

400 North Fourth Street
Bismarck, ND 58501
701-222-7900

April 28, 2022

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Financial Incentive – Power
Purchase Agreement
Compliance Filing - Rate 56
Case No. PU-21-373

Montana-Dakota Utilities Co. (Montana-Dakota) herewith electronically submits the following tariff sheet effective with service rendered on and after May 1, 2022 in compliance with the Commission's Findings of Fact, Conclusions of Law and Order issued on April 13, 2022 in the above referenced case:

- Generation Resource Recovery Rider Rate 56 5th Revised Sheet No. 40

Please contact me at (701) 222-7855 or travis.jacobson@mdu.com if you have any questions regarding this compliance filing.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Director of Regulatory Affairs

Attachments



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

5th Revised Sheet No. 40

Canceling Substitute 4th Revised Sheet No. 40

Generation Resource Recovery Rider Rate 56

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Applicability:

This rate schedule represents a Generation Resource Recovery Rider (GRRR) and specifies the procedure to be utilized to recover the jurisdictional costs associated with generation resource additions approved by the Commission but not recovered through retail rates and financial incentives for power purchase agreement eligible for recovery under NDCC 49-06-02 subpart 4. Costs to be recovered may include operations and maintenance expenditures, depreciation, taxes, power purchase agreement financial incentives, and a current return on the project costs during construction. Costs being recovered under this tariff are currently not included in the rates established at the time of the Company's last general rate case.

1. Generation Resource Recovery Rider:

- a. The North Dakota jurisdictional GRRR revenue requirement will be allocated to the customer classes based on the Company's Demand Factor No. 2 established in the Company's most recent general rate case. The adjustment applied to the Residential, Small General Service and Lighting Classes will be calculated based on the customer class revenue requirement and the forecasted Kwh for the forecasted period. The adjustment applied to the Large General Service Class will be calculated based on the customer class revenue requirement and the forecasted demand for the forecasted period and expressed as a KW charge. The return component of the revenue requirement calculation will include the authorized return on equity specified in Case No. PU-16-666.
- b. The GRRR is applicable to all retail customers for electric energy sold, except those served under special contract, where the contract does not express GRRR applicability, and are allocated amongst the rate classes based on the applicable demand factor.
- c. The GRRR will be adjusted annually (or other period authorized by the Commission) to reflect the Company's most recent projected capital costs and related expenses for projects determined to be recoverable under this schedule.
- d. A true-up will reflect any over or under collection of revenue under the GRRR based on actual expenditures from the preceding twelve month recovery period plus carrying charges or credits accrued at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.

Date Filed: August 17, 2021

Effective Date: Service rendered on and after May 1, 2022

Issued By: Travis R. Jacobson
Director – Regulatory Affairs

Case No.: PU-21-373