



May 20, 2021

Transmittal No. 20 – Issued via electronic filing to Info-Public Service Commission at ndpsc@nd.gov

**OIL PIPELINE TARIFF FILING**

NORTH DAKOTA PUBLIC SERVICE COMMISSION (NDPSC)

Attn: Public Utilities Division

600 E. Boulevard Avenue

Bismarck, ND 58505-0480

Dear Commissioner:

The following NuStar Pipeline Operating Partnership L.P. (NPOP) tariff issued May 20, 2021 and effective on July 1, 2021 is sent to you for filing:

<b>Tariff</b>	<b>Effective Date</b>
<b>NDPSC No. 20</b> (Cancels NDPSC No. 19)	<b>July 1, 2021</b>

NDPSC No. 20 contains the following changes:

- Section 2 rates have been decreased by the annual change in the Producer Price Index for Finished Goods +1.23 pursuant to 18 CFR § 342.3 and Federal Energy Regulatory Commission (FERC) Docket No. RM93-11-000 issued May 17, 2021, Errata Notice (see attachment).

NPOP certifies that copies of this filing have been sent via first class mail, or other means of transmission as agreed upon by the subscriber, to each subscriber of the affected tariff publication. NPOP requests that all protests to this filing be telefaxed to Adam Cummins at (210) 918-5686 and Amy Perry at (210) 918-5469.

NPOP also requests acknowledgement of receipt by an electronic receipt. NPOP will send the filing fee subsequent to this filing.

If you have any questions regarding this filing, please contact the undersigned at (210) 918-4577.

Respectfully submitted,

/s/ Adam Cummins

Adam Cummins

Director – FERC Compliance and Regulatory Planning

Encl: FERC Docket RM93-11-000 (Issued May 17, 2021), Errata Notice

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Revisions to Oil Pipeline Regulations  
Pursuant to the Energy Policy Act of 1992

Docket No. RM93-11-000

ERRATA NOTICE

(May 17, 2021)

On May 14, 2021, the Commission issued a Notice of Annual Change in the Producer Price Index for Finished Goods in the above-captioned proceeding. *Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992*, 175 FERC ¶ 61,117 (2021). Due to a mathematical error, Footnote 3 states, “[202.9-205.7] / 205.7= (-0.013893) + 0.0078= (-0.006093).” This calculation is hereby corrected to read as follows:

$$[202.9-205.7] / 205.7= (-0.013612) + 0.0078= (-0.005812).$$

Therefore, the percent change (expressed as a decimal) in the annual average PPI-FG from 2019 to 2020, plus 0.78 percent, is -0.005812.

Likewise, due to the error in Footnote 3, Footnote 4 states, “1 - 0.006093= 0.993907.” Based upon the correction to Footnote 3, Footnote 4 is corrected to read as follows:

$$1 - 0.005812= 0.994188.$$

Thus, oil pipelines must multiply their July 1, 2020, through June 30, 2021, index ceiling levels by positive 0.994188 to compute their index ceiling levels for July 1, 2021, through June 30, 2022, in accordance with 18 C.F.R. § 342.3(d).

Debbie-Anne A. Reese,  
Deputy Secretary.

# NuStar Pipeline Operating Partnership L.P.

## LOCAL NON-INCENTIVE PIPELINE TARIFF

Applying on

### PETROLEUM PRODUCTS

As Defined in Item No. 10  
TRANSPORTED BY PIPELINE  
FROM AND TO POINTS NAMED HEREIN

The rates named in this Tariff are expressed in cents per barrel of forty-two (42) United States gallons and are subject to change as provided by law, also to regulations named herein.

The rates published herein will have no effect on the quality of the human environment.

Issued Date: May 20, 2021

NDPSC Effective Date: July 1, 2021

Issued By:

Danny Oliver, Executive Vice-President

Compiled By:

Adam Cummins, Director FERC Compliance and  
Regulatory Planning

NuStar Pipeline Company, LLC  
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ABBREVIATIONS AND REFERENCE MARKS	
NDPSC No. [S] ± [U] [D] [W] [C]	North Dakota Public Service Commission Number Intrastate rate only No terminal facilities provided by the Carrier. Unchanged rate Decrease Change in wording only Cancel

ALPHABETICAL LIST OF POINTS FROM AND TO WHICH RATES IN SECTION 2 APPLY	
Points from which rates apply	Points to which rates apply
Mandan, North Dakota	Jamestown, North Dakota Mandan (BN), North Dakota

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**SECTION 1**

**RULES AND REGULATIONS**

The NuStar Pipeline Operating Partnership L.P., hereinafter referred to as "Carrier", will receive petroleum products for transportation under the following conditions:

**Item No. 10. PETROLEUM PRODUCTS DEFINED**

The term "petroleum product" as used herein, means any petroleum product which by American Society for Testing Materials test methods, substantially distills below seven hundred (700) degrees Fahrenheit, has a Reid vapor pressure not exceeding twenty-eight (28) pounds at one hundred (100) degrees Fahrenheit and a color not darker than No. 3.

**Item No. 15. TESTING**

Carrier may sample and/or test any shipment prior to acceptance or during receipt of shipment.

**Item No. 20. MEASURING**

Carrier will gauge or meter petroleum products at origin at time of receipt and at destination at time of delivery. Shipper or consignee shall have the privilege of being present or represented at the time of measurement. Petroleum products will be received and delivered on the basis of volume corrections for temperature from observed temperatures to temperatures on the basis of sixty (60) degrees Fahrenheit.

**Item No. 25. FACILITIES AT ORIGIN AND DESTINATION**

Section A - Origin. Petroleum products will be accepted for transportation only when shipper has provided equipment and facilities satisfactory to the Carrier for receiving such shipments at point of origin at a pumping rate equal to Carrier's then current rate of pumping.

Section B - Destination. Carrier will provide at its terminals reasonable facilities for receiving, storing, and loading petroleum products.

Shipper or consignee may provide facilities for receiving, storing, and loading petroleum products at Carrier's terminals, or at other delivery points on the pipeline.

Carrier assumes no responsibility to accept any petroleum product from any shipper at any time that either the Carrier, shipper or consignee does not have facilities for promptly receiving such product from the line at designated destinations.

**Item. No. 30. MINIMUM SHIPMENT**

A minimum of five thousand (5,000) barrels of one quality and specification of a "petroleum product" will be accepted for shipment from one or more shippers at one point of origin at one time. However, the minimum will not apply to buffer material required by Carrier to reduce contamination. Shipments involving line reversals will be accepted subject to delay until Carrier has accumulated sufficient barrels or more of the same or other products to move in the same section of the line in the same direction, at the same time.

**Item No. 32. MINIMUM CONSIGNMENT**

A total of not less than one thousand (1,000) barrels of a petroleum product may be consigned simultaneously by one or more shippers to any destination, providing there remains in the pipeline after delivery of such consignment at least three thousand (3,000) barrels of the same kind of a petroleum product consigned to a destination beyond such delivery point.

**Item No. 35. MINIMUM DELIVERIES FROM CARRIER'S TERMINALS**

For delivery of petroleum products from Carrier's terminals, consignee or consignor shall provide the required motor tank trucks. Each tank truck to be loaded with other petroleum products must have a minimum total capacity of two thousand five hundred (2,500) gallons.

**Item No. 40. DUTY OF CARRIER**

The Carrier shall transport and deliver at the destination, with reasonable diligence, the quantities of petroleum products accepted for transportation less the tender deduction.

In the event of non-delivery due to interface cuts or other operating losses, the Carrier shall have the right to satisfy any claim by product replacement or cash payment.

**Item No. 45. IDENTITY OF SHIPMENT**

The shipper or consignee will not receive the identical petroleum products shipped. Petroleum products shipped will be commingled with other substantially-similar petroleum products. Carrier will deliver petroleum products substantially-similar to the petroleum products shipped, but petroleum products delivered may vary in color, gravity, and quality from the petroleum products shipped.

**Item No. 49. ACCEPTANCE FREE FROM LIENS AND CHARGES**

The Carrier shall have the right to reject any Petroleum Products when tendered for shipment which may be involved in litigation, the title of which may be in dispute, or which may be encumbered by lien or charge of any kind. Further, Carrier will require Shipper's proof of perfect and unencumbered title or satisfactory indemnity bond.

**Item No. 50. LIABILITY OF CARRIER**

Carrier shall not be liable for any delay in delivery of petroleum products or for any loss of damage to, or contamination of petroleum products that are caused by events beyond Carrier's reasonable control, including, without limitation acts of God, acts of government, acts of public enemies, acts of terrorists accidents, civil unrest, explosions, fires, floods, labor disputes, riots, strikes, war, breakdowns of machinery, or shortages of fuel or power or by act of default of shipper, or consignee, or resulting from any other cause not due to the negligence of Carrier, whether similar or dissimilar to the causes herein enumerated. Any such loss shall be apportioned by Carrier to each shipment of product or portion thereof involved in such loss in the proportion that such shipment or portion thereof bears to the total of all product in the loss, and each shipper or consignee shall be entitled to receive only that portion of its shipment remaining after deducting his proportion as above determined of such loss. Carrier shall prepare and submit a statement to shippers and consignees showing the apportionment of any such loss.

As a condition to Carrier's acceptance of petroleum products for shipment, each shipper will release, indemnify, defend, and hold harmless Carrier from and against any and all claims, causes of action, costs, damages, fines, liabilities, and losses (including, without limitation, reasonable attorneys' fees and defense costs) arising out of: the breach of any provision of this tariff by the shipper, its consignees, or the employees, contractors, agents, or other representatives of the shipper or its consignees; and injuries (including, without limitation, death) to persons, damage to property, and damage to the environment in connection with the delivery or receipt of petroleum products to or from Carrier. Shipper's release, indemnify, defense, and hold harmless obligations will apply regardless of cause and

regardless of the theory of recovery, but not to the extent that a liability is caused by Shipper's negligence.

**Item No. 55. CLAIMS, TIME FOR FILING**

As a condition precedent to recovery, claims for loss or damage must be filed in writing with the Carrier within nine (9) months after delivery of the property, or, in case of failure to make delivery, then within nine (9) months after a reasonable time for delivery has elapsed; and suits shall be instituted against Carrier only within two (2) years and one (1) day from the day when notice in writing is given by the Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims for loss or damage are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

**Item No. 60. PRORATION OF PIPELINE CAPACITY**

When there is tendered to Carrier for transportation of a quantity which exceeds the current capacity of the Carrier, the petroleum products offered by each shipper for transportation will be prorated on ratios established by actual barrels moved in the previous twelve (12) months.

**Item No. 65. INJECTION ADDITIVES AND DYES**

When requested by a shipper or a consignee, Carrier will if injection ratio of the requested additive is within the capabilities of the present injection equipment, for a service charge of [U] six (6) cents per barrel of petroleum product treated, perform the service of injecting dyes, additives and additive mixtures, including pour point depressants into oils at Carrier's terminal, provided however, that the party requesting such service shall furnish or pay for all required dyes and additives.

For a service charge of [U] six (6) cents per barrel of gasoline treated, Carrier will perform the service of injecting, reporting and control associated with all deposit control gasoline additives. In addition, the party will furnish or pay for the required deposit control gasoline additive.

In the event the specifications or injection ratio of a shipper's additives are outside the capabilities of Carrier's injection equipment, the Carrier may require the party requesting the service to install satisfactory injection equipment or pay an installation charge for such equipment.

**Item No. 70. DEMURRAGE CHARGES**

In order to provide space for delivery of succeeding shipments into Carrier's facilities and otherwise to prevent or relieve congestion at Carrier's terminals, Carrier shall give notice to those shippers or consignees whose petroleum products are causing congestion directing them to remove such products. If the products of more than one shipper or consignee are causing congestion but less than all such products must be removed, the products specified in the notice shall be determined on a first-in-first-out basis. Demurrage charges shall be payable upon presentation of bill by the Carrier. Products specified in the notice which are not removed at the close of a thirty (30) day period, beginning the day after such notice is sent by the Carrier, shall be subject to a demurrage charge of [U] one (1) cent per barrel per day until removed. Demurrage charges shall be payable upon presentation of bill by the Carrier.

**Item No. 75. RECONSIGNMENT**

If no backhaul movement is required, and if current operating conditions permit, petroleum products in the custody of Carrier may be reconsigned to destinations named herein. No charge will be made for such reconsignment; however, the products so reconsigned shall be subject to the rates, rules and regulations applicable from point of initial origin to point of final destination on the date of such reconsignment.

**Item No. 77. INSTANTANEOUS BILLING (PETROEX)**

When requested by the consignor, Carrier will accumulate in the appropriate program format, consignor-consignee information and will transmit same on a daily basis, Monday through Friday, to the General Electric Company Petroex System or other similar means.

**Item No. 87. TAX REGISTRATION**

The Carrier shall require the shipper, consignee or consignor to provide proof of registration with appropriate Federal and State agencies for the collection of any sales and excise taxes. Failure to provide such proof of registration shall not relieve shipper, consignee or consignor of the appropriate tax liability.

Any charges levied against the Carrier by any State or Federal agency will be collected by the Carrier in accordance with the provision stated in tariff Item No. 90.

**Item No. 90. PAYMENT OF CHARGES FOR TRANSPORTATION AND OTHER SERVICES**

The charges for transportation, storage and services accruing on petroleum products accepted for shipment shall be based on the rate applicable to the destination at which delivery is made. If required, charges shall be prepaid at point of origin or shall be paid before release of petroleum products from the custody of the Carrier. Petroleum products accepted for transportation shall be subject to a lien for all lawful charges. Charges are due on receipt. If such charges are not paid in full within 15 days from the date of the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at a rate of 25% APR. Carrier reserves the right to off-set any such charges against any monies owed to Shipper by Carrier or any Petroleum Products of Shipper in Carrier's custody.

**Item No. 95. SPECIAL HANDLING SERVICES**

Petroleum products which require handling in Carrier's pipelines or terminals because of special properties and/or specifications are handled for an additional charge as set forth below:

NuStar Destination	Rate per Barrel:
Mandan (BN), ND	[U] \$0.0049

**SECTION 2**

**LOCAL NON-INCENTIVE RATES for the  
TRANSPORTATION OF PETROLEUM PRODUCTS (as defined in Item No. 10)  
BY PIPELINE**

All Rates in cents per barrel of forty-two (42) United States Gallons  
The rates contained in this section apply only via the lines of the  
NuStar Pipeline Operating Partnership, L.P.

TO:	FROM: Mandan, ND
[S] ± Mandan (BN), ND	[D] 46.68
[S] Jamestown, ND	[D] 93.35

