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July 27, 2021

**VIA FEDERAL EXPRESS**

Mr. Steve Kahl, Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 480  
Bismarck, ND 58505-0480

RE: Dakota Natural Gas documents

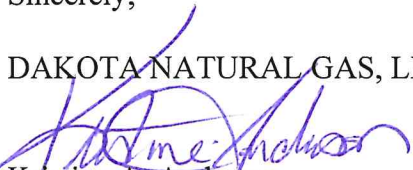
Dear Mr. Kahl:

It has come to my attention that an envelope containing Dakota Natural Gas, LLC's (DNG's) Annual Report for 2020 and its July Cost of Gas filing has either not arrived at the PSC or has gone missing. Pursuant to my conversation with Patrick Fahn this afternoon, I have enclosed duplicate copies of the information previously sent. Hence, when the original envelope is located, please note that the information is the same.

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is [kanderson@greatermngas.com](mailto:kanderson@greatermngas.com).

Sincerely,

DAKOTA NATURAL GAS, LLC

  
Kristine A. Anderson  
Corporate Attorney (Minnesota) & Regulatory Affairs  
Enclosure



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July 1, 2021

Mr. Steve Kahl, Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 480  
Bismarck, ND 58505-0480

RE: Cost of Gas Changes  
Case No. PU-21-015

**PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED**

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after July 1, 2021. The attached schedules include the gas cost supporting worksheets.

The COG by class for July, 2021 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.37019
Small Commercial	\$0.37019
Commercial	\$0.37019
General Interruptible	\$0.32097

Please deduct the associated filing fee from DNG's pre-filing balance. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is [kanderson@greatermngas.com](mailto:kanderson@greatermngas.com).

Sincerely,

DAKOTA NATURAL GAS, LLC

s/

Kristine A. Anderson  
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosures

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.37019	\$ 0.74719
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.37019	\$ 0.74719
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.37019	\$ 0.74519
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.32097	\$ 0.57097

Units:  
 Customer Charge - \$ per month  
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
<b>Cost Summary</b>		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.04922	-	0.04922
<u>Commodity</u>				
Residential	(b)	0.28666	0.03431	0.32097
Small Commercial	(b)	0.28666	0.03431	0.32097
Commercial	(b)	0.28666	0.03431	0.32097
General Interruptible	(b)	0.28666	0.03431	0.32097

BILLING COST OF GAS BY CLASS (From Column 3)

<b>Class Summary</b>	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.04922	0.04922	0.04922	N/A
Commodity	0.32097	0.32097	0.32097	0.32097
SUBTOTAL	0.37019	0.37019	0.37019	0.32097
TRUE-UP	-	-	-	-
TOTAL COG	0.37019	0.37019	0.37019	0.32097

Dakota Natural Gas, LLC  
**DERIVATION OF CURRENT COSTS - NORTH DAKOTA**  
July 1, 2021

Schedule A  
Page 2 of 2

<b><u>Demand Cost (Residential and Commercial Firm)</u></b>		13-Month Cost
1. System Demand Detail Total		\$ 11,875.22
2. ND Annual / Seasonal Firm Therm Sales (Forecast)		241,270
3. Demand Unit Cost \$ / Therm		\$ 0.04922 (a)
<b><u>Commodity Cost</u></b>		
4. VGT Month / Best Effort (Forecast)		\$ 99.50
5. Budgeted Calendar Month Retail Therm Sales		310
6. Commodity Unit Cost \$ / Therm (4 / 5)		\$ 0.32097 (b)
<b><u>Total Gas Cost per Therm</u></b>		
7. Residential / Commercial		\$ 0.37019 (a) + (b)
8. General Interruptible		\$ 0.32097 (b)

Purchased Gas Adjustment, July 2021  
Dakota Natural Gas, LLC  
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>		<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract	1	240	\$ 3.8060	13	\$ 11,874.72
Contract	2	1,000	\$ 0.0001	5	\$ 0.50
		<u>1,240</u>			<u>\$ 11,875.22</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

**NOTES:**

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2021

Dakota Natural Gas, LLC  
WACOG Worksheet  
July-21

Schedule C

**CONTAINS TRADE SECRET DATA**

**[PROTECTED DATA BEGINS]**

**PROTECTED DATA ENDS]**

**Viking Spot Purchase Calculation**

Estimated Usage  
Baseload  
Swing supplies

Monthly Delivery	Monthly Receipt	
31	31	*
-	-	*
31	31	*
<hr/>	<hr/>	
31	31	

**Estimated Supply Cost**

\$ 99.50

**Estimated Commodity Cost of Gas**

\$ 3.2097 WACOG

Includes Viking Fuel Retention Rate

0.63%

Dakota Natural Gas, LLC  
Actual Daily Delivery Variance Charges  
Pursuant to Docket No. XXXXX

Schedule D

7/1/2021

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

Dakota Natural Gas, LLC  
 PGA True-up - Recovered Vs. Actual Gas Cost  
 July 2020 - June 2021

**Summary**

	July-20	August-20	September-20	October-20	November-20	December-20	January-21	February-21	March-21	April-21	May-21	June-21	TOTAL
<b>Cost of Gas Recovered</b>													
Demand Commodity	\$ -	\$ -	\$ -	\$ 186	\$ 559	\$ 895	\$ 1,247	\$ 1,553	\$ 959	\$ 624	\$ 227	\$ -	\$ 6,229
Commodity	\$ -	\$ -	\$ -	\$ 774	\$ 3,722	\$ 4,399	\$ 6,072	\$ 7,899	\$ 5,719	\$ 3,157	\$ 1,369	\$ -	\$ 33,110
<b>Total Cost of Gas Recovered</b>	\$ -	\$ -	\$ -	\$ 960	\$ 4,280	\$ 5,294	\$ 7,319	\$ 9,432	\$ 6,677	\$ 3,781	\$ 1,596	\$ -	\$ 39,339
<b>Cost of Gas Delivered</b>													
Demand Commodity	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 913	\$ 914	\$ 914	\$ 0	\$ 10,048
Commodity	\$ 913	\$ 913	\$ 913	\$ 1,544	\$ 1,484	\$ 4,226	\$ 6,429	\$ 8,734	\$ 4,630	\$ 3,684	\$ 297	\$ -	\$ 30,594
<b>Total Cost of Gas Delivered</b>	\$ 1,826	\$ 1,826	\$ 1,826	\$ 2,457	\$ 2,397	\$ 5,139	\$ 7,342	\$ 9,646	\$ 5,543	\$ 4,778	\$ 1,211	\$ 0	\$ 40,642
<b>Over/(Under) Recovered</b>													
Commodity	\$ (913)	\$ (913)	\$ (913)	\$ (778)	\$ (855)	\$ (127)	\$ (356)	\$ (619)	\$ (659)	\$ (289)	\$ (666)	\$ (0)	\$ (3,819)
<b>Net Over/(Under) Recovered</b>	\$ (913)	\$ (913)	\$ (913)	\$ (592)	\$ (298)	\$ (232)	\$ (237)	\$ (216)	\$ (134)	\$ (997)	\$ (385)	\$ (0)	\$ (1,303)
<b>Cumulative Over/(Under)</b>	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (4,441)	\$ (5,187)	\$ (6,101)	\$ (7,258)	\$ (8,117)	\$ (9,114)	\$ (10,029)	\$ (10,932)	\$ (12,235)
<b>2020 - 2021 True-up Net Under Collection</b>													
Out of Period Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (913)
PGA True-up Billed	\$ (913)	\$ (913)	\$ (913)	\$ (584)	\$ (1,883)	\$ (1,455)	\$ (23)	\$ (216)	\$ 1,134	\$ (997)	\$ 385	\$ (0)	\$ (1,303)
Est. PGA True-up Collected 7/1/21 - 8/31/21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019 - 2018 True-up - Collect 9/1/20 - 8/31/21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Cumulative Over/(Under) Recovered Cost of Gas</b>	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (4,441)	\$ (5,187)	\$ (6,101)	\$ (7,258)	\$ (8,117)	\$ (9,114)	\$ (10,029)	\$ (10,932)	\$ (12,235)

	Firm Sales	Interr.-Ag	Interr.-Gen	Total
2020 - 2021 True-up Net Under Collection	\$ -	\$ -	\$ -	\$ -
Out of Period Adjustments	\$ -	\$ -	\$ -	\$ -
PGA True-up Billed	\$ (913)	\$ (913)	\$ (913)	\$ (2,740)
Est. PGA True-up Collected 7/1/21 - 8/31/21	\$ -	\$ -	\$ -	\$ -
2019 - 2018 True-up - Collect 9/1/20 - 8/31/21	\$ -	\$ -	\$ -	\$ -
<b>Total Cumulative Over/(Under) Recovered Cost of Gas</b>	\$ (913)	\$ (913)	\$ (913)	\$ (2,740)

	Estimated July 2021 Ccf	Estimated August 2021 Ccf	Estimated August 2021 Total Ccf	True-up Rate	Est. True-up Collected
2020 - 2021 True-up	\$ -	\$ -	\$ -	\$ -	\$ -
Out of Period Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -
2020 - 2021 True-up - Over/(Under) Recovered COG	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Net (Under) Over recovered Cost of Gas</b>	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:  
 1/ Estimated PGA True-up Collected 7/1 - 8/31/21