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January 4, 2021

Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-21-_____

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after January 1, 2021. The attached schedules include the gas cost supporting worksheets.

The COG by class for January, 2021 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.28895
Small Commercial	\$0.28895
Commercial	\$0.28895
General Interruptible	\$0.23973

Please deduct the associated filing fee from DNG's pre-filing balance. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/

Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosures

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.28895	\$ 0.66595
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.28895	\$ 0.66595
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.28895	\$ 0.66395
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.23973	\$ 0.48973

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.04922	-	0.04922
<u>Commodity</u>				
Residential	(b)	0.24180	(0.00207)	0.23973
Small Commercial	(b)	0.24180	(0.00207)	0.23973
Commercial	(b)	0.24180	(0.00207)	0.23973
General Interruptible	(b)	0.24180	(0.00207)	0.23973

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.04922	0.04922	0.04922	N/A
Commodity	0.23973	0.23973	0.23973	0.23973
SUBTOTAL	0.28895	0.28895	0.28895	0.23973
TRUE-UP	-	-	-	-
TOTAL COG	0.28895	0.28895	0.28895	0.23973

	13-Month Cost	
<u>Demand Cost (Residential and Commercial Firm)</u>		
1. System Demand Detail Total	\$ 11,874.72	
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	241,270	
3. Demand Unit Cost \$ / Therm	\$ 0.04922	(a)
<u>Commodity Cost</u>		
4. VGT Month / Best Effort (Forecast)	\$ 7,431.69	
5. Budgeted Calendar Month Retail Therm Sales	31,000	
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.23973	(b)
<u>Total Gas Cost per Therm</u>		
7. Residential / Commercial	\$ 0.28895	(a) + (b)
8. General Interruptible	\$ 0.23973	(b)

Purchased Gas Adjustment, January 2021
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	240	Contract
Times Total Rate	\$ 3.8060	See Detail Below
Times Month/Year	13	
Annual Total	\$ 11,874.72	

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective November 1, 2020

Dakota Natural Gas, LLC
WACOG Worksheet
January-21

Schedule C

CONTAINS TRADE SECRET DATA

[PROTECTED DATA BEGINS]

PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

Estimated Usage
Baseload
Swing supplies

Monthly Delivery	Monthly Receipt	
3,100	3,103	*
3,097	3,100	*
3	3	*
<hr/>	<hr/>	
3,100	3,103	

Estimated Supply Cost

\$ 7,431.69

Estimated Commodity Cost of Gas

\$ 2.3973

WACOG

Includes Viking Fuel Retention Rate

0.10%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D
1/1/2021

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

**Dakota Natural Gas, LLC
PGA True-up - Recovered Vs. Actual Gas Cost
July 2020 - June 2021**

Summary

	July-20	August-20	September-20	October-20	November-20	December-20	January-21	February-21	March-21	April-21	May-21	June-21	TOTAL
Cost of Gas Recovered													
Demand	\$ -	\$ -	\$ -	\$ 186	\$ 559	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 744
Commodity	-	-	-	774	3,722	-	-	-	-	-	-	-	4,496
Total Cost of Gas Recovered	\$ -	\$ -	\$ -	\$ 960	\$ 4,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,240
Cost of Gas Delivered													
Demand	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 4,567
Commodity	-	-	-	631	1,484	-	-	-	-	-	-	-	2,114
Total Cost of Gas Delivered	\$ 913	\$ 913	\$ 913	\$ 1,544	\$ 2,397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 6,681
Over/(Under) Recovered													
Demand	\$ (913)	\$ (913)	\$ (913)	\$ (728)	\$ (355)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ (3,823)
Commodity	-	-	-	144	2,238	-	-	-	-	-	-	-	2,381
Net Over/(Under) Recovered	\$ (913)	\$ (913)	\$ (913)	\$ (584)	\$ 1,883	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ (1,441)
Cumulative Over/(Under)	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	
2020 - 2021 True-up Net Under Collection													\$ (913)
Out of Period Adjustments													-
PGA True-up Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Est. PGA True-up Collected 7/1/21 - 8/31/21													-
2018 - 2019 True-up - Collect 9/1/20 - 8/31/21	(913)	(913)	(913)	(584)	1,883	-	-	-	-	-	-	(0)	(1,441)
Total Cumulative Over/(Under) Recovered Cost of Gas	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (1,441)	\$ (2,354)
Summary:													
Estimated Over/(Under) Collected 2019- 2020 True-up													\$ (913)
Out of Period Adjustments													-
2020 - 2021 True-up - Over/(Under)recovered COG													(1,441)
Net (Under) Over recovered Cost of Gas													<u>\$ (2,354)</u>