

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpc.com](http://www.otpc.com) (web site)



May 24, 2021

Mr. Steve Kahl  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending April 2021.

Per Commission approval in Case No. PU-17-398, the following changes to the Energy Adjustment Rider are reflected in the rates effective June 1, 2021:

1. All applicable revenues and costs allowed for recovery in the Energy Adjustment Rider are recovered through a one-part fuel cost rate in the Energy Adjustment Rider rates. No fuel-related costs are recovered through base rates for service rendered on and after February 1, 2019.
2. The "E8760" Energy Adjustment Factor Ratios are used to calculate the Class Energy Adjustment Factors (EAF) for each customer service category defined by Customer class. The Class Energy Adjustment Factors (EAF) are applicable on bills rendered on and after February 1, 2019.
3. The recovery of the reagent and emissions allowance costs are now recovered in the Energy Adjustment Rider. The Reagent and Emissions Allowance Adjustment Rider portion of the Environmental Cost Recovery Rider (Electric Rate Schedule Section 13.08) is no longer in effect.
4. The recovery of Coyote Station pebble lime reagent is no longer in base rates, but is recovered in the Energy Adjustment Rider.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider by Service Category approved by the Commission in the Order dated September 26, 2018, in Case No. PU-17-398.

Mr. Steve Kahl  
May 24, 2021  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the June 2021 Energy Adjustment Rider based on the four-month period ending April 2021.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail's Plant Conditions for April 2021 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F.

Sincerely,

*/s/ JILL R. BJORGUM*  
Jill R. Bjorgum  
Energy Recovery Analyst

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY  
 FOR BILLING TO BE EFFECTIVE JUNE 1, 2021

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2021	2021	2021	2021	Total
		January	February	March	April	This Period
1	Purchased Power	\$1,590,391	(\$271,097)	\$1,222,444	\$1,579,080	\$4,120,817
2	Wind Curtailment	\$3,207	\$5,615	(\$3,759)	\$170,057	\$175,121
3	Steam Plant Generation	\$4,806,011	\$5,461,247	\$3,477,985	\$2,509,601	\$16,254,844
4	Other Plant Generation	\$84,113	\$809,579	\$75,246	\$161,100	\$1,130,038
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Steam Plant Reagents	\$134,599	\$205,688	\$104,677	\$55,277	\$500,241
7	Coyote Lime	\$61,106	\$51,064	\$39,240	\$38,569	\$189,979
8	Emission Allowance Purchase	\$32	\$28	\$11	\$2	\$73
9	Less: Intersystem Sales	(\$330,531)	(\$1,048,149)	(\$619,142)	(\$306,326)	(\$2,304,148)
10	Net Retail MISO Day 2	\$3,058,605	\$10,078,088	\$2,814,473	\$1,388,410	\$17,339,575
11	Net Retail SPP	(\$142,539)	(\$832,796)	(\$238,564)	(\$174,799)	(\$1,388,698)
12						
13	NET ENERGY COSTS	\$9,264,994	\$14,459,268	\$6,872,611	\$5,420,970	\$36,017,843

ASSET-BASED MARGINS		2021	2021	2021	2021	Total
		March	April	May	June	This Period

14	Forecast of Margins - 85%	(\$63,122)	(\$137,730)	(\$171,144)	(\$33,993)	(\$405,989)
15	True-up of prior months margin forecast	\$169,913	(\$1,540,066)	\$108,099	\$232,484	(\$1,029,570)
16	Total Margin Credit	\$106,791	(\$1,677,796)	(\$63,045)	\$198,491	(\$1,435,559)
17	Prior (over) under recovery (line 27)					(\$4,519,501)
18	Adjusted Net Energy Costs (lines 13 + 16 + 17)					<u>\$30,062,783</u>

ENERGY -- KWH		2021	2021	2021	2021	Total
		January	February	March	April	This Period

19	Retail Sales - kWhs	482,448,774	461,377,536	446,527,559	409,647,973	1,800,001,842
20	System Delivered Cost per kWh					\$0.01670

21	Service Category	Class Energy	
		E2-E8760 Alloc. Ratio	Adjustment Factor (EAF)
21a	Residential	1.0250	\$ 0.01712
21b	Farms	0.9690	\$ 0.01618
21c	General Service	1.0160	\$ 0.01697
21d	Large General Service	0.9670	\$ 0.01615
21e	Irrigation Services	0.9370	\$ 0.01565
21f	Outdoor Lighting	0.7840	\$ 0.01309
21g	OPA	1.0110	\$ 0.01688
21h	Controlled Service Water Heating	1.0350	\$ 0.01728
21i	Controlled Service Interruptible	1.0370	\$ 0.01732
21j	Controlled Service Deferred	0.9630	\$ 0.01608

**TRUE UP FOR APRIL**

22	Retail Sales (kWhs) (Col D, Line 19)	409,647,973
23	Net Energy Costs for the System -- Most recent month (Col D Line 13, Col B Line 16)	\$3,743,174
24	COE Recovery Rate Effective for April	\$0.02540
25	Amount Recovered by COE (Line 24 x Line 22)	\$10,405,059
26	(Over) / Under Recovery (Line 23 minus Line 25)	(\$6,661,884)
27	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under) (Line 26 + Line 27 prior month)	<b>(\$4,519,501)</b>

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>April 2021 includes any adjustments</b>								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D) Other	(E) Total	(F) Non-Energy Adj. Rider
				Retail	Other			
1	DA Asset Energy Amount	555.02	\$ 3,548,292.28	\$ 3,565,675.61	\$ -	\$ -	\$ 3,565,675.61	\$ (17,383.33)
2	DA Non-asset Energy Amount	555.09	\$ (77,593.77)	\$ (77,593.77)	\$ -	\$ -	\$ (77,593.77)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ (406,300.76)	\$ (406,300.76)	\$ -	\$ -	\$ (406,300.76)	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>7</b>	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 3,064,397.75</b>	<b>\$ 3,081,781.08</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,081,781.08</b>	<b>\$ (17,383.33)</b>
8	DA Mkt Admin Amount	555.01	\$ 56,471.45	\$ 56,406.55	\$ -	\$ -	\$ 56,406.55	\$ 64.90
9	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Ramp Product	555.63	\$ (1,426.50)	\$ (1,426.50)	\$ -	\$ -	\$ (1,426.50)	\$ -
16	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 8,999.20	\$ 8,080.30	\$ -	\$ -	\$ 8,080.30	\$ 918.90
17	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (5,916.60)	\$ (5,730.17)	\$ -	\$ -	\$ (5,730.17)	\$ (186.43)
18	FTR Mkt Admin Amount	555.13	\$ 2,386.40	\$ 2,386.40	\$ -	\$ -	\$ 2,386.40	\$ -
19	FTR Hourly Allocation Amount	555.14	\$ (2,803,206.69)	\$ (2,803,206.69)	\$ -	\$ -	\$ (2,803,206.69)	\$ -
20	FTR Monthly Allocation Amount	555.15	\$ (60,238.54)	\$ (60,238.54)	\$ -	\$ -	\$ (60,238.54)	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	RT Mkt Admin Amount	555.18	\$ 11,073.55	\$ 9,246.98	\$ -	\$ -	\$ 9,246.98	\$ 1,826.57
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Distribution of Losses Amount	555.24	\$ (110,686.57)	\$ (110,686.57)	\$ -	\$ -	\$ (110,686.57)	\$ -
29	RT Misc Amount	555.25	\$ 853.36	\$ 853.36	\$ -	\$ -	\$ 853.36	\$ -
30	RT Net Inadvertent Amount	555.27	\$ 37.40	\$ 37.40	\$ -	\$ -	\$ 37.40	\$ -
31	RT Ramp Product	555.64	\$ (325.62)	\$ (325.62)	\$ -	\$ -	\$ (325.62)	\$ -
32	RT Revenue Neutrality Uplift Amount	555.28	\$ 114,293.03	\$ 102,621.02	\$ -	\$ -	\$ 102,621.02	\$ 11,672.01
33	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ (8,635.07)	\$ (7,752.86)	\$ -	\$ -	\$ (7,752.86)	\$ (882.21)
34	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (12,517.73)	\$ -	\$ -	\$ -	\$ -	\$ (12,517.73)
35	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	FTR Full Funding Guarantee Amount	555.36	\$ (107,775.60)	\$ (107,775.60)	\$ -	\$ -	\$ (107,775.60)	\$ -
37	FTR Guarantee Uplift Amount	555.37	\$ 106,335.10	\$ 106,335.10	\$ -	\$ -	\$ 106,335.10	\$ -
38	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (394,989.36)	\$ (394,989.36)	\$ -	\$ -	\$ (394,989.36)	\$ -
39	FTR Annual Transaction Amount	555.38	\$ 394,977.90	\$ 394,977.90	\$ -	\$ -	\$ 394,977.90	\$ -

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>April 2021 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Retail	Other	Total	Non-Energy Adj. Rider	
40	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 551.60	\$ 551.60	\$ -	\$ 551.60	\$ -	
41	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (22,795.69)	\$ (22,795.69)	\$ -	\$ (22,795.69)	\$ -	
42	RT Price Volatility Make Whole Payment	555.42	\$ (92,178.29)	\$ (82,764.57)	\$ -	\$ (82,764.57)	\$ (9,413.72)	
43	DA_ASM_REG	555.43	\$ (28,417.43)	\$ (28,417.43)	\$ -	\$ (28,417.43)	\$ -	
44	DA_ASM_SPIN	555.44	\$ (36,151.52)	\$ (36,151.52)	\$ -	\$ (36,151.52)	\$ -	
45	DA_ASM_SUPP	555.45	\$ (18,486.43)	\$ (18,486.43)	\$ -	\$ (18,486.43)	\$ -	
46	RT_ASM_REG	555.46	\$ 2,606.70	\$ 2,606.70	\$ -	\$ 2,606.70	\$ -	
47	RT_ASM_SPIN	555.47	\$ 16,203.83	\$ 16,203.83	\$ -	\$ 16,203.83	\$ -	
48	RT_ASM_SUPP	555.48	\$ 13,325.23	\$ 13,325.23	\$ -	\$ 13,325.23	\$ -	
49	RT_ASM_NRGA	555.49	\$ 5,009.67	\$ 5,009.67	\$ -	\$ 5,009.67	\$ -	
50	RT_ASM_EXE_DFE_DEP	555.50	\$ 2,273.65	\$ 2,273.65	\$ -	\$ 2,273.65	\$ -	
51	RT_ASM_CRDFC	555.51	\$ 572.88	\$ 572.88	\$ -	\$ 572.88	\$ -	
52	RT_ASM_REG_DIST	555.52	\$ 18,231.56	\$ 18,231.56	\$ -	\$ 18,231.56	\$ -	
53	RT_ASM_SPIN_DIST	555.53	\$ 18,625.22	\$ 18,625.22	\$ -	\$ 18,625.22	\$ -	
54	RT_ASM_SUPP_DIST	555.54	\$ 2,869.11	\$ 2,869.11	\$ -	\$ 2,869.11	\$ -	
55	RT ASM Non-Excessive Energy Amount	555.55	\$ 1,040,279.42	\$ 1,216,685.84	\$ -	\$ 1,216,685.84	\$ (176,406.42)	
56	RT ASM Excessive Energy Amount	555.56	\$ 6,782.59	\$ 38.32	\$ -	\$ 38.32	\$ 6,744.27	
57	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	
58	RT Demand Response Allocation Uplift Amount	555.59	\$ 2,759.19	\$ 2,759.19	\$ -	\$ 2,759.19	\$ -	
59	RT Schedule 49 Cost Distribution Amount	555.65	\$ 6,678.64	\$ 6,678.64	\$ -	\$ 6,678.64	\$ -	
60	<b>ENERGY CHARGES TOTAL</b>		<b>\$ (1,871,550.96)</b>	<b>\$ (1,693,371.10)</b>	<b>\$ -</b>	<b>\$ (1,693,371.10)</b>	<b>\$ (178,179.86)</b>	
61	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 1,192,846.79</b>	<b>\$ 1,388,409.98</b>	<b>\$ -</b>	<b>\$ 1,388,409.98</b>	<b>\$ (195,563.19)</b>	
62	<b>Less: MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	
63	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 1,192,846.79</b>	<b>\$ 1,388,409.98</b>		<b>\$ 1,388,409.98</b>	<b>\$ (195,563.19)</b>	

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System January - December 2021 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>														
1	DA Asset Energy Amount	555.02	\$ 3,056,627.97	\$ 11,573,895.73	\$ 4,351,443.70	\$ 3,565,675.61								\$ 22,547,643.01
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -								\$ -
3	DA Non-asset Energy Amount	555.09	\$ (96,586.76)	\$ (414,441.59)	\$ (136,101.04)	\$ (77,593.77)								\$ (724,723.16)
4	RT Asset Energy Amount	555.19	\$ 80,586.98	\$ 526,503.81	\$ (287,918.45)	\$ (406,300.76)								\$ (87,128.42)
5	RT Distribution of Losses Amount	555.24	\$ (147,108.35)	\$ (541,438.40)	\$ (189,917.55)	\$ (110,686.57)								\$ (989,150.87)
6	FTR FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -								\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ 323.78	\$ -								\$ 323.78
8	<b>TOTAL</b>		\$ <b>2,893,519.84</b>	\$ <b>11,144,619.55</b>	\$ <b>3,737,830.44</b>	\$ <b>2,971,094.51</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>20,746,964.34</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -								\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -								\$ -
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admn Amount	555.01	\$ 60,829.11	\$ 70,035.48	\$ 56,325.43	\$ 56,406.55								\$ 243,596.57
13	RT Mkt Admn Amount	555.18	\$ 5,830.94	\$ 7,888.91	\$ 7,855.88	\$ 9,246.98								\$ 30,822.71
14	FTR Mkt Admn Amount	555.13	\$ 2,359.68	\$ 2,110.88	\$ 2,076.16	\$ 2,386.40								\$ 8,933.12
15	<b>TOTAL</b>		\$ <b>69,019.73</b>	\$ <b>80,035.27</b>	\$ <b>66,257.47</b>	\$ <b>68,039.93</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>283,352.40</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -								\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -								\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (401,313.80)	\$ (2,246,682.20)	\$ (2,050,485.59)	\$ (2,803,206.69)								\$ (7,501,688.28)
19	FTR Monthly Allocation Amount	555.15	\$ (15,635.51)	\$ (19,086.04)	\$ (113,928.29)	\$ (60,238.54)								\$ (208,888.38)
20	FTR Yearly Allocation Amount	555.17	\$ (50,971.90)	\$ -	\$ -	\$ -								\$ (50,971.90)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ (95,807.19)	\$ -	\$ -								\$ (95,807.19)
22	FTR Full Funding Guarantee Amount	555.36	\$ (19,033.63)	\$ (27,077.87)	\$ (36,446.32)	\$ (107,775.60)								\$ (190,333.62)
23	FTR Guarantee Uplift Amount	555.37	\$ 41,901.00	\$ 21,047.92	\$ 36,446.32	\$ 106,335.10								\$ 295,730.34
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (389,491.70)	\$ (389,491.70)	\$ (394,989.36)	\$ (394,989.36)								\$ (1,568,962.12)
25	FTR Annual Transaction Amount	555.38	\$ 384,963.26	\$ 384,963.26	\$ 394,977.90	\$ 394,977.90								\$ 1,559,882.32
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 2,174.65	\$ 2,174.61	\$ 551.60	\$ 551.60								\$ 5,452.46
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (23,824.50)	\$ (23,824.47)	\$ (22,795.69)	\$ (22,795.69)								\$ (93,240.35)
28	<b>TOTAL</b>		\$ <b>(471,232.33)</b>	\$ <b>(2,393,583.68)</b>	\$ <b>(2,186,669.43)</b>	\$ <b>(2,887,141.28)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>(7,938,626.72)</b>
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 10,860.98	\$ 38,813.22	\$ 9,544.46	\$ 8,080.30								\$ 67,298.96
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (597.61)	\$ (9,156.79)	\$ (5,293.43)	\$ (5,730.17)								\$ (20,778.00)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 11,277.47	\$ 478,861.83	\$ 90,668.77	\$ (7,752.86)								\$ 573,055.21
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -								\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (50,751.04)	\$ (15,005.38)	\$ (37,838.09)	\$ (82,764.57)								\$ (186,359.08)
34	<b>TOTAL</b>		\$ <b>(29,210.20)</b>	\$ <b>493,512.88</b>	\$ <b>57,081.71</b>	\$ <b>(88,167.30)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>433,217.09</b>
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 86,218.52	\$ (251,236.88)	\$ 118,787.35	\$ 102,621.02								\$ 56,390.01
36	<b>TOTAL</b>		\$ <b>86,218.52</b>	\$ <b>(251,236.88)</b>	\$ <b>118,787.35</b>	\$ <b>102,621.02</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>56,390.01</b>
<b>Other Charges</b>														
37	RT Misc Amount	555.25	\$ 0.05	\$ 757.60	\$ (325.47)	\$ 853.36								\$ 1,285.54
38	RT Net Inadvertent Amount	555.27	\$ (411.87)	\$ 2,054.90	\$ 463.41	\$ 37.40								\$ 2,143.84
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -								\$ -
40	RT Demand Response Allocation Uplift Amount	555.59	\$ 5,658.18	\$ 65,049.93	\$ 42,933.06	\$ 2,759.19								\$ 116,400.36
41	DA Ramp Product Amount	555.63	\$ (283.00)	\$ (175.56)	\$ (587.87)	\$ (1,426.50)								\$ (2,472.93)
42	RT Ramp Product Amount	555.64	\$ (346.14)	\$ 66.79	\$ 74.45	\$ (325.62)								\$ (530.52)
43	RT Schedule 49 Cost Distribution Amount	555.65	\$ 3,800.03	\$ 4,440.68	\$ 6,198.92	\$ 6,678.64								\$ 21,118.27
44	<b>TOTAL</b>		\$ <b>8,417.25</b>	\$ <b>72,194.34</b>	\$ <b>48,756.50</b>	\$ <b>8,576.47</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>137,944.56</b>
<b>ASM Charges</b>														
45	DA_ASM_REG	555.43	\$ (91,386.33)	\$ (58,446.35)	\$ (64,063.08)	\$ (28,417.43)								\$ (242,313.19)
46	DA_ASM_SPIN	555.44	\$ (11,420.21)	\$ (23,053.74)	\$ (30,405.55)	\$ (36,151.52)								\$ (101,031.02)
47	DA_ASM_SUPP	555.45	\$ (8,920.21)	\$ (120,739.28)	\$ (18,363.15)	\$ (18,486.43)								\$ (166,509.07)
48	RT_ASM_REG	555.46	\$ 20,594.67	\$ (8,613.34)	\$ (2,616.79)	\$ 2,606.70								\$ 11,971.24
49	RT_ASM_SPIN	555.47	\$ 650.34	\$ 3,973.36	\$ 9,664.78	\$ 16,203.83								\$ 30,492.31
50	RT_ASM_SUPP	555.48	\$ 3,042.32	\$ 13,258.05	\$ 4,421.82	\$ 13,325.23								\$ 34,047.42
51	RT_ASM_NRGA	555.49	\$ 1,474.22	\$ (33.77)	\$ 1,356.74	\$ 5,009.67								\$ 7,806.86
52	RT_ASM_EXE_DFE_DEP	555.50	\$ 7,881.94	\$ 2,990.91	\$ 4,177.95	\$ 2,273.65								\$ 17,324.45
53	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ 572.88								\$ 572.88
54	RT_ASM_REG_DIST	555.52	\$ 17,331.56	\$ 33,147.61	\$ 20,798.08	\$ 18,231.56								\$ 89,508.81
55	RT_ASM_SPIN_DIST	555.53	\$ 8,635.08	\$ 29,567.76	\$ 17,661.54	\$ 18,625.22								\$ 74,489.60
56	RT_ASM_SUPP_DIST	555.54	\$ 1,355.03	\$ 38,128.63	\$ 2,522.59	\$ 2,869.11								\$ 44,875.36
57	RT ASM Non-Excessive Energy Amount	555.55	\$ 552,544.41	\$ 1,022,423.86	\$ 1,027,374.52	\$ 1,216,685.84								\$ 3,819,028.63
58	RT ASM Excessive Energy Amount	555.56	\$ 89.43	\$ 42.51	\$ (100.86)	\$ 38.32								\$ 69.40
59	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -								\$ -
60	<b>TOTAL</b>		\$ <b>501,872.25</b>	\$ <b>932,646.21</b>	\$ <b>972,428.59</b>	\$ <b>1,213,386.63</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>3,620,333.68</b>
<b>Grandfathered Charge Types</b>														
61	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -								\$ -
62	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -								\$ -
63	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -								\$ -
64	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -								\$ -
65	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -								\$ -
66	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -								\$ -
67	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		\$ <b>3,058,605.06</b>	\$ <b>10,078,087.69</b>	\$ <b>2,814,472.63</b>	\$ <b>1,388,409.98</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>17,339,575.36</b>
69														
70														
71	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		\$ <b>3,058,605.06</b>	\$ <b>10,078,087.69</b>	\$ <b>2,814,472.63</b>	\$ <b>1,388,409.98</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>17,339,575.36</b>





Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System April 2021 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
53	RT_ASM_CRDFC	555.51	\$ 572.88	\$ -	\$ -	\$ 572.88	\$ -	\$ 572.88	-	-
54	RT_ASM_REG_DIST	555.52	\$ 18,057.33	\$ (211.65)	\$ 385.88	\$ 18,231.56	\$ -	\$ 18,231.56	-	-
55	RT_ASM_SPIN_DIST	555.53	\$ 18,856.01	\$ (732.33)	\$ 501.54	\$ 18,625.22	\$ -	\$ 18,625.22	-	-
56	RT_ASM_SUPP_DIST	555.54	\$ 2,816.56	\$ (27.24)	\$ 79.79	\$ 2,869.11	\$ -	\$ 2,869.11	-	-
57	RT ASM Non-Excessive Energy Amount	555.55	\$ 1,035,765.07	\$ (94,276.59)	\$ 275,197.36	\$ 1,216,685.84	\$ (176,406.42)	\$ 1,040,279.42	36,596	(21,136)
58	RT ASM Excessive Energy Amount	555.56	\$ 58.34	\$ -	\$ (20.02)	\$ 38.32	\$ 6,744.27	\$ 6,782.59	-	(375)
59	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
60	<b>TOTAL</b>		<b>\$ 1,128,284.61</b>	<b>\$ (190,811.74)</b>	<b>\$ 275,913.76</b>	<b>\$ 1,213,386.63</b>	<b>\$ (169,662.15)</b>	<b>\$ 1,043,724.48</b>	<b>36,596</b>	<b>(87,307)</b>
<b>Grandfathered Charge Types</b>										
61	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
62	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
63	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
64	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
65	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
67	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
68	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 8,749,989.54</b>	<b>\$ (7,382,719.29)</b>	<b>\$ 14,461.09</b>	<b>\$ 1,381,731.34</b>	<b>\$ (195,563.19)</b>	<b>\$ 1,186,168.15</b>	<b>417,093</b>	<b>(344,776)</b>
69	Less: MISO RSG Bad Debt				\$ -	\$ -				
70	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 8,749,989.54</b>	<b>\$ (7,382,719.29)</b>	<b>\$ 14,461.09</b>	<b>\$ 1,381,731.34</b>				
71	Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,381,731.34</b>						
72	Net KWH for retail = ((G) + (H)) * 1,000			72,317,082					<b>72,317,082</b>	
73	April covers time period of 3/24/2021 -- 4/22/2021 ** increased for losses of 2.8%									
74	<b>MISO Book Totals</b>		<b>\$ 1,367,270.25</b>	<b>72,317,082</b>						
75	<b>MISO RSG Bad Debt</b>		\$ -							
76	<b>April Adjustments</b>		<b>\$ 21,139.73</b>	<b>6,353,946</b>						
77	<b>Total MISO</b>		<b>\$ 1,388,409.98</b>	<b>78,671,028</b>						

Otter Tail Power Company  
Plant Conditions for April 2021

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	31,762	75.2	75.2	7.17	Scheduled	Maintenance Outage	2.55	Over
Coyote	56,060	92.1	91.4	2.36	Forced	Turbine Balance	4.25	Under
Hoot Lake Unit 2	3,149	100.0	100.0				15.53	Over
Hoot Lake Unit 3	2,246	100.0	98.7				15.53	Over

Note:  
Due to the infrequent and sometimes minimal operation of the Hoot Lake Units, the budget fuel price will be calculated annually with the total coal fuel costs for both units divided by the total coal tons for both units. The result will be a constant monthly budget \$/ton compared to the actual coal burned \$/ton that is calculated monthly. Both Hoot Lake Unit's Fuel Prices % and Actual vs Budget will therefore be the same.

Otter Tail Power Company							
Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System							
April 2021 includes any adjustments							
	(A)	(B)	(C)	(D)	(E)	(F) and (G)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Charge types with MWH for Retail	
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>							
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	-
3	RT Asset Energy Amount	555.09	\$ 25.76	\$ -	\$ (0.67)	\$ 25.09	88
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	-
5	<b>TOTAL</b>		\$ 25.76	\$ -	\$ (0.67)	\$ 25.09	88
<b>RSG &amp; Make Whole Payments</b>							
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 62.20	\$ -	\$ (0.03)	\$ 62.17	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	-
9	<b>TOTAL</b>		\$ 62.20	\$ -	\$ (0.03)	\$ 62.17	-
<b>Revenue Neutrality Uplift</b>							
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ -	\$ (5.84)	\$ 0.38	\$ (5.46)	-
11	<b>TOTAL</b>		\$ -	\$ (5.84)	\$ 0.38	\$ (5.46)	-
<b>Other Charges</b>							
12	DA Regulation-Down Distribution Amount	555.04	\$ 5.88	\$ -	\$ -	\$ 5.88	-
13	DA Regulation-Up Distribution Amount	555.05	\$ 32.48	\$ -	\$ 0.01	\$ 32.49	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ 12.15	\$ -	\$ (0.01)	\$ 12.14	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ 0.92	\$ -	\$ -	\$ 0.92	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	\$ -	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ 28.85	\$ (6,625.28)	\$ (4,579.38)	\$ (11,175.81)	-
18	RT Regulation-Down Distribution Amount	555.12	\$ 2.88	\$ -	\$ -	\$ 2.88	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ (1.00)	\$ -	\$ (1.00)	-
20	RT Regulation-Up Distribution Amount	555.14	\$ 0.32	\$ -	\$ -	\$ 0.32	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	\$ -	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	\$ -	-
23	RT Pseudo Tie Congestion Amount	555.20	\$ 7,265.49	\$ (163,910.30)	\$ -	\$ (156,644.81)	-
24	RT Pseudo Tie Loss Amount	555.21	\$ 3,045.30	\$ (10,178.69)	\$ -	\$ (7,133.39)	-
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	\$ -	-
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	-
27	RT Demand Reduction Distribution Amount	555.28	\$ -	\$ -	\$ -	\$ -	-
28	RT Schedule 1A3 Amount	555.29	\$ 2.21	\$ -	\$ -	\$ 2.21	-
29	RT Schedule 1A4 Amount	555.30	\$ 11.20	\$ -	\$ -	\$ 11.20	-
30	<b>TOTAL</b>		\$ 10,407.68	\$ (180,715.27)	\$ (4,579.38)	\$ (174,886.97)	-
<b>Grandfathered Charge Types</b>							
31	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ 5.86	\$ -	\$ -	\$ 5.86	-
32	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ (0.01)	\$ -	\$ (0.01)	-
33	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	-
34	<b>TOTAL</b>		\$ 5.86	\$ (0.01)	\$ -	\$ 5.85	-
35	<b>TOTAL SPP CHARGES</b>		\$ 10,501.50	\$ (180,721.12)	\$ (4,579.70)	\$ (174,799.32)	88
36	Net SPP Charges for Retail = (B) + (C) + (D)			\$ (174,799.32)			
37	Net KWH for retail = ((F) + (G)) * 1,000						87,894
38	April 2021 covers time period of 03/24/2021 - 04/22/2021					** (F) and (G) increased for losses of 2.8%	
				<b>Net SPP KWH</b>			
				<b>(adjusted</b>			
				<b>cumulatively)</b>			
39	<b>SPP Book Totals</b>		\$ (170,219.62)	87,894			
40	<b>Adjustments</b>		\$ (4,579.70)	-			
41	<b>Total SPP</b>		\$ (174,799.32)	87,894			

