

# North Dakota Newspaper Association

1435 Interstate Loop  
 Bismarck, North Dakota 58503  
 Phone: 1-701-223-6397 Fax: 1-701-223-8185

## INVOICE

September 28, 2021

Order: **21092PP0**

Invoice# **11495**

Attn:	
<b>Public Service Commission</b>	
<b>600 E. Blvd Ave. Dept 408</b>	
<b>Bismarck, North Dakota 58505</b>	
Voice: 1-701-328-4076	Fax:

Advertiser: **Public Service Commission**

Brand:

Campaign

Client Order Number:

Amount Due:

**\$101.82**

Please detach and return this portion with your payment

Public Service Commission Invoice# 11495 P.O.#: Client Order Number:

Run Date	Ad Size	Rate Type	Rate	Color Rate	Total	Discount	(%)	Amount after Discount	Page
<b>Beulah, The Beacon (Beulah, North Dakota)</b>									
09/09/2021	51.00	Notice A Line	\$0.82		\$41.82	\$0.00	(0.00%)	\$41.82	
<b>Caption:</b> Coyote Creek Mining Company; Case No. RC-21-45									
<b>Subtotal:</b>	<b>51.00</b>		<b>\$0.82</b>	<b>\$0.00</b>	<b>\$41.82</b>	<b>\$0.00</b>		<b>\$41.82</b>	
<b>Bismarck Tribune (Bismarck, North Dakota)</b>									
09/09/2021	50.00	Notice A Line	\$1.20		\$60.00	\$0.00	(0.00%)	\$60.00	
<b>Caption:</b> Coyote Creek Mining Company; Case No. RC-21-45									
<b>Subtotal:</b>	<b>50.00</b>		<b>\$1.20</b>	<b>\$0.00</b>	<b>\$60.00</b>	<b>\$0.00</b>		<b>\$60.00</b>	

Gross Advertising	\$101.82	Total Misc	\$0.00	Amount Paid	\$0.00
Agency Discount	\$0.00	Tax	\$0.00	Adjustments	\$0.00
Other Discount	\$0.00	Total Billed	\$101.82	Payment Date	
Service Charge	\$0.00	Unbilled	\$0.00	Balance Due	\$101.82

If you'd like to pay your invoice online, go to [www.ndna.com/billpay](http://www.ndna.com/billpay). We accept Visa/Mastercard. A 3% fee will automatically be added to your total. We also accept checks and ACH, with no additional fee added. Contact Rhonda at [rhondaw@ndna.com](mailto:rhondaw@ndna.com) or 701-595-7311 for ACH information. Thank you!

## Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.

2. The newspapers listed on the exhibits published the advertisement of: **Public Service Commission - Coyote Creek Mining Company; Case No. RC-21-45; 1 time(s)** as required by law or ordinance.

3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

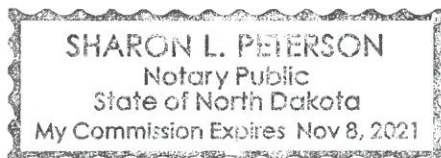
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 27 day of Sept, 20 21.

Sharon L. Peterson



# Public Notices

**STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION  
Allete, Inc.**

**Case No. PU-09-151**  
Bison 1 Wind Project – Oliver / Morton Counties  
Siting Application  
Allete, Inc.

**Case No. PU-11-57**  
Bison 2 Wind Project – Oliver-Morton Counties  
Siting Application  
Allete, Inc.

**Case No. PU-11-162**  
Bison 3 Wind Project – Oliver - Morton Counties  
Siting Application  
Allete Clean Energy, Inc.

**Case No. PU-11-662**  
100 MW Clean Energy #1 Wind Pjc – Mercer & Morton  
Siting Application  
Allete, Inc.

**Case No. PU-13-127**  
210MW Bison 4 Wind Project – Oliver Cty  
Siting Application  
**NOTICE OF CONSOLIDATED HEARING**

**SEPTEMBER 1, 2021**  
A Consolidated Public Hearing on the applications in the cases enumerated above will begin Friday, October 13, 2021, at 8:30 a.m. central time, in the Commission Hearing Room, 12th Floor, State Capitol, Bismarck, North Dakota 58505.

On August 12, 2021, Allete, Inc. (Allete) filed with the Commission a request for an extension of time to equip the wind energy conversion facilities enumerated above with a functioning light-mitigating technology system. Light-mitigating technology system means aircraft detection lighting system, lighting intensity dimming solution technology, or a comparable solution capable of reducing the impact of nighttime lighting while maintaining night conspicuity sufficient to assist aircraft in identifying and avoiding collision with the facilities. Allete intends to develop a joint radar-based light-mitigating technology system across all the projects with a proposed target date for completing the system of April 30, 2022.

The issue to be considered in these consolidated proceedings is whether an extension of time should be granted based on technical or economic feasibility considerations.

The public is encouraged to view the hearing electronically via <https://psc.nd.gov/public/meetings/live.php> or listen telephonically via 1-888-585-9008 with room code 259-316-322.

Public input received by the Commission will be placed into the record for consideration. The Commission will receive testimony through the following methods:

- Written - Written public input may be submitted beginning on October 13, 2021 through October 20, 2021, through email via [ndpsc@nd.gov](mailto:ndpsc@nd.gov) or by mail addressed to:

Public Service Commission,  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

- Telephonic – The public may provide input over the phone by calling 701-328-4081 to be placed on a list. On October 13, 2021, the Commission will call you back to receive your input at the end of the hearing in an order determined by the Administrative Law Judge.

For more information contact the Public Service Commission, State Capitol, Bismarck, North Dakota 58505, 701-328-2400 or Relay North Dakota 1-800-366-6888 TTY. If you require any auxiliary aids or services, such as readers, signers, or Braille materials, please notify the Commission 24 hours in advance.

**PUBLIC SERVICE COMMISSION**  
Randy Christmann, Commissioner  
Julie Fedorchak, Chair  
Brian Kroshus, Commissioner  
(9-9-21)(10-7-21)

**STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION  
Coyote Creek Mining Company, L.L.C.**

**Revision No. 11, Permit NACC-1302 Application**

**Case No. RC-21-45**  
**NOTICE OF PERMIT REVISION APPROVAL**

**SEPTEMBER 1, 2021**  
**PRELIMINARY STATEMENT**

On January 25, 2021, Coyote Creek Mining Company filed an application for Revision No. 11 to Permit No. NACC-1302 to mine 320 acres of federal coal and 160 acres of private coal that is located within the approved permit area at the Coyote Creek Mine. The federal coal to be mined is located in the SW¼ of Section 24 and SE¼ of Section 26, T143N, R89W, and the private coal to be mined is located in the SE¼ of Section 23, T143N, R89W, in Mercer County. The permit revision updates legal information, surface water management, geology, post-mining topography and land uses, and other mining and reclamation plans for the area.

The Commission has completed its review of the revision application and has conditionally approved the permit revision. The revision will give Coyote Creek Mining Company the right to conduct mining operations on the described land and modify the mining and reclamation plans in Permit NACC-1302 as described in Revision No. 11.

**NOTICE**  
Any person with an interest, which is or may be adversely affected by this permit revision approval, may request a formal hearing with the Commission within thirty days of the publication of this notice. The request should be addressed to the Public Service Commission, 600 East Boulevard Avenue, Dept. 408, Bismarck, North Dakota 58505-0480.

**PUBLIC SERVICE COMMISSION**  
Randy Christmann, Commissioner  
Julie Fedorchak, Chair  
Brian Kroshus, Commissioner  
(9-9-21)

**ABBREVIATED NOTICE OF INTENT TO AMEND ADMINISTRATIVE RULES RELATING TO DETECTION OF DECEPTION EXAMINERS**

**North Dakota Polygraph Board**

will hold a public hearing to address proposed amendments to the N.D. Admin. Code, Art. 10-11, Detection of Deception Examiners.

**Red River Room**  
**North Dakota State Capitol**  
**600 E. Boulevard Ave.**  
**Bismarck, ND 58505**  
**Wed., October 13, 2021**  
**7:00 p.m.**

A copy of the proposed rules may be obtained by writing the Bureau of Criminal Investigations Headquarters, PO Box 1054, Bismarck, ND 58502 or calling (701)328-9817. Also, written comments may be submitted to the above address until Monday, October 25, 2021. If you plan to attend the public hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Polygraph Board at the above telephone number or address at least 2 business days prior to the public hearing.

Dated this 27th day of August, 2021.  
Mark Nickel, Chair  
North Dakota Polygraph Board

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[www.centralnordak.com](http://www.centralnordak.com)

## MCED

how they might be incorporated into a long-term plan for Mercer County energy and economic development.

None of these options have received any formal action to begin pursuing. Langowski reiterated the board would have to decide which of these projects were the highest priority and the most feasible for funding, in order to make their application for the ARPA money more likely for approval, with specific targeted goals.

In addition, Langowski said some of those other projects might be interconnected with bringing natural gas production to the county, so that component would be a necessary prerequisite to pursuing those options.

Another component of the overall \$3 billion ARPA funding involves a total of \$750 million for travel, tourism and outdoor recreation. Although MCED agreed this would also be a good avenue for Mercer County and its communities to pursue,



We're looking at job creation, and what has the most potential in the future to create and maintain jobs in Mercer County."

**- Beaver Brinkman, Beulah Economic Developer**

they thought their board should focus on the Coal Communities Commitment portion.

Brinkman said information related to the recreation and tourism COVID funding was provided to the local park boards, so that they can determine whether there might be options to pursue funding for projects in that direction, whether individually or jointly.

"We overlook tourism here in Mercer County," Brinkman said. He added the 2018 tourism study showed there were 342 jobs in Mercer County related to tourism, with about \$21 million going into tourism as well, but that the county

didn't advertise these services and recreational activities the way they could be.

Brinkman said he is in contact with coal and lignite industry leaders as well to see how rare earth minerals, carbon capture and other elements related to coal production could be factored into the equation of the county's energy and economic future.

"The most important thing is that coal country funding isn't just a county issue. It's a state issue," he said, pointing out the millions of dollars of revenue generated in places like Bismarck and Mandan because of people who work in the coal mines or power plants but live in those communities. If coal disappears, that revenue would disappear for those cities, as well as Mercer County.

"Whatever we can do to pursue coal and coal-fired industry, we will do," Brinkman said.

Langowski pointed out the grant for the ARPA coal communities funding includes a 15 year "lookback", in which any notable events impacting local economics or employment over the last 15 years related to coal could be included in the application and factored into the awarding of grant money.

Langowski said this means the shutdown of Great River Energy's Stanton Station could be included in demonstrating the impact that coal slowdown and power plant closure has had on Mercer County, increasing the likelihood that grant money could be made available for the area.

Langowski praised the board's discussion for producing these good, feasible options for Mercer County's future, as well as Brinkman's leadership of the board.

"He's been the main driver with all of this," Langowski said. "I think we've been working well together."

Brinkman also praised the way he and Langowski, as well as the mayors of Hazen and Beulah, have worked together on this issue.

"As far as I know, this has probably been the closest Beulah and Hazen have worked together for a long time," he said. "And that's a big plus. The best benefit to our county is when we are all working together."

Mercer County, and Coal Country, is located within the "Northern Rock Mountain Region" in the U.S. Department of Energy's pursuit of federal funding for coal communities, with six different regions being targeted nationwide for this funding.

# Public Notices

**NOTICE OF APPLICATIONS APPLICATIONS FOR APPROPRIATION OF WATER FROM SURFACE WATER**

TAKE NOTICE that DUNN COUNTY, KILLDEER, ND has submitted Water Permit Application Nos. 7159, 7160, 7161, 7162, 7163, 7164, 7165, 7166, 7167, 7168, 7169, 7170, and 7171 to the North Dakota Office of the Department of Water Resources for a permit to divert and appropriate water from surface water.

The applications request a permit to appropriate water from surface water for industrial use, as shown on the maps accompanying the applications, as follows:  
Water Permit Application No. 7159 – point of diversion located in the NE¼ of Section 23 Township 145 N., Range 095 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 9.022 acre-feet of water.

Water Permit Application No. 7160 – point of diversion located in the NW¼ of Section 23, Township 143 N., Range 094 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7161 – point of diversion located in the SE¼ of Section 02, Township 142 N., Range 093 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7162 – point of diversion located in the NW¼ of Section 33, Township 144 N., Range 096 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7163 – point of diversion located in the SE¼ of Section 24, Township 143 N., Range 095 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7164 – point of diversion located in the SW¼ of Section 34, Township 146 N., Range 093 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7165 – point(s) of diversion located in the SE¼ of Section 15, Township 141 N., Range 097 W., NE¼ of Section 9, Township 144 N., Range 091 W., NE¼ of Section 33, Township 145 N., Range 091 W., NW¼ of Section 30, Township 145 N., Range 092 W., SE¼ of Section 22, Township 145 N., Range 093 W., SW¼ of Section 26, Township 145 N., Range 094 W., SW¼ of Section 14, Township 145 N., Range 096 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7166 – point(s) of diversion located in the NW¼ of Section 28, Township 143 N., Range 094 W., NE¼ of Section 31, Township 143 N., Range 094 W., and NW¼ of Section 34, Township 143 N., Range 095 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7167 – point(s) of diversion located in the SE¼ of Section 25, Township 141 N., Range 097 W. and SE¼ of Section 31, Township 141 N., Range 096 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7168 – point of diversion located in the NE¼ of Section 30, Township 144 N., Range 096 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7169 – point of diversion located in the SE¼ of Section 04, Township 141 N., Range 091 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7170 – point of diversion located in the SW¼ of Section 09, Township 142 N., Range 091 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

Water Permit Application No. 7171 – point of diversion located in the SE¼ of Section 34, Township 141 N., Range 095 W., Dunn County, at a pumping rate of 200 gallons per minute, with an annual appropriation of 5.155 acre-feet of water.

TAKE NOTICE that written comments regarding the proposed appropriation must be filed at the North Dakota Department of Water Resources, 900 East Boulevard Avenue, Bismarck, North Dakota 58505-0850, by 5 o'clock p.m., on the 11th day of October 2021. The Department of Water Resources shall consider all written comments received and prepare a recommended decision which will be provided to the applicant and any person who filed written comments. Those persons may file additional comments with the Department of Water Resources, request an adjudicative proceeding on the application, or both.

Dated at Bismarck, North Dakota, on August 30, 2021.  
John Paczkowski, P.E.  
Interim North Dakota State Engineer  
900 East Boulevard Avenue  
Bismarck, ND 58505-0850  
Notice of Application mailed to the  
Dunn County WRD Chair/office, Environmental  
Quality, G & F, F & WS, and NRCS on August 30, 2021  
(9-9-21)(9-16-21)

*"Without Advertising Something Terrible Happens*

**NOTHING!"**

P. T. Barnum

**COMMON:**  
873-4381 • 748-2255

