area | \$0.0000 |

1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the General Terms and Conditions of this Tariff.

2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.

3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the shipper(s) providing Northern the requisite information.

4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31, 2018. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

5/ Sheet No. 54A identifies the specific transportation transactions exempt from Fuel and UAF retention charges.

6/ The Out-of-Balance Fuel Percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

7/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no fuel, electric compression or UAF charges for transportation as set forth in Sheet Nos. 141,142C and 147.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

| | | |
|----------------------------|--------|----|
| Maximum Reservation Charge | 2.8624 | 1/ |
| Maximum Capacity Charge | 0.5957 | 1/ |
| Injection Charge - Firm | 0.0197 | |
| Withdrawal Charge - Firm | 0.0197 | |
| Annual Rollover Charge | 0.5957 | 1/ |

Rate Schedule PDD

| | | |
|----------------------------------|--------|----|
| Maximum Capacity Charge | 0.5957 | 1/ |
| Maximum Monthly Inventory Charge | 0.1552 | 1/ |
| Injection Charge | 0.0197 | |
| Withdrawal Charge | 0.0197 | |
| Annual Rollover Charge | 0.5957 | 1/ |

Rate Schedule IDD

| | | |
|----------------------------------|--------|----|
| Maximum Monthly Inventory Charge | 0.1552 | 1/ |
| Injection Charge | 0.0197 | |
| Withdrawal Charge | 0.0197 | |
| Annual Rollover Charge | 0.5957 | 1/ |

Rate Schedule ILD

| | | |
|-------------------------------|---------|--|
| Maximum Charge | 11.7500 | |
| Minimum Charge | 0.5044 | |
| Performance Obligation Charge | 2.0000 | |

Rate Schedule SMS

| | | |
|--------------------|--------|--|
| Reservation Charge | 3.2110 | |
| Commodity Rate | 0.0208 | |

1/ Minimum Rate is zero.

**Great Plains Natural Gas Co.
Market Conditions for Wahpeton's Natural Gas
August 2021**

The principal gas sources of natural gas for Wahpeton, North Dakota are from the mid-continent area of the United States. The pricing for the majority of this gas is the Northern Natural Gas Co. Ventura, Iowa point which is an actively traded market point in North America. The NNG-Ventura Index is based on negotiated trades during the last five business days of the month, commonly known as bid week, and reported by Platt's Inside FERC's Gas Market Report published at the beginning of each month.

This month's monthly price for the NNG-Ventura Index is expected to increase by approximately \$0.50/MMBTU from the previous month's index of \$3.41/MMBTU. The EIA reported nationwide storage levels as of June 18, 2021 at 6.2 percent below the five-year average and 16.6 percent below last year's balance.

The Department of Energy's (DOE) Energy Information Administration (EIA) provides various publications on energy issues. The information is available on the DOE website: <http://www.eia.doe.gov>.

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
FIRM**

| | (Over) Under Recovery | Interest 1/ \$ | Total Net Additions | Actual Dk Sales | Adjustment Per Dk | Total Adjustment Amount | Net Change- Additions less Adjustment | Cumulative Balance |
|---------------------------------|--------------------------|-------------------|------------------------|--------------------|----------------------|-------------------------------|---|-----------------------|
| Balance @ April 30, 2021 | | | | | | | | \$593,350 |
| May 2021 | (\$32,394) | \$7 | (\$32,387) | 20,391 | \$0.0000 | \$0 | (\$32,387) | 560,963 |
| June | (7,363) | 14 | (7,349) | 9,436 | 0.0000 | 0 | (7,349) | 553,614 |
| Total | (\$39,757) | \$21 | (\$39,736) | 29,827 | | \$0 | (\$39,736) | |
| Balance @ June 30, 2021 | | | | | | | | \$553,614 |

1/ Interest calculated at the 3 Month Treasury Bill Rate.

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
INTERRUPTIBLE**

| | (Over) Under Recovery | Interest 1/ \$ | Total Net Additions | Actual Dk Sales | Adjustment Per Dk | Total Adjustment Amount | Net Change- Additions less Adjustment | Cumulative Balance |
|---------------------------------|--------------------------|-------------------|------------------------|--------------------|----------------------|-------------------------------|---|-----------------------|
| Balance @ April 30, 2021 | | | | | | | | \$1,569,371 |
| May 2021 | \$7,449 | \$20 | \$7,469 | 73,643 | \$0.0000 | \$0 | \$7,469 | 1,576,840 |
| June | 2,030 | 40 | 2,070 | 70,780 | 0.0000 | 0 | 2,070 | 1,578,910 |
| Total | \$9,479 | \$60 | \$9,539 | 144,423 | | \$0 | \$9,539 | |
| Balance @ June 30, 2021 | | | | | | | | \$1,578,910 |

1/ Interest calculated at the 3 Month Treasury Bill Rate.