

Proposed Tariff Sheets

North Dakota Electric Rate Book - NDPSC No. 2

- .Sheet No. 1-1, revision 3
- Sheet No. 1-2, revision 1
- Sheet No. 3-1, revision 2
- Sheet No. 5-1, revision 7
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- .Sheet No. 5-9, revision 6
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Proposed Legislative Tariffs

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~~Vice President of Jurisdictional Relations~~President, Northern States Power Company, a Minnesota corporation
 Case No. PU-400-04-57821- Order Date: 06-01-05



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~~Chief Executive Officer & Managing Director~~President, Northern States Power Company, a Minnesota corporation
 Case No. PU-400-00-15621- ~~NSP—Dakotas~~ Order Date: 06-20-00

**INDEX OF COMPANY'S SERVICE AREAS NORTH
 DAKOTA COMMUNITIES SERVED**

Section No. 3
~~1st~~^{2nd} Revised Sheet No. 1

In the State of North Dakota, the Company supplies retail natural gas service in the communities and counties shown below:

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COMMUNITIES

AREA OFFICE

Briarwood	Fargo	N
Buffalo	Fargo	
Casselton*	Fargo	
Emerado	Grand Forks	
Fargo*	Fargo	
Frontier	Fargo	N
Grand Forks*	Grand Forks	
Horace*	Fargo	NI
Mapleton	Fargo	
Oriska	Fargo	
Prairie Rose	Fargo	N
Reile's Acres	Fargo	N
Thompson	Grand Forks	N
Tower City	Fargo	
West Fargo*	Fargo	I ±
Unincorporated Areas in Cass County	Fargo	
Unincorporated Areas in Grand Forks County	Grand Forks	

* ~~Surcharge~~City Fee applicable - See ~~Surcharge~~City Fee Rider.

Northern States Power Company, a Minnesota corporation
~~and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota~~
Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

PROPOSED

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
~~6th~~7th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month ~~\$18.48~~\$24.28

C

Cost of Gas Charge per Therm Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: ~~12-15-06~~09-01-21 By: ~~David M. Sparby~~Christopher B. Clark Effective Date: ~~07-01-07~~
President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-06-52521-~~ Order Date: ~~06-13-07~~

Northern States Power Company, a Minnesota corporation
~~and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota~~
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410

Section No. 5
~~6th~~7th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	\$30.00 <u>\$35.00</u>	C
Distribution Charge per Therm	\$0.10800 <u>\$0.14627</u>	C
Cost of Gas Charge per Therm	Determined Monthly	

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: ~~12-15-06~~09-01-21 By: ~~David M. Sparby~~Christopher B. Clark Effective Date: ~~07-01-07~~
President, ~~and CEO of~~and CEO of Northern States Power Company, ~~a Minnesota corporation~~
Case No. ~~PU-06-52521-~~PU-06-52521- Order Date: ~~06-13-07~~

NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

SMALL INTERRUPTIBLE SERVICE (Continued)
RATE CODE 404

Section No. 5
~~6th~~7th Revised Sheet No. 4

RATE

Basic Service Charge per Month ~~\$75.00~~\$100.00

Distribution Charge per Therm ~~\$0.08800~~\$0.11279

Cost of Gas Charge per Therm Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

Date Filed: 07-17-1409-01-21 By: David M. SparbyChristopher B. Clark Effective Date: 01-01-15
President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation
Case No. PU-14-62621- Order Date: 11-20-14

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LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
~~6th~~7th Revised Sheet No. 6

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.05120 <u>\$0.07812</u>
Cost of Gas Charge per Therm	Determined Monthly

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M

Flexible Distribution Charge

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

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MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

(Continued on Sheet No. 5-7)

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			President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-14-62621-			Order Date:	11-20-14

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
~~5th~~6th Revised Sheet No. 9

RATE

Basic Service Charge per Month \$300.00

	<u>Minimum</u>	<u>Maximum</u>
Distribution Charge per Therm	\$0.0060	\$0.05420 <u>\$0.07812</u>

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

NEGOTIATED RATE PROVISION

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a retail customer of Company.

The rate contained in a negotiated service contract will be within the minimum rate of \$0.0022 per Therm and the maximum rate as stated in the interruptible transportation tariff. The rate and contract terms must be sufficient to recover all incremental variable costs that Company incurs to serve the customer plus a reasonable contribution towards fixed costs (at least 10% of the customer's rate). The specific charges for service shall include the operating and maintenance costs associated with all meters, main and service pipe required to serve the customer, all monthly or annual leak, odorant and regulator surveys related to the customer's service and all sales and billing time required to serve the customer's account. Customer will pay all costs related to any construction of new or expanded service. The specific charges for service under this classification shall be stated in the agreement executed with each customer served hereunder.

(Continued on Sheet No. 5-10)

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President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Case No. PU-14-62621- Order Date: 11-20-14

LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE
RATE CODE 415

Section No. 5
~~4th~~^{5th} Revised Sheet No. 13

AVAILABILITY

This rate is available on a firm basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose maximum daily requirements are more than 2,000 Therms.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Customer Charge per Month \$300.00

	<u>Minimum</u>	<u>Maximum</u>	
Demand Charge per Therm per Month of Billed Demand	\$0.05790	\$0.69600 <u>\$0.94263</u>	<u>C</u>
Energy Charge per Therm	\$0.00898	\$0.03474 <u>\$0.04701</u>	<u>C</u>

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

D

(Continued on Sheet No. 5-13.1)

Date Filed: 05-29-0909-01-21 By: ~~David M. Sparby~~Christopher B. Clark Effective Date: 06-29-09
President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation
Case No. PU-09-22721- Order Date:

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 19

5.3 WINTER CONSTRUCTION

When the service or main is installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30 or because the customer's property, or the streets leading thereto, are not ready to receive the service pipe or gas main by such date, such work will be subject to a winter construction charge when winter conditions of ground frost and/or snow exist, for the entire length of underground service or gas main installed. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

<u>Winter Construction Charge</u>		
Excavation		\$400 ^{\$685} per excavating unit
Main & Service Extensions	4 Inch or Under Pipe	\$3.00 ^{\$8.90} per foot
	Over 4 Inch Pipe	Determined Individually

5.4 LIMITATIONS ON THE AVAILABILITY OF GAS

New and existing customers requiring service for new or increased firm or interruptible gas loads must make an application for such service. The Company shall apply the applicable limitations set forth in this section in determining whether to approve an application. When supplies of gas and distribution capacity are adequate, Company will authorize connection of qualifying customers in the order that their application is received. When an applicant is one for which a main extension is required, the application will be held until the main extension is approved, at which time it shall be processed the same as an on-main customer.

A. New and Existing Firm Customers

1. New customers will be added in accordance with Section 5, EXTENSION RULES, of the General Rules and Regulations.
2. Existing loads, except as noted below, may be increased and new loads added only with the approval of the Company based upon the adequacy of gas supplies and gas distribution capacity.
3. Increases in existing loads for non-heating requirements not in excess of 0.5 Therm per hour do not require Company approval in accordance with Section 1.1, APPLICATION FOR SERVICE, of the General Rules and Regulations.

(Continued on Sheet No. 6-20)

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~~Vice President of Jurisdictional Relations~~President, Northern States Power Company, a Minnesota corporation
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**Proposed
Non-Legislative
Tariffs**

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(Continued on Sheet No. 1-2)

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		President, Northern States Power Company, a Minnesota corporation	
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1st Revised Sheet No. 2

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By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-

Order Date:

NORTH DAKOTA COMMUNITIES SERVED

Section No. 3
2nd Revised Sheet No. 1

In the State of North Dakota, the Company supplies retail natural gas service in the communities and counties shown below:

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	
Briarwood	Fargo	
Buffalo	Fargo	
Casselton*	Fargo	
Emerado	Grand Forks	
Fargo*	Fargo	
Frontier	Fargo	
Grand Forks*	Grand Forks	
Horace*	Fargo	T
Mapleton	Fargo	
Oriska	Fargo	
Prairie Rose	Fargo	
Reile's Acres	Fargo	
Thompson	Grand Forks	
Tower City	Fargo	
West Fargo*	Fargo	T
Unincorporated Areas in Cass County	Fargo	
Unincorporated Areas in Grand Forks County	Grand Forks	

* City Fee applicable - See City Fee Rider.

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
7th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month \$24.28

C

Cost of Gas Charge per Therm Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: 09-01-21

By: Christopher B. Clark

Effective Date:

President, of Northern States Power Company, a Minnesota corporation

Case No. PU-21-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410**

Section No. 5
7th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	\$35.00	C
Distribution Charge per Therm	\$0.14627	C
Cost of Gas Charge per Therm	Determined Monthly	

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

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President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

SMALL INTERRUPTIBLE SERVICE (Continued)
RATE CODE 404

Section No. 5
7th Revised Sheet No. 4

RATE

Basic Service Charge per Month	\$100.00	C
Distribution Charge per Therm	\$0.11279	C
Cost of Gas Charge per Therm	Determined Monthly	

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

Date Filed: 09-01-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
7th Revised Sheet No. 6

RATE

Basic Service Charge per Month \$275.00
Distribution Charge per Therm \$0.07812
Cost of Gas Charge per Therm Determined Monthly

C

Flexible Distribution Charge

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

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MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

(Continued on Sheet No. 5-7)

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President, Northern States Power Company, a Minnesota corporation

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LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
6th Revised Sheet No. 9

RATE

Basic Service Charge per Month		\$300.00	
	<u>Minimum</u>		<u>Maximum</u>
Distribution Charge per Therm	\$0.0060		\$0.07812

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

NEGOTIATED RATE PROVISION

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a retail customer of Company.

The rate contained in a negotiated service contract will be within the minimum rate of \$0.0022 per Therm and the maximum rate as stated in the interruptible transportation tariff. The rate and contract terms must be sufficient to recover all incremental variable costs that Company incurs to serve the customer plus a reasonable contribution towards fixed costs (at least 10% of the customer's rate). The specific charges for service shall include the operating and maintenance costs associated with all meters, main and service pipe required to serve the customer, all monthly or annual leak, odorant and regulator surveys related to the customer's service and all sales and billing time required to serve the customer's account. Customer will pay all costs related to any construction of new or expanded service. The specific charges for service under this classification shall be stated in the agreement executed with each customer served hereunder.

(Continued on Sheet No. 5-10)

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President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-

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LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE
RATE CODE 415

Section No. 5
5th Revised Sheet No. 13

AVAILABILITY

This rate is available on a firm basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose maximum daily requirements are more than 2,000 Therms.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Customer Charge per Month \$300.00

	<u>Minimum</u>	<u>Maximum</u>	
Demand Charge per Therm per Month of Billed Demand	\$0.05790	\$0.94263	C
Energy Charge per Therm	\$0.00898	\$0.04701	C

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

(Continued on Sheet No. 5-13.1)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
 2nd Revised Sheet No. 19

5.3 WINTER CONSTRUCTION

When the service or main is installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30 or because the customer's property, or the streets leading thereto, are not ready to receive the service pipe or gas main by such date, such work will be subject to a winter construction charge when winter conditions of ground frost and/or snow exist, for the entire length of underground service or gas main installed. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

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<u>Winter Construction Charge</u>		
Excavation		\$685 per excavating unit
Main & Service Extensions	4 Inch or Under Pipe	\$8.90 per foot
	Over 4 Inch Pipe	Determined Individually

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5.4 LIMITATIONS ON THE AVAILABILITY OF GAS

New and existing customers requiring service for new or increased firm or interruptible gas loads must make an application for such service. The Company shall apply the applicable limitations set forth in this section in determining whether to approve an application. When supplies of gas and distribution capacity are adequate, Company will authorize connection of qualifying customers in the order that their application is received. When an applicant is one for which a main extension is required, the application will be held until the main extension is approved, at which time it shall be processed the same as an on-main customer.

A. New and Existing Firm Customers

1. New customers will be added in accordance with Section 5, EXTENSION RULES, of the General Rules and Regulations.
2. Existing loads, except as noted below, may be increased and new loads added only with the approval of the Company based upon the adequacy of gas supplies and gas distribution capacity.
3. Increases in existing loads for non-heating requirements not in excess of 0.5 Therm per hour do not require Company approval in accordance with Section 1.1, APPLICATION FOR SERVICE, of the General Rules and Regulations.

(Continued on Sheet No. 6-20)

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