



1900 Cardinal Lane | Faribault, MN 55021  
Main: 888.931.3411 | Fax: 507.665.8602  
Visit our Website: [www.greatermngas.com](http://www.greatermngas.com)  
Send us an email: [gmg@greatermngas.com](mailto:gmg@greatermngas.com)

April 4, 2021

Mr. Steve Kahl, Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 480  
Bismarck, ND 58505-0480

RE: Cost of Gas Changes  
Case No. PU-21-015

**PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED**

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after April 1, 2021. The attached schedules include the gas cost supporting worksheets.

The COG by class for April, 2021 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.29813
Small Commercial	\$0.29813
Commercial	\$0.29813
General Interruptible	\$0.24891

Please deduct the associated filing fee from DNG's pre-filing balance. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is [kanderson@greatermngas.com](mailto:kanderson@greatermngas.com).

Sincerely,

DAKOTA NATURAL GAS, LLC

s/  
Kristine A. Anderson  
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosures

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.29813	\$ 0.67513
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.29813	\$ 0.67513
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.29813	\$ 0.67313
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.24891	\$ 0.49891

Units:  
 Customer Charge - \$ per month  
 Commodity Charge - \$ per therm

**NATURAL GAS COST COMPONENT**

		1	2	3
<b>Cost Summary</b>		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.04922	0.00000	0.04922
<u>Commodity</u>				
Residential	(b)	0.29389	(0.04498)	0.24891
Small Commercial	(b)	0.29389	(0.04498)	0.24891
Commercial	(b)	0.29389	(0.04498)	0.24891
General Interruptible	(b)	0.29389	(0.04498)	0.24891

**BILLING COST OF GAS BY CLASS (From Column 3)**

<b>Class Summary</b>	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.04922	0.04922	0.04922	N/A
Commodity	0.24891	0.24891	0.24891	0.24891
SUBTOTAL	0.29813	0.29813	0.29813	0.24891
TRUE-UP	-	-	-	-
TOTAL COG	0.29813	0.29813	0.29813	0.24891

	13-Month Cost
<b><u>Demand Cost (Residential and Commercial Firm)</u></b>	
1. System Demand Detail Total	\$ 11,875.22
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	241,270
3. Demand Unit Cost \$ / Therm	\$ 0.04922 (a)
<b><u>Commodity Cost</u></b>	
4. VGT Month / Best Effort (Forecast)	\$ 2,240.19
5. Budgeted Calendar Month Retail Therm Sales	9,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.24891 (b)
<b><u>Total Gas Cost per Therm</u></b>	
7. Residential / Commercial	\$ 0.29813 (a) + (b)
8. General Interruptible	\$ 0.24891 (b)

Purchased Gas Adjustment, April 2021  
Dakota Natural Gas, LLC  
Demand Charge Detail Supporting Worksheet

---

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>		<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract	1	240	\$ 3.8060	13	\$ 11,874.72
Contract	2	1,000	\$ 0.0001	5	\$ 0.50
		<u>1,240</u>			<u>\$ 11,875.22</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

**NOTES:**

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective November 1, 2020

Dakota Natural Gas, LLC  
WACOG Worksheet  
April-21

Schedule C

CONTAINS TRADE SECRET DATA

[PROTECTED DATA BEGINS]

PROTECTED DATA ENDS]

**Viking Spot Purchase Calculation**

Estimated Usage  
Baseload  
Swing supplies

Monthly Delivery	Monthly Receipt
900	906 *
894	900 *
6	6 *
<hr/>	<hr/>
<b>900</b>	<b>906</b>

**Estimated Supply Cost**

**Estimated Commodity Cost of Gas**

\$	2,240.19	
\$	2.4891	WACOG

Includes Viking Fuel Retention Rate

0.63%

Dakota Natural Gas, LLC  
Actual Daily Delivery Variance Charges  
Pursuant to Docket No. XXXXX

Schedule D

4/1/2021

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

Dakota Natural Gas, LLC  
 PGA True-up - Recovered Vs. Actual Gas Cost  
 July 2020 - June 2021

**Summary**

	July-20	August-20	September-20	October-20	November-20	December-20	January-21	February-21	March-21	April-21	May-21	June-21	TOTAL
<b>Cost of Gas Recovered</b>													
Demand	\$ -	\$ -	\$ -	\$ 186	\$ 559	\$ 895	\$ 1,247	\$ 1,533	\$ -	\$ -	\$ -	\$ -	\$ 4,419
Commodity	-	-	-	774	3,722	4,399	6,072	7,899	-	-	-	-	22,866
Total Cost of Gas Recovered	\$ -	\$ -	\$ -	\$ 960	\$ 4,280	\$ 5,294	\$ 7,319	\$ 9,432	\$ -	\$ -	\$ -	\$ -	\$ 27,285
<b>Cost of Gas Delivered</b>													
Demand	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ -	\$ -	\$ -	\$ 0	\$ 7,308
Commodity	-	-	-	631	1,484	4,526	6,429	8,734	-	-	-	-	21,803
Total Cost of Gas Delivered	\$ 913	\$ 913	\$ 913	\$ 1,544	\$ 2,397	\$ 5,439	\$ 7,342	\$ 9,648	\$ -	\$ -	\$ -	\$ 0	\$ 29,111
<b>Over/(Under) Recovered</b>													
Demand	\$ (913)	\$ (913)	\$ (913)	\$ (728)	\$ (355)	\$ (18)	\$ 333	\$ 619	\$ -	\$ -	\$ -	\$ (0)	\$ (2,889)
Commodity	-	-	-	144	2,238	(127)	(356)	(835)	-	-	-	-	1,063
Net Over/(Under) Recovered	\$ (913)	\$ (913)	\$ (913)	\$ (584)	\$ 1,883	\$ (145)	\$ (23)	\$ (216)	\$ -	\$ -	\$ -	\$ (0)	\$ (1,826)
<b>Cumulative Over/(Under)</b>	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (1,441)	\$ (1,587)	\$ (1,610)	\$ (1,826)	\$ (1,826)	\$ (1,826)	\$ (1,826)	\$ (1,826)	
2020 - 2021 True-up Net Under Collection													\$ (913)
Out of Period Adjustments													-
PGA True-up Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Est. PGA True-up Collected 7/1/21 - 8/31/21													-
2018 - 2019 True-up - Collect 9/1/20 - 8/31/21	(913)	(913)	(913)	(584)	1,883	(145)	(23)	(216)	-	-	-	(0)	(1,826)
Total Cumulative Over/(Under) Recovered Cost of Gas	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (1,441)	\$ (1,587)	\$ (1,610)	\$ (1,826)	\$ (1,826)	\$ (1,826)	\$ (1,826)	\$ (1,826)	\$ (2,739)
<b>Summary:</b>													
Estimated Over/(Under) Collected 2019- 2020 True-up													\$ (913)
Out of Period Adjustments													-
2020 - 2021 True-up - Over/(Under)recovered COG													(1,826)
<b>Net (Under) Over recovered Cost of Gas</b>													<u><u>\$ (2,739)</u></u>