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October 12, 2021

**VIA ELECTRONIC MAIL AND  
FEDERAL EXPRESS**

Mr. Steven M. Kahl, Executive Director  
North Dakota Public Service Commission  
State Capitol Building, Department 408  
600 East Boulevard  
Bismarck, ND 58505-0480

Re: NORTHERN STATES POWER COMPANY  
2021 NATURAL GAS RATE APPLICATION – INTERIM RATES  
CASE NO. PU-21-381

Dear Mr. Kahl:

Enclosed for filing in the above-captioned case are revised interim rate schedules and interim tariffs of Northern States Power Company, a Minnesota corporation operating in North Dakota (Xcel Energy or the Company), to reflect the recommendation of North Dakota Public Service Commission (Commission) Advocacy Staff, as presented in the comments of Victor Schock in his October 6, 2021 letter filed in the above referenced case.

On September 1, 2021, Xcel Energy filed an increase in rates for retail gas service and an alternative petition for interim rates. As discussed in Mr. Schock's comments, the Company included in its calculation of interim rates recovery of the annual \$1.25 million amortization of Fargo manufactured gas plant (MGP) remediation costs. The Company believed this proposal to be consistent with the Settlement Agreement in Case No. PU-18-156.

In the October 6 letter, Advocacy Staff concludes that while the Company's interpretation of the Settlement Agreement was reasonable, it would be less burdensome on North Dakota ratepayers to remove these costs from interim rates, and upon final rates taking effect, recover the costs on a prorated basis through the Company's Cost of Gas (COG) Rider.

The Company accepts Advocacy Staff's recommendation provided that the Company's annual expensing of the \$1.25 million MGP amortization, as set forth in the Settlement Agreement in Case No. PU-18-156, is suspended until final rates go into effect. The revised schedules and tariff sheets enclosed herein reflect this outcome.

As provided for in the Company's interim rate request, in the event the interim rate amounts collected by the Company are in excess of final rates approved by the Commission, the Company acknowledges that it is required under North Dakota Century Code section 49-05-06(4) to refund the excess including interest at a rate to be determined by the Commission.



Mr. Steven M. Kahl  
October 12, 2021  
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Please contact me at (612) 492-6129 or [simpser.zev@dorsey.com](mailto:simpser.zev@dorsey.com) or David Sederquist at (701) 371-5256 or [dave.sederquist@xcelenergy.com](mailto:dave.sederquist@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

DORSEY & WHITNEY LLP

A handwritten signature in blue ink, appearing to read 'Zev Simpson', with a long horizontal flourish extending to the right.

ZEV SIMPSON

Enclosures

cc: Via Email:  
- Jack Schuh ([jschuh@nd.gov](mailto:jschuh@nd.gov))  
- Victor Schock ([vschock@nd.gov](mailto:vschock@nd.gov))  
- Brian Johnson ([brljohanson@nd.gov](mailto:brljohanson@nd.gov))  
- Adam Renfandt ([arenfandt@nd.gov](mailto:arenfandt@nd.gov))

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Revenue Deficiency Summary - Interim Rate Petition**  
**(\$000's)**

Case No. PU-21-381  
Exhibit\_\_\_\_(Revised Interim Rate Petition)  
Schedule 1, Page 1 of 1

<b>Line No.</b>	<b>Description</b>	<b>General Rate Application</b>	<b>Change</b>	<b>Interim Rate Petition</b>
1	Average Rate Base	\$124,227	-\$175	\$124,052
2	Total Available for Return	\$3,919	\$39	\$3,958
3	Overall Rate of Return (Line 2 / Line 1)	3.15%	0.04%	3.19%
4	Required Rate of Return	7.45%	0.00%	7.45%
5	Operating Income Requirement (Line 1 x Line 4)	\$9,255	-\$13	\$9,242
6	Income Deficiency (Line 5 - Line 2)	\$5,336	-\$52	\$5,284
7	Gross Revenue Conversion Factor	1.32284	\$0	1.32284
8	Revenue Deficiency (Line 6 x Line 7)	\$7,059	-\$69	\$6,990
9	Proposed Increase to Other Service Charges	-	-	-
10	Deficiency Recovered by Retail Rate Increase	<u>\$7,059</u>	<u>-\$69</u>	<u>\$6,990</u>
11	Retail Related Revenue Under Present Rates	\$67,303		
12	Percentage Increase to Retail (Line 10 / Line 11)	10.49%		
13	Percentage Interim Increase to Retail (Line 10 / Line 11)	10.39%		

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Operating Income - Interim Rate Petition**  
**(\$000's)**

Line No.	Description	General Rate Application Present Rates	Chamber of Commerce Dues	Donations Removal	Economic Development Donations	Incentive Environmental	Incentive Time-Based	Income Tax Tracker	Net Operating Loss	Cash Working Capital Adjustment	Interim Rate Petition Present Rates
<b>Operating Revenues</b>											
1	Retail	\$67,303									\$67,303
2	Weather Impact Net Margin Adjustment	0									\$0
3	Other Operating	550									\$550
4	<b>Total Operating Revenues</b>	<b>\$67,853</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$67,853</b>
<b>Expenses</b>											
Operating Expenses:											
5	Purchased Gas	\$43,934									\$43,934
6	Gas Production & Storage	\$635									\$635
7	Gas Transmission	\$387									\$387
8	Gas Distribution	\$5,129									\$5,129
9	Customer Accounting	\$1,613									\$1,613
10	Customer Service & Information	\$149									\$149
11	Sales, Econ Dvlp & Other	\$10			(7)						\$2
12	Administrative & General	\$2,508	(2)	(6)		(17)	(11)				\$2,471
13	<b>Total Operating Expenses</b>	<b>\$54,365</b>	<b>(2)</b>	<b>(6)</b>	<b>(7)</b>	<b>(17)</b>	<b>(11)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$54,322</b>
14	Depreciation	\$6,892									\$6,892
15	Amortization	\$440						(9)			\$431
Taxes:											
16	Property	\$1,587									\$1,587
17	Deferred Income Tax & ITC	551									\$551
18	Federal & State Income Tax	(164)	1	2	2	4	3	2	0	0	(\$150)
19	Payroll & Other	263									\$263
20	<b>Total Taxes</b>	<b>\$2,237</b>	<b>\$1</b>	<b>\$2</b>	<b>\$2</b>	<b>\$4</b>	<b>\$3</b>	<b>\$2</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,251</b>
21	<b>Total Expenses</b>	<b>\$63,934</b>	<b>(2)</b>	<b>(5)</b>	<b>(6)</b>	<b>(13)</b>	<b>(8)</b>	<b>(7)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$63,895</b>
22	AFUDC	\$0									\$0
23	<b>Total Operating Income</b>	<b>\$3,919</b>	<b>\$2</b>	<b>\$5</b>	<b>\$6</b>	<b>\$13</b>	<b>\$8</b>	<b>\$7</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>\$3,958</b>
Note: Revenues reflect calendar month sales											
<b>Calculation of Revenue Requirements</b>											
	Rate Base	\$124,227	-	-	-	-	-	(23)	(93)	(59)	\$124,052
	Required Operating Income	\$9,255	-	-	-	-	-	(2)	(7)	(4)	\$9,242
	Operating Income	\$3,919	2	5	6	13	8	7	(0)	(0)	\$3,958
	Revenue Deficiency	\$5,336	(2)	(5)	(6)	(13)	(8)	(9)	(6)	(4)	\$5,284
	<b>Revenue Requirements</b>	<b>\$7,059</b>	<b>(2)</b>	<b>(6)</b>	<b>(7)</b>	<b>(17)</b>	<b>(11)</b>	<b>(11)</b>	<b>(9)</b>	<b>(5)</b>	<b>\$6,990</b>

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Operating Income with Proposed Increase - Interim Rate Petition**  
**(000's)**

Case No. PU-21-381  
Exhibit\_\_\_\_(Revised Interim Rate Petition)  
Schedule 2, Page 2 of 2

<b>Line No.</b>	<b>Description</b>	<b>Interim Rate Petition Present Rates</b>	<b>Interim Rate Increase</b>	<b>Interim Rate Petition Proposed Rates</b>
<b><u>Operating Revenues</u></b>				
1	Retail	\$67,303	\$6,990	\$74,292
2	Interdepartmental	\$0		0
3	Other Operating	\$550		550
4	<b>Total Operating Revenues</b>	<u>\$67,853</u>	<u>\$6,990</u>	<u>\$74,843</u>
<b><u>Expenses</u></b>				
Operating Expenses:				
5	Purchased Gas	\$43,934		\$43,934
6	Gas Production & Storage	\$635		635
7	Gas Transmission	\$387		387
8	Gas Distribution	\$5,129		5,129
9	Customer Accounting	\$1,613		1,613
10	Customer Service & Information	\$149		149
11	Sales, Econ Dvlp & Other	\$2		2
12	Administrative & General	\$2,471		2,471
13	<b>Total Operating Expenses</b>	<u>\$54,322</u>	<u>\$0</u>	<u>\$54,322</u>
14	Depreciation	\$6,892	\$0	\$6,892
15	Amortization	\$431		\$431
Taxes:				
16	Property	\$1,587		\$1,587
17	Deferred Income Tax & ITC	\$551		551
18	Federal & State Income Tax	(\$150)	1,706	1,556
19	Payroll & Other	\$263		263
20	<b>Total Taxes</b>	<u>\$2,251</u>	<u>\$1,706</u>	<u>\$3,957</u>
21	<b>Total Expenses</b>	<u>\$63,895</u>	<u>\$1,706</u>	<u>\$65,601</u>
22	AFUDC	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
23	<b>Total Operating Income</b>	<u><u>\$3,958</u></u>	<u><u>\$5,284</u></u>	<u><u>\$9,242</u></u>

Note: Revenues reflect calendar month sales.

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Rate Base - Interim Rate Petition**  
**(\$000's)**

Case No. PU-21-381  
Exhibit\_\_\_\_(Revised Interim Rate Petition)  
Schedule 3, Page 1 of 1

<u>Line No.</u>	<u>Description</u>	<u>General Rate Application Present Rates</u>	<u>Income Tax Tracker</u>	<u>Net Operating Loss</u>	<u>Cash Working Capital</u>	<u>Interim Rate Petition Present Rates</u>
1	Utility Plant in Service	\$222,855				\$222,855
2	Less: Reserve for Depreciation	<u>\$82,973</u>				<u>\$82,973</u>
3	Net Utility Plant in Service	\$139,882	\$0		-	\$139,882
4	Utility Plant Held for Future Use	\$0	\$0			\$0
5	Construction Work in Progress	\$188	\$0			\$188
6	Less: Accumulated Deferred Income Taxes	\$19,783		\$93		\$19,875
7	Cash Working Capital	\$648			(59)	\$588
	Other Rate Base Items					
8	Materials and Supplies	\$150				\$150
9	Fuel Inventory	2,098				2,098
10	Non-Plant Assets & Liabilities	1,463				1,463
11	Prepayments and Other Working Capital	<u>(419)</u>	<u>(23)</u>			<u>(442)</u>
12	Total Other Rate Base Items	<u>\$3,292</u>	<u>(\$23)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,269</u>
13	Total Average Rate Base	<u><u>\$124,227</u></u>	<u><u>(\$23)</u></u>	<u><u>(\$93)</u></u>	<u><u>(\$59)</u></u>	<u><u>\$124,052</u></u>

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Summary of Capitalization and Cost of Capital - Interim Rate Petition**  
**(\$000's)**

Case No. PU-21-381  
Exhibit\_\_\_\_(Revised Interim Rate Petition)  
Schedule 4, Page 1 of 1

<u>Capitalization:</u>	<u>Amount /1</u>	<u>Percent</u>	<u>Cost of</u>	<u>Weighted</u>
	<u>(A)</u>	<u>of Total</u>	<u>Capital</u>	<u>Cost of</u>
		<u>Capitalization</u>	<u>(C)</u>	<u>Capital</u>
		<u>(B)</u>		<u>(D)</u>
<b><u>PROPOSED TEST YEAR YEAR 2022</u></b>				
Long-Term Debt	\$6,904,800	47.03%	4.10%	1.93%
Short-Term Debt	<u>\$63,830</u>	<u>0.43%</u>	1.09%	<u>0.00%</u>
Long-Term and Short-Term Debt	\$6,968,630	47.46%	4.07%	1.93%
Net Common Equity	<u>\$7,713,791</u>	<u>52.54%</u>	10.50%	<u>5.52%</u>
Total Capitalization	<u>\$14,682,421</u>	<u>100.00%</u>		<u>7.45%</u>

/1 All are average balances; long term and short term debt based on 12 month averages, common equity based on thirteen month balances.

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Jurisdictional Cost of Service - Interim Rate Petition**  
**(\$000's)**

Case No. PU-21-381  
Exhibit\_\_\_\_(Revised Interim Rate Petition)  
Schedule 5, Page 1 of 2

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1	2022		
	Total Company	ND Gas	Other
<b>Composite Income Tax Rate</b>			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
Federal Effective Tax Rate	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
<b>Composite Tax Rate</b>	<b>24.40%</b>	<b>24.40%</b>	<b>24.40%</b>
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
<b>Weighted Cost of Capital</b>			
Active Rates and Ratios Version	Interim	Interim	Interim
Cost of Short Term Debt	1.09%	1.09%	1.09%
Cost of Long Term Debt	4.10%	4.10%	4.10%
Cost of Common Equity	10.50%	10.50%	10.50%
Ratio of Short Term Debt	0.43%	0.43%	0.43%
Ratio of Long Term Debt	47.03%	47.03%	47.03%
Ratio of Common Equity	52.54%	52.54%	52.54%
Weighted Cost of STD			
Weighted Cost of LTD	1.93%	1.93%	1.93%
Weighted Cost of Debt	1.93%	1.93%	1.93%
<u>Weighted Cost of Equity</u>	<u>5.52%</u>	<u>5.52%</u>	<u>5.52%</u>
<b>Required Rate of Return</b>	<b>7.45%</b>	<b>7.45%</b>	<b>7.45%</b>
<b>Rate Base</b>			
Plant Investment	2,025,108	222,855	1,802,253
<u>Depreciation Reserve</u>	<u>793,837</u>	<u>82,973</u>	<u>710,864</u>
Net Utility Plant	1,231,271	139,882	1,091,389
CWIP	3,373	188	3,186
Accumulated Deferred Taxes	219,895	19,875	200,020
DTA - NOL Average Balance	(882)		(882)
DTA - State Tax Credit Average Balance			
DTA - Federal Tax Credit Average Balance	-	-	-
Total Accum Deferred Taxes	219,013	19,875	199,138
Cash Working Capital	(5,258)	588	(5,847)
Materials and Supplies	1,331	150	1,181
Fuel Inventory	17,532	2,098	15,434
Non-plant Assets and Liabilities	12,975	1,463	11,512
Customer Advances	(1,566)	(1,340)	(226)
Customer Deposits	(374)	(42)	(331)
Prepays and Other	4,603	523	4,080
Regulatory Amortizations	417	417	
Total Other Rate Base Items	29,659	3,857	25,802
<b>Total Rate Base</b>	<b>1,045,290</b>	<b>124,052</b>	<b>921,238</b>
<b>Operating Revenues</b>			
Retail	567,419	67,303	500,117
Interdepartmental			
<u>Other Operating Rev - Non-Retail</u>	<u>6,315</u>	<u>550</u>	<u>5,764</u>
<b>Total Operating Revenues</b>	<b>573,734</b>	<b>67,853</b>	<b>505,881</b>
<b>Expenses</b>			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>			
Purchased Gas	318,027	43,934	274,093
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Gas Production & Storage	5,020	635	4,385
Gas Transmission	3,294	387	2,908
Gas Distribution	41,033	5,129	35,904
Customer Accounting	14,801	1,613	13,188
Customer Service & Information	17,425	149	17,276
Sales, Econ Dvlp & Other	(37)	2	(40)
<u>Administrative &amp; General</u>	<u>24,034</u>	<u>2,471</u>	<u>21,563</u>
<b>Total Operating Expenses</b>	<b>423,598</b>	<b>54,322</b>	<b>369,276</b>
Depreciation	59,720	6,892	52,829
Amortization	658	431	227

**Northern States Power Company, a Minnesota corporation**  
**Gas Utility - State of North Dakota**  
**2022 Test Year**  
**Jurisdictional Cost of Service - Interim Rate Petition**  
**(\$000's)**

Case No. PU-21-381  
Exhibit\_\_\_\_(Revised Interim Rate Petition)  
Schedule 5, Page 2 of 2

<b>Taxes:</b>			
Property Taxes	23,188	1,587	21,600
ITC Amortization	(107)	(0)	(107)
Deferred Taxes	3,505	551	2,954
Deferred Taxes - NOL			
Less State Tax Credits deferred			
Less Federal Tax Credits deferred			
Deferred Income Tax & ITC	3,399	551	2,848
Payroll & Other Taxes	2,937	263	2,674
<b>Total Taxes Other Than Income</b>	<b>29,523</b>	<b>2,401</b>	<b>27,122</b>
<b>Income Before Taxes</b>			
Total Operating Revenues	573,734	67,853	505,881
less: Total Operating Expenses	423,598	54,322	369,276
Book Depreciation	59,720	6,892	52,829
Amortization	658	431	227
<u>Taxes Other than Income</u>	<u>29,523</u>	<u>2,401</u>	<u>27,122</u>
<b>Total Before Tax Book Income</b>	<b>60,235</b>	<b>3,808</b>	<b>56,427</b>
<b>Tax Additions</b>			
Book Depreciation	59,720	6,892	52,829
Deferred Income Taxes and ITC	3,399	551	2,848
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	917	30	887
<u>Other Book Additions</u>	<u>23</u>	<u>23</u>	<u>-</u>
<b>Total Tax Additions</b>	<b>64,059</b>	<b>7,495</b>	<b>56,564</b>
<b>Tax Deductions</b>			
Total Rate Base	1,045,290	124,052	921,238
Weighted Cost of Debt	<u>1.93%</u>	<u>1.93%</u>	<u>1.93%</u>
Debt Interest Expense	20,174	2,394	17,780
Nuclear Outage Accounting			
Tax Depreciation and Removals	79,550	9,612	69,938
NOL Utilized / (Generated)			
<u>Other Tax / Book Timing Differences</u>	<u>(791)</u>	<u>(88)</u>	<u>(703)</u>
<b>Total Tax Deductions</b>	<b>98,932</b>	<b>11,918</b>	<b>87,015</b>
<b>State Taxes</b>			
State Taxable Income	25,361	(615)	25,976
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	1,093	(26)	1,120
<u>Less State Tax Credits applied</u>			
<b>Total State Income Taxes</b>	<b>1,093</b>	<b>(26)</b>	<b>1,120</b>
<b>Federal Taxes</b>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	24,268	(588)	24,856
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	5,096	(124)	5,220
<u>Less Federal Tax Credits</u>			
<b>Total Federal Income Taxes</b>	<b>5,096</b>	<b>(124)</b>	<b>5,220</b>
<b>Total Taxes</b>			
Total Taxes Other than Income	29,523	2,401	27,122
Total Federal and State Income Taxes	6,189	(150)	6,339
<b>Total Taxes</b>	<b>35,713</b>	<b>2,251</b>	<b>33,461</b>
<b>Total Operating Revenues</b>			
<b>Total Expenses</b>	<b>519,689</b>	<b>63,895</b>	<b>455,793</b>
AFDC Debt			
AFDC Equity			
<b>Net Income</b>	<b>54,045</b>	<b>3,958</b>	<b>50,087</b>
<b>Rate of Return (ROR)</b>			
Total Operating Income	54,045	3,958	50,087
<u>Total Rate Base</u>	<u>1,045,290</u>	<u>124,052</u>	<u>921,238</u>
<b>ROR (Operating Income / Rate Base)</b>	<b>5.17%</b>	<b>3.19%</b>	<b>5.44%</b>
<b>Return on Equity (ROE)</b>			
Net Operating Income	54,045	3,958	50,087
Debt Interest (Rate Base * Weighted Cost of Debt)	(20,174)	(2,394)	(17,780)
Earnings Available for Common	33,871	1,564	32,308
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>549,195</u>	<u>65,177</u>	<u>484,019</u>
<b>ROE (earnings for Common / Equity)</b>	<b>6.17%</b>	<b>2.40%</b>	<b>6.67%</b>
<b>Revenue Deficiency</b>			
Required Operating Income (Rate Base * Required Return)	77,874	9,242	68,632
<u>Net Operating Income</u>	<u>54,045</u>	<u>3,958</u>	<u>50,087</u>
<b>Operating Income Deficiency</b>	<b>23,829</b>	<b>5,284</b>	<b>18,545</b>
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837
<b>Revenue Deficiency (Income Deficiency * Conversion Factor)</b>	<b>31,521</b>	<b>6,990</b>	<b>24,532</b>
<b>Total Revenue Requirements</b>			
Total Retail Revenues	567,419	67,303	500,117
<u>Revenue Deficiency</u>	<u>31,521</u>	<u>6,990</u>	<u>24,532</u>
<b>Total Revenue Requirements</b>	<b>598,941</b>	<b>74,292</b>	<b>524,648</b>

Northern States Power Company  
Gas Utility - North Dakota  
Interim Rate Increase Calculations

Case No. PU-21-381  
Revised - Interim Rate Petition Schedule 6  
Page 1 of 2

<u>Class</u>	<u>Item</u>	<u>Unit</u>	<u>Quantity</u>	<u>Unit Margin</u>	<u>Current Margin</u>	<u>Interim Increase *</u>	<u>Margin Increase</u>
Residential - with space heating	Cust	Bill	621,727	\$18.48	\$11,489,515		
	<u>Comm</u>	<u>Thm</u>	<u>39,690,789</u>	<u>\$0.00000</u>	<u>\$0</u>		
	Total				\$11,489,515	\$3,428,703	29.84%
Commercial with space heating	Cust	Bill	109,101	\$30.00	\$3,273,030		
	Comm	Thm	64,949,321	\$0.10800	\$7,014,527		
	<u>Comm</u>	<u>Discount</u>	<u>7,242,210</u>	<u>-\$0.06125</u>	<u>-\$443,570</u>		
	Total				\$9,843,987	\$2,937,644	29.84%
Sm Interruptible	Cust	Bill	758	\$75.00	\$56,850		
	<u>Comm</u>	<u>Thm</u>	<u>5,699,135</u>	<u>\$0.08800</u>	<u>\$501,524</u>		
	Total				\$558,374	\$166,630	29.84%
Large Interruptible	Cust	Bill	300	\$275.00	\$82,500		
	Comm	Thm	29,939,839	\$0.05120	\$1,532,920		
	Comm	Discount	<u>12,763,099</u>	<u>-\$0.01089</u>	<u>-\$139,038</u>		
	Total				\$1,476,382	\$440,582	29.84%
<b>Retail Total</b>	<b>N / A</b>	<b>N / A</b>	<b>N / A</b>	<b>N / A</b>	<b>\$23,368,258</b>	<b>\$6,973,559</b>	<b>29.84%</b>
<b>Rate Total</b>	<b>N / A</b>	<b>N / A</b>	<b>N / A</b>	<b>N / A</b>	<b>\$23,368,258</b>	<b>\$6,973,559</b>	<b>29.84%</b>
Late Pay @	0.2308%	N / A	N / A	N / A	\$0	\$16,096	N / A
Other Op Rev	N / A	N / A	N / A	N / A	\$0	\$0	N / A
<b>Total Rev</b>	<b>N / A</b>	<b>N / A</b>	<b>N / A</b>	<b>N / A</b>	<b>\$23,368,258</b>	<b>\$6,989,655</b>	<b>29.91%</b>

\* Total interim increase was adjusted to reflect an increase in late payment revenues and then allocated to class based on current margin contribution.

(1)	Interim Revenue Deficiency	\$6,989,655
(2)	Late Pay Increase	\$16,096
(3)	Interim Revenue Deficiency Net of Late Pay Revenue Increase	\$6,973,559
(4)	Present Revenue Under Present Rates	\$67,302,687
(5)	less Fuel Cost Revenues	\$43,934,429
(6)	Present Base Rate Revenues	\$23,368,258
(7)	Interim Increase - % Retail Total Revenue - (1) / (4)	10.39%
(8)	Interim Increase - % Retail Base Rate Revenue - (3) / (6)	29.84%

Case No. PU-21-381  
Exhibit\_\_\_\_\_(Interim Tariffs-Revised)

# **Interim Legislative Tariffs**

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Date Filed: ~~11-02-04~~<sup>10-12-21</sup> By: ~~Kent T. Larson~~<sup>Christopher B. Clark</sup> Effective Date: ~~07-01-05~~  
~~Vice President of Jurisdictional Relations~~<sup>President, Northern States Power Company, a Minnesota corporation</sup>  
 Case No. ~~PU-400-04-578~~<sup>21-381</sup> Order Date: ~~06-01-05~~

Northern States Power Company, a Minnesota corporation  
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota  
Minneapolis, Minnesota 55401

REVISED INTERIM

**NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2**

---

**RESIDENTIAL SERVICE**  
**RATE CODE 401**

Section No. 5  
~~6th~~7th Revised Sheet No. 1

---

**AVAILABILITY**

This rate is available to any residential customer for domestic use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Delivery Services Charge per Month \$18.48

€

Cost of Gas Charge per Therm Determined Monthly

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Delivery Services Charge.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

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Date Filed: 12-15-0610-12-21 By: David M. SparbyChristopher B. Clark Effective Date: 07-01-07  
President, and CEO of Northern States Power Company, a Minnesota corporation  
Case No. PU-06-52521-381 Order Date: 06-13-07

Northern States Power Company, a Minnesota corporation  
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota  
Minneapolis, Minnesota 55401

REVISED INTERIM

**NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2**

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**COMMERCIAL AND INDUSTRIAL SERVICE**  
**RATE CODE 403 AND 410**

Section No. 5  
~~6th~~7th Revised Sheet No. 2

---

**AVAILABILITY**

This rate is available to any commercial and industrial customer for general use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Basic Service Charge per Month	\$30.00	€
Distribution Charge per Therm	\$0.10800	€
Cost of Gas Charge per Therm	Determined Monthly	

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

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Date Filed: 12-15-0610-12-21 By: David M. SparbyChristopher B. Clark Effective Date: 07-01-07  
President, and CEO of Northern States Power Company, a Minnesota corporation  
Case No. PU-06-52521-381 Order Date: 06-13-07

**NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2**

**SMALL INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 404**

Section No. 5  
~~6th~~7th Revised Sheet No. 4

**RATE**

Basic Service Charge per Month \$75.00  
Distribution Charge per Therm \$0.08800  
Cost of Gas Charge per Therm Determined Monthly

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

Date Filed: 07-17-1410-12-21 By: David M. SparbyChristopher B. Clark Effective Date: 01-01-15  
President, ~~and CEO~~ of Northern States Power Company, a Minnesota corporation  
Case No. PU-14-62621-381 Order Date: 11-20-14

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**NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2**

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**SMALL INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 404**

Section No. 5  
~~6th~~7th Revised Sheet No. 4

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**TERM OF AGREEMENT**

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

---

Date Filed: ~~07-17-14~~10-12-21 By: ~~David M. Sparby~~Christopher B. Clark Effective Date: ~~01-01-15~~  
President ~~and CEO~~ of Northern States Power Company, a Minnesota corporation  
Case No. ~~PU-14-626~~21-381 Order Date: ~~11-20-14~~

**LARGE INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 405**

Section No. 5  
~~6th~~7th Revised Sheet No. 6

**RATE**

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.05120
Cost of Gas Charge per Therm	Determined Monthly

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**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

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**FLEXIBLE DISTRIBUTION CHARGE**

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

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**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-7)

Date Filed:	<del>07-17-14</del> 10-12-21	By:	<del>David M. Sparby</del> Christopher B. Clark	Effective Date:	01-01-15
			President, and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU- <del>14-626</del> 21-381			Order Date:	11-20-14

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**LARGE INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 405**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 6

---

**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

(Continued on Sheet No. 5-7)

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Date Filed:	<del>07-17-14</del> <sup>10-12-21</sup>	By: <del>David M. Sparby</del> <sup>Christopher B. Clark</sup>	Effective Date:	<del>01-01-15</del>
	President, <del>and CEO of</del> Northern States Power Company, a Minnesota corporation			
Case No.	PU- <del>14-62621-381</del>		Order Date:	<del>11-20-14</del>

**CANCELLED INTERIM RATE SURCHARGE RIDER**

Section No. 5  
~~4<sup>th</sup>~~<sup>2<sup>nd</sup></sup> Revised Sheet No. 18

**RESERVED FOR FUTURE USE  
AVAILABILITY**

The 29.84% Interim Rate Surcharge applies to:

1. Residential Service
2. Commercial and Industrial Service
3. Small Interruptible Service
4. Large Interruptible Service

The Interim Rate Surcharge does not apply to:

1. Large Commercial Interruptible Transportation Service
2. Emergency Gas Service for Interruptible Customers
3. Large Commercial Firm Transportation Service
4. Cost of Gas Rider
5. Surcharge Rider
6. Daily Balancing Service Rider
7. Limited Firm Service Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

**RATE**

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

Date Filed: ~~40-6-00~~<sup>10-12-21</sup> By: ~~Michael L. Swenson~~<sup>Christopher B. Clark</sup> Effective Date: ~~7-13-04~~  
~~State Vice-President~~<sup>President, Northern States Power Company, a Minnesota corporation</sup>  
Case No. ~~PU-400-00-524~~<sup>21-381</sup> ~~North Dakota and South Dakota~~ Order Date: ~~6-27-04~~

Case No. PU-21-381  
Exhibit\_\_\_\_(Interim Tariffs-Revised)

**Interim  
Non-Legislative Tariffs**

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(Continued on Sheet No. 1-2)

Date Filed:	10-12-21	By: Christopher B. Clark	Effective Date:
		President, Northern States Power Company, a Minnesota corporation	
Case No.	PU-21-381		Order Date:

**NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2**

---

**RESIDENTIAL SERVICE  
RATE CODE 401**

Section No. 5  
7th Revised Sheet No. 1

---

**AVAILABILITY**

This rate is available to any residential customer for domestic use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Delivery Services Charge per Month \$18.48

Cost of Gas Charge per Therm Determined Monthly

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Delivery Services Charge.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

---

Date Filed: 10-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-381

Order Date:

**NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2**

---

**COMMERCIAL AND INDUSTRIAL SERVICE  
RATE CODE 403 AND 410**

Section No. 5  
7th Revised Sheet No. 2

---

**AVAILABILITY**

This rate is available to any commercial and industrial customer for general use of natural gas service.

**THERM ADJUSTMENT**

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**RATE**

Basic Service Charge per Month \$30.00

Distribution Charge per Therm \$0.10800

Cost of Gas Charge per Therm Determined Monthly

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

---

Date Filed: 10-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-381

Order Date:

**NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2**

---

**SMALL INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 404**

Section No. 5  
7th Revised Sheet No. 4

---

**RATE**

Basic Service Charge per Month \$75.00  
Distribution Charge per Therm \$0.08800  
Cost of Gas Charge per Therm Determined Monthly

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

**TERM OF AGREEMENT**

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

---

Date Filed: 10-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-381

Order Date:

**LARGE INTERRUPTIBLE SERVICE (Continued)**  
**RATE CODE 405**

Section No. 5  
7th Revised Sheet No. 6

**RATE**

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.05120
Cost of Gas Charge per Therm	Determined Monthly

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
N  
N

**FLEXIBLE DISTRIBUTION CHARGE**

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

**DETERMINATION OF COST OF GAS**

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

**ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT**

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

**MONTHLY MINIMUM CHARGE**

Basic Service Charge.

**SURCHARGE**

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1.0% late payment charge will be added to the unpaid balance on date due.

**PRIORITY CLASSIFICATION**

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

(Continued on Sheet No. 5-7)

Date Filed: 10-12-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-381

Order Date:

---

**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
2nd Revised Sheet No. 18

---

**AVAILABILITY**

The 29.84% Interim Rate Surcharge applies to:

1. Residential Service
2. Commercial and Industrial Service
3. Small Interruptible Service
4. Large Interruptible Service

The Interim Rate Surcharge does not apply to:

1. Large Commercial Interruptible Transportation Service
2. Emergency Gas Service for Interruptible Customers
3. Large Commercial Firm Transportation Service
4. Cost of Gas Rider
5. Surcharge Rider
6. Daily Balancing Service Rider
7. Limited Firm Service Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

**RATE**

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

**INTERIM RATE ADJUSTMENT**

A 29.84% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning November 1, 2021.

N  
|  
N