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December 6, 2021



Mr. Steve Kahl
Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**Re: In the Matter of Otter Tail Power Company's Application for Approval of
the Annual Rate Update to Rate Schedule, Section 13.05, Transmission Cost
Recovery Rider
Case No. PU-21-376
Compliance Filing**

Dear Mr. Kahl:

On December 1, 2021, the North Dakota Public Service Commission (Commission) approved Otter Tail's request for an annual update to its Transmission Cost Recovery Rider in Case No. PU-21-376. Attached to this letter is a Non-Legislative version of page 1 of the Transmission Cost Recovery Rider, Section 13.05 (Tariff Sheet), which reflects the Commission-approved rates and updated header and footer. The effective date on this rate schedule is January 1, 2022.

An electronic copy of this filing is being sent to the North Dakota Public Service Commission at ndpsc@nd.gov.

If you have any questions regarding this filing, please contact me at 218-739-8699 or at wolson@otpc.com.

Sincerely,

/s/ WENDIA A. OLSON
Wendi A. Olson
Regulatory Compliance Specialist

kaw
Enclosures

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service – Demand Charge	NTCRD
Large General Service – Energy Charge	NTCRE
Controlled Service	NTCRC
Lighting	NTCRL
All Other Service	NTCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY			
Energy Charge per kWh:	kWh		kW
Large General Service (a)	N/A	¢/kWh	\$1.568
Controlled Service (b)	0.067	¢/kWh	N/A
Lighting (c)	0.303	¢/kWh	N/A
All Other Service	0.462	¢/kWh	N/A

(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, and 14.13 Economic Development Rate Rider.

(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Delivery

(c) Rate Schedules 11.03 Outdoor Lighting (Energy only) and 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting

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