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December 6, 2021

--Via Electronic Filing and U.S. Mail--

Steve Kahl, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING
2022 RENEWABLE ENERGY RIDER PROJECT ELIGIBILITY AND ASSOCIATED
RATE ADJUSTMENT
CASE NO. PU-21-389

Dear Mr. Kahl:

On September 21, 2021, Northern States Power Company, doing business as Xcel Energy, filed its 2022 Renewable Energy Rider (RER) Application. On December 1, 2021, the North Dakota Public Service Commission issued an ORDER approving the proposed rate, effective January 1, 2022.

Tariff

Our compliance tariff sheet, Attachment A, is attached as follows:

North Dakota Electric Rate Book – NDPSC No. 2
Sheet No. 5-87, revision 11

Customer Notification

Consistent with Attachment 12 of our petition, North Dakota electric customers will be notified of the change with a bill insert.

If the Commission or staff has any questions, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "David H. Sederquist". The signature is written in a cursive style with a large initial 'D'.

David H. Sederquist
Sr. Regulatory/Financial Consultant
Xcel Energy

Enclosures

Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2

RENEWABLE ENERGY RIDER

Section No. 5
~~10th~~11th Revised Sheet No. 87

APPLICATION

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

RENEWABLE ENERGY RIDER

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any City Fee and/or sales tax.

DETERMINATION OF RER RATE

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

All Classes ~~\$0.000797~~\$0.001856 per kWh

All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

QUALIFYING RENEWABLE ENERGY RIDER COSTS

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual RER revenue and the actual qualifying RER costs. The resulting true-up shall be netted with the forecasted RER cost for the current calendar year. The difference between forecasted RER revenue and forecasted qualifying RER costs for current calendar year is then included in the calculation of the RER rate proposed for the following calendar year.

For example, Year 1 actual RER revenue will be compared to actual Year 1 RER costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted RER revenue is then compared to forecasted Year 2 RER costs and the difference included in the calculation of the proposed RER rate to be effective in Year 3.

Date Filed: ~~09-17-21~~09-21-21 By: Christopher B. Clark Effective Date: ~~10-01-21~~
01-01-22
President, Northern States Power Company, a Minnesota corporation
Case No. PU-~~20-441~~21-389 Order Date: ~~08-18-21~~
12-01-21

Non-Legislative

RENEWABLE ENERGY RIDER

Section No. 5
11th Revised Sheet No. 87

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CERTIFICATE OF SERVICE

I, Lynnette Sweet, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NO. PU-21-389

Dated this 6th day of December 2021

/s/

Lynnette Sweet
Regulatory Administrator