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October 4, 2021

--Via Electronic Filing and UPS--

Steven M. Kahl, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: 2022 TRANSMISSION COST RECOVERY RIDER RATE ADJUSTMENT
CASE NO. PU-21-_____

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed original and seven copies of the 2022 Transmission Cost Recovery (TCR) Rider rate adjustment application to the North Dakota Public Service Commission for approval of the eligible projects and the revised TCR rate.

An electronic copy of this filing is also being sent to you for your convenience.

A check has been sent under separate cover to the Commission in the amount of \$10,000 for the filing fee.

Please contact me if you have any questions or comments.

Sincerely,

A handwritten signature in blue ink that reads 'David H. Sederquist'.

DAVID H. SEDERQUIST
SR. CONSULTANT, REGULATION/FINANCE

c: Victor Schock
Adam Renfandt

Enclosures

1 PU-21-396 Filed 10/04/2021 Pages: 135
Application for approval of 2022 transmission cost recovery rate factor
Northern States Power Company
David Sederquist

**BEFORE THE NORTH DAKOTA PUBLIC SERVICE COMMISSION
STATE OF NORTH DAKOTA**

IN THE MATTER OF THE APPLICATION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF 2022 TRANSMISSION
COST RIDER PROJECT ELIGIBILITY AND
ASSOCIATED RATE

CASE NO. PU-21-____

Application of Northern States Power Company

I. INTRODUCTION

Northern States Power Company, doing business as Xcel Energy (NSPM or the Company), submits to the North Dakota Public Service Commission this application for approval of a Transmission Cost Rider (TCR) rate designed to recover the 2022 revenue requirements for the Company's eligible transmission projects.

We submit this application pursuant to N.D.C.C. Section 49-05-04.3, which authorizes the Commission to approve a tariff for the automatic annual adjustment of charges for a public utility to recover the North Dakota jurisdictional portion of eligible investments and expenses related to new or modified electric transmission facilities. As a result of our rate case proceeding in Case No. PU-20-441, many projects and portions of projects previously recovered through the TCR will be recovered through base rates.¹ Therefore, the proposed 2022 TCR revenue requirement and associated rate are significantly less than the approved 2021 TCR revenue requirement and rate.

In this filing, we propose to continue to recover the costs of previously approved projects and portions of projects that were not in service at the end of 2020 and therefore are not recovered through base rates, as well as our ongoing net expenses from the Midcontinent Independent System Operator (MISO) Schedule 26/26A Regional Expansion Criteria and Benefits (RECB) billings. In addition, we propose to recover the costs of 11 new transmission projects within the integrated NSP System that are located throughout our 5-state upper Midwest service territory.

¹ *Order on Settlement* issued August 18, 2021.

The proposed 2022 TCR rate is calculated to recover an estimated \$1.5 million in 2022 revenue requirements. The rate, proposed to be effective on January 1, 2022, is \$0.000685 per kWh and, if approved, would be applied to all energy billed to each customer class during calendar year 2022. For a typical residential non-heating electric customer using 750 kWh, the monthly TCR charge reflects an approximate decrease of \$2.59 compared to the charge approved in our last TCR proceeding. The decrease is due to moving many projects and portions of projects from TCR recovery to base rate recovery as a result of the recently approved rate case.

II. FILING INFORMATION

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code the following information is provided:

A. Contact information for utility making the filing

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Sr. Regulatory and Financial Consultant
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PO Box 2747
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Dave.Sederquist@xcelenergy.com

We request that all communications regarding this proceeding, including data requests, also be directed to:

Lynnette Sweet
Regulatory Administrator
Xcel Energy
414 Nicollet Mall – 401, 7th Floor
Minneapolis, MN 55401
Regulatory.Records@xcelenergy.com

B. Date of filing and proposed effective date

The date of this filing is October 4, 2021. The Company proposes the TCR rate be reflected in the TCR charge included in the Company's retail electric billing rates effective January 1, 2022, or in the first full month following Commission approval if

Commission action occurs after December 15, 2021. If rate implementation is later than January 1, we respectfully request the monthly rate be recalculated before implementation to recover the approved 2022 revenue requirement over the remaining months of 2022.

C. Statutory Authority and Compliance

N.D.C.C. Section 49-05-04.3 establishes Commission authority for utilities to recover such investments through a rider mechanism. This application includes the information required by N.D.C.C. Section 49-05-04.3 Subd. 2 in support of our request for updating the TCR rate.

D. Articles of Incorporation

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code, a certified copy of Xcel Energy's Articles of Incorporation is on file with the Commission, as is an original Certificate of Good Standing.

III. BACKGROUND

In Case No. PU-12-813, the Company established a TCR tariff as authorized by N.D.C.C. Section 49-05-04.3 Subd. 2. The tariff was approved by the Commission in its February 26, 2014 *Order Adopting Settlement* and the associated April 23, 2014 *Motion Approving Compliance Tariffs*. The Commission has approved the Company's subsequent TCR rates as summarized in Table 1, which also shows the proposed 2022 TCR rate for comparison.

Table 1: Historical and Proposed TCR Rates

Test Year	Case No.	Revenue Requirement	MWh Sales	Rate ²	Avg. Res'l Mo. Charge
2015	PU-14-644	\$5,721,108	2,869,837	\$0.002505	\$1.88
2016	PU-15-684	\$5,405,468	2,309,683	\$0.002340	\$1.76
2017	PU-16-658	\$7,263,124	2,255,537	\$0.003220	\$2.47
2018	PU-17-365	\$7,393,329	2,261,208	\$0.003270	\$2.45
2019	PU-18-364	\$5,107,064	2,233,684	\$0.001914	\$1.44
2020	PU-19-328	\$6,835,616	2,233,428	\$0.003322	\$2.49
Jan. – Sept. 2021	PU-20-406	\$8,831,036	2,136,485	\$0.004133	\$3.10
Oct. – Dec. 2021	PU-20-441	\$288,731	2,136,485	\$0.000135	\$0.10
Proposed					
2022	PU-21-____	\$1,464,768	2,139,862	\$0.000685	\$0.51

The Company continues to make investments in new transmission facilities to maintain and improve system reliability and increase power delivery in North Dakota, South Dakota, and Minnesota. To properly match revenue with the costs of the North Dakota jurisdictional portion of these investments, we propose the 2022 TCR rate shown in Table 1 and supported in this application to be effective January 1, 2022 through December 31, 2022.

IV. PROPOSED COSTS TO BE RECOVERED IN 2022

Two types of costs are proposed to be recovered through the TCR:

1. North Dakota's retail share of revenue requirements for qualifying transmission facilities not currently being recovered in North Dakota electric base rates, and
2. MISO Schedule 26/26A costs allocated to North Dakota retail customers that are related to payments made by the Company for other transmission projects within the MISO footprint, offset by payments received from other utilities for transmission assets owned by the Company.

² This table shows the annual revenue requirement and projected sales for each year, though we note that for some years we recalculated the rate to adjust for an implementation date later than January 1. In addition, we will adjust the 2021 rate in conjunction with the implementation of the approved base rates on October 1, 2021 to remove revenue requirements associated with the projects and portions of projects that will now be recovered through base rates. See Attachment 15.

We provide more detail on both cost categories below.

A. New or Modified Transmission Projects Not Currently in Base Rates

The following new projects in 2022 meet the condition of being “new or modified transmission facilities that improve the power delivery capability or reliability of the electric transmission system and are not included in base rates.” Thus, they qualify for TCR recovery pursuant to the statute, subject to Commission review and approval. We note the 2022 North Dakota jurisdictional revenue requirement for each project.

<u>Project</u>	<u>2022 Rev. Req.</u>
1. Helena to Scott County MISO Interconnections	\$145,144
2. NSPM Steel Pole End of Life Replacement	\$21,607
3. Bayfield Second Circuit Transmission Project	\$15,835
4. Raptor Distribution Substation	\$10,920
5. Line 0953 Optical Ground Wire Replacement	\$8,685
6. Elm Creek New Transformer Installation	\$7,239
7. Lincoln County 115 kV Capacitor Bank	\$5,994
8. Prairie Substation Capacitor Bank Removal	\$5,728
9. Dayton’s Bluff Substation Rebuild	\$2,584
10. Elm Creek New Reactor Installation	\$1,037
11. Aldrich Substation Upgrade	\$273

Detailed project descriptions are provided below (project title abbreviations, where applicable, are also shown for reference to supporting attachments). Construction and in-service timelines for each project are presented in Attachment 2.

1. Helena to Scott County MISO Interconnections

The Helena sub to Scott County sub interconnection project is required by MISO to increase the capacity of the Company’s existing 16-mile 345kV Line 0982 between the two substations. The capacity will be increased to transfer the power of four wind generators in southwestern Minnesota through Line 0982. The project will involve a rebuild of the line segment, including new poles and conductor. To reduce the potential for galloping in this area,³ the Company is utilizing our standard vertical

³ Galloping is conductor motion characterized by low frequency, high amplitude (several feet) “wave-like” movements, which can result in outages.

bundle configuration with twisted pair “Ibis” 795 TACSR/VR2 conductors, which is a high temperature conductor manufactured by Southwire.

2. *NSPM Steel Pole End of Life Replacement [NSPM Steel Pole ELR]*

The NSPM Steel Pole End of Life Replacement project is classified as an asset renewal project to address the condition of steel pole surface coating. The existing structures of this project were installed in the 1980s and are experiencing noticeable paint peeling and steel deterioration. Without this project, protective coating will continue to deteriorate exposing additional unprotected steel, and currently exposed steel will continue to corrode leading to further section loss. As part of the project, several poles will be repainted, and 35 poles within a 4-mile segment of triple circuit line will be replaced with new galvanized or weathering steel structures. New concrete foundations will be needed on 4 of the 35 structures. The last phase of work will be the installation of optical ground wire (OPGW). This project is located in the Minneapolis, MN area.

3. *Bayfield Second Circuit Transmission Project [Bayfield Loop]*

The Bayfield Loop Project, which is also referred to as the Bayfield Second Circuit Transmission Project, is needed to improve system reliability by adding redundancy to the system through the construction of a second 34.5 kV transmission line and two new substations. The new transmission line will extend approximately 19 miles and will connect two new substations: 1) the Fish Creek Substation, located approximately four miles west of Ashland, Wisconsin, and 2) Pikes Creek Substation, located approximately two miles west of Bayfield, Wisconsin.⁴ The project will increase electric reliability and reduce power outages by providing voltage support and a second source of power to the east side of the Bayfield Peninsula. The 34.5 kV transmission line is called the “second circuit” or “second source” because there is an existing 34.5 kV line extending to Bayfield. The Public Service Commission of Wisconsin granted a Certificate of Authority for the Bayfield Loop Project on February 7, 2020,⁵ and we expect the project to be placed in-service in 2022. As noted

⁴ *Application of N. States Power Co.-Wisc. for a Certificate of Auth. to Construct the Bayfield Second Circuit Transmission Project, to be Located in Bayfield Cnty., Wisc.*, PSCW Docket No. 4220-CE-182, APPLICATION FOR A CERTIFICATE OF AUTHORITY (Mar. 8, 2019).

⁵ *Application of N. States Power Co.-Wisc. for a Certificate of Auth. to Construct the Bayfield Second Circuit Transmission Project, to be Located in Bayfield Cnty., Wisc.*, PSCW Docket No. 4220-CE-182, FINAL DECISION (Feb. 7, 2020).

in past TCR proceedings,⁶ to properly match revenues with costs, the costs of new transmission projects located in our NSPW service territory can only be included in the TCR once they are in-service and their costs are billed to NSPM through the Interchange Agreement.

4. *Raptor Distribution Substation*

The Raptor Distribution Substation project is construction of a new 115-34.5 kV substation in Woodbury, MN. The transmission source for the substation is the 115 kV Line 0817, between Red Rock (RRK), Crystal Cave (CRY), and River Falls (RFS) substations. The project includes the installation of a single 118-36.2kV, 70MVA, transformer with two 34.5kV feeders. The substation is configured as a 115kV in-and-out bus arrangement with two 115kV transmission lines, one 118-36.2kV, 70MVA transformer, and two 34.5kV feeders. The ultimate layout provides for a second 70MVA transformer and two additional 34.5kV feeders. This project will provide the capacity necessary to alleviate the overloads that have been occurring.

5. *Line 0953 Optical Ground Wire Replacement [Line 0953 OPGW Replacement]*

This project will replace 7.5 miles of optical ground wire (OPGW) shield wire between the Nobles County (NOB) and Split Rock (SPK) substations on Line 0953 in Minnesota. Forty-three miles of OPGW were installed on Line 0953 in 2012. Since then, several sections have developed broken strands due to lightning damage. Additionally, several of the ground wire bonds are broken and in need of repair. The OPGW will be replaced with AFL's CC-47/47/555 OPGW rated for a high ability to withstand lightning strikes. All existing suspension, dead-end, and splice hardware will be replaced. The existing OPGW grounding subassembly will be replaced to provide more reliability. No additional structural work is required.

6. *Elm Creek New Transformer Installation [Elm Creek New Transformer 10 Install]*

The Elm Creek Transformer 10 project will install a second 345-115-34.5 kV, 448 MVA transformer (Transformer 10), a new tertiary reactor off the existing 345-115-34.5 kV transformer, four 345 kV breakers, one 115 kV breaker, 345kV and 115kV switches, and associated steel and other electrical equipment. The existing 345kV bus is laid out to facilitate a six-position ring bus but is not connected in a ring

⁶ See Case No. PU-20-406.

configuration at this time. In addition, we will connect the existing 345kV Sherburne County sub to Coon Creek sub (SHC-CNC) Line 1 to the Elm Creek substation, where the line currently terminates but does not connect. This project is needed to provide additional load serving capacity in the area so that substation equipment will not be overloaded and eliminates the need to rebuild lines in the area.

7. *Lincoln County 115 kV Capacitor Bank [Lincoln County Capacitor Bank]*

The Lincoln County 115 kV Capacitor Bank project, located in Sioux Falls, SD is needed to replace line relaying that has reached its end of life for the 115kV Cherry Creek (CHC) Line. As part of the project, we identified the need to expand the station yard to the southwest to install a 30MVAR Capacitor Bank and additional rigid bus and structures. The expansion undertaken during this project will accommodate future substation expansion possibilities needed to respond to continued growth in the Sioux Falls region. In addition, we will replace existing service transformers and equipment that will not be adequate for the station loading at the end of this project, address site drainage issues, and upgrade the existing station ground grid to conform to current IEEE-80 requirements.

8. *Prairie Substation Capacitor Bank Removal [Prairie Substation Capbank Remove]*

The Prairie Substation Capacitor Bank Removal project will remove six of the twelve 40-MVAR fast-switched capacitor banks. This project is needed because the transmission system has changed over the years and no longer requires fast-switched controls for additional voltage support in the area, once needed for stability reasons. Only one fast-switched capacitor bank is now needed for stability in the Red River Valley due to improvements to the system through the CAPX Fargo Project, Center-Prairie 345 kV line, and MISO MVP projects. Keeping all 12 capacitor banks would necessitate unneeded maintenance. In addition, only 6 of the 12 capacitor banks can be on before the area experiences high voltages, so removing the additional capacitor banks can prevent future issues.

9. *Dayton's Bluff Substation Rebuild [DCP Dayton's Bluff Sub]*

The Dayton's Bluff Substation Rebuild project will renew old and obsolete substation equipment located in St. Paul, MN. Many pieces of equipment are nearly 60 years old, so repair parts are not easily available and often require special fabrication. In addition, two of the transformers are experiencing internal issues that cannot be addressed on-site due to age-related deterioration. Without the rebuild, there is an increasing probability of outages impacting the downtown area. As part of the

project, we will replace numerous breakers, three transformers, and eight cap and pin switches that have reached their end of life. In addition, we will construct a new precast concrete building on the existing site and install new indoor switchgear.

10. Elm Creek New Reactor Installation [Elm Creek TR9 Reactor]

The Elm Creek Reactor 9 project will add three single-phase air-core reactors (40MVAR three phase rating) to the 13.8kV tertiary bus of the 345-115kV autotransformer TR9 at the Elm Creek Substation. A switchable tertiary connected reactor acts as a mechanism to lower the local transmission system voltage when operationally needed. The reactor acts to lower the transmission voltage when it gets too high.

11. Aldrich Substation Upgrade [Aldrich DCP]

The Aldrich Substation located near downtown Minneapolis needs to be upgraded due to unstable, shifting soil which is causing difficult working conditions and potential failure of the box structures and bus-work. Deeper foundation piles will need to be installed at a depth of at least 85 feet. Structures, equipment, and the foundation will need to be removed and upgraded. Without repair and updates, the erosion and cracking on the foundation will continue, and potential failure would result in a long outage and possible damage to underground control cables. Numerous repair attempts have been made over the years, such as new grade beams, piling extensions, and additional crushed rock, but the erosion has not been successfully controlled; a full upgrade is needed.

B. Transmission Projects Previously Approved for TCR Recovery

See Attachment 1 for a full listing of the projects that have already received Commission approval for TCR recovery in previous TCR dockets. Updated costs associated with these projects are included in the 2022 revenue requirement calculation.

Below we describe notable cost variances for previously approved projects:

1. Avon to Albany 69 kV Line Rebuild

The Avon – Albany Rebuild project shows a \$1.1 million (or 21%) reduction in capital costs since last year's filing. This is a result of the segmentation of the project scope to optimize construction resources. The Avon – Albany project is one segment of an

approximately 25-mile rebuild of the Company's 69kV Line 0795 between Freeport, MN and St. Joseph, MN. The costs removed from the Avon – Albany project are now included in the NSPM Major Line Rebuild project which includes the other segments of the 25-mile full project scope.

2. *Black Dog – Wilson*

The Company is currently forecasting a reduction in total costs of approximately \$1.5 million for the Black Dog – Wilson project. The reduction is due to final labor and overall construction savings during the project. The project's schedule and construction labor resources were optimized by coordinating outages along with construction resources with other projects in the system area.

3. *Great Plains 115-13.8 kV Substation* [DCP Great Plains]

The Great Plains 115-13.8 kV Substation project is currently forecasted to cost \$3.8 million less than forecasted in our last TCR proceeding. The project was originally budgeted with Transmission as its primary function; however, once the final scope of the project was finalized, we determined that the Great Plains substation's primary function would be Distribution. As such, shared or common substation assets such as yard improvements (grading), fencing, foundations, cable trenching, grounding (ground grid), and the electrical equipment enclosure were determined to be Distribution business expenses rather than Transmission business expenses. Since Distribution assets are not recoverable through the TCR, the project costs shown and recovered in the TCR have been reduced, though the Company continues to forecast that the total project estimate remains the same.

4. *Huntley – Wilmarth*

The Company is currently forecasting an approximate reduction in total cost of \$18.2 million for the Huntley – Wilmarth project. This reduction is primarily related to an overall reduction in Company overhead costs to the project. Forecasted estimates were originally based on 2017 estimates; however, the realized actual cost of these overhead rates during the construction of the project are significantly less than estimated. Additionally, we reduced the budget for the remainder of the construction schedule as we experienced savings in contractor bids, route alignment adjustments during the permitting process that reduced costs, and efficient outage coordination. Finally, the reduction can also be attributed to overall construction savings in easement costs, actual materials cost, strategic competitive contractor bidding, and construction oversight.

5. *South Washington Electric Reliability Upgrade [SWERU]*

In mid-2020 Gerdeau Steel, the primary customer load and driver for the South Washington Electrical Reliability Upgrade project, idled their facility operations in St. Paul, MN. As a result, the project's scope and forecasted total cost was reevaluated and subsequently reduced by \$13.8 million. With Gerdeau Steel's load of 100 MW no longer on the system, the originally modeled contingent thermal overloads no longer exist.

6. *West St. Cloud to Black Oak 69 kV Line Rebuild*

There are no longer any costs associated with this project name included in the TCR because the project has been segmented into smaller sections. These sections include the Avon to Albany project listed separately, as well as other segments that are now included in the NSPM Major Line Rebuild capital expenditures.

C. Projects Removed from the TCR for Recovery Through Base Rates

1. *Projects Fully Moved to Base Rates*

As part of our recently concluded electric rate case (Case No. PU-20-441), the Commission approved our proposal to include 34 transmission projects previously recovered through the TCR in base rates beginning in the 2021 test year. As discussed in the direct testimony of Mr. Benjamin C. Halama, the revenue requirements for those projects remained in the TCR until the conclusion of the rate case, and thus an interim rate adjustment was made to remove the costs from the test year interim rates.

As discussed in this filing, we will continue to recover costs associated with 23 previously approved projects through the TCR. These projects were not yet in-service at the end of 2020. As discussed in Mr. Halama's rate case testimony, this TCR adjustment to the Test Year removed all costs and revenues from the rate case test year jurisdictional cost of service for these projects since those projects will continue to be recovered in the TCR. This process ensures no double-recovery of these costs.

2. Projects Partially Moved to Base Rates

Among the projects remaining in the TCR are 14 projects which are ongoing, programmatic-style projects. Many project segments categorized within the “programs” were in service prior to the end of 2020, and those project segments will now be recovered through base rates. Project segments within the programs that were not in service at the conclusion of 2020 will continue to be recovered through the TCR. Support for the complete list of projects and project segments that will move to base rates and those that will remain in the rider can be found in the rate case application, Volume 3, Section VIII Adjustments, Tab A28. For convenience, we have included this information as Attachment 14 to this TCR application.

We have created separate data lines for these projects in the attachments to this application to differentiate between the in-service segments moving to base rates and the segments remaining in the TCR.

3. Adjusted TCR Rate in Conjunction with Final Base Rate Implementation

The Company will implement approved rates from the rate case on October 1, 2021. To prevent double recovery, the Company’s September 17, 2021 final rates compliance filing included a revised TCR tariff with a lower rate effective October 1, 2021 reflecting the full removal of the projects in service at the end of 2020 as well as the partial removal from the TCR rate of the 14 programs with segments in-service at the end of 2020. The calculation shown in Attachment 15 to this TCR petition is consistent with Schedule 6 in the September 17, 2021 rate case compliance filing, which shows the derivation the TCR rate to be effective October 1. With this filing, the TCR rate will be adjusted for the full 2022 calendar year (i.e., effective January 1, 2022), pending Commission approval.

D. MISO Regional Economic Cost Benefit (RECB) Charges

The second type of TCR cost is that associated with RECB-designated transmission projects.⁷ Xcel Energy incurs charges from MISO to pay for a portion of transmission investments made by other electric utilities pursuant to Attachment FF of the MISO Open Access Transmission, Energy, and Operating Reserve Markets

⁷ RECB expenses are netted with RECB credits, which could result in an expense or a credit in a given year’s final TCR revenue requirement.

Tariff. Attachment FF specifies the cost allocation procedures for new transmission projects within the MISO footprint.

Projects subject to RECB cost allocation are identified and selected through the MISO Transmission Expansion Plan (MTEP) process. Allocation and cost recovery methods for RECB projects are specified in detail in Attachment FF, Attachment GG, MM, Schedule 26, and Schedule 26A of the MISO Tariff. MISO's annual MTEP review process identifies those transmission projects that will be included in Appendix A to the MTEP and the appropriate cost-sharing mechanism is identified for each project. Attachment 11 to this petition provides RECB details.

E. All-In Method of Rate Calculation

We calculated the TCR rate using the "All-In Method." Under this method, a traditional retail revenue requirement is calculated on the entire investment, both the amount associated with the provision of retail service and the amount regionally allocated to other utilities. The Company's retail rate of return is applied to 100 percent of the investment (treating it all as retail rate base) and 100 percent of the operating costs and investment-related expenses are treated as retail costs.

Correspondingly, 100 percent of the revenues the Company receives from MISO under Schedules 26 or 26A are treated as retail revenue credits that reduce the retail revenue requirement. The All-In Method treats all the Company's transmission investments and MISO revenues as retail even though a portion of the investment is used for providing wholesale service under the MISO Tariff. This approach is consistent with our prior TCR filings as approved by the Commission.

F. Impact on TCR of Pending FERC Complaint

1. Complaint Background

The Federal Energy Regulatory Commission (FERC) has taken a number of actions related to the return on equity (ROE) that MISO transmission owners (TOs) charge for regionally shared facilities. We provide a description of the resolved and still pending proceedings below. Future true-ups through the TCR may be necessary as additional FERC decisions are finalized, and we will update the Commission on these issues in future TCR Rider petitions.

In November 2013, a group of industrial customers in the MISO region filed a complaint asking FERC to reduce the 12.38 percent return on equity (ROE) used in

the transmission formula rates of jurisdictional MISO transmission owners, including NSPM. On September 28, 2016, FERC issued an Order based on the methodology originally adopted in FERC Opinion 531, a case involving the base ROE for transmission owners in the New England ISO, approving a 10.32 percent ROE in September 2016, applicable for a refund period from November 12, 2013 to February 10, 2015 (the first refund period) and prospectively from the date of the order. The total prospective ROE is 10.82 percent, which includes a 50 basis point adder for Regional Transmission Organization (RTO) membership.

In February 2015, an intervenor in the original ROE complaint filed a second complaint proposing to reduce the MISO region ROE, resulting in a second period of refund from February 12, 2015 to May 11, 2016 (the second refund period). In June 2016, based on the Opinion 531 methodology, the administrative law judge recommended an ROE of 9.70 percent, the midpoint of the upper half of the discounted cash flow (DCF) range.

On April 14, 2017 the D.C. Circuit Court of Appeals vacated and remanded Opinion 531. The court decision found that FERC had not established that the prior ROE was unjust and unreasonable, and that FERC also failed to adequately support the newly approved ROE.

In October 2018, FERC issued an ROE order that addressed the D.C. Circuit's actions. Under a new proposed two-step ROE approach, FERC indicated an intention to dismiss an ROE complaint if the existing ROE falls within the range of just and reasonable ROEs based on equal weighting of the Discounted Cash Flow model, Capital Asset Pricing Model, and Expected Earnings model. FERC proposed that if necessary, it would then set a new ROE by averaging the results of these models plus a Risk Premium model.

FERC subsequently made preliminary determinations in a November 2018 order that the MISO 'TOs' base ROE in effect for the first complaint period (12.38 percent) was outside the range of reasonableness and should be reduced. FERC's preliminary analysis using the proposed ROE approach indicated a base ROE of 10.28 percent for the first complaint period, compared to the previously ordered base ROE of 10.32 percent. FERC ordered additional briefings on the new methodology, which were filed in February and April 2019.

On March 21, 2019, FERC announced a Notice of Inquiry (NOI) seeking public comments on whether, and if so how, to revise ROE policies in light of the D.C. Circuit Court decision. FERC also initiated an NOI on whether to revise its policies

on incentives for electric transmission investments, including the RTO membership incentive. The comment periods concluded in August 2019.

In November 2019, FERC issued an order adopting a new ROE methodology and setting the MISO base ROE at 9.88 percent (10.38 percent with the RTO adder), effective September 28, 2016 and for the first refund period. FERC also dismissed the second complaint.

In December 2019, MISO TOs filed a request for rehearing. Customers also filed requests for rehearing claiming, among other points, that FERC erred by dismissing the second complaint without refunds. FERC accepted the requests for rehearing in January 2020; however, it is uncertain when FERC will act on the requests or any other pending matters related to the 2019 NOIs.

In January 2020, complainant-aligned parties filed a protective petition for review of FERC's November 2019 order with the D.C. Circuit. Also in January 2020, FERC issued tolling orders granting the requests for rehearing of the November 2019 order solely for the purpose of further consideration.

In May 2020, FERC issued an order on the merits of the various requests for rehearing of its November 2019 decision. FERC modified its ROE methodology to raise the MISO base ROE to 10.02 percent (10.52 percent with the RTO adder). FERC also upheld its prior decision to deny the second complaint without refunds.

In June 2020, several parties including complainant-aligned parties and utility-aligned parties filed requests for rehearing of FERC's May 2020 order. In June and July 2020, the MISO TOs and several utility-aligned parties filed petitions for review of FERC's November 2019 and May 2020 orders at the D.C. Circuit.

In July 2020, complainant-aligned parties filed an additional protective petition for review in the D.C. Circuit. In July 2020, complainant-aligned parties filed an additional protective petition for review in the D.C. Circuit.

Additionally, in June 2020, the D.C. Circuit issued a decision in an unrelated proceeding, *Allegheny Defense Project v. FERC*, which held that FERC's longstanding use of tolling orders to extend FERC's deadline to act on the merits of requests for rehearing is improper. The effect on this decision on tolling orders previously issued by FERC, including the tolling orders issued in January 2020 regarding requests for rehearing of FERC's November 2019 decision on the MISO ROE complaints, is currently unclear.

2. FERC Action Since our Last TCR Petition

Appeals of FERC's 2019 and 2020 Orders on the two ROE complaint proceedings have been consolidated at the U.S. Court of Appeals for the D.C. Circuit. Oral arguments have been scheduled for November 18, 2021.

In the FERC NOI proceeding regarding modifications to the ROE 50-basis point adder for ROE participation, FERC has received comments but has not yet issued any policy or rule modifications.

3. Impact of FERC Actions on the TCR Rider

Refunds for the first refund period, based on the September 2016 FERC Order, were settled with MISO in May 2017, and the impact of those refund settlements was included in the 2018 TCR Rider true-up and thus the 2018 revenue requirements in a prior TCR proceeding, Case No. PU-17-365.

Refunds for the first refund period and the period from November 21, 2019 – December 31, 2019 based on the November 2019 FERC Order authorizing a 9.88 percent base ROE (10.38 percent with the adder) were settled with MISO in early 2020, and the impact of those refund settlements are included in the 2020 actual RECB line item in this Petition. Resettlements to the 10.02 percent ROE (10.52 percent with the RTO adder) for 2019 and 2020, approved by the FERC in the May 2020 Order, were processed during 2020. Additional resettlements have been processed during 2021 for the first refund period, as well as the period from September 28, 2016 - December 31, 2016. The remaining open periods are also expected to be resettled to the 10.52 percent ROE by early 2022. For all currently unsettled periods, we have not included an amount since the amount is not known. The TCR tracker filed in next year's TCR Petition will update for the final, actual resettlements in the 2021 RECB line item.

In calculating the 2022 TCR revenue requirement, we applied the currently authorized 10.52 percent MISO ROE, which includes the RTO adder, for 2022 activity. However, future adjustments to the TCR Tracker may be necessary pending the appeals at the D.C. Circuit Court or any other FERC actions. We will keep the Commission informed of any additional outcomes in these proceedings.

V. ALLOCATIONS AND ACCOUNTING

A. Revenue Requirements

The Company's TCR revenue requirement calculation includes a current return on capital expenditures beginning with the cumulative CWIP balance for each project at an established eligibility date or the date construction expenditures begin, whichever is later. After the first year of the Rider, all projects have begun construction prior to including them in the TCR Tracker. Therefore, we set the project eligibility date as January 1 of the year the project is added to the Rider, and we calculate revenue requirements beginning with the January 1 cumulative CWIP balance in the first year the project is included in the Rider.

The beginning CWIP balance includes Allowance for Funds Used During Construction (AFUDC) incurred prior to the project eligibility date (pre-eligibility AFUDC). After that date, AFUDC is excluded from the CWIP balance. As a result, for each project, a current return is calculated on the North Dakota jurisdictional portion of the CWIP balance which includes only pre-eligible AFUDC and accumulated capital expenditures. Attachment 3 shows forecasted CWIP expenditures for all projects included in the calculation of 2022 TCR revenue requirements.

A portion of each project's costs are allocated to the North Dakota retail jurisdiction based on the 12-month coincident peak (12 CP) methodology consistent with the approved ratemaking practice in North Dakota. In addition, to ensure there is no double recovery from Open Access Transmission Tariff (OATT) revenue collected from non-NSP native load customers, the Company applies an OATT revenue credit. The OATT credit factor is derived using a forecast of OATT revenue collections divided by the transmission revenue requirements included in the OATT rate calculation for the Company's pricing zone under the MISO Transmission and Energy Markets Tariff (MISO TEMT). See Attachment 10 for details of the OATT credit factor. We note that the 2020 OATT credit factor includes a larger 2019 true-up.

Pursuant to the terms of the Interchange Agreement between NSPM and NSPW, all transmission costs are shared between NSPM and NSPW based on load ratio share using a FERC-approved 36-month CP demand allocator. The NSPM portion is then further allocated to its respective state jurisdictions (North Dakota, South Dakota, and Minnesota) based on the similar 12 CP methodology. A composite allocator is

derived for purposes of assigning the transmission revenue requirements to North Dakota, as shown on Attachment 8.

For purposes of calculating projected revenue requirements for the 2022 TCR Rider, the Company proposes to allocate costs to state jurisdictions based on forecasted 2022 demands. Any resulting over- or under-recovery from customers as a result of the use of forecasted demands will be reflected in the true-up of actual revenue requirements at the time the next TCR rate is determined. These demand allocators are shown in Attachment 8.

In addition, we include the following investment-related costs: property taxes, accumulated deferred income taxes (ADIT), current and deferred taxes, and book depreciation. Wisconsin-approved depreciation rates are used for projects located in Wisconsin. Attachment 9 shows the detailed revenue requirement calculations for the proposed TCR projects.

B. Capital Structure

The Company has calculated the 2022 revenue requirements consistent with the approved *Settlement* in Case No. PU-20-441. The capital structure approved in that docket was included on page 2 of the Settlement Agreement. See Attachment 8 of this application for the detailed inputs.

C. TCR Tracker and True-Up

To ensure that customers are not under- or over-charged, we record the net actual TCR revenues and qualifying project revenue requirements in the TCR tracker. Any differences reflected in the estimated end-of-year tracker balance for the current year will be returned to or collected from customers (i.e., trued-up) in the following year's TCR rate. Attachment 4 shows a summary of the TCR tracker activity from 2020 actuals through our 2021 and 2022 forecasts.

The revenue requirements reflected in the tracker are only those related to North Dakota's share of eligible transmission projects. In making our calculations, the Company used the most current data available at the time of this filing and applied the composite demand allocator, which serves to:

- Allocate a share of the total costs to NSPW; and

- Allocate a share of costs to the South Dakota and Minnesota retail jurisdictions, and to the firm requirements wholesale sales jurisdiction.⁸

The result of this allocation process is that North Dakota electric customers are allocated approximately 5.1 percent of 2022 total transmission costs, consistent with the Company's allocation of similar costs in a general rate case.

Each month, as TCR revenues are collected from retail customers, the Company compares that amount with the monthly actual qualifying transmission revenue requirements (including appropriate overall return, income taxes, property taxes and depreciation). The difference is reflected in the tracker as the amount of over- or under-recovery. The under-recovered amounts are recorded in FERC Account 182.3, Other Regulatory Assets and the over-recovered amounts are recorded in FERC Account 254, Other Regulatory Liabilities. Any net over- or under-recovery balance remaining at the end of the year is used in the calculation of the TCR rate for the next year's forecasted revenue requirement.

VI. TCR RATE COMPUTATION

A. Rate

The TCR rate is calculated by dividing the annual projected revenue requirements by the forecasted energy sales to North Dakota electric retail customers from January 2022 through December 2022. The rate is rounded to the nearest \$0.000001 per kWh. The supporting annual forecast of energy sales is shown on Attachment 6. Based on this calculation, we propose the following TCR rate:

Table 2: 2022 Rate Calculation

	Retail
ND retail revenue requirement <i>Jan. - Dec. 2022</i>	\$1,464,768
ND retail Sales (MWh) <i>Jan - Dec. 2022</i>	2,139,862
2022 TCR Rate Cost Per kWh	\$0.000685

⁸ NSPM currently does not have any full requirements wholesale customers on the NSP system.

The amount proposed to be billed through the 2022 TCR is \$0.51 per month for the typical non-heating residential customer using 750 kWh per month. This is \$2.59 per month less than the amount collected through TCR charge approved in our last TCR proceeding.

B. Tariff Modifications

Xcel Energy proposes to revise the rate shown on its TCR Rider tariff sheet number 86 in Section 5 of the North Dakota Electric Rate Book–NDPSC No. 2. Attachment 12 depicts the proposed change in both redline and clean versions. The tariff provides that the TCR rate will be applied to customer bills after Commission approval. The tariff sheet and revised TCR rate will not be made effective until the Commission acts on this application.

In addition, we make a minor administrative edit to TOC-2 to reflect the updated name of the rider from Transmission Cost Recovery Rider to Transmission Cost Rider in a table of contents, which was inadvertently omitted from the September 17, 2021 rate case compliance filing.

The TCR tariff sheet and final TCR rate will be revised appropriately to comply with the Commission’s final order in this proceeding. If the 2022 TCR rate is not made effective January 1, 2022, or if the Commission determines modifications should be made to the level of revenues we have identified for TCR recovery, the Company proposes to recalculate the final TCR rate based on the approved 2022 annual revenue requirement, the estimate of TCR revenues realized in 2022 using the current 2021 TCR rate, and the forecasted sales over the remaining months of 2022. We will file our next TCR rate filing in September or October 2022 with a proposed effective date of January 1, 2023.

VII. CUSTOMER NOTICES

To ensure compliance with the customer information provisions of Section 69-09-02-02.1 of the North Dakota Administrative Code, the Company’s North Dakota customers will see on their November bills one of the following notices of the proposed change in the TCR rate, depending on customer class.

A. Residential⁹

The residential customer notice assumes an approximate usage of 750 kWh per month for non-space heating customers and 1,000 kWh per month for space heating customers.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to decrease the Transmission Cost Rider rate from \$0.004133 to \$0.000685 per kWh. If approved by the Commission, you can expect an average monthly bill decrease of about \$2.59 (non-space heating) and about \$3.44 (space heating). The proposed rate change would be effective Jan. 1, 2022.

B. Small Commercial¹⁰

The small commercial customer notice assumes an approximate usage of 1,500 kWh per month.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to decrease the Transmission Cost Rider rate from \$0.004133 to \$0.000685 per kWh. If approved by the Commission, you can expect an average monthly bill decrease of about \$5.17. The proposed rate change would be effective Jan. 1, 2022.

C. Large Commercial¹¹

The large commercial customer notice assumes an approximate usage of 40,000 kWh per month.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to decrease the Transmission Cost Rider rate from \$0.004133 to \$0.000685 per kWh. If approved by the Commission, you can expect an average monthly bill decrease of about \$137.92. The proposed rate change would be effective Jan. 1, 2022.

Following approval of the TCR rate by the Commission, the Company will provide notice to customers comparing the impact of the prior TCR rate to the impact of the new TCR rate through a bill insert. Attachment 13 shows our proposed customer

⁹ Rate Codes: D01, D02, D03, D04

¹⁰ Rate Codes: D12, D13, D14, D18, D19, D40

¹¹ Rate Codes: D16, D17, D20, D21, D22, D41

notice to be included on bills the month the new TCR rate is implemented, or as soon as is practicable after implementation.

The Company commits to working collaboratively with Commission Staff if there are any suggested modifications to these customer notifications.

VIII. CONCLUSION

The proposed 2022 TCR rate is designed to recover the revenue requirements of qualifying investments in needed transmission infrastructure and related MISO costs that are not presently reflected in our general base rate schedules. Xcel Energy respectfully requests that the Commission approve the proposed transmission projects as eligible for recovery through the existing TCR and approve the proposed TCR rate for 2022 described in this filing.

Dated: October 4, 2021

Northern States Power Company

2022 TCR Rate Application Attachments Table of Contents

1. Previously Approved TCR Projects
2. Project Implementation Timeline
3. CWIP Expenditure Forecast
4. Annual TCR Tracker Summary
5. Monthly TCR Tracker Summary
6. ND Electric Sales by Calendar Month (Revenues)
7. TCR Rate Calculation
8. Key Inputs
9. Revenue Requirement by Project by Month
10. OATT Credit Factor
11. RECB Details
12. Proposed Tariff Sheet
13. Proposed Customer Notice
14. List of Projects and Project Segments Moving to Base Rates
15. October 2021 TCR Rate Adjustment Calculation

**TRANSMISSION COST RIDER
PREVIOUSLY-APPROVED PROJECTS**

The following CapX2020 Group 1 projects were granted an Advance Determination of Prudence (ADP) by the Commission in Case No. PU-09-678, but are not yet entirely included in base rates:

1. CapX2020 Brookings – Twin Cities
2. CapX2020 Fargo – Twin Cities
3. CapX2020 La Crosse - Local
4. CapX2020 La Crosse - MISO
5. CapX2020 La Crosse - WI

For certain CapX2020 projects listed above, a portion of the project was forecasted to be in service during the 2013 test year and was included in our base rate request.¹ For those projects, in order to ensure we do not double-recover our costs, we have reduced the total costs of the TCR projects in the 2022 revenue requirements by the portion already included in base rates. This adjustment is shown on our summary of the calculation of revenue requirements on Attachment 4, line 59.

The following projects were approved for recovery in the 2015 TCR in Case No. PU-14-644.

- | | |
|-----------------------------------|--|
| 1. Sioux Falls Northern | 11. Wilson Substation Conversion |
| 2. Chaska – Hwy 212 Conversion | 12. Kohlman Lake – Goose Lake |
| 3. Minn Valley | 13. Prairie Sub Expansion |
| 4. Maple River – Red River | 14. Black Dog – Savage |
| 5. Big Stone – Brookings | 15. Chisago 2 nd Transformer Addition |
| 6. Lake Marion – Burnsville | 16. Franklin Transformer |
| 7. Maple Lake – Annandale | 17. Cass County Sub Expansion |
| 8. Glencoe – Waconia | 18. New Prague Area |
| 9. Bluff Creek – Westgate | 19. End of Life Replacement – Breakers |
| 10. Scott County 345 kV Expansion | 20. End of Life Replacement – Relay |

¹ The Company proposed to establish a TCR mechanism in Case No. PU-12-813 with an initial rate of \$0.00. Therefore we included portions of CapX2020 project costs in base rates even though those projects would be included in a TCR in the future. See Late-filed Exhibit Q in the rate case proceeding for more information.

The following projects were approved for recovery in the 2016 TCR in Case No. PU-15-684.

1. Dean Lake Substation
2. End of Life Replacement (ELR) – Transformers
3. Galloping Mitigation Project (NSM 0953)
4. Gleason Lake Substation
5. Maple River 115kv MPC Interconnection²
6. Minot Load Serving
7. Transmission Line Relocation (NSP Reloc)
8. NSPM Major Line Rebuild
9. Storm and Emergency (S&E) – NSP Line
10. Yankee Reactor

The following project was approved for recovery in the 2017 TCR in Case No. PU-16-658.

1. Fossum Interconnection

The following projects were approved for recovery in the 2018 TCR in Case No. PU-17-365.

1. NSPM – Major Line Refurbishment
2. Line ELR – NSPM
3. Black Dog – Wilson 115 kV Uprate
4. Hollydale
5. Lawrence to Falls Capacity Enhancement

The following projects were approved for recovery in the 2019 TCR in Case No. PU-18-364.

1. La Crosse-Madison 345 kV Line
2. Souris-Magic City 115 kV Line
3. NERC Circuit Protection Order
4. Huntley-Wilmarth 345 kV Line
5. Twin Cities Fault Current³
6. Lake Wilson 69kV Line
7. End of Life Replacement - Nuclear Subs
8. 345 kV Silicon Carbide Arresters
9. 500 kV Line Relocation
10. End of Life Mpls 115 kV Lines

² This project was removed from the TCR in Case No. PU-18-364 because MPC is responsible for 100% of the interconnection costs.

³ This project was cancelled and costs were removed from the TCR.

The following projects were approved for recovery in the 2020 TCR in Case No. PU-19-328.

1. Storm & Emergency – NSP Substations
2. South Washington Electric Reliability Upgrade (SWERU)
3. Bayfront to Ironwood 88 kV⁴
4. West St. Cloud – Black Oak
5. Eau Claire 345 kV Upgrade⁵

The following projects were approved for recovery in the 2021 TCR in our most recent TCR proceeding, Case No. PU-20-406.

1. Communications Network Program
2. NERC Compliance Breaker Projects
3. Avon-Albany 69 kV Rebuild
4. Wilmarth-Twin Cities 69 kV Rebuild
5. Long Lake-Baytown 115 kV Reconductor
6. Great Plains 115-13.8 kV Substation

⁴ This project has been removed from the TCR until the project is placed in-service at which time costs will be shared between NSPW and NSPM.

⁵ This project has been removed from the TCR until the project is placed in-service at which time costs will be shared between NSPW and NSPM.

Project Implementation Schedule

	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
1	Aldrich DCP	Preliminary Engineering/ Design	February 2022	n/a	August 2023	December 2023
2	Avon – Albony	Construction	July 2020	n/a	August 2021	February 2022
3	Bayfield Loop	Construction	April 2020	May 2020	May 2021	Phased In-Service: Feb. 2022 & Dec. 2022
4	Big Stone – Brookings	Project is in-service.	June 2014	December 2016	August 2015	September 2017
5	Black Dog – Savage	Project is in-service	December 2013	August 2013	August 2013	September 2014
6	Black Dog – Wilson (115 kV update)	Project is in-service	July 2018	n/a	December 2019	May 2021
7	Bluff Creek – Westgate	Project is in-service.	July 2014	August 2014	September 2012	December 2016
8	CAPX2020 – Brookings	Project is in-service.	November 2011	November 2011	October 2011	March 2015
9 10 11	CAPX2020 – La Crosse (Local, MISO, and WI)	Project is in-service.	October 2011	January 2012	January 2013	September 2016
12	CAPX2020 – Fargo	Monticello – St. Cloud segment is in-service. St. Cloud – Fargo segment is in-service.	Engineering Start 1/2/2010 Procurement Start 7/1/2010 Engineering Start 10/1/2010 Procurement Start 7/1/2011	7/15/2010 5/15/2011	11/1/2010 12/26/2011	12/21/2011 10/15/2015
13	Cass County Sub	Project is in-service	March 2013	October 2012	October 2012	December 2013
14	Chaska – Hwy 212	Project is in-service	Phase 1 – April 2014 Phase 2 - October 2014	Phase 1 – March 2014 Phase 2 - September 2014	Phase 1 – March 2014 Phase 2 - September 2014	June 2015
15	Chisago Transformer	Project is in-service	September 2014	June 2014	June 2014	June 2015
16	Comm Network Program	Project is in final Planning, Engineering and Pre- construction.	Ongoing	N/A	Ongoing	Ongoing
17	CVA SiC Arresters	Project is in-service	February 2018	n/a	May 2018 - February 2019	December 2018 – April 2019
18	DCP Dayton's Bluff Sub	Preliminary Engineering/ Design	November 2021	N/A	July 2022	December 2024
19	DCP Great Plains	Final Engineering/Pre- construction	July 2021	N/A	May 2022	May 2023
20	Dean Lake Substation	Project is in-service	November 2015	N/A	June 2016	April 2017
21	Elm Creek New Transformer 10 Install	Preliminary Engineering/ Design	October 2021	N/A	August 2022	June 2023
22	Elm Creek TR9 Reactor	Preliminary Engineering/ Design	October 2021	N/A	August 2022	June 2023
23	ELR – Breakers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Project Implementation Schedule

Case No. PU-21-____
Application
Attachment 2
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	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
24	ELR – Relays	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
25	ELR - Transformers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
26	ELR – Nuclear	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout year.
27	Franklin Transformer	Project is in-service	January 2013	October 2012	October 2012	March 2014
28	Gleason Lake Sub	Project is in-service	February 2017	February 2017	May 2017	June 2018
29	Glencoe – Waconia	Project is in-service	July 2013	September 2012	September 2012	December 2013
30	GRE – Lake Wilson Breaker Station	Project is in-service	October 2018	n/a	January 2019	November 2019
31	Helena to Scott County MISO Interconnections	Construction	March 2020	September 2020	December 2020	December 2021
32	HITBAC 500kV	Construction	September 2017	February 2019	September 2020	December 2021
33	Hollydale	Portions of this project are in-service; remaining line rebuild is in construction	September 2016	February 2017	July 2017	June 2018 and October 2019 Final projected October 2021
34	HPFF Minneapolis Upgrade	Project is in-service	January 2017	n/a	January 2019	November 2019
35	Huntley-Wilmarth	Construction	July 2019	Start–September 2019	June 2020	December 2021
36	Kohlman Lake – Goose Lake	Project is in-service	March 2015	September 2014	October 2014	July 2015
37	La Crosse - Madison	Project is in-service	May 2014	Start-June 2015 End-May 2018	August 2016	December 2018
38	Lake Marion – Burnsville	Project is in-service.	June 2013	October 2013	December 2012	May 2014
39	Lawrence to Falls Capacity Enhancement	Project is in-service	December 2016	January 2018	May 2018	May 2018
40	Lincoln County Capacitor Bank	Preliminary Engineering/Design	March 2021	N/A	April 2022	January 2023
41	Line 0953 OPGW Replacement	Preliminary Engineering/Design	November 2021	N/A	July 2022	Phased In-Service: Sept. 2022, Jun. 2023, Sept. 2023
42	Line ELR – NSPM	Ongoing	Ongoing	n/a	Ongoing	Ongoing
43	Long Lake - Baytown	Final Engineering/Pre-construction	September 2021	n/a (existing ROW)	January 2022	June 2022
44	Magic City	Phase 1 is in-service	Phase 1 – June 2017	n/a	Phase 1 – Apr. 2018	July 2018
45	Maple Lake – Annandale	Project is in-service.	June 2013	December 2013	May 2015	December 2015
46	Maple River – Red River	Project is in-service	December 2015	November 2016	November 2018	November 2019
47	Minn Valley	Project in-service.	October 2013	December 2013	December 2013	December 2014
48	Minot Load Serving	Project in-service.	December 2015	January 2016	October 2017	December 2018

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Project Implementation Schedule

Case No. PU-21-____
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	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
49	MPC Fossum IA	Project portions completed before project cancellation are in-service.	December 2016	n/a	April 2017	July 2017
50	NERC Order 754-NSPM	Ongoing	March 2018	n/a	Ongoing	Ongoing
51	New Prague Area	Project is in-service	November 2014	July 2014	May 2015	December 2015
52	NSM 0953 Galloping Mitigation	Phase 1 is in-service. Phase 2 is in construction	Phase 1 – May 2015 Phase 2 - August 2019	Phase 1 – n/a Phase 2 - n/a	Phase 1 – July 2015 Phase 2 - May 2020	Phase 1 – August 2015 Phase 2 - December 2021
53	NSP Reloc B	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Ongoing
54	NSPM Major Line Rebuild	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Annual program replacement, varying ISDs throughout year.
55	NSPM Major Line Refurbishment	Ongoing	Ongoing	n/a	Ongoing	Ongoing
56	NSPM Steel Pole ELR	Ongoing	Ongoing	n/a	Ongoing	Ongoing
57	Prairie Substation Capbank Remove	Construction	September 2020	n/a	July 2021	December 2021
58	Prairie Sub	Project is in-service	June 2014	n/a	September 2014	June 2016
59	Raptor Distribution Substation	Project is in-service	February 2020	n/a	November 2020	June 2021
60	S&E – NSP Sub	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout the year.
61	S&E - NSP Line	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout the year.
62	Scott County Expansion	Project is in-service	October 2014	July 2014	July 2014	September 2015
63	Sioux Falls Northern	Project is in-service.	March 2012	July 2012	August 2013	December 2016
64	South Washington Electric Reliability Upgrade	Preliminary Engineering/Design	September 2022	N/A	June 2023	December 2024
65	TACT Breaker Projects	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout the year.
66	Wilmarth-TC Thru Flow Mitigation	Preliminary Engineering/Design	May 2022	N/A	October 2023	January 2024
67	Wilson Substation	Project is in-service	December 2018	N/A	January 2019	December 2020
68	W St. Cloud – Black Oak	Removed from Rider	Removed	Removed	Removed	Removed
69	Yankee Reactor	Project is in-service	October 2015	N/A	May 2016	June 2017

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total
				Pre-2020	2020	2021	2022	2023	2024	2025	2026	
1/1/2022 Aldrich DCP		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-
		Sub	-	-	-	-	500,000	500,000	-	-	-	1,000,000
		Total	-	-	-	-	500,000	500,000	-	-	-	1,000,000
12/1/2021 Avon – Albany Rebuild		Land	-	-	-	-	-	-	-	-	-	-
		Line	20,065	-	278,254	3,549,423	252,387	-	-	-	-	4,100,129
		Sub	-	-	-	-	-	-	-	-	-	-
		Total	20,065	-	278,254	3,549,423	252,387	-	-	-	-	4,100,129
12/1/2022 Bayfield Loop		Land	-	-	777,906	174,502	110,000	-	-	-	-	1,062,408
		Line	1,399,955	1,975,709	(484,807)	14,456,151	14,170,854	583,181	-	-	-	32,101,043
		Sub	669,160	-	1,084,543	7,971,640	2,618,339	121,254	-	-	-	12,464,936
		Total	2,069,116	1,975,709	1,377,643	22,602,292	16,899,193	704,435	-	-	-	45,628,387
1/1/2015 Big Stone-Brookings		Land	-	3,550,920	-	-	-	-	-	-	-	3,550,920
		Line	202,659	53,009,606	1,582	-	-	-	-	-	-	53,213,847
		Sub	-	6,917,588	-	-	-	-	-	-	-	6,917,588
		Total	202,659	63,478,114	1,582	-	-	-	-	-	-	63,682,355
1/1/2015 Black Dog - Savage		Land	-	-	-	-	-	-	-	-	-	-
		Line	77,764	10,221,865	-	-	-	-	-	-	-	10,299,629
		Sub	-	-	-	-	-	-	-	-	-	-
		Total	77,764	10,221,865	-	-	-	-	-	-	-	10,299,629
1/1/2018 Black Dog - Wilson		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	401,791	-	-	-	-	-	-	-	401,791
		Sub	-	-	2,379,337	881,256	-	-	-	-	-	3,260,593
		Total	-	401,791	2,379,337	881,256	-	-	-	-	-	3,662,384
1/1/2015 Bluff Creek - Westgate		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	4,068,867	7,044	-	-	-	-	-	-	4,075,911
		Sub	-	17,953,885	7,940	(4,239)	-	-	-	-	-	17,957,586
		Total	-	22,022,752	14,984	(4,239)	-	-	-	-	-	22,033,497
1/1/2014 CAPX2020 - Brookings		Land	-	48,521,541	-	-	-	-	-	-	-	48,521,541
		Line	21,742,094	345,258,940	-	-	-	-	-	-	-	367,001,034
		Sub	-	66,773,335	-	-	-	-	-	-	-	66,773,335
		Total	21,742,094	460,553,816	-	-	-	-	-	-	-	482,295,910
1/1/2014 CAPX2020 - Fargo		Land	-	-	-	-	-	-	-	-	-	-
		Line	10,561,521	185,435,480	-	-	-	-	-	-	-	195,997,001
		Sub	-	38,927,558	-	-	-	-	-	-	-	38,927,558
		Total	10,561,521	224,363,038	-	-	-	-	-	-	-	234,924,559
1/1/2014 CAPX2020 - La Crosse Local		Land	-	5,119,400	-	-	-	-	-	-	-	5,119,400
		Line	4,060,489	58,073,193	36,948	(165,645)	-	-	-	-	-	62,004,985
		Sub	-	4,341,584	-	-	-	-	-	-	-	4,341,584
		Total	4,060,489	67,534,176	36,948	(165,645)	-	-	-	-	-	71,465,968
1/1/2014 CAPX2020 - La Crosse MISO		Land	-	987,152	-	-	-	-	-	-	-	987,152
		Line	1,728,503	79,718,616	(464)	-	-	-	-	-	-	81,446,656
		Sub	-	17,326,272	-	-	-	-	-	-	-	17,326,272
		Total	1,728,503	98,032,040	(464)	-	-	-	-	-	-	99,760,079
1/1/2014 CAPX2020 - La Crosse MISO - WI		Land	-	9,023,235	111,300	3,183	-	-	-	-	-	9,137,718
		Line	-	110,111,401	160,200	26,385	-	-	-	-	-	110,297,986
		Sub	-	23,826,221	(5,723)	-	-	-	-	-	-	23,820,498
		Total	-	142,960,857	265,776	29,568	-	-	-	-	-	143,256,201
1/1/2015 Cass County SUB Expansion		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	512,157	-	-	-	-	-	-	-	512,157
		Sub	261,430	5,639,691	-	-	-	-	-	-	-	5,901,121
		Total	261,430	6,151,847	-	-	-	-	-	-	-	6,413,277
1/1/2015 Chaska - Hwy 212 Conversion		Land	-	1,839,766	-	-	-	-	-	-	-	1,839,766
		Line	181,399	11,411,152	-	-	-	-	-	-	-	11,592,551
		Sub	-	5,897,634	-	-	-	-	-	-	-	5,897,634
		Total	181,399	19,148,553	-	-	-	-	-	-	-	19,329,952
1/1/2015 Chisago 2nd Transformer Addition		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-
		Sub	4,862	8,028,596	-	-	-	-	-	-	-	8,033,458
		Total	4,862	8,028,596	-	-	-	-	-	-	-	8,033,458
1/1/2021 Comm Network Program		Land	-	-	-	-	-	-	-	-	-	-
		Line	79	-	7,818	5,068,119	18,789,592	318,500	-	-	-	24,184,107
		Sub	4,259	17,039	246,948	3,670,530	9,560,346	23,630,900	25,271,742	25,945,500	24,598,000	112,945,264
		Total	4,338	17,039	254,766	8,738,649	28,349,938	23,949,400	25,271,742	25,945,500	24,598,000	137,129,371
1/1/2019 CVA SIC Arresters		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-
		Sub	13,542	1,003,368	3,577	-	-	-	-	-	-	1,020,487
		Total	13,542	1,003,368	3,577	-	-	-	-	-	-	1,020,487
1/1/2022 DCP Daytons Bluff Sub		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-
		Sub	3,423	-	-	245,000	1,176,000	686,000	588,000	-	-	2,698,423
		Total	3,423	-	-	245,000	1,176,000	686,000	588,000	-	-	2,698,423
1/1/2021 DCP Great Plains		Land	-	-	-	-	-	-	-	-	-	-
		Line	-	-	426	56,531	2,058,000	-	-	-	-	2,114,957
		Sub	-	-	17,596	148,510	6	-	-	-	-	166,112
		Total	-	-	18,022	205,041	2,058,006	-	-	-	-	2,281,069

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures							Total
				Pre-2020	2020	2021	2022	2023	2024	2025	
1/1/2019	HPFF Minneapolis Upgrade										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	(0)	-	-	-	-	-	-	-	-	(0)
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	(0)	-	-	-	-	-	-	-	-	(0)
1/1/2019	HPFF Minneapolis Upgrade - Moved to Base										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	44,592	682,453	12	-	-	-	-	-	-	727,057
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	44,592	682,453	12	-	-	-	-	-	-	727,057
1/1/2019	Huntley - Wilmarth										
	Land	-	724,925	1,858,399	284,898	1,821,999	-	-	-	-	4,690,221
	Line	148,058	3,044,192	29,268,847	16,659,115	1,395,999	-	-	-	-	50,516,211
	Sub	-	10,778	1,382,297	1,595,935	-	-	-	-	-	2,989,010
	Total	148,058	3,779,895	32,509,543	18,539,948	3,217,998	-	-	-	-	58,195,442
1/1/2015	Kohlman Lake-Goose Lake 2nd ckt										
	Land	-	181,493	-	-	-	-	-	-	-	181,493
	Line	-	5,880,520	-	-	-	-	-	-	-	5,880,520
	Sub	118,744	12,354,871	-	-	-	-	-	-	-	12,473,615
	Total	118,744	18,416,884	-	-	-	-	-	-	-	18,535,628
1/1/2019	La Crosse - Madison 345 kV Lin										
	Land	-	11,052,852	-	-	-	-	-	-	-	11,052,852
	Line	14,770,282	157,788,608	1,276,032	(11,425,423)	-	-	-	-	-	162,409,499
	Sub	-	6,539,872	92,394	-	-	-	-	-	-	6,632,266
	Total	14,770,282	175,381,332	1,368,427	(11,425,423)	-	-	-	-	-	180,094,618
1/1/2015	Lake Marion Burnsville										
	Land	-	8,661	-	-	-	-	-	-	-	8,661
	Line	101,331	11,695,145	-	-	-	-	-	-	-	11,796,476
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	101,331	11,703,806	-	-	-	-	-	-	-	11,805,137
1/1/2018	Lawrence to Falls Capacity Enhancement										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	20	3,508,488	-	-	-	-	-	-	-	3,508,508
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	20	3,508,488	-	-	-	-	-	-	-	3,508,508
1/1/2022	Lincoln County Capacitor Bank										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	-	-	-	-	-	-	-	-	-	-
	Sub	26,102	-	62,625	811,744	1,343,000	1,500,000	-	-	-	3,743,471
	Total	26,102	-	62,625	811,744	1,343,000	1,500,000	-	-	-	3,743,471
1/1/2022	Line 0953 OPGW Replacement										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	19,793	27,169	104,058	134,681	4,031,404	4,440,992	-	-	-	8,758,097
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	19,793	27,169	104,058	134,681	4,031,404	4,440,992	-	-	-	8,758,097
1/1/2018	Line ELR - NSPM										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	22,660	4,990,953	1,267,477	3,443,171	5,200,000	6,000,000	4,754,200	5,200,000	6,000,000	36,878,461
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	22,660	4,990,953	1,267,477	3,443,171	5,200,000	6,000,000	4,754,200	5,200,000	6,000,000	36,878,461
1/1/2018	Line ELR - NSPM - Moved to Base										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	95,705	7,706,648	240,701	1,395,866	-	-	-	-	-	9,438,919
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	95,705	7,706,648	240,701	1,395,866	-	-	-	-	-	9,438,919
1/1/2021	Long Lake-Baytown Line Uprate										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	-	-	-	652,196	4,150,300	-	-	-	-	4,802,496
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	-	-	-	652,196	4,150,300	-	-	-	-	4,802,496
1/1/2019	Magic City										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	-	(554,162)	-	-	-	-	-	-	-	(554,162)
	Sub	20,259	1,604,100	-	-	-	-	-	-	-	1,624,359
	Total	20,259	1,049,938	-	-	-	-	-	-	-	1,070,197
1/1/2015	Maple Lake - Annandale										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	1,169	2,991,658	-	-	-	-	-	-	-	2,992,827
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	1,169	2,991,658	-	-	-	-	-	-	-	2,992,827
1/1/2015	Maple River Red River										
	Land	-	483,966	-	-	-	-	-	-	-	483,966
	Line	1,255	12,991,397	756,656	(8,324)	-	-	-	-	-	13,740,984
	Sub	-	6,602,977	222,322	-	-	-	-	-	-	6,825,299
	Total	1,255	20,078,341	978,978	(8,324)	-	-	-	-	-	21,050,250
1/1/2015	Minn Valley										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	76,977	14,847,904	-	-	-	-	-	-	-	14,924,881
	Sub	-	731,952	-	-	-	-	-	-	-	731,952
	Total	76,977	15,579,856	-	-	-	-	-	-	-	15,656,833
1/1/2017	Minot Load Serving										
	Land	-	1,326,674	125,916	-	-	-	-	-	-	1,452,591
	Line	12,112	28,848,987	(6,303)	-	-	-	-	-	-	28,854,795
	Sub	-	8,682,957	4,324	-	-	-	-	-	-	8,687,282
	Total	12,112	38,858,618	123,937	-	-	-	-	-	-	38,994,668
1/1/2017	MPC Fossum IA										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	-	361,101	-	-	-	-	-	-	-	361,101
	Sub	-	-	-	-	-	-	-	-	-	-
	Total	-	361,101	-	-	-	-	-	-	-	361,101
1/1/2019	NERC Order 754 NSPM										
	Land	-	-	-	-	-	-	-	-	-	-
	Line	-	-	-	-	-	-	-	-	-	-
	Sub	-	(0)	11,675	528,766	5,055,592	3,789,000	-	-	-	9,385,032
	Total	-	(0)	11,675	528,766	5,055,592	3,789,000	-	-	-	9,385,032

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	
				Pre-2020	2020	2021	2022	2023	2024	2025	2026		
1/1/2015	Sioux Falls Northern	Land	-	531,676	-	-	-	-	-	-	-	531,676	
		Line	101,582	25,061,219	-	-	-	-	-	-	-	25,162,801	
		Sub	-	10,825,554	-	-	-	-	-	-	-	10,825,554	
		Total	101,582	36,418,449	-	-	-	-	-	-	-	36,520,031	
1/1/2020	So. Washington Electric Reliability SWERU	Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	25,616	7,075	147,081	173,523	-	-	-	353,295	
		Sub	0	-	79,318	356,708	490,000	6,885,088	3,920,000	-	-	11,731,114	
		Total	0	-	104,933	363,783	637,081	7,058,611	3,920,000	-	-	12,084,408	
1/1/2020	So. Washington Electric Reliability SWERU - Moved to Base	Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	84,590	766,702	(87,737)	(328,805)	-	-	-	-	-	-	434,750
		Total	84,590	766,702	(87,737)	(328,805)	-	-	-	-	-	-	434,750
1/1/2021	TACT	Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	34,510	39,279	1,934,475	7,812,283	-	-	-	-	-	-	9,820,547
		Total	34,510	39,279	1,934,475	7,812,283	-	-	-	-	-	-	9,820,547
1/1/2020	West St. Cloud - Black Oak	Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	106,433	(106,433)	-	-	-	-	-	-	-	0
		Sub	-	-	-	-	-	-	-	-	-	-	-
		Total	-	106,433	(106,433)	-	-	-	-	-	-	-	0
1/1/2021	Wilmarth-TC Thru Flow Mitigation	Land	-	-	-	-	-	-	-	-	-	-	
		Line	32,964	80,651	1,288	183	-	-	3,675,000	-	-	-	3,790,087
		Sub	-	-	-	-	-	-	-	-	-	-	-
		Total	32,964	80,651	1,288	183	-	-	3,675,000	-	-	-	3,790,087
1/1/2015	Wilson Substation Conversion	Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	1,375,021	1,661,619	(31,267)	-	-	-	-	-	-	3,005,373
		Sub	-	10,842,843	3,152,457	638,216	-	-	-	-	-	-	14,633,516
		Total	-	12,217,864	4,814,076	606,949	-	-	-	-	-	-	17,638,889
1/1/2016	Yankee Reactor	Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	35,257	5,034,122	-	-	-	-	-	-	-	-	5,069,379
		Total	35,257	5,034,122	-	-	-	-	-	-	-	-	5,069,379
Total													
	Land	-	86,552,544	2,877,956	462,583	1,931,999	-	-	-	-	-	91,825,082	
	Line	57,868,437	1,286,359,026	63,626,169	117,979,315	171,681,894	115,601,200	123,090,873	106,253,767	105,258,900	-	2,147,719,580	
	Sub	2,075,277	367,173,440	28,619,952	47,219,174	57,070,283	77,947,777	61,416,067	61,019,684	47,138,000	-	749,679,654	
	Total	59,943,714	1,740,085,009	95,124,077	165,661,072	230,684,176	193,548,977	184,506,940	167,273,451	152,396,900	-	2,989,224,316	

Annual Filing View Tracker Summary

Amounts in dollars		2020	2021	2022
		Actual	Act/Fcst	Forecast
Line No:				
1	Aldrich DCP	-	-	273
2	Avon – Albany Rebuild	-	4,817	16,453
3	Bayfield Loop	-	-	15,835
4	Big Stone-Brookings	338,654	242,535	-
5	Black Dog - Savage	37,380	26,705	-
6	Black Dog - Wilson	6,750	15,265	16,936
7	Bluff Creek - Westgate	91,720	65,023	-
8	CAPX2020 - Brookings	2,383,602	1,712,822	-
9	CAPX2020 - Fargo	1,163,416	831,131	-
10	CAPX2020 - La Crosse Local	268,154	189,673	-
11	CAPX2020 - La Crosse MISO	558,155	399,856	-
12	CAPX2020 - La Crosse MISO - WI	760,367	539,339	-
13	Cass County SUB Expansion	22,688	16,221	-
14	Chaska - Hwy 212 Conversion	72,659	51,604	-
15	Chisago 2nd Transformer Addition	29,714	20,959	-
16	Comm Network Program	-	16,342	120,515
17	CVA SiC Arresters	4,823	3,424	-
18	DCP Daytons Bluff Sub	-	-	2,584
19	DCP Great Plains	10	518	5,414
20	Dean Lake Substation	13,076	9,288	-
21	Elm Creek New Transformer 10 Install	-	-	7,239
22	Elm Creek TR9 Reactor	-	-	1,037
23	ELR - Breakers - NSPM	2,695	13,162	38,534
24	ELR - Breakers - NSPM - Moved to Base	26,221	24,450	-
25	ELR - Relay - NSPM	2,490	12,416	36,721
26	ELR - Relay - NSPM - Moved to Base	99,097	76,789	-
27	ELR - Transformers - NSPM	456	7,751	21,792
28	ELR - Transformers - NSPM - Moved to Base	20,384	14,446	-
29	ELR Nuclear NSPM	5	1,115	5,644
30	ELR Nuclear NSPM - Moved to Base	54	17	-
31	Franklin Transformer	29,217	27,507	26,877
32	Gleason Lake Sub	51,738	35,826	-
33	Glencoe - Waconia	110,302	79,360	-
34	GRE - Lake Wilson Breaker Station	7,881	6,271	-
35	Helena to Scott County MISO Interconnections	-	-	145,144
36	HIBTAC 500kV	5,440	34,722	70,131
37	Hollydale Dist. 115kV	3,243	9,134	10,925
38	Hollydale Dist. 115kV - Moved to Base	61,385	43,643	-
39	HPFF Minneapolis Upgrade	-	-	-
40	HPFF Minneapolis Upgrade - Moved to Base	4,770	3,404	-
41	Huntley - Wilmarth	78,974	220,478	353,857
42	Kohlman Lake-Goose Lake 2nd ckt	90,306	64,495	-
43	La Crosse - Madison 345 kV Lin	1,201,505	822,916	-
44	Lake Marion Burnsville	42,810	40,256	39,313
45	Lawrence to Falls Capacity Enhancement	16,610	11,780	-
46	Lincoln County Capacitor Bank	-	-	5,944
47	Line 0953 OPGW Replacement	-	-	8,685
48	Line ELR - NSPM	25,017	33,399	52,339
49	Line ELR - NSPM - Moved to Base	36,183	27,680	-
50	Long Lake-Baytown Line Uprate	-	451	17,707

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Annual Revenue Requirements

Case No. PU-21-____
Application
Attachment 4
Page 2 of 2

Amounts in dollars

Line No:

51 Magic City
52 Maple Lake - Annandale
53 Maple River Red River
54 Minn Valley
55 Minot Load Serving
56 MPC Fossum IA
57 NERC Order 754 NSPM
58 NERC Order 754 NSPM - Moved to Base
59 New Prague Area
60 NSM0953 Galloping Mitigate SPK
61 NSM0953 Galloping Mitigate SPK - Moved to Base
62 NSP Reloc B
63 NSP Reloc B - Moved to Base
64 NSPM Major Line Rebuild
65 NSPM Major Line Rebuild - Moved to Base
66 NSPM Major Line Refurbishment
67 NSPM Major Line Refurbishment - Moved to Base
68 NSPM Steel Pole ELR
69 Prairie Substation Capbank Remove
70 Prairie Sub Expansion
71 Raptor Distribution Substation
72 S&E - NSP Line
73 S&E - NSP Line - Moved to Base
74 S&E - NSP Sub
75 S&E - NSP Sub - Moved to Base
76 Scott Cty 345 kV Expansion
77 Sioux Falls Northern
78 So. Washington Electric Reliability SWERU
79 So. Washington Electric Reliability SWERU - Moved to Base
80 TACT
81 West St. Cloud - Black Oak
82 Wilmarth-TC Thru Flow Mitigation
83 Wilson Substation Conversion
84 Yankee Reactor
85 **Projects**
86 MISO RECB Sch.26/26a
87 Base Rates
88 TCR True-up Carryover
89 **Revenue Requirement (RR)**
90 **Revenue Collections (RC)**
91 Monthly RR - RC
92 Balance (RR - RC + Cumulative CC)

2020	2021	2022
Actual	Act/Fcst	Forecast
4,980	3,534	-
11,690	8,256	-
101,210	73,103	-
75,472	54,255	-
181,391	129,141	-
1,419	1,008	-
13	990	12,480
6,615	5,774	-
27,383	19,332	-
395	13,127	34,030
56,851	40,211	-
10,968	21,381	27,949
75,457	57,789	-
2,121	15,908	213,347
41,323	35,282	-
5,699	26,467	84,316
60,668	47,032	-
-	-	21,607
-	-	5,728
62,438	44,368	-
-	-	10,920
80,854	103,572	164,870
193,062	162,795	-
63,863	95,083	121,476
19,472	17,359	-
100,884	71,158	-
139,796	98,884	-
264	575	3,129
4,203	1,588	-
-	24,542	45,309
-	-	-
-	528	409
72,150	61,524	-
20,061	14,258	-
9,088,652	7,005,813	1,765,471
35,701	(275,441)	(637,617)
(1,811,376)	-	-
(582,132)	218,403	336,914
6,730,845	6,948,775	1,464,768
6,512,442	6,611,861	1,465,806
-	-	-
218,403	336,914	(1,038)

Monthly Revenue Requirement Filing Summary

2020 Monthly Details														
Line #:	2019	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
	Carryover	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
1 Aldrich DCP		-	-	-	-	-	-	-	-	-	-	-	-	-
2 Avon – Albany Rebuild		-	-	-	-	-	-	-	-	-	-	-	-	-
3 Bayfield Loop		-	-	-	-	-	-	-	-	-	-	-	-	-
4 Big Stone-Brookings		28,555	28,494	28,433	28,372	28,312	28,251	28,191	28,131	28,070	28,010	27,948	27,888	338,654
5 Black Dog - Savage		3,146	3,141	3,135	3,129	3,124	3,118	3,112	3,106	3,101	3,095	3,089	3,084	37,380
6 Black Dog - Wilson		203	337	365	443	518	526	526	556	587	706	905	1,079	6,750
7 Bluff Creek - Westgate		7,731	7,715	7,699	7,685	7,670	7,653	7,636	7,620	7,603	7,586	7,569	7,552	91,720
8 CAPX2020 - Brookings		200,513	200,171	199,829	199,487	199,145	198,804	198,464	198,122	197,778	197,439	197,095	196,755	2,383,602
9 CAPX2020 - Fargo		98,071	97,867	97,664	97,460	97,256	97,053	96,851	96,647	96,442	96,240	96,034	95,832	1,163,416
10 CAPX2020 - La Crosse Local		22,589	22,544	22,498	22,452	22,407	22,368	22,330	22,285	22,238	22,193	22,147	22,102	268,154
11 CAPX2020 - La Crosse MISO		47,050	46,952	46,855	46,757	46,659	46,561	46,465	46,367	46,268	46,172	46,073	45,976	558,155
12 CAPX2020 - La Crosse MISO - WI		64,173	64,060	63,905	63,748	63,592	63,438	63,289	63,138	62,986	62,834	62,679	62,525	760,367
13 Cass County SUB Expansion		1,909	1,905	1,902	1,899	1,896	1,892	1,889	1,886	1,882	1,879	1,876	1,873	22,688
14 Chaska - Hwy 212 Conversion		6,118	6,107	6,095	6,084	6,072	6,061	6,049	6,038	6,026	6,015	6,003	5,991	72,659
15 Chisago 2nd Transformer Addition		2,506	2,500	2,495	2,490	2,484	2,479	2,474	2,468	2,463	2,457	2,452	2,447	29,714
16 Comm Network Program		-	-	-	-	-	-	-	-	-	-	-	-	-
17 CVA SiC Arresters		407	406	405	404	403	402	402	401	400	399	398	397	4,823
18 DCP Daytons Bluff Sub		-	-	-	-	-	-	-	-	-	-	-	-	-
19 DCP Great Plains	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1	4	6	10
20 Dean Lake Substation		1,104	1,102	1,099	1,096	1,093	1,090	1,088	1,086	1,083	1,081	1,078	1,076	13,076
21 Elm Creek New Transformer 10 Install		-	-	-	-	-	-	-	-	-	-	-	-	-
22 Elm Creek TR9 Reactor		-	-	-	-	-	-	-	-	-	-	-	-	-
23 ELR - Breakers - NSPM		23	50	108	167	194	220	237	252	274	334	399	437	2,695
24 ELR - Breakers - NSPM - Moved to Base		1,797	1,852	1,930	2,043	2,091	2,174	2,232	2,252	2,338	2,503	2,508	2,503	26,221
25 ELR - Relay - NSPM		169	171	175	180	183	185	187	191	208	239	278	324	2,490
26 ELR - Relay - NSPM - Moved to Base		7,293	7,471	7,837	8,307	8,679	8,479	8,480	8,490	8,490	8,529	8,539	8,503	99,097
27 ELR - Transformers - NSPM		3	2	2	2	1	1	1	2	4	49	151	238	456
28 ELR - Transformers - NSPM - Moved to Base		1,719	1,715	1,711	1,708	1,704	1,700	1,697	1,693	1,689	1,686	1,682	1,678	20,384
29 ELR Nuclear NSPM	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1	2	3	5
30 ELR Nuclear NSPM - Moved to Base		4	4	4	4	4	4	4	4	5	5	5	5	54
31 Franklin Transformer		2,457	2,453	2,449	2,445	2,441	2,437	2,433	2,429	2,424	2,420	2,416	2,412	29,217
32 Gleason Lake Sub		4,185	4,210	4,208	4,198	4,608	5,018	4,591	4,164	4,154	4,144	4,134	4,124	51,738
33 Glencoe - Waconia		9,282	9,266	9,249	9,233	9,216	9,200	9,184	9,167	9,151	9,134	9,118	9,102	110,302
34 GRE - Lake Wilson Breaker Station		570	574	578	578	604	676	722	721	720	718	713	708	7,881
35 Helena to Scott County MISO Interconnections		-	-	-	-	-	-	-	-	-	-	-	-	-
36 HIBTAC 500kV		210	217	234	287	338	355	381	426	488	667	867	969	5,440
37 Hollydale Dist. 115kV		201	208	210	211	215	219	232	259	287	331	391	478	3,243
38 Hollydale Dist. 115kV - Moved to Base		5,171	5,163	5,153	5,143	5,132	5,122	5,112	5,101	5,090	5,077	5,066	5,055	61,385
39 HPFF Minneapolis Upgrade		-	-	-	-	-	-	-	-	-	-	-	-	-
40 HPFF Minneapolis Upgrade - Moved to Base		403	402	401	400	399	398	397	396	395	394	393	392	4,770
41 Huntley - Wilmarth		932	1,149	1,354	1,578	2,133	3,910	6,355	8,945	11,104	12,602	13,924	14,990	78,974
42 Kohlman Lake-Goose Lake 2nd ckt		7,608	7,593	7,578	7,563	7,548	7,533	7,518	7,503	7,488	7,473	7,458	7,443	90,306
43 La Crosse - Madison 345 kV Lin		101,075	100,950	100,800	100,582	100,388	100,191	100,008	99,822	99,648	99,513	99,351	99,176	1,201,505
44 Lake Marion Burnsville		3,603	3,597	3,590	3,584	3,577	3,571	3,564	3,558	3,551	3,545	3,538	3,532	42,810
45 Lawrence to Falls Capacity Enhancement		1,402	1,399	1,396	1,392	1,389	1,386	1,383	1,379	1,376	1,373	1,369	1,366	16,610
46 Lincoln County Capacitor Bank		-	-	-	-	-	-	-	-	-	-	-	-	-
47 Line 0953 OPGW Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
48 Line ELR - NSPM		1,897	1,914	1,944	1,964	1,996	2,063	2,133	2,161	2,181	2,214	2,255	2,295	25,017
49 Line ELR - NSPM - Moved to Base		2,992	2,990	2,997	3,033	3,051	3,042	3,030	3,017	3,013	3,011	3,006	3,002	36,183
50 Long Lake-Baytown Line Uprate		-	-	-	-	-	-	-	-	-	-	-	-	-
51 Magic City		420	419	418	417	416	415	415	414	413	412	411	410	4,980
52 Maple Lake - Annandale		986	984	982	980	977	975	973	971	969	967	964	962	11,690
53 Maple River Red River		8,402	8,499	8,490	8,481	8,466	8,454	8,436	8,415	8,394	8,357	8,385	8,431	101,210
54 Minn Valley		6,353	6,341	6,330	6,318	6,307	6,295	6,284	6,272	6,260	6,249	6,237	6,226	75,472
55 Minot Load Serving		15,293	15,260	15,224	15,188	15,154	15,121	15,087	15,053	15,039	15,026	14,990	14,955	181,391
56 MPC Fossum IA		120	119	119	119	119	118	118	118	118	117	117	117	1,419
57 NERC Order 754 NSPM	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	2	3	4	5	13
58 NERC Order 754 NSPM - Moved to Base		521	523	528	534	536	536	535	536	547	582	610	627	6,615
59 New Prague Area		2,309	2,304	2,299	2,294	2,289	2,284	2,279	2,275	2,270	2,265	2,260	2,255	27,383
60 NSM0953 Galloping Mitigate SPK		20	22	25	28	30	31	33	39	43	43	43	37	395
61 NSM0953 Galloping Mitigate SPK - Moved to Base		4,798	4,787	4,776	4,765	4,754	4,743	4,732	4,721	4,710	4,699	4,688	4,677	56,851
62 NSP Reloc B		738	743	747	758	762	763	781	803	917	1,108	1,304	1,544	10,968
63 NSP Reloc B - Moved to Base		6,064	6,119	6,155	6,560	7,067	7,343	7,397	7,430	7,382	7,377	7,380	(817)	75,457

2020 Monthly Details													
2019	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Carryover	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Line #:													
64 NSPM Major Line Rebuild	132	136	141	145	151	162	177	186	196	220	233	242	2,121
65 NSPM Major Line Rebuild - Moved to Base	2,619	2,963	3,164	3,327	3,450	3,588	3,668	3,708	3,709	3,709	3,703	3,714	41,323
66 NSPM Major Line Refurbishment	388	395	417	429	433	448	463	482	509	531	544	660	5,699
67 NSPM Major Line Refurbishment - Moved to Base	4,444	4,639	4,875	5,097	5,240	5,003	5,164	5,192	5,249	5,258	5,267	5,240	60,668
68 NSPM Steel Pole ELR	-	-	-	-	-	-	-	-	-	-	-	-	-
69 Prairie Substation Capbank Remove	-	-	-	-	-	-	-	-	-	-	-	-	-
70 Prairie Sub Expansion	5,264	5,254	5,244	5,232	5,221	5,209	5,198	5,186	5,175	5,163	5,152	5,140	62,438
71 Raptor Distribution Substation	-	-	-	-	-	-	-	-	-	-	-	-	-
72 S&E - NSP Line	6,080	6,115	6,279	6,419	6,491	6,575	6,707	6,882	7,065	7,236	7,412	7,593	80,854
73 S&E - NSP Line - Moved to Base	14,779	15,304	15,680	15,809	15,927	16,054	16,161	16,238	16,386	16,606	16,883	17,235	193,062
74 S&E - NSP Sub	4,244	4,379	4,497	4,595	4,745	5,102	5,456	5,663	5,861	6,138	6,464	6,720	63,863
75 S&E - NSP Sub - Moved to Base	1,018	1,147	1,376	1,581	1,709	1,788	1,811	1,812	1,812	1,809	1,806	1,804	19,472
76 Scott Cty 345 kV Expansion	8,508	8,490	8,471	8,453	8,435	8,416	8,398	8,380	8,361	8,343	8,324	8,306	100,884
77 Sioux Falls Northern	11,787	11,762	11,737	11,712	11,687	11,662	11,637	11,612	11,587	11,562	11,537	11,512	139,796
78 So. Washington Electric Reliability SWERU	(4)	(4)	(3)	(0)	7	20	32	41	44	44	43	43	264
79 So. Washington Electric Reliability SWERU - Moved to Base	407	409	420	425	426	427	426	428	428	429	429	(451)	4,203
80 TACT	-	-	-	-	-	-	-	-	-	-	-	-	-
81 West St. Cloud - Black Oak	-	-	-	-	-	-	-	-	-	-	-	-	-
82 Wilmarth-TC Thru Flow Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
83 Wilson Substation Conversion	5,077	5,464	5,949	6,224	5,320	5,802	6,433	6,518	6,566	6,610	6,625	5,560	72,150
84 Yankee Reactor	1,692	1,688	1,685	1,681	1,677	1,674	1,670	1,666	1,662	1,659	1,655	1,651	20,061
85 Projects	749,531	750,914	752,314	753,677	754,318	756,592	759,117	760,823	762,678	764,590	766,381	757,716	9,088,652
86 MISO RECB Sch.26/26a	(4,791)	(20,647)	(17,276)	24,058	(12,869)	16,229	90,228	20,946	(26,448)	(5,006)	(7,301)	(21,422)	35,701
87 Base Rates	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(1,811,376)
88 TCR True-up Carryover	(582,132)												(582,132)
89 Revenue Requirement (RR)	11,661	579,319	584,091	626,787	590,501	621,873	698,398	630,820	585,282	608,636	608,132	585,346	6,730,845
90 Revenue Collections (RC)	412,168	357,132	631,544	491,127	473,063	579,407	660,522	617,557	522,907	541,976	583,767	641,273	6,512,442
91 Monthly RR - RC	(400,507)	222,187	(47,453)	135,659	117,438	42,466	37,876	13,264	62,375	66,660	24,365	(55,927)	
92 Balance (RR - RC + Cumulative CC)	(582,132)	(400,507)	(178,320)	(225,773)	(90,114)	27,324	69,791	107,667	120,930	183,305	249,965	274,330	218,403

Monthly Revenue Requirement Filing Summary

2021 Monthly Details												
Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Mixed	Mixed	Mixed	Mixed	Mixed	Mixed	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Amounts in dollars												
Line #:												
1	Aldrich DCP	-	-	-	-	-	-	-	-	-	-	-
2	Avon – Albany Rebuild	72	76	100	123	134	213	407	667	769	871	1,226
3	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-
4	Big Stone-Brookings	27,179	27,121	27,064	27,005	26,949	26,890	26,833	26,776	26,718	-	-
5	Black Dog - Savage	2,989	2,984	2,978	2,973	2,967	2,962	2,956	2,951	2,945	-	-
6	Black Dog - Wilson	1,208	1,265	1,462	1,611	1,241	1,239	1,243	1,244	1,243	1,172	1,170
7	Bluff Creek - Westgate	7,284	7,269	7,254	7,239	7,225	7,210	7,196	7,181	7,166	-	-
8	CAPX2020 - Brookings	191,565	191,251	190,940	190,625	190,314	190,000	189,689	189,376	189,062	-	-
9	CAPX2020 - Fargo	93,067	92,886	92,708	92,527	92,348	92,168	91,989	91,809	91,629	-	-
10	CAPX2020 - La Crosse Local	21,242	21,206	21,170	21,134	21,099	21,032	20,966	20,930	20,894	-	-
11	CAPX2020 - La Crosse MISO	44,795	44,703	44,612	44,519	44,429	44,336	44,246	44,154	44,062	-	-
12	CAPX2020 - La Crosse MISO - WI	60,424	60,303	60,183	60,056	59,930	59,802	59,674	59,547	59,419	-	-
13	Cass County SUB Expansion	1,815	1,812	1,809	1,806	1,802	1,799	1,796	1,793	1,790	-	-
14	Chaska - Hwy 212 Conversion	5,772	5,763	5,753	5,743	5,734	5,724	5,715	5,705	5,695	-	-
15	Chisago 2nd Transformer Addition	2,345	2,341	2,337	2,333	2,329	2,325	2,321	2,317	2,313	-	-
16	Comm Network Program	79	114	184	280	396	513	682	1,277	2,188	2,768	3,602
17	CVA SiC Arresters	384	383	382	381	380	380	379	378	377	-	-
18	DCP Daytons Bluff Sub	-	-	-	-	-	-	-	-	-	-	-
19	DCP Great Plains	3	8	15	24	31	40	50	59	64	67	75
20	Dean Lake Substation	1,041	1,039	1,037	1,034	1,032	1,030	1,027	1,025	1,023	-	-
21	Elm Creek New Transformer 10 Install	-	-	-	-	-	-	-	-	-	-	-
22	Elm Creek TR9 Reactor	-	-	-	-	-	-	-	-	-	-	-
23	ELR - Breakers - NSPM	444	529	753	951	975	1,082	1,164	1,247	1,352	1,420	1,582
24	ELR - Breakers - NSPM - Moved to Base	2,527	2,542	2,606	2,706	2,793	2,818	2,817	2,820	2,821	-	-
25	ELR - Relay - NSPM	283	350	459	563	683	852	981	1,165	1,405	1,649	1,954
26	ELR - Relay - NSPM - Moved to Base	8,600	8,588	8,572	8,554	8,535	8,514	8,495	8,475	8,455	-	-
27	ELR - Transformers - NSPM	351	414	455	476	486	494	663	835	869	862	892
28	ELR - Transformers - NSPM - Moved to Base	1,618	1,615	1,611	1,608	1,605	1,602	1,599	1,596	1,593	-	-
29	ELR Nuclear NSPM	(1)	0	3	7	10	41	90	132	203	195	214
30	ELR Nuclear NSPM - Moved to Base	5	5	5	2	0	0	0	0	0	-	-
31	Franklin Transformer	2,338	2,334	2,330	2,326	2,322	2,318	2,314	2,310	2,306	2,206	2,202
32	Gleason Lake Sub	4,017	4,008	3,999	3,990	3,981	3,971	3,962	3,953	3,944	-	-
33	Glencoe - Waconia	8,882	8,866	8,850	8,834	8,818	8,802	8,786	8,769	8,753	-	-
34	GRE - Lake Wilson Breaker Station	703	701	700	698	697	695	694	692	690	-	-
35	Helena to Scott County MISO Interconnections	-	-	-	-	-	-	-	-	-	-	-
36	HIBTAC 500kV	795	815	1,039	1,269	1,517	1,963	3,065	4,093	4,772	5,154	5,590
37	Hollydale Dist. 115kV	542	594	693	773	845	874	910	922	753	741	743
38	Hollydale Dist. 115kV - Moved to Base	4,891	4,880	4,870	4,860	4,849	4,839	4,828	4,818	4,807	-	-
39	HPFF Minneapolis Upgrade	-	-	-	-	-	-	-	-	-	-	-
40	HPFF Minneapolis Upgrade - Moved to Base	382	381	380	379	378	377	376	375	-	-	-
41	Huntley - Wilmarth	14,658	14,569	15,866	16,778	17,551	18,444	19,311	20,080	20,803	19,998	20,379
42	Kohlman Lake-Goose Lake 2nd ckt	7,216	7,204	7,191	7,179	7,166	7,153	7,141	7,128	7,116	-	-
43	La Crosse - Madison 345 kV Lin	97,110	93,998	90,901	90,700	90,500	90,295	90,093	89,892	89,428	-	-
44	Lake Marion Burnsville	3,424	3,417	3,411	3,404	3,398	3,392	3,385	3,379	3,373	3,231	3,225
45	Lawrence to Falls Capacity Enhancement	1,321	1,318	1,315	1,312	1,309	1,306	1,303	1,300	1,297	-	-
46	Lincoln County Capacitor Bank	-	-	-	-	-	-	-	-	-	-	-
47	Line 0953 OPGW Replacement	-	-	-	-	-	-	-	-	-	-	-
48	Line ELR - NSPM	2,335	2,438	2,565	2,639	2,682	2,754	2,841	2,872	2,964	2,969	3,093
49	Line ELR - NSPM - Moved to Base	2,905	2,904	2,921	2,969	3,028	3,099	3,230	3,310	3,314	-	-
50	Long Lake-Baytown Line Uprate	(6)	(6)	(6)	(6)	(6)	(6)	(3)	9	36	79	145
51	Magic City	396	395	394	394	393	392	391	390	389	-	-
52	Maple Lake - Annandale	924	923	921	919	917	916	914	912	910	-	-
53	Maple River Red River	8,203	8,186	8,161	8,137	8,120	8,102	8,084	8,065	8,045	-	-
54	Minn Valley	6,073	6,062	6,051	6,040	6,028	6,017	6,006	5,995	5,983	-	-
55	Minot Load Serving	14,475	14,443	14,412	14,380	14,349	14,317	14,287	14,255	14,223	-	-
56	MPC Fossum IA	113	113	113	112	112	112	111	111	-	-	-
57	NERC Order 754 NSPM	(4)	(4)	(1)	5	13	42	76	126	156	180	199
58	NERC Order 754 NSPM - Moved to Base	619	622	635	645	652	652	651	650	649	-	-
59	New Prague Area	2,163	2,159	2,155	2,152	2,148	2,144	2,137	2,137	2,133	-	-
60	NSM0953 Galloping Mitigate SPK	9	6	17	44	80	286	928	1,842	2,447	2,482	2,494
61	NSM0953 Galloping Mitigate SPK - Moved to Base	4,505	4,496	4,487	4,477	4,468	4,459	4,449	4,440	4,431	-	-
62	NSP Reloc B	1,729	1,696	1,665	1,678	1,688	1,714	1,768	1,812	1,872	1,850	1,910
63	NSP Reloc B - Moved to Base	6,361	6,337	6,353	6,365	6,367	6,408	6,486	6,539	6,573	-	-

2021 Monthly Details														
Amounts in dollars														
	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021	
	Mixed	Mixed	Mixed	Mixed	Mixed	Mixed	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed	
Line #:														
64	NSPM Major Line Rebuild	136	155	202	246	295	439	706	1,275	2,198	2,852	3,570	3,833	15,908
65	NSPM Major Line Rebuild - Moved to Base	3,638	3,544	3,619	3,668	3,847	4,113	4,251	4,258	4,344	-	-	-	35,282
66	NSPM Major Line Refurbishment	1,053	1,580	2,084	2,240	2,145	2,262	2,317	2,370	2,420	2,355	2,637	3,003	26,467
67	NSPM Major Line Refurbishment - Moved to Base	5,345	5,292	5,280	5,241	5,203	5,189	5,174	5,161	5,148	-	-	-	47,032
68	NSPM Steel Pole ELR	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Prairie Substation Capbank Remove	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Prairie Sub Expansion	4,972	4,961	4,951	4,940	4,930	4,919	4,909	4,898	4,888	-	-	-	44,368
71	Raptor Distribution Substation	-	-	-	-	-	-	-	-	-	-	-	-	-
72	S&E - NSP Line	7,703	7,750	7,886	8,060	8,152	8,247	8,399	8,471	8,912	9,321	10,130	10,539	103,572
73	S&E - NSP Line - Moved to Base	17,395	17,684	17,986	18,116	18,204	18,318	18,364	18,360	18,367	-	-	-	162,795
74	S&E - NSP Sub	6,991	7,027	7,123	7,196	7,407	7,835	8,199	8,441	8,692	8,502	8,697	8,974	95,083
75	S&E - NSP Sub - Moved to Base	1,907	1,904	1,900	1,895	1,929	1,963	1,958	1,954	1,949	-	-	-	17,359
76	Scott Cty 345 kV Expansion	7,962	7,948	7,934	7,920	7,906	7,892	7,879	7,865	7,851	-	-	-	71,158
77	Sioux Falls Northern	11,068	11,048	11,028	11,007	10,987	10,967	10,947	10,927	10,906	-	-	-	98,884
78	So. Washington Electric Reliability SWERU	40	38	40	41	42	43	44	44	45	42	42	115	575
79	So. Washington Electric Reliability SWERU - Moved to Base	225	162	162	162	162	162	184	184	184	-	-	-	1,588
80	TACT	740	865	1,156	1,554	1,908	2,110	2,334	2,529	2,640	2,677	2,911	3,119	24,542
81	West St. Cloud - Black Oak	-	-	-	-	-	-	-	-	-	-	-	-	-
82	Wilmarth-TC Thru Flow Mitigation	40	40	45	45	45	45	46	46	46	43	43	43	528
83	Wilson Substation Conversion	6,853	6,858	6,847	6,832	6,807	6,787	6,776	6,847	6,918	-	-	-	61,524
84	Yankee Reactor	1,598	1,595	1,591	1,588	1,584	1,581	1,577	1,574	1,570	-	-	-	14,258
85	Projects	749,839	746,872	746,673	748,486	749,349	751,719	755,373	759,580	763,685	73,584	78,373	82,281	7,005,813
86	MISO RECB Sch.26/26a	(106,743)	(2,044)	18,506	(71,888)	3,448	61,976	(1,344)	(9,592)	(21,119)	(56,432)	(52,504)	(37,706)	(275,441)
87	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
88	TCR True-up Carryover	218,403	-	-	-	-	-	-	-	-	-	-	-	218,403
89	Revenue Requirement (RR)	861,499	744,828	765,178	676,598	752,798	813,695	754,029	749,988	742,566	17,152	25,869	44,575	6,948,775
90	Revenue Collections (RC)	798,907	759,131	762,420	623,704	649,271	738,540	784,320	768,923	652,420	23,451	23,222	27,551	6,611,861
91	Monthly RR - RC	62,592	(14,304)	2,759	52,893	103,527	75,156	(30,291)	(18,935)	90,146	(6,299)	2,647	17,023	
92	Balance (RR - RC + Cumulative CC)	62,592	48,288	51,047	103,940	207,467	282,622	252,331	233,396	323,542	317,243	319,890	336,914	336,914

2022 Monthly Details

Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	36	116	157	273
1,184	1,308	1,408	1,405	1,403	1,400	1,398	1,395	1,392	1,390	1,387	1,384	16,453
-	-	-	-	-	-	-	-	-	-	-	15,835	15,835
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
1,430	1,427	1,423	1,420	1,416	1,413	1,410	1,406	1,403	1,400	1,396	1,393	16,936
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
4,824	5,723	6,626	7,544	8,402	9,290	10,168	10,928	11,685	13,476	15,320	16,530	120,515
-	-	-	-	-	-	-	-	-	-	-	-	-
41	41	41	42	42	42	231	420	420	421	421	422	2,584
59	100	141	182	223	388	553	656	759	800	841	715	5,414
-	-	-	-	-	-	-	-	-	-	-	-	-
23	118	213	308	403	498	593	688	783	879	1,147	1,588	7,239
(2)	14	30	46	62	78	94	111	127	143	159	175	1,037
1,839	1,828	2,148	2,499	2,705	3,090	3,438	3,612	3,974	4,303	4,488	4,610	38,534
-	-	-	-	-	-	-	-	-	-	-	-	-
2,321	2,470	2,389	2,558	2,731	2,894	3,030	3,228	3,461	3,754	3,955	3,930	36,721
-	-	-	-	-	-	-	-	-	-	-	-	-
1,081	1,077	1,297	1,517	1,514	1,734	1,954	1,951	2,171	2,392	2,389	2,715	21,792
-	-	-	-	-	-	-	-	-	-	-	-	-
255	263	271	278	287	298	312	339	441	607	1,054	1,238	5,644
-	-	-	-	-	-	-	-	-	-	-	-	-
2,261	2,257	2,253	2,249	2,246	2,242	2,238	2,234	2,230	2,226	2,222	2,218	26,877
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
12,254	12,225	12,197	12,167	12,139	12,109	12,081	12,052	12,023	11,994	11,965	11,937	145,144
5,923	5,908	5,894	5,880	5,866	5,851	5,837	5,823	5,809	5,795	5,780	5,766	70,131
923	920	918	916	914	912	909	907	905	903	901	898	10,925
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
28,920	29,295	29,672	29,824	29,757	29,688	29,621	29,553	29,483	29,416	29,347	29,280	353,8

2022 Monthly Details														
Amounts in dollars														
Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022		
Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
Line #:														
64	NSPM Major Line Rebuild	4,078	6,462	8,902	11,619	13,782	15,927	18,447	20,964	24,026	27,296	30,340	31,505	213,347
65	NSPM Major Line Rebuild - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
66	NSPM Major Line Refurbishment	3,721	4,530	5,425	6,093	6,159	6,659	7,171	7,733	8,648	9,122	9,369	9,687	84,316
67	NSPM Major Line Refurbishment - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
68	NSPM Steel Pole ELR	96	251	535	876	1,187	1,570	1,931	2,240	2,621	3,091	3,430	3,779	21,607
69	Prairie Substation Capbank Remove	484	482	481	480	479	478	477	476	475	473	472	471	5,728
70	Prairie Sub Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
71	Raptor Distribution Substation	922	920	918	915	913	911	909	907	905	903	900	898	10,920
72	S&E - NSP Line	11,415	11,810	12,205	12,599	12,993	13,385	13,874	14,447	14,927	15,327	15,726	16,163	164,870
73	S&E - NSP Line - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
74	S&E - NSP Sub	9,617	9,645	9,725	9,805	9,837	9,921	10,098	10,213	10,272	10,326	10,733	11,284	121,476
75	S&E - NSP Sub - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Scott Cty 345 kV Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Sioux Falls Northern	-	-	-	-	-	-	-	-	-	-	-	-	-
78	So. Washington Electric Reliability SWERU	151	151	162	183	204	236	257	278	319	361	403	424	3,129
79	So. Washington Electric Reliability SWERU - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
80	TACT	3,825	3,816	3,807	3,798	3,789	3,780	3,771	3,762	3,753	3,744	3,735	3,727	45,309
81	West St. Cloud - Black Oak	-	-	-	-	-	-	-	-	-	-	-	-	-
82	Wilmarth-TC Thru Flow Mitigation	42	42	32	32	32	32	32	32	32	33	33	33	409
83	Wilson Substation Conversion	-	-	-	-	-	-	-	-	-	-	-	-	-
84	Yankee Reactor	-	-	-	-	-	-	-	-	-	-	-	-	-
85	Projects	110,684	116,995	123,775	130,511	135,289	140,933	147,646	153,700	161,103	169,294	177,128	198,412	1,765,471
86	MISO RECB Sch.26/26a	(82,971)	(79,387)	(60,554)	(55,004)	(54,741)	(20,710)	(18,780)	(27,882)	(40,816)	(73,721)	(68,578)	(54,474)	(637,617)
87	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
88	TCR True-up Carryover	336,914												336,914
89	Revenue Requirement (RR)	364,627	37,609	63,221	75,506	80,548	120,223	128,866	125,819	120,287	95,573	108,551	143,938	1,464,768
90	Revenue Collections (RC)	150,502	123,634	131,659	108,467	112,133	110,013	127,720	125,909	103,643	117,628	116,173	138,325	1,465,806
91	Monthly RR - RC	214,125	(86,026)	(68,438)	(32,961)	(31,585)	10,210	1,146	(90)	16,644	(22,055)	(7,622)	5,613	
92	Balance (RR - RC + Cumulative CC)	214,125	128,099	59,661	26,700	(4,885)	5,325	6,472	6,382	23,026	971	(6,651)	(1,038)	(1,038)

North Dakota Calendar Month Electric Sales (Mwh)
2022 Budget

Line No		Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Rate	Revenues
	Monthly													
1	2021-07	49,077	13,779	62,856	90,789	33,994	124,782	856	1,276	-	2,132	189,770	0.004133	784,320
2	2021-08	47,931	13,690	61,622	88,069	34,017	122,086	988	1,349	-	2,337	186,045	0.004133	768,923
3	2021-09	36,358	10,629	46,987	74,996	33,570	108,566	1,189	1,114	-	2,303	157,856	0.004133	652,420
4	2021-10	40,693	17,054	57,747	82,197	31,312	113,509	1,340	1,116	-	2,456	173,712	0.000135	23,451
5	2021-11	38,653	24,266	62,919	78,229	28,149	106,378	1,626	1,092	-	2,718	172,015	0.000135	23,222
6	2021-12	48,471	34,171	82,643	88,940	29,710	118,650	1,625	1,166	-	2,792	204,085	0.000135	27,551
7	2021 Total	261,184	113,589	374,773	503,221	190,750	693,971	7,624	7,114	-	14,739	1,083,483		\$ 2,279,888
8														
9														
10														
11	2022-01	52,929	41,203	94,133	95,723	26,932	122,655	1,780	1,143	-	2,923	219,711	0.000685	150,502
12	2022-02	43,267	31,160	74,427	76,442	27,542	103,984	1,035	1,042	-	2,077	180,488	0.000685	123,634
13	2022-03	44,289	24,697	68,986	90,864	29,853	120,716	1,265	1,235	-	2,500	192,202	0.000685	131,659
14	2022-04	33,898	16,473	50,370	76,168	29,564	105,732	1,145	1,099	-	2,245	158,347	0.000685	108,467
15	2022-05	36,611	14,330	50,941	80,343	30,294	110,637	961	1,158	-	2,119	163,698	0.000685	112,133
16	2022-06	40,975	12,228	53,203	76,165	29,034	105,199	909	1,291	-	2,201	160,603	0.000685	110,013
17	2022-07	48,005	14,055	62,060	88,449	33,846	122,295	861	1,236	-	2,097	186,452	0.000685	127,720
18	2022-08	47,841	14,008	61,849	85,790	33,869	119,659	993	1,307	-	2,300	183,808	0.000685	125,909
19	2022-09	32,784	10,911	43,695	71,915	33,419	105,334	1,195	1,080	-	2,275	151,304	0.000685	103,643
20	2022-10	40,641	17,399	58,040	80,076	31,175	111,251	1,347	1,082	-	2,429	171,720	0.000685	117,628
21	2022-11	38,631	24,589	63,220	75,654	28,028	103,682	1,635	1,058	-	2,693	169,595	0.000685	116,173
22	2022-12	48,451	34,487	82,938	86,648	29,584	116,232	1,634	1,130	-	2,764	201,934	0.000685	138,325
23	2022 Total	508,321	255,540	763,861	984,237	363,139	1,347,377	14,762	13,862	-	28,624	2,139,862	0.000685	\$ 1,465,806

2021 Approved

Tariff Rates

0.004133	784,320
0.004133	768,923
0.004133	652,420
0.000135	23,451
0.000135	23,222
0.000135	27,551
	\$ 2,279,888

2022 Proposed

Tariff Rate

0.000685	150,502
0.000685	123,634
0.000685	131,659
0.000685	108,467
0.000685	112,133
0.000685	110,013
0.000685	127,720
0.000685	125,909
0.000685	103,643
0.000685	117,628
0.000685	116,173
0.000685	138,325
0.000685	\$ 1,465,806

Line No

1 **Northern States Power Company**
2 **North Dakota Transmission Cost Rider (TCR)**
3 **Projected 2022 effective January 1, 2022**
4

<u>Description</u>	<u>All Classes</u>	
6 North Dakota Net Annual Cost ⁽¹⁾	\$ 1,464,768	From Line 36 of Attachment 4
7 Forecasted North Dakota MWH ⁽²⁾	2,139,862	From Line 23 of Attachment 10
8 Total Factor / kWh	\$ 0.000685	(Line 1 / Line 2) / 1,000
9 Residential bill impact / Month ⁽³⁾	\$ 0.51	Line 3 * 750 kWh

10
11 **Notes:**

- 12 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery. Please see line 44 of
13 Attachment 4 for details.
14 (2) Reflects calendar month sales. See line 23 of Attachment 10 for detail
15 (3) Assumes 750 kWh per month.
16

17 **Northern States Power Company**
18 **North Dakota Transmission Cost Rider (TCR)**
19 **2021 Approved Rate - January through September**
20

<u>Description</u>	<u>All Classes</u>	
22 North Dakota Net Annual Cost ⁽¹⁾	\$ 8,831,036	
23 Forecasted North Dakota MWH ⁽²⁾	2,136,485	
24 Total Factor / kWh	\$ 0.004133	
25 Residential bill impact / Month ⁽³⁾	\$ 3.10	

26
27 **Notes:**

- 28 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery.
29
30 (2) Reflects calendar month sales.
31 (3) Assumes 750 kWh per month.
32

33 **Northern States Power Company**
34 **North Dakota Transmission Cost Rider (TCR)**
35 **2021 Approved Rate - October through December**
36 **Compliance Schedule 6, Case No. PU-20-441**
37

<u>Description</u>		
39 Rider Revenue Requirements	\$ 8,831,036	
40 Forecasted MWH Sales	2,136,485	
41 Rate Approved (Line 39 / Line 40 / 1000)	\$ 0.004133	
42		
43 Rider Revenue moved to Base Rates	\$ 8,542,305	
44		
45 Revenue Requirements staying in Rider (Line 1 - Line 4)	\$ 288,731	
46		
47 New Rider Rate (Line 45 / Line 40 / 1000)	\$ 0.000135	

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Key Inputs

Case No. PU-21-____
Application
Attachment 8
Page 1 of 1

Line No		2020*			2021*			2021**			2022**		
		Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC
1	Capital Structure												
2	Long Term Debt	5.14%	44.96%	2.31%	5.14%	44.96%	2.31%	4.22%	46.72%	1.97%	4.22%	46.72%	1.97%
3	Short Term Debt	0.75%	2.48%	0.02%	0.75%	2.48%	0.02%	1.00%	0.78%	0.01%	1.00%	0.78%	0.01%
4	Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Common Equity	9.85%	52.56%	5.18%	9.85%	52.56%	5.18%	9.50%	52.50%	4.99%	9.50%	52.50%	4.99%
6	Required Rate of Return			7.51%			7.51%			6.97%			6.97%
7	* Weighted cost of capital from settlement in Docket PU-12-813 & ROE approved in Case No. PU-18-364												
8	** Weighted cost of capital & ROE from settlement in Docket PU-20-441												
9													
10	Property Tax Rate - Annual			1.5062%			1.4828%			1.4828%			1.4828%
11													
12	Income Tax Rates												
13	Federal Tax Rate			21.00%			21.00%			21.00%			21.00%
14	State Tax Rate			4.31%			4.31%			4.31%			4.31%
15	State Composite Income Tax Rate			24.405%			24.405%			24.405%			24.405%
16	Company Composite Income Tax Rate			28.110%			28.110%			28.110%			28.110%
17													
18	Annual OATT Credit Factor			24.57%			25.08%			25.08%			23.91%
19													
20	Allocators												
21	ND 12-month CP Demand (Electric Demand)			6.1075%			6.0222%			6.0222%			6.0904%
22	NSPM 36-month CP Demand (Interchange Electric)			0.838543			83.6786%			83.6786%			83.9318%
23	Jurisdictional Allocator			5.1214%			5.0393%			5.0393%			5.1118%

Case No. PU-21-____
Application
Attachment 9
Page 1 of 66

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Aldrich DCP	CWIP Balance													
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes													
Aldrich DCP	Average Rate Base													
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST													
Aldrich DCP	Debt Return													
Aldrich DCP	Equity Return													
Aldrich DCP	Current Income Tax Requirement													
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes													
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement													
Aldrich DCP	Rider Revenue Requirement													
Avon – Albany Rebuild	CWIP Balance		856	120,985	122,174	128,154	145,213	163,448	174,553	227,041	249,970	271,127	298,319	298,319
Avon – Albany Rebuild	Plant In-Service													
Avon – Albany Rebuild	Depreciation Reserve													
Avon – Albany Rebuild	Accumulated Deferred Taxes	(138)	(276)	(414)	(552)	(690)	(828)	(966)	(1,104)	(1,242)	(1,380)	(1,518)	(1,656)	(1,656)
Avon – Albany Rebuild	Average Rate Base	138	704	61,335	122,132	125,854	137,511	155,297	170,105	202,039	239,886	262,067	286,379	286,379
Avon – Albany Rebuild	Tax Depreciation Expense													
Avon – Albany Rebuild	CPI-TAX INTEREST		1	6,497	420	432	472	509	586	698	831	908	992	12,346
Avon – Albany Rebuild	Debt Return	0	1	119	237	244	267	302	330	392	466	509	556	3,424
Avon – Albany Rebuild	Equity Return	1	3	265	527	543	594	670	734	872	1,036	1,131	1,236	7,612
Avon – Albany Rebuild	Current Income Tax Requirement	(44)	(43)	2,138	261	270	300	336	382	462	558	614	675	5,908
Avon – Albany Rebuild	Book Depreciation													
Avon – Albany Rebuild	AFUDC		2	10,606	670	690	754	851	932	1,107	1,315	1,556	1,580	20,065
Avon – Albany Rebuild	Deferred Taxes	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(1,656)
Avon – Albany Rebuild	Property Tax Expense													
Avon – Albany Rebuild	OATT Credit													
Avon – Albany Rebuild	Total Revenue Requirement	(182)	(174)	12,990	1,558	1,610	1,776	2,021	2,240	2,696	3,237	3,672	3,909	35,354
Avon – Albany Rebuild	Rider Revenue Requirement													
Base Rates	CWIP Balance													
Base Rates	Plant In-Service													
Base Rates	Depreciation Reserve													
Base Rates	Accumulated Deferred Taxes													
Base Rates	Average Rate Base													
Base Rates	Tax Depreciation Expense													
Base Rates	CPI-TAX INTEREST													
Base Rates	Debt Return													
Base Rates	Equity Return													
Base Rates	Current Income Tax Requirement													
Base Rates	Book Depreciation													
Base Rates	AFUDC													
Base Rates	Deferred Taxes													
Base Rates	Property Tax Expense													
Base Rates	OATT Credit													
Base Rates	Total Revenue Requirement													
Base Rates	Rider Revenue Requirement	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(150,948)	(1,811,376)
Bayfield Loop	CWIP Balance	2,381,516	2,421,746	2,475,970	2,532,606	2,608,019	2,737,703	2,917,294	3,003,304	3,111,063	3,244,989	3,771,214	3,846,568	3,846,568
Bayfield Loop	Plant In-Service													
Bayfield Loop	Depreciation Reserve													
Bayfield Loop	Accumulated Deferred Taxes	(19,721)	(20,085)	(20,449)	(20,814)	(21,178)	(21,542)	(21,906)	(22,271)	(22,635)	(22,999)	(23,363)	(23,727)	(23,727)
Bayfield Loop	Average Rate Base	2,385,630	2,421,716	2,469,307	2,525,101	2,591,490	2,694,403	2,849,405	2,982,570	3,079,818	3,201,025	3,531,465	3,832,619	3,832,619
Bayfield Loop	Tax Depreciation Expense													
Bayfield Loop	CPI-TAX INTEREST	4,732	3,585	3,523	4,531	3,208	4,096	6,876	7,483	1,068	2,238	2,530	5,566	49,437
Bayfield Loop	Debt Return	4,632	4,702	4,795	4,903	5,032	5,232	5,533	5,791	5,980	6,215	6,857	7,442	67,113
Bayfield Loop	Equity Return	10,298	10,454	10,659	10,900	11,187	11,631	12,300	12,875	13,295	13,818	15,244	16,544	149,204
Bayfield Loop	Current Income Tax Requirement	4,735	4,414	4,461	4,864	4,530	4,960	6,073	6,455	4,519	5,066	5,621	7,020	62,718
Bayfield Loop	Book Depreciation													
Bayfield Loop	AFUDC	7,250	6,874	16,524	12,248	12,545	12,998	13,609	14,130	1,856	4,891	4,850	10,847	118,622
Bayfield Loop	Deferred Taxes	(364)	(364)	(364)	(364)	(364)	(364)	(364)	(364)	(364)	(364)	(364)	(364)	(4,371)
Bayfield Loop	Property Tax Expense													
Bayfield Loop	OATT Credit													
Bayfield Loop	Total Revenue Requirement	26,550	26,081	36,074	32,551	32,929	34,456	37,150	38,887	25,286	29,626	32,207	41,489	393,286
Bayfield Loop	Rider Revenue Requirement													

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Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Aldrich DCP	CWIP Balance										250,000	500,000	500,000	500,000
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(77)	(159)	(237)	(319)	(396)	(478)	(556)	(635)	(718)	(795)	(877)	(954)	(954)
Aldrich DCP	Average Rate Base	77	159	237	319	396	478	556	635	718	125,795	375,877	500,954	500,954
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST										425	1,275	1,704	3,404
Aldrich DCP	Debt Return	0	0	0	1	1	1	1	1	1	208	620	827	1,660
Aldrich DCP	Equity Return	0	1	1	1	2	2	2	3	3	523	1,563	2,083	4,184
Aldrich DCP	Current Income Tax Requirement	(26)	(26)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	280	891	1,197	2,141
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(957)
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit	(25)	(25)	(25)	(25)	(25)	(24)	(24)	(24)	(24)	223	716	963	1,681
Aldrich DCP	Total Revenue Requirement	(80)	(79)	(79)	(79)	(78)	(78)	(77)	(77)	(76)	708	2,278	3,064	5,348
Aldrich DCP	Rider Revenue Requirement	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	36	116	157	273
Avon – Albany Rebuild	CWIP Balance	3,975,266												
Avon – Albany Rebuild	Plant In-Service		4,098,128	4,099,149	4,100,129	4,100,129	4,100,129	4,100,129	4,100,129	4,100,129	4,100,129	4,100,129	4,100,129	4,100,129
Avon – Albany Rebuild	Depreciation Reserve		3,340	10,022	16,706	23,390	30,074	36,758	43,443	50,127	56,811	63,495	70,180	70,180
Avon – Albany Rebuild	Accumulated Deferred Taxes	(10,997)	(8,157)	(5,494)	(2,653)	10	2,851	5,514	8,266	11,107	13,770	16,611	19,274	19,274
Avon – Albany Rebuild	Average Rate Base	3,922,502	4,043,184	4,097,451	4,088,928	4,080,071	4,070,546	4,061,199	4,051,763	4,042,238	4,032,890	4,023,365	4,014,018	4,014,018
Avon – Albany Rebuild	Tax Depreciation Expense	17,315	17,315	17,315	17,315	17,315	17,315	17,315	17,315	17,315	17,315	17,315	17,315	207,775
Avon – Albany Rebuild	CPI-TAX INTEREST	13,430	6,950											20,380
Avon – Albany Rebuild	Debt Return	6,472	6,671	6,761	6,747	6,732	6,716	6,701	6,685	6,670	6,654	6,639	6,623	80,071
Avon – Albany Rebuild	Equity Return	16,311	16,813	17,039	17,003	16,966	16,927	16,888	16,849	16,809	16,770	16,730	16,692	201,796
Avon – Albany Rebuild	Current Income Tax Requirement	4,900	4,049	2,956	2,946	2,934	2,921	2,909	2,896	2,883	2,871	2,858	2,845	37,967
Avon – Albany Rebuild	Book Depreciation		3,340	6,682	6,683	6,684	6,684	6,684	6,684	6,684	6,684	6,684	6,684	70,180
Avon – Albany Rebuild	AFUDC													
Avon – Albany Rebuild	Deferred Taxes	2,752	2,752	2,752	2,752	2,752	2,752	2,752	2,752	2,752	2,752	2,752	2,752	33,023
Avon – Albany Rebuild	Property Tax Expense													
Avon – Albany Rebuild	OATT Credit	7,278	8,041	8,654	8,640	8,626	8,609	8,593	8,577	8,561	8,545	8,529	8,513	101,166
Avon – Albany Rebuild	Total Revenue Requirement	23,157	25,584	27,535	27,490	27,443	27,391	27,340	27,289	27,237	27,186	27,134	27,084	321,871
Avon – Albany Rebuild	Rider Revenue Requirement	1,184	1,308	1,408	1,405	1,403	1,400	1,398	1,395	1,392	1,390	1,387	1,384	16,453
Base Rates	CWIP Balance													
Base Rates	Plant In-Service													
Base Rates	Depreciation Reserve													
Base Rates	Accumulated Deferred Taxes													
Base Rates	Average Rate Base													
Base Rates	Tax Depreciation Expense													
Base Rates	CPI-TAX INTEREST													
Base Rates	Debt Return													
Base Rates	Equity Return													
Base Rates	Current Income Tax Requirement													
Base Rates	Book Depreciation													
Base Rates	AFUDC													
Base Rates	Deferred Taxes													
Base Rates	Property Tax Expense													
Base Rates	OATT Credit													
Base Rates	Total Revenue Requirement													
Base Rates	Rider Revenue Requirement													
Bayfield Loop	CWIP Balance	28,245,852	8,119,038	10,072,112	11,761,321	13,165,714	14,121,988	15,206,512	16,125,961	17,001,282	17,387,317	17,970,800	721,893	721,893
Bayfield Loop	Plant In-Service	952,408	23,642,395	23,895,559	24,074,007	25,379,695	25,379,595	25,379,595	25,379,595	25,379,495	25,379,495	25,379,495	44,202,060	44,202,060
Bayfield Loop	Depreciation Reserve		26,378	79,426	132,968	188,140	244,740	301,339	357,938	414,537	471,136	527,735	606,427	606,427
Bayfield Loop	Accumulated Deferred Taxes	(24,513)	9,938	44,389	78,841	113,292	147,743	182,195	216,646	251,097	285,410	320,000	353,340	353,340
Bayfield Loop	Average Rate Base	28,190,068	30,456,719	32,767,261	34,716,462	36,916,523	38,659,313	39,588,612	40,499,547	41,305,832	41,845,410	42,239,119	43,216,703	43,216,703
Bayfield Loop	Tax Depreciation Expense	189,009	189,009	189,009	189,009	189,009	189,009	189,009	189,009	189,009	189,009	189,009	189,009	2,268,106
Bayfield Loop	CPI-TAX INTEREST	68,666	46,193	22,992	27,505	31,381	34,388	36,901	39,361	41,547	43,045	44,167	23,462	459,607
Bayfield Loop	Debt Return	46,514	50,254	54,066	57,282	60,912	63,788	65,321	66,824	68,155	69,045	69,695	71,308	743,163
Bayfield Loop	Equity Return	117,224	126,649	136,257	144,363	153,511	160,758	164,623	168,411	171,763	174,007	175,644	179,709	1,872,930
Bayfield Loop	Current Income Tax Requirement	10,115	14,419	18,640	22,874	27,605	31,376	33,435	35,452	37,240	38,448	39,338	41,099	350,040
Bayfield Loop	Book Depreciation		26,378	53,048	53,542	55,172	56,599	56,599	56,599	56,599	56,599	56,599	78,692	606,427
Bayfield Loop	AFUDC	140,004	94,268	46,794	56,009	63,967	70,194	75,444	80,599	85,215	88,460	90,954	891,909	891,909
Bayfield Loop	Deferred Taxes	34,451	34,451	34,451	34,451	34,451	34,451	34,451	34,451	34,451	34,451	34,451	34,451	413,415
Bayfield Loop	Property Tax Expense	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,122
Bayfield Loop	OATT Credit													97,196
Bayfield Loop	Total Revenue Requirement	349,485	347,596	344,434	369,698	396,796	418,343	431,050	443,512	454,600	462,187	467,859	309,240	4,794,800
Bayfield Loop	Rider Revenue Requirement													15,835

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Big Stone-Brookings	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	1,582	1,582	1,582	1,582	1,582	1,582	1,582
Big Stone-Brookings	Plant In-Service	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773
Big Stone-Brookings	Depreciation Reserve	2,764,605	2,861,348	2,958,090	3,054,833	3,151,576	3,248,319	3,345,061	3,441,804	3,538,547	3,635,290	3,732,032	3,828,775	3,828,775
Big Stone-Brookings	Accumulated Deferred Taxes	12,765,518	12,823,677	12,881,835	12,939,993	12,998,152	13,056,310	13,112,592	13,170,751	13,230,785	13,287,067	13,347,102	13,403,384	13,403,384
Big Stone-Brookings	Average Rate Base	48,199,021	48,044,120	47,889,219	47,734,318	47,579,417	47,424,515	47,272,282	47,118,172	46,961,394	46,808,369	46,651,592	46,498,567	46,498,567
Big Stone-Brookings	Tax Depreciation Expense	303,386	303,386	303,386	303,386	303,386	303,386	303,386	303,386	303,386	303,386	303,386	303,386	3,640,635
Big Stone-Brookings	CPI-TAX INTEREST													
Big Stone-Brookings	Debt Return	93,586	93,286	92,985	92,684	92,383	92,083	91,787	91,488	91,183	90,886	90,582	90,285	1,103,218
Big Stone-Brookings	Equity Return	208,059	207,390	206,722	206,053	205,384	204,716	204,059	203,393	202,717	202,056	201,379	200,719	2,452,648
Big Stone-Brookings	Current Income Tax Requirement	19,233	19,017	18,801	18,585	18,369	18,153	17,941	17,726	17,508	17,295	17,076	16,863	216,568
Big Stone-Brookings	Book Depreciation	96,743	96,743	96,743	96,743	96,743	96,743	96,743	96,743	96,743	96,743	96,743	96,743	1,160,913
Big Stone-Brookings	AFUDC													
Big Stone-Brookings	Deferred Taxes	58,158	58,158	58,158	58,158	58,158	58,158	58,158	58,158	58,158	58,158	58,158	58,158	697,901
Big Stone-Brookings	Property Tax Expense	81,773	81,773	81,773	81,773	81,773	81,773	81,773	81,773	81,773	81,773	81,773	81,773	981,282
Big Stone-Brookings	OATT Credit													
Big Stone-Brookings	Total Revenue Requirement	557,553	556,368	555,182	553,997	552,812	551,626	550,461	549,282	548,083	546,912	545,712	544,541	6,612,529
Big Stone-Brookings	Rider Revenue Requirement	28,555	28,494	28,433	28,372	28,312	28,251	28,191	28,131	28,070	28,010	27,948	27,888	338,654
Black Dog - Savage	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Black Dog - Savage	Plant In-Service	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629
Black Dog - Savage	Depreciation Reserve	1,097,913	1,114,707	1,131,500	1,148,294	1,165,087	1,181,881	1,198,674	1,215,468	1,232,261	1,249,055	1,265,848	1,282,642	1,282,642
Black Dog - Savage	Accumulated Deferred Taxes	2,548,838	2,551,288	2,553,739	2,556,189	2,558,640	2,561,090	2,563,462	2,565,913	2,568,442	2,570,814	2,573,343	2,575,715	2,575,715
Black Dog - Savage	Average Rate Base	6,661,275	6,642,031	6,622,787	6,603,543	6,584,299	6,565,055	6,545,810	6,526,645	6,507,322	6,488,157	6,468,834	6,449,669	6,449,669
Black Dog - Savage	Tax Depreciation Expense	25,413	25,413	25,413	25,413	25,413	25,413	25,413	25,413	25,413	25,413	25,413	25,413	304,953
Black Dog - Savage	CPI-TAX INTEREST													
Black Dog - Savage	Debt Return	12,934	12,897	12,859	12,822	12,785	12,747	12,710	12,673	12,635	12,598	12,560	12,523	152,742
Black Dog - Savage	Equity Return	28,755	28,671	28,588	28,505	28,422	28,339	28,256	28,173	28,090	28,007	27,924	27,841	339,573
Black Dog - Savage	Current Income Tax Requirement	7,292	7,265	7,238	7,211	7,184	7,157	7,131	7,104	7,077	7,050	7,023	6,997	85,729
Black Dog - Savage	Book Depreciation	16,794	16,794	16,794	16,794	16,794	16,794	16,794	16,794	16,794	16,794	16,794	16,794	201,523
Black Dog - Savage	AFUDC													
Black Dog - Savage	Deferred Taxes	2,451	2,451	2,451	2,451	2,451	2,451	2,451	2,451	2,451	2,451	2,451	2,451	29,407
Black Dog - Savage	Property Tax Expense	13,226	13,226	13,226	13,226	13,226	13,226	13,226	13,226	13,226	13,226	13,226	13,226	158,711
Black Dog - Savage	OATT Credit	20,016	19,980	19,943	19,907	19,871	19,835	19,799	19,763	19,726	19,690	19,654	19,618	237,803
Black Dog - Savage	Total Revenue Requirement	61,434	61,323	61,212	61,101	60,990	60,879	60,768	60,657	60,546	60,435	60,324	60,213	729,882
Black Dog - Savage	Rider Revenue Requirement	3,146	3,141	3,135	3,129	3,124	3,118	3,112	3,106	3,101	3,095	3,089	3,084	37,380
Black Dog - Wilson	CWIP Balance	941,749	1,005,769	1,043,329	1,345,834	1,374,371	1,375,929	1,386,435	1,488,226	1,522,011	2,010,906	2,404,487	2,781,128	2,781,128
Black Dog - Wilson	Plant In-Service													
Black Dog - Wilson	Depreciation Reserve													
Black Dog - Wilson	Accumulated Deferred Taxes	(3,077)	(4,540)	(6,003)	(7,465)	(8,928)	(10,391)	(11,806)	(13,269)	(14,778)	(16,194)	(17,704)	(19,119)	(19,119)
Black Dog - Wilson	Average Rate Base	674,847	978,299	1,030,552	1,202,047	1,369,030	1,385,541	1,392,988	1,450,599	1,519,897	1,782,652	2,225,400	2,611,927	2,611,927
Black Dog - Wilson	Tax Depreciation Expense													
Black Dog - Wilson	CPI-TAX INTEREST	2,261	3,188	3,635	4,283	4,890	4,962	4,767	5,219	5,480	6,421	7,982	9,350	62,440
Black Dog - Wilson	Debt Return	1,310	1,900	2,001	2,334	2,658	2,690	2,817	2,951	2,951	3,461	4,321	5,071	34,220
Black Dog - Wilson	Equity Return	2,913	4,223	4,449	5,189	5,910	5,981	6,013	6,262	6,561	7,695	9,606	11,275	76,076
Black Dog - Wilson	Current Income Tax Requirement	1,198	1,921	2,137	2,586	3,014	3,060	3,008	3,234	3,415	4,085	5,206	6,186	39,052
Black Dog - Wilson	Book Depreciation													
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(1,463)	(17,551)
Black Dog - Wilson	Property Tax Expense													
Black Dog - Wilson	OATT Credit													
Black Dog - Wilson	Total Revenue Requirement	3,959	6,580	7,124	8,646	10,120	10,269	10,263	10,850	11,465	13,779	17,671	21,070	131,796
Black Dog - Wilson	Rider Revenue Requirement	203	337	365	443	518	526	526	556	587	706	905	1,079	6,750
Bluff Creek - Westgate	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Bluff Creek - Westgate	Plant In-Service	22,022,752	22,022,752	22,030,692	22,037,736	22,037,736	22,037,736	22,037,736	22,037,736	22,037,736	22,037,736	22,037,736	22,037,736	22,037,736
Bluff Creek - Westgate	Depreciation Reserve	1,373,167	1,405,614	1,438,067	1,470,532	1,503,002	1,535,473	1,567,943	1,600,414	1,632,884	1,665,354	1,697,825	1,730,295	1,730,295
Bluff Creek - Westgate	Accumulated Deferred Taxes	3,000,135	3,024,526	3,048,917	3,073,309	3,097,700	3,122,091	3,146,496	3,170,887	3,195,265	3,218,870	3,244,048	3,267,653	3,267,653
Bluff Creek - Westgate	Average Rate Base	17,665,674	17,608,835	17,555,964	17,506,605	17,453,269	17,396,407	17,340,332	17,283,470	17,225,822	17,169,747	17,112,098	17,056,023	17,056,023
Bluff Creek - Westgate	Tax Depreciation Expense	119,238	119,238	119,238	119,238	119,238	119,238	119,238	119,238	119,238	119,238	119,238	119,238	1,430,857
Bluff Creek - Westgate	CPI-TAX INTEREST													
Bluff Creek - Westgate	Debt Return	34,301	34,190	34,088	33,992	33,888	33,778	33,669	33,559	33,447	33,338	33,226	33,117	404,593
Bluff Creek - Westgate	Equity Return	76,257	76,011	75,783	75,570	75,340	75,094	74,852	74,607	74,358	74,116	73,873	73,625	899,482
Bluff Creek - Westgate	Current Income Tax Requirement	4,474	4,395	4,323	4,258	4,185	4,106	4,028	3,948	3,868	3,710	3,632	3,552	48,715
Bluff Creek - Westgate	Book Depreciation	32,447	32,447	32,453	32,465	32,470	32,470	32,470	32,470	32,470	32,470	32,470	32,470	389,576
Bluff Creek - Westgate	AFUDC													
Bluff Creek - Westgate	Deferred Taxes	24,391	24,391	24,391	24,391	24,391	24,391	24,391	24,391	24,391	24,391	24,391	24,391	292,696
Bluff Creek - Westgate	Property Tax Expense	28,280	28,280	28,280	28,280	28,280	28,280	28,280	28,280	28,280	28,280	28,280	28,280	339,357
Bluff Creek - Westgate	OATT Credit	49,186	49,079	48,981	48,892	48,794	48,687	48,581	48,474	48,366	48,261	48,152	48,047	583,499
Bluff Creek - Westgate	Total Revenue Requirement	150,964	150,636	150,337	150,063	149,761	149,433	149,109	148,781	148,449	148,125	147,792	147,469	1,790,920
Bluff Creek - Westgate	Rider Revenue Requirement	7,731	7,715	7,699	7,685	7,670	7,653	7,636	7,620	7,603	7,586	7,569	7,552	91,720

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Big Stone-Brookings	CWIP Balance	1,582	1,582	1,582	1,582	1,582	1,582	(0)	(0)	(0)				
Big Stone-Brookings	Plant In-Service	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355
Big Stone-Brookings	Depreciation Reserve	3,925,502	4,022,228	4,118,955	4,215,681	4,312,408	4,409,134	4,505,862	4,602,591	4,699,320	4,796,049	4,892,778	4,989,508	4,989,508
Big Stone-Brookings	Accumulated Deferred Taxes	13,456,253	13,510,646	13,561,639	13,616,032	13,667,025	13,721,417	13,772,410	13,825,103	13,879,496	13,932,188	13,984,881	14,037,574	14,037,574
Big Stone-Brookings	Average Rate Base	46,348,963	46,197,844	46,050,125	45,899,006	45,751,286	45,600,167	45,452,447	45,303,025	45,151,904	45,002,482	44,853,060	44,703,638	44,703,638
Big Stone-Brookings	Tax Depreciation Expense	283,928	283,928	283,928	283,928	283,928	283,928	283,928	283,928	283,928	283,928	283,928	283,928	283,928
Big Stone-Brookings	CPI-TAX INTEREST													
Big Stone-Brookings	Debt Return	89,994	89,701	89,414	89,121	88,834	88,540	88,254	87,963	87,670	74,254	74,008	73,761	1,021,513
Big Stone-Brookings	Equity Return	200,073	199,421	198,783	198,131	197,493	196,841	196,203	195,558	194,906	187,135	186,514	185,893	2,336,950
Big Stone-Brookings	Current Income Tax Requirement	21,167	20,956	20,750	20,540	20,334	20,123	19,918	19,710	19,499	16,991	16,790	16,590	233,368
Big Stone-Brookings	Book Depreciation	96,727	96,727	96,727	96,727	96,727	96,727	96,728	96,729	96,729	96,729	96,729	96,729	1,160,733
Big Stone-Brookings	AFUDC													
Big Stone-Brookings	Deferred Taxes	52,693	52,693	52,693	52,693	52,693	52,693	52,693	52,693	52,693	52,693	52,693	52,693	632,314
Big Stone-Brookings	Property Tax Expense	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	944,259
Big Stone-Brookings	OATT Credit													
Big Stone-Brookings	Total Revenue Requirement	539,342	538,185	537,055	535,899	534,768	533,612	532,483	531,342	530,185	506,490	505,422	504,353	6,329,136
Big Stone-Brookings	Rider Revenue Requirement	27,179	27,121	27,064	27,005	26,949	26,890	26,833	26,776	26,718				242,535
Black Dog - Savage	CWIP Balance	0	0	0	0	0	0	0	0	0				
Black Dog - Savage	Plant In-Service	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629
Black Dog - Savage	Depreciation Reserve	1,299,433	1,316,224	1,333,015	1,349,806	1,366,597	1,383,388	1,400,179	1,416,970	1,433,761	1,450,552	1,467,343	1,484,134	1,484,134
Black Dog - Savage	Accumulated Deferred Taxes	2,578,165	2,580,693	2,583,064	2,585,592	2,587,963	2,590,491	2,592,862	2,595,311	2,597,840	2,600,289	2,602,739	2,605,188	2,605,188
Black Dog - Savage	Average Rate Base	6,430,427	6,411,108	6,391,946	6,372,627	6,353,465	6,334,146	6,314,984	6,295,744	6,276,424	6,257,184	6,237,943	6,218,703	6,218,703
Black Dog - Savage	Tax Depreciation Expense	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	304,878
Black Dog - Savage	CPI-TAX INTEREST													
Black Dog - Savage	Debt Return	12,486	12,448	12,411	12,374	12,336	12,299	12,262	12,224	12,187	10,324	10,293	10,261	141,904
Black Dog - Savage	Equity Return	27,758	27,675	27,592	27,509	27,426	27,342	27,260	27,177	27,093	26,019	25,939	25,859	324,649
Black Dog - Savage	Current Income Tax Requirement	6,971	6,944	6,917	6,890	6,863	6,837	6,810	6,783	6,756	6,409	6,384	6,358	80,921
Black Dog - Savage	Book Depreciation	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	201,492
Black Dog - Savage	AFUDC													
Black Dog - Savage	Deferred Taxes	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	29,394
Black Dog - Savage	Property Tax Expense	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	152,733
Black Dog - Savage	OATT Credit	19,859	19,822	19,786	19,748	19,712	19,675	19,638	19,601	19,564				177,004
Black Dog - Savage	Total Revenue Requirement	59,322	59,212	59,102	58,991	58,881	58,771	58,661	58,550	58,440	74,721	74,583	74,445	753,679
Black Dog - Savage	Rider Revenue Requirement	2,989	2,984	2,978	2,973	2,967	2,962	2,956	2,951	2,945				26,705
Black Dog - Wilson	CWIP Balance	3,061,642	3,391,323	3,776,292	4,009,013									
Black Dog - Wilson	Plant In-Service					3,620,106	3,647,384	3,657,384	3,662,384	3,662,384	3,662,384	3,662,384	3,662,384	3,662,384
Black Dog - Wilson	Depreciation Reserve					2,602	7,825	13,074	18,335	23,599	28,863	34,127	39,391	39,391
Black Dog - Wilson	Accumulated Deferred Taxes	(16,836)	(14,351)	(12,021)	(9,535)	(7,205)	(4,719)	(2,389)	19	2,504	4,834	7,320	9,650	9,650
Black Dog - Wilson	Average Rate Base	2,938,221	3,240,833	3,595,828	3,902,187	3,820,463	3,633,251	3,644,324	3,644,161	3,638,913	3,631,319	3,623,570	3,615,975	3,615,975
Black Dog - Wilson	Tax Depreciation Expense	15,739	15,739	15,739	15,739	15,739	15,739	15,739	15,739	15,739	15,739	15,739	15,739	188,862
Black Dog - Wilson	CPI-TAX INTEREST	10,480	6,831	10,530	12,403	6,437								46,680
Black Dog - Wilson	Debt Return	5,705	6,293	6,982	7,577	7,418	7,055	7,076	7,076	7,066	5,992	5,979	5,966	80,183
Black Dog - Wilson	Equity Return	12,683	13,990	15,522	16,844	16,492	15,684	15,731	15,731	15,708	15,100	15,068	15,036	183,589
Black Dog - Wilson	Current Income Tax Requirement	3,174	2,418	4,107	5,138	3,939	2,446	2,470	2,473	2,467	2,271	2,260	2,250	35,413
Black Dog - Wilson	Book Depreciation					2,602	5,223	5,250	5,260	5,264	5,264	5,264	5,264	39,391
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	28,894
Black Dog - Wilson	Property Tax Expense													
Black Dog - Wilson	OATT Credit					8,241	8,230	8,260	8,264	8,255	7,784	7,770	7,756	64,559
Black Dog - Wilson	Total Revenue Requirement	23,970	25,108	29,019	31,967	24,617	24,584	24,674	24,684	24,658	23,251	23,209	23,169	302,911
Black Dog - Wilson	Rider Revenue Requirement	1,208	1,265	1,462	1,611	1,241	1,239	1,243	1,244	1,243	1,172	1,170	1,168	15,265
Bluff Creek - Westgate	CWIP Balance	0	0	0										
Bluff Creek - Westgate	Plant In-Service	22,037,736	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497
Bluff Creek - Westgate	Depreciation Reserve	1,762,757	1,795,216	1,827,672	1,860,127	1,892,583	1,925,039	1,957,495	1,989,951	2,022,406	2,054,862	2,087,318	2,119,774	2,119,774
Bluff Creek - Westgate	Accumulated Deferred Taxes	3,285,780	3,304,278	3,321,619	3,340,116	3,357,457	3,375,954	3,393,295	3,411,214	3,429,712	3,447,631	3,465,550	3,483,469	3,483,469
Bluff Creek - Westgate	Average Rate Base	17,005,429	16,952,352	16,900,435	16,849,482	16,799,685	16,748,732	16,698,935	16,648,560	16,597,607	16,547,232	16,496,857	16,446,482	16,446,482
Bluff Creek - Westgate	Tax Depreciation Expense	96,205	96,205	96,205	96,205	96,205	96,205	96,205	96,205	96,205	96,205	96,205	96,205	1,154,459
Bluff Creek - Westgate	CPI-TAX INTEREST													
Bluff Creek - Westgate	Debt Return	33,019	32,916	32,815	32,716	32,619	32,520	32,424	32,326	32,227	27,303	27,220	27,137	375,242
Bluff Creek - Westgate	Equity Return	73,407	73,178	72,954	72,734	72,519	72,299	72,084	71,866	71,646	68,809	68,599	68,390	858,484
Bluff Creek - Westgate	Current Income Tax Requirement	8,905	8,830	8,757	8,685	8,616	8,545	8,476	8,405	8,334	7,418	7,351	7,283	99,606
Bluff Creek - Westgate	Book Depreciation	32,462	32,459	32,456	32,456	32,456	32,456	32,456	32,456	32,456	32,456	32,456	32,456	389,479
Bluff Creek - Westgate	AFUDC													
Bluff Creek - Westgate	Deferred Taxes	17,919	17,919	17,919	17,919	17,919	17,919	17,919	17,919	17,919	17,919	17,919	17,919	215,030
Bluff Creek - Westgate	Property Tax Expense	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	326,776
Bluff Creek - Westgate	OATT Credit	48,391	48,289	48,188	48,090	47,995	47,897	47,801	47,704	47,607				431,962
Bluff Creek - Westgate	Total Revenue Requirement	144,551	144,244	143,943	143,651	143,366	143,074	142,788	142,499	142,207	181,137	180,776	180,416	1,832,564
Bluff Creek - Westgate	Rider Revenue Requirement	7,284	7,269	7,254	7,239	7,225	7,210	7,196	7,181	7,166				65,023

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Big Stone-Brookings	CWIP Balance													
Big Stone-Brookings	Plant In-Service	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355	63,682,355
Big Stone-Brookings	Depreciation Reserve	5,086,237	5,182,966	5,279,695	5,376,424	5,473,153	5,569,882	5,666,611	5,763,340	5,860,070	5,956,799	6,053,528	6,150,257	6,150,257
Big Stone-Brookings	Accumulated Deferred Taxes	14,085,293	14,133,012	14,180,731	14,228,449	14,276,168	14,323,887	14,371,606	14,419,325	14,467,044	14,514,762	14,562,481	14,610,200	14,610,200
Big Stone-Brookings	Average Rate Base	44,559,190	44,414,742	44,270,294	44,125,846	43,981,398	43,836,950	43,692,502	43,548,054	43,403,606	43,259,158	43,114,710	42,970,262	42,970,262
Big Stone-Brookings	Tax Depreciation Expense	266,234	266,234	266,234	266,234	266,234	266,234	266,234	266,234	266,234	266,234	266,234	266,234	266,234
Big Stone-Brookings	CPI-TAX INTEREST													
Big Stone-Brookings	Debt Return	73,523	73,284	73,046	72,808	72,569	72,331	72,093	71,854	71,616	71,378	71,139	70,901	866,542
Big Stone-Brookings	Equity Return	185,292	184,691	184,091	183,490	182,889	182,289	181,688	181,087	180,487	179,886	179,285	178,685	2,183,860
Big Stone-Brookings	Current Income Tax Requirement	20,502	20,308	20,114	19,920	19,726	19,533	19,339	19,145	18,951	18,757	18,563	18,369	233,227
Big Stone-Brookings	Book Depreciation	96,729	96,729	96,729	96,729	96,729	96,729	96,729	96,729	96,729	96,729	96,729	96,729	1,160,749
Big Stone-Brookings	AFUDC													
Big Stone-Brookings	Deferred Taxes	47,719	47,719	47,719	47,719	47,719	47,719	47,719	47,719	47,719	47,719	47,719	47,719	572,626
Big Stone-Brookings	Property Tax Expense	78,690	78,690	78,690	78,690	78,690	78,690	78,690	78,690	78,690	78,690	78,690	78,690	944,283
Big Stone-Brookings	OATT Credit													
Big Stone-Brookings	Total Revenue Requirement	502,455	501,422	500,389	499,356	498,323	497,290	496,257	495,225	494,192	493,159	492,126	491,093	5,961,287
Big Stone-Brookings	Rider Revenue Requirement													
Black Dog - Savage	CWIP Balance													
Black Dog - Savage	Plant In-Service	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629
Black Dog - Savage	Depreciation Reserve	1,500,925	1,517,716	1,534,507	1,551,298	1,568,089	1,584,879	1,601,670	1,618,461	1,635,252	1,652,043	1,668,834	1,685,625	1,685,625
Black Dog - Savage	Accumulated Deferred Taxes	2,607,650	2,610,111	2,612,573	2,615,034	2,617,496	2,619,958	2,622,419	2,624,881	2,627,343	2,629,804	2,632,266	2,634,727	2,634,727
Black Dog - Savage	Average Rate Base	6,199,450	6,180,198	6,160,945	6,141,693	6,122,440	6,103,187	6,083,935	6,064,682	6,045,430	6,026,177	6,006,925	5,987,672	5,987,672
Black Dog - Savage	Tax Depreciation Expense	25,450	25,450	25,450	25,450	25,450	25,450	25,450	25,450	25,450	25,450	25,450	25,450	305,395
Black Dog - Savage	CPI-TAX INTEREST													
Black Dog - Savage	Debt Return	10,229	10,197	10,166	10,134	10,102	10,070	10,038	10,007	9,975	9,943	9,911	9,880	120,653

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
CAPX2020 - Brookings	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
CAPX2020 - Brookings	Plant In-Service	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184
CAPX2020 - Brookings	Depreciation Reserve	46,114,982	46,813,922	47,512,863	48,211,804	48,910,744	49,609,685	50,308,626	51,007,566	51,706,507	52,405,448	53,104,388	53,803,329	53,803,329
CAPX2020 - Brookings	Accumulated Deferred Taxes	102,238,738	102,412,030	102,585,322	102,758,614	102,931,907	103,105,199	103,277,901	103,446,193	103,625,076	103,792,778	103,971,660	104,139,362	104,139,362
CAPX2020 - Brookings	Average Rate Base	334,301,935	333,429,702	332,557,469	331,685,236	330,813,003	329,940,771	329,074,128	328,201,895	327,324,072	326,457,429	325,579,606	324,712,963	324,712,963
CAPX2020 - Brookings	Tax Depreciation Expense	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	1,288,625	15,463,504
CAPX2020 - Brookings	CPI-TAX INTEREST													
CAPX2020 - Brookings	Debt Return	649,103	647,409	645,716	644,022	642,329	640,635	638,952	637,259	635,554	633,872	632,167	630,484	7,677,502
CAPX2020 - Brookings	Equity Return	1,443,070	1,439,305	1,435,540	1,431,775	1,428,009	1,424,244	1,420,503	1,416,738	1,412,949	1,409,208	1,405,419	1,401,678	17,068,438
CAPX2020 - Brookings	Current Income Tax Requirement	331,450	330,234	329,019	327,803	326,587	325,372	324,164	322,949	321,725	320,518	319,294	318,087	3,897,201
CAPX2020 - Brookings	Book Depreciation	698,941	698,941	698,941	698,941	698,941	698,941	698,941	698,941	698,941	698,941	698,941	698,941	8,387,288
CAPX2020 - Brookings	AFUDC													
CAPX2020 - Brookings	Deferred Taxes	173,292	173,292	173,292	173,292	173,292	173,292	173,292	173,292	173,292	173,292	173,292	173,292	2,079,502
CAPX2020 - Brookings	Property Tax Expense	619,337	619,337	619,337	619,337	619,337	619,337	619,337	619,337	619,337	619,337	619,337	619,337	7,432,045
CAPX2020 - Brookings	OATT Credit													
CAPX2020 - Brookings	Total Revenue Requirement	3,915,193	3,908,518	3,901,844	3,895,170	3,888,496	3,881,821	3,875,190	3,868,516	3,861,799	3,855,167	3,848,450	3,841,819	46,541,981
CAPX2020 - Brookings	Rider Revenue Requirement	200,513	200,171	199,829	199,487	199,145	198,804	198,464	198,122	197,778	197,439	197,095	196,755	2,383,602
CAPX2020 - Fargo	CWIP Balance	3	3	3	3	3	3	3	3	3	3	3	3	3
CAPX2020 - Fargo	Plant In-Service	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900
CAPX2020 - Fargo	Depreciation Reserve	25,592,727	25,967,970	26,343,213	26,718,456	27,093,699	27,468,942	27,844,185	28,219,428	28,594,672	28,969,915	29,345,158	29,720,401	29,720,401
CAPX2020 - Fargo	Accumulated Deferred Taxes	51,539,527	51,684,003	51,828,478	51,972,953	52,117,428	52,261,903	52,401,717	52,546,192	52,695,328	52,835,143	52,984,278	53,124,093	53,124,093
CAPX2020 - Fargo	Average Rate Base	157,960,271	157,440,553	156,920,834	156,401,116	155,881,398	155,361,680	154,846,622	154,326,904	153,802,525	153,287,468	152,763,089	152,248,031	152,248,031
CAPX2020 - Fargo	Tax Depreciation Expense	876,361	876,361	876,361	876,361	876,361	876,361	876,361	876,361	876,361	876,361	876,361	876,361	10,516,331
CAPX2020 - Fargo	CPI-TAX INTEREST													
CAPX2020 - Fargo	Debt Return	306,706	305,697	304,688	303,679	302,670	301,661	300,661	299,651	298,633	297,633	296,615	295,615	3,613,909
CAPX2020 - Fargo	Equity Return	681,862	679,618	677,375	675,131	672,888	670,645	668,421	666,178	663,914	661,691	659,427	657,204	8,034,355
CAPX2020 - Fargo	Current Income Tax Requirement	104,993	104,268	103,544	102,820	102,096	101,371	100,654	99,929	99,199	98,481	97,750	97,032	1,212,137
CAPX2020 - Fargo	Book Depreciation	375,243	375,243	375,243	375,243	375,243	375,243	375,243	375,243	375,243	375,243	375,243	375,243	4,502,917
CAPX2020 - Fargo	AFUDC													
CAPX2020 - Fargo	Deferred Taxes	144,475	144,475	144,475	144,475	144,475	144,475	144,475	144,475	144,475	144,475	144,475	144,475	1,733,701
CAPX2020 - Fargo	Property Tax Expense	301,645	301,645	301,645	301,645	301,645	301,645	301,645	301,645	301,645	301,645	301,645	301,645	3,619,742
CAPX2020 - Fargo	OATT Credit													
CAPX2020 - Fargo	Total Revenue Requirement	1,914,924	1,910,947	1,906,970	1,902,994	1,899,017	1,895,040	1,891,099	1,887,122	1,883,109	1,879,168	1,875,156	1,871,215	22,716,760
CAPX2020 - Fargo	Rider Revenue Requirement	98,071	97,867	97,664	97,460	97,256	97,053	96,851	96,647	96,442	96,240	96,034	95,832	1,163,416
CAPX2020 - La Crosse Local	CWIP Balance	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511	1,511
CAPX2020 - La Crosse Local	Plant In-Service	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250	69,568,250
CAPX2020 - La Crosse Local	Depreciation Reserve	5,567,306	5,671,641	5,775,976	5,880,312	5,984,648	6,089,016	6,193,413	6,297,811	6,402,209	6,506,606	6,611,004	6,715,402	6,715,402
CAPX2020 - La Crosse Local	Accumulated Deferred Taxes	14,181,999	14,231,888	14,281,777	14,331,667	14,381,556	14,431,446	14,479,726	14,529,615	14,581,114	14,629,394	14,680,892	14,729,172	14,729,172
CAPX2020 - La Crosse Local	Average Rate Base	49,872,624	49,718,399	49,564,175	49,409,950	49,255,725	49,101,958	48,985,769	48,831,482	48,675,585	48,527,908	48,367,011	48,214,334	48,214,334
CAPX2020 - La Crosse Local	Tax Depreciation Expense	279,367	279,367	279,367	279,367	279,367	279,367	279,367	279,367	279,367	279,367	279,367	279,367	3,352,407
CAPX2020 - La Crosse Local	CPI-TAX INTEREST													
CAPX2020 - La Crosse Local	Debt Return	96,836	96,537	96,237	95,938	95,638	95,375	95,114	94,814	94,512	94,215	93,913	93,616	1,142,744
CAPX2020 - La Crosse Local	Equity Return	215,283	214,618	213,952	213,286	212,621	212,034	211,455	210,789	210,116	209,457	208,784	208,125	2,540,522
CAPX2020 - La Crosse Local	Current Income Tax Requirement	29,101	28,886	28,671	28,456	28,241	28,062	27,885	27,670	27,453	27,240	27,023	26,810	335,498
CAPX2020 - La Crosse Local	Book Depreciation	104,335	104,335	104,335	104,335	104,335	104,368	104,398	104,398	104,398	104,398	104,398	104,398	1,252,431
CAPX2020 - La Crosse Local	AFUDC													
CAPX2020 - La Crosse Local	Deferred Taxes	49,889	49,889	49,889	49,889	49,889	49,889	49,889	49,889	49,889	49,889	49,889	49,889	598,673
CAPX2020 - La Crosse Local	Property Tax Expense	89,334	89,334	89,334	89,334	89,334	89,334	89,334	89,334	89,334	89,334	89,334	89,334	1,072,004
CAPX2020 - La Crosse Local	OATT Credit	143,706	143,416	143,126	142,836	142,546	142,301	142,058	141,768	141,475	141,188	140,895	140,608	1,705,924
CAPX2020 - La Crosse Local	Total Revenue Requirement	441,073	440,183	439,293	438,402	437,513	436,761	436,017	435,126	434,226	433,345	432,445	431,564	5,235,949
CAPX2020 - La Crosse Local	Rider Revenue Requirement	22,589	22,544	22,498	22,452	22,407	22,368	22,330	22,285	22,238	22,193	22,147	22,102	268,154
CAPX2020 - La Crosse MISO	CWIP Balance	933	933	933	933	933	933	933	933	933	933	933	933	933
CAPX2020 - La Crosse MISO	Plant In-Service	100,996,688	100,996,536	100,996,419	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367
CAPX2020 - La Crosse MISO	Depreciation Reserve	7,995,854	8,155,501	8,315,147	8,474,793	8,634,439	8,794,085	8,953,731	9,113,376	9,273,022	9,432,668	9,592,314	9,751,960	9,751,960
CAPX2020 - La Crosse MISO	Accumulated Deferred Taxes	13,027,154	13,116,829	13,206,503	13,296,177	13,385,852	13,475,526	13,565,200	13,654,874	13,744,549	13,834,223	13,923,897	14,013,571	14,013,571
CAPX2020 - La Crosse MISO	Average Rate Base	80,054,506	79,805,039	79,555,583	79,306,178	79,056,832	78,807,512	78,561,084	78,311,764	78,059,551	77,813,124	77,560,911	77,314,483	77,314,483
CAPX2020 - La Crosse MISO	Tax Depreciation Expense	475,089	475,089	475,089	475,089	475,089	475,089	475,089	475,089	475,089	475,089	475,089	475,089	5,701,074
CAPX2020 - La Crosse MISO	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO	Debt Return	155,439	154,955	154,470	153,986	153,502	153,018	152,539	152,055	151,566	151,087	150,597	150,119	1,833,334
CAPX2020 - La Crosse MISO	Equity Return	345,569	344,492	343,415	342,338	341,262	340,186	339,122	338,046	336,957	335,893	334,805	333,741	4,075,825
CAPX2020 - La Crosse MISO	Current Income Tax Requirement	38,676	38,328	37,980	37,633	37,333	36,938	36,594	36,247	35,896	35,552	35,201	34,851	441,188
CAPX2020 - La Crosse MISO	Book Depreciation	159,647	159,646	159,646	159,646	159,646	159,646	159,646	159,646	159,646	159,646	159,646	159,646	1,915,753
CAPX2020 - La Crosse MISO	AFUDC													
CAPX2020 - La Crosse MISO	Deferred Taxes	89,674	89,674	89,674	89,674	89,674	89,674	89,674	89,674	89,674	89,674	89,674	89,674	1,076,091
CAPX2020 - La Crosse MISO	Property Tax Expense	129,692	129,692	129,692	129,692	129,692	129,692	129,692	129,692	129,692	129,692	129,692	129,692	1,556,300
CAPX2020 - La Crosse MISO	OATT Credit													
CAPX2020 - La Crosse MISO	Total Revenue Requirement	918,696	916,787	914,878	912,969	911,061	909,153	907,268	905,360	903,430	901,544	899,615	897,729	10,898,491
CAPX2020 - La Crosse MISO	Rider Revenue Requirement	47,050	46,952	46,855	46,757	46,659	46,561	46,465	46,367	46,268	46,172	46,073	45,976	558,155

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
CAPX2020 - Brookings	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
CAPX2020 - Brookings	Plant In-Service	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184
CAPX2020 - Brookings	Depreciation Reserve	54,502,149	55,200,969	55,899,789	56,598,608	57,297,428	57,996,248	58,695,068	59,393,888	60,092,708	60,791,528	61,490,348	62,189,168	62,888,000
CAPX2020 - Brookings	Accumulated Deferred Taxes	104,253,402	104,369,081	104,477,530	104,593,210	104,701,659	104,817,338	104,925,788	105,037,852	105,153,531	105,265,596	105,377,660	105,489,724	105,489,724
CAPX2020 - Brookings	Average Rate Base	323,900,044	323,085,544	322,278,275	321,463,776	320,656,507	319,842,007	319,034,738	318,223,854	317,409,355	316,598,470	315,787,586	314,976,702	314,976,702
CAPX2020 - Brookings	Tax Depreciation Expense	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720	1,070,720
CAPX2020 - Brookings	CPI-TAX INTEREST													
CAPX2020 - Brookings	Debt Return	628,906	627,324	625,757	624,175	622,608	621,027	619,459	617,885	616,303	614,721	613,139	611,557	609,975
CAPX2020 - Brookings	Equity Return	1,398,169	1,394,653	1,391,168	1,387,652	1,384,167	1,380,651	1,377,167	1,373,666	1,370,150	1,366,634	1,363,118	1,359,602	1,356,086
CAPX2020 - Brookings	Current Income Tax Requirement	367,496	366,361	365,236	364,101	362,976	361,841	360,716	359,586	358,451	357,326	356,201	355,076	353,951
CAPX2020 - Brookings	Book Depreciation	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820
CAPX2020 - Brookings	AFUDC													
CAPX2020 - Brookings	Deferred Taxes	112,064	112,064	112,064	112,064	112,064	112,064	112,064	112,064	112,064	112,064	112,064	112,064	112,064
CAPX2020 - Brookings	Property Tax Expense	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970
CAPX2020 - Brookings	OATT Credit													
CAPX2020 - Brookings	Total Revenue Requirement	3,801,425	3,795,192	3,789,015	3,782,783	3,776,606	3,770,373	3,764,196	3,757,991	3,751,759	3,745,526	3,739,293	3,733,060	3,726,827
CAPX2020 - Brookings	Rider Revenue Requirement	191,565	191,251	190,940	190,625	190,314	190,000	189,689	189,376	189,062	188,749	188,435	188,122	187,809
CAPX2020 - Fargo	CWIP Balance	3	3	3	3	3	3	(0)	(0)	(0)				
CAPX2020 - Fargo	Plant In-Service	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900
CAPX2020 - Fargo	Depreciation Reserve	30,095,579	30,470,756	30,845,934	31,221,111	31,596,289	31,971,467	32,346,644	32,721,822	33,097,000	33,472,177	33,847,355	34,222,533	34,597,711
CAPX2020 - Fargo	Accumulated Deferred Taxes	53,216,642	53,310,391	53,398,280	53,492,028	53,579,918	53,673,666	53,767,555	53,861,444	53,955,333	54,049,222	54,143,111	54,237,000	54,330,889
CAPX2020 - Fargo	Average Rate Base	151,780,271	151,311,345	150,848,278	150,379,352	149,910,426	149,441,500	148,972,574	148,503,648	148,034,722	147,565,796	147,096,870	146,627,944	146,159,018
CAPX2020 - Fargo	Tax Depreciation Expense	685,428	685,428	685,428	685,428	685,428	685,428	685,428	685,428	685,428	685,428	685,428	685,428	685,428
CAPX2020 - Fargo	CPI-TAX INTEREST													
CAPX2020 - Fargo	Debt Return	294,707	293,796	292,887	291,987	291,087	290,177	289,278	288,373	287,463	286,553	285,643	284,733	283,823
CAPX2020 - Fargo	Equity Return	655,185	653,161	651,162	649,138	647,139	645,114	643,116	641,104	639,080	637,056	635,032	633,008	630,984
CAPX2020 - Fargo	Current Income Tax Requirement	140,677	140,024	139,379	138,725	138,080	137,426	136,781	136,132	135,487	134,842	134,197	133,552	132,907
CAPX2020 - Fargo	Book Depreciation	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178
CAPX2020 - Fargo	AFUDC													
CAPX2020 - Fargo	Deferred Taxes	90,819	90,819	90,819	90,819	90,819	90,819	90,819	90,819	90,819	90,819	90,819	90,819	90,819
CAPX2020 - Fargo	Property Tax Expense	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264
CAPX2020 - Fargo	OATT Credit													
CAPX2020 - Fargo	Total Revenue Requirement	1,846,830	1,843,242	1,839,698	1,836,110	1,832,567	1,828,979	1,825,435	1,821,870	1,818,281	1,814,692	1,811,103	1,807,514	1,803,925
CAPX2020 - Fargo	Rider Revenue Requirement	93,067	92,886	92,708	92,527	92,348	92,168	91,989	91,809	91,629	91,449	91,269	91,089	90,909
CAPX2020 - La Crosse Local	CWIP Balance													
CAPX2020 - La Crosse Local	Plant In-Service	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709
CAPX2020 - La Crosse Local	Depreciation Reserve	6,819,782	6,924,163	7,028,544	7,132,925	7,237,306	7,341,687	7,446,068	7,550,449	7,654,830	7,759,211	7,863,592	7,967,973	8,072,354
CAPX2020 - La Crosse Local	Accumulated Deferred Taxes	14,749,808	14,770,102	14,789,128	14,809,423	14,829,718	14,849,999	14,870,280	14,890,561	14,910,842	14,931,123	14,951,404	14,971,685	14,991,966
CAPX2020 - La Crosse Local	Average Rate Base	48,089,309	47,964,634	47,841,227	47,716,551	47,591,875	47,467,200	47,342,524	47,217,849	47,093,173	46,968,498	46,843,823	46,719,147	46,594,472
CAPX2020 - La Crosse Local	Tax Depreciation Expense	171,694	171,694	171,694	171,694	171,694	171,694	171,694	171,694	171,694	171,694	171,694	171,694	171,694
CAPX2020 - La Crosse Local	CPI-TAX INTEREST													
CAPX2020 - La Crosse Local	Debt Return	93,373	93,131	92,889	92,647	92,405	92,163	91,921	91,679	91,437	91,195	90,953	90,711	90,469
CAPX2020 - La Crosse Local	Equity Return	207,586	207,047	206,515	205,976	205,444	204,905	204,366	203,827	203,288	202,749	202,210	201,671	201,132
CAPX2020 - La Crosse Local	Current Income Tax Requirement	51,632	51,458	51,284	51,110	50,936	50,762	50,588	50,414	50,240	50,066	49,892	49,718	49,544
CAPX2020 - La Crosse Local	Book Depreciation	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381
CAPX2020 - La Crosse Local	AFUDC													
CAPX2020 - La Crosse Local	Deferred Taxes	19,660	19,660	19,660	19,660	19,660	19,660	19,660	19,660	19,660	19,660	19,660	19,660	19,660
CAPX2020 - La Crosse Local	Property Tax Expense	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011
CAPX2020 - La Crosse Local	OATT Credit	141,115	140,875	140,639	140,399	140,163	139,927	139,691	139,455	139,219	138,983	138,747	138,511	138,275
CAPX2020 - La Crosse Local	Total Revenue Requirement	421,528	420,813	420,106	419,391	418,684	417,969	417,254	416,539	415,824	415,109	414,394	413,679	412,964
CAPX2020 - La Crosse Local	Rider Revenue Requirement	21,242	21,206	21,170	21,134	21,099	21,063	21,027	20,991	20,955	20,919	20,883	20,847	20,811
CAPX2020 - La Crosse MISO	CWIP Balance	933	933	933	933	933	933	933	933	933	933	933	933	933
CAPX2020 - La Crosse MISO	Plant In-Service	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367
CAPX2020 - La Crosse MISO	Depreciation Reserve	9,911,578	10,071,196	10,230,814	10,390,432	10,550,050	10,709,668	10,869,286	11,028,904	11,188,522	11,348,140	11,507,758	11,667,376	11,826,994
CAPX2020 - La Crosse MISO	Accumulated Deferred Taxes	14,088,864	14,169,177	14,249,470	14,329,782	14,409,994	14,490,206	14,570,418	14,650,630	14,730,842	14,811,054	14,891,266	14,971,478	15,051,690
CAPX2020 - La Crosse MISO	Average Rate Base	77,076,666	76,836,735	76,601,824	76,366,913	76,132,002	75,897,091	75,662,180	75,427,269	75,192,358	74,957,447	74,722,536	74,487,625	74,252,714
CAPX2020 - La Crosse MISO	Tax Depreciation Expense	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833
CAPX2020 - La Crosse MISO	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO	Debt Return	149,657	149,191	148,735	148,269	147,813	147,347	146,891	146,435	145,979	145,523	145,067	144,611	144,155
CAPX2020 - La Crosse MISO	Equity Return	332,714	331,679	330,665	329,629	328,615	327,579	326,565	325,551	324,537	323,523	322,509	321,495	320,481
CAPX2020 - La Crosse MISO	Current Income Tax Requirement	44,326	43,992	43,664	43,336	43,008	42,680	42,352	42,024	41,696	41,368	41,040	40,712	40,384
CAPX2020 - La Crosse MISO	Book Depreciation	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618
CAPX2020 - La Crosse MISO	AFUDC													
CAPX2020 - La Crosse MISO	Deferred Taxes	77,803	77,803	77,803	77,803	77,803	77,803	77,803	77,803	77,803	77,803	77,803	77,803	77,803
CAPX2020 - La Crosse MISO	Property Tax Expense	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798
CAPX2020 - La Crosse MISO	OATT Credit													
CAPX2020 - La Crosse MISO	Total Revenue Requirement	888,916	887,080	885,283	883,447	881,649	879,813	877,977	876,141	874,305	872,469	870,633	868,797	866,961
CAPX2020 - La Crosse MISO	Rider Revenue Requirement	44,795	44,703	44,612	44,519	44,429	44,336	44,246	44,154	44,062	43,970	43,878	43,786	43,694

[illegible]

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
CAPX2020 - La Crosse MISO - WI	CWIP Balance	0	0	0	0	384	385	385	385	385	385	385	385	385
CAPX2020 - La Crosse MISO - WI	Plant In-Service	143,906,104	143,911,823	143,916,098	143,918,184	143,923,162	143,940,318	143,958,556	143,976,370	143,990,405	143,999,859	144,010,651	144,013,933	144,013,933
CAPX2020 - La Crosse MISO - WI	Depreciation Reserve	14,332,187	14,648,281	14,964,380	15,280,473	15,596,559	15,912,645	16,228,731	16,544,817	16,860,903	17,176,989	17,493,075	17,809,161	17,809,161
CAPX2020 - La Crosse MISO - WI	Accumulated Deferred Taxes	33,310,805	33,397,035	33,483,265	33,569,495	33,655,725	33,741,955	33,828,403	33,911,633	34,000,644	34,084,093	34,173,104	34,256,553	34,256,553
CAPX2020 - La Crosse MISO - WI	Average Rate Base	96,342,281	96,021,695	95,624,366	95,225,120	94,826,625	94,435,568	94,053,730	93,669,441	93,280,268	92,892,478	92,497,503	92,105,006	92,105,006
CAPX2020 - La Crosse MISO - WI	Tax Depreciation Expense	621,704	621,704	621,704	621,704	621,704	621,704	621,704	621,704	621,704	621,704	621,704	621,704	7,460,403
CAPX2020 - La Crosse MISO - WI	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO - WI	Debt Return	187,065	186,442	185,671	184,896	184,122	183,362	182,621	181,875	181,119	180,366	179,599	178,837	2,195,975
CAPX2020 - La Crosse MISO - WI	Equity Return	415,878	414,494	412,779	411,056	409,335	407,647	405,999	404,340	402,660	400,986	399,281	397,587	4,882,039
CAPX2020 - La Crosse MISO - WI	Current Income Tax Requirement	63,375	62,990	62,438	61,880	61,322	60,777	60,245	59,709	59,167	58,627	58,076	57,529	726,135
CAPX2020 - La Crosse MISO - WI	Book Depreciation	315,902	316,094	316,099	316,093	316,086	316,086	316,086	316,086	316,086	316,086	316,086	316,086	3,792,875
CAPX2020 - La Crosse MISO - WI	AFUDC													
CAPX2020 - La Crosse MISO - WI	Deferred Taxes	86,230	86,230	86,230	86,230	86,230	86,230	86,230	86,230	86,230	86,230	86,230	86,230	1,034,760
CAPX2020 - La Crosse MISO - WI	Property Tax Expense	184,590	184,590	184,590	184,590	184,590	184,590	184,590	184,590	184,590	184,590	184,590	184,590	2,215,078
CAPX2020 - La Crosse MISO - WI	OATT Credit													
CAPX2020 - La Crosse MISO - WI	Total Revenue Requirement	1,253,038	1,250,839	1,247,806	1,244,744	1,241,685	1,238,692	1,235,770	1,232,830	1,229,852	1,226,884	1,223,862	1,220,859	14,846,860
CAPX2020 - La Crosse MISO - WI	Rider Revenue Requirement	64,173	64,060	63,905	63,748	63,592	63,438	63,289	63,138	62,986	62,834	62,679	62,525	760,367
Cass County SUB Expansion	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Cass County SUB Expansion	Plant In-Service	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277
Cass County SUB Expansion	Depreciation Reserve	690,085	699,407	708,729	718,051	727,373	736,695	746,018	755,340	764,662	773,984	783,306	792,629	792,629
Cass County SUB Expansion	Accumulated Deferred Taxes	1,618,373	1,620,176	1,621,979	1,623,782	1,625,585	1,627,388	1,629,133	1,630,936	1,632,797	1,634,542	1,636,403	1,638,148	1,638,148
Cass County SUB Expansion	Average Rate Base	4,109,480	4,098,355	4,087,230	4,076,105	4,064,979	4,053,854	4,042,787	4,031,662	4,020,479	4,009,412	3,998,228	3,987,161	3,987,161
Cass County SUB Expansion	Tax Depreciation Expense	15,438	15,438	15,438	15,438	15,438	15,438	15,438	15,438	15,438	15,438	15,438	15,438	185,252
Cass County SUB Expansion	CPI-TAX INTEREST													
Cass County SUB Expansion	Debt Return	7,979	7,958	7,936	7,914	7,893	7,871	7,850	7,828	7,806	7,785	7,763	7,742	94,326
Cass County SUB Expansion	Equity Return	17,739	17,691	17,643	17,595	17,547	17,499	17,451	17,403	17,355	17,307	17,259	17,211	209,703
Cass County SUB Expansion	Current Income Tax Requirement	4,335	4,319	4,304	4,288	4,273	4,257	4,242	4,226	4,211	4,195	4,180	4,164	50,993
Cass County SUB Expansion	Book Depreciation	9,322	9,322	9,322	9,322	9,322	9,322	9,322	9,322	9,322	9,322	9,322	9,322	111,866
Cass County SUB Expansion	AFUDC													
Cass County SUB Expansion	Deferred Taxes	1,803	1,803	1,803	1,803	1,803	1,803	1,803	1,803	1,803	1,803	1,803	1,803	21,636
Cass County SUB Expansion	Property Tax Expense	8,235	8,235	8,235	8,235	8,235	8,235	8,235	8,235	8,235	8,235	8,235	8,235	98,825
Cass County SUB Expansion	OATT Credit	12,143	12,122	12,101	12,080	12,059	12,039	12,018	11,997	11,976	11,955	11,934	11,913	144,337
Cass County SUB Expansion	Total Revenue Requirement	37,271	37,206	37,142	37,078	37,014	36,950	36,886	36,822	36,757	36,693	36,629	36,565	443,011
Cass County SUB Expansion	Rider Revenue Requirement	1,909	1,905	1,902	1,899	1,896	1,892	1,889	1,886	1,882	1,879	1,876	1,873	22,688
Chaska - Hwy 212 Conversion	CWIP Balance	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)
Chaska - Hwy 212 Conversion	Plant In-Service	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321
Chaska - Hwy 212 Conversion	Depreciation Reserve	1,712,953	1,740,388	1,767,822	1,795,256	1,822,690	1,850,124	1,877,559	1,904,993	1,932,427	1,959,861	1,987,295	2,014,729	2,014,729
Chaska - Hwy 212 Conversion	Accumulated Deferred Taxes	4,047,249	4,058,925	4,070,600	4,082,276	4,093,951	4,105,627	4,117,302	4,128,978	4,140,653	4,152,328	4,164,004	4,175,679	4,175,679
Chaska - Hwy 212 Conversion	Average Rate Base	13,583,466	13,544,356	13,505,247	13,466,137	13,427,027	13,387,918	13,348,809	13,309,700	13,270,591	13,231,482	13,192,373	13,153,264	13,153,264
Chaska - Hwy 212 Conversion	Tax Depreciation Expense	68,700	68,700	68,700	68,700	68,700	68,700	68,700	68,700	68,700	68,700	68,700	68,700	824,395
Chaska - Hwy 212 Conversion	CPI-TAX INTEREST													
Chaska - Hwy 212 Conversion	Debt Return	26,375	26,299	26,223	26,147	26,071	25,995	25,920	25,844	25,767	25,692	25,615	25,540	311,486
Chaska - Hwy 212 Conversion	Equity Return	58,635	58,466	58,298	58,129	57,960	57,791	57,624	57,455	57,285	57,118	56,947	56,780	692,488
Chaska - Hwy 212 Conversion	Current Income Tax Requirement	9,377	9,322	9,268	9,213	9,159	9,104	9,050	8,995	8,941	8,887	8,832	8,778	108,928
Chaska - Hwy 212 Conversion	Book Depreciation	27,434	27,434	27,434	27,434	27,434	27,434	27,434	27,434	27,434	27,434	27,434	27,434	329,210
Chaska - Hwy 212 Conversion	AFUDC													
Chaska - Hwy 212 Conversion	Deferred Taxes	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	140,106
Chaska - Hwy 212 Conversion	Property Tax Expense	24,896	24,896	24,896	24,896	24,896	24,896	24,896	24,896	24,896	24,896	24,896	24,896	298,747
Chaska - Hwy 212 Conversion	OATT Credit	38,924	38,850	38,777	38,703	38,630	38,556	38,483	38,410	38,336	38,263	38,188	38,116	462,236
Chaska - Hwy 212 Conversion	Total Revenue Requirement	119,468	119,242	119,017	118,791	118,565	118,340	118,116	117,890	117,662	117,439	117,211	116,987	1,418,729
Chaska - Hwy 212 Conversion	Rider Revenue Requirement	6,118	6,107	6,095	6,084	6,072	6,061	6,049	6,038	6,026	6,015	6,003	5,991	72,659
Chisago 2nd Transformer Addition	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Chisago 2nd Transformer Addition	Plant In-Service	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458
Chisago 2nd Transformer Addition	Depreciation Reserve	645,222	656,772	668,322	679,872	691,422	702,972	714,522	726,072	737,622	749,172	760,722	772,272	772,272
Chisago 2nd Transformer Addition	Accumulated Deferred Taxes	1,925,032	1,931,620	1,938,209	1,944,798	1,951,386	1,957,975	1,964,563	1,971,151	1,977,740	1,984,328	1,990,916	1,997,504	1,997,504
Chisago 2nd Transformer Addition	Average Rate Base	5,468,979	5,450,841	5,432,702	5,414,563	5,396,425	5,378,286	5,360,147	5,342,008	5,323,869	5,305,730	5,287,591	5,269,452	5,269,452
Chisago 2nd Transformer Addition	Tax Depreciation Expense	34,984	34,984	34,984	34,984	34,984	34,984	34,984	34,984	34,984	34,984	34,984	34,984	419,808
Chisago 2nd Transformer Addition	CPI-TAX INTEREST													
Chisago 2nd Transformer Addition	Debt Return	10,619	10,584	10,548	10,513	10,478	10,443	10,408	10,373	10,337	10,302	10,267	10,232	125,104
Chisago 2nd Transformer Addition	Equity Return	23,608	23,529	23,451	23,373	23,295	23,216	23,139	23,061	22,981	22,904	22,825	22,747	278,129
Chisago 2nd Transformer Addition	Current Income Tax Requirement	2,183	2,158	2,133	2,107	2,082	2,057	2,032	2,007	1,981	1,956	1,930	1,905	24,531
Chisago 2nd Transformer Addition	Book Depreciation	11,550	11,550	11,550	11,550	11,550	11,550	11,550	11,550	11,550	11,550	11,550	11,550	138,601
Chisago 2nd Transformer Addition	AFUDC													
Chisago 2nd Transformer Addition	Deferred Taxes	6,589	6,589	6,589	6,589	6,589	6,589	6,589	6,589	6,589	6,589	6,589	6,589	79,063
Chisago 2nd Transformer Addition	Property Tax Expense	10,316	10,316	10,316	10,316	10,316	10,316	10,316	10,316	10,316	10,316	10,316	10,316	123,791
Chisago 2nd Transformer Addition	OATT Credit	15,940	15,906	15,872	15,838	15,804	15,770	15,736	15,702	15,667	15,633	15,599	15,565	189,031
Chisago 2nd Transformer Addition	Total Revenue Requirement	48,924	48,820	48,715	48,610	48,506	48,401	48,296	48,193	48,087	47,983	47,878	47,774	580,189
Chisago 2nd Transformer Addition	Rider Revenue Requirement	2,506	2,500	2,495	2,490	2,484	2,479	2,474	2,468	2,463	2,457	2,452	2,447	29,714

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
CAPX2020 - La Crosse MISO - WI	CWIP Balance	385	385	385	385	385	385	385	385	385	385	385	385	
CAPX2020 - La Crosse MISO - WI	Plant In-Service	144,011,640	144,038,873	144,039,568	144,043,365	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501
CAPX2020 - La Crosse MISO - WI	Depreciation Reserve	18,125,084	18,441,039	18,757,026	19,073,013	19,388,999	19,704,986	20,020,973	20,336,960	20,652,946	20,968,933	21,284,920	21,600,907	21,600,907
CAPX2020 - La Crosse MISO - WI	Accumulated Deferred Taxes	34,273,747	34,289,121	34,303,534	34,318,907	34,333,320	34,348,694	34,363,107	34,378,000	34,393,374	34,408,267	34,423,160	34,438,054	34,438,054
CAPX2020 - La Crosse MISO - WI	Average Rate Base	91,772,301	91,453,458	91,137,039	90,807,924	90,479,491	90,148,199	89,817,799	89,486,919	89,155,559	88,824,486	88,493,414	88,162,534	88,162,534
CAPX2020 - La Crosse MISO - WI	Tax Depreciation Expense	367,826	367,826	367,826	367,826	367,826	367,826	367,826	367,826	367,826	367,826	367,826	367,826	367,826
CAPX2020 - La Crosse MISO - WI	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO - WI	Debt Return	178,191	177,572	176,958	176,319	175,681	175,038	174,396	173,754	173,110	146,560	146,014	145,468	2,019,062
CAPX2020 - La Crosse MISO - WI	Equity Return	396,150	394,774	393,408	391,988	390,570	389,140	387,713	386,285	384,855	369,362	367,985	366,609	4,618,839
CAPX2020 - La Crosse MISO - WI	Current Income Tax Requirement	115,944	115,510	115,079	114,621	114,163	113,701	113,241	112,780	112,318	107,316	106,872	106,427	1,347,971
CAPX2020 - La Crosse MISO - WI	Book Depreciation	315,924	315,955	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	3,791,746
CAPX2020 - La Crosse MISO - WI	AFUDC													
CAPX2020 - La Crosse MISO - WI	Deferred Taxes	14,893	14,893	14,893	14,893	14,893	14,893	14,893	14,893	14,893	14,893	14,893	14,893	178,719
CAPX2020 - La Crosse MISO - WI	Property Tax Expense	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	2,135,441
CAPX2020 - La Crosse MISO - WI	OATT Credit													
CAPX2020 - La Crosse MISO - WI	Total Revenue Requirement	1,199,056	1,196,658	1,194,279	1,191,760	1,189,247	1,186,712	1,184,184	1,181,652	1,179,116	1,132,072	1,129,704	1,127,338	14,091,778
CAPX2020 - La Crosse MISO - WI	Rider Revenue Requirement	60,424	60,303	60,183	60,056	59,930	59,802	59,674	59,547	59,419				539,339
Cass County SUB Expansion	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Cass County SUB Expansion	Plant In-Service	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277
Cass County SUB Expansion	Depreciation Reserve	801,948	811,268	820,587	829,907	839,227	848,546	857,866	867,185	876,505	885,825	895,144	904,464	904,464
Cass County SUB Expansion	Accumulated Deferred Taxes	1,639,960	1,641,831	1,643,585	1,645,456	1,647,210	1,649,080	1,650,834	1,652,647	1,654,517	1,656,330	1,658,142	1,659,954	1,659,954
Cass County SUB Expansion	Average Rate Base	3,976,028	3,964,838	3,953,764	3,942,574	3,931,500	3,920,310	3,909,237	3,898,105	3,886,914	3,875,782	3,864,650	3,853,518	3,853,518
Cass County SUB Expansion	Tax Depreciation Expense	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	185,619
Cass County SUB Expansion	CPI-TAX INTEREST													
Cass County SUB Expansion	Debt Return	7,720	7,698	7,677	7,655	7,634	7,612	7,590	7,569	7,547	6,395	6,377	6,358	87,833
Cass County SUB Expansion	Equity Return	17,163	17,115	17,067	17,019	16,971	16,923	16,875	16,827	16,779	16,117	16,071	16,024	200,949
Cass County SUB Expansion	Current Income Tax Requirement	4,141	4,125	4,110	4,094	4,079	4,063	4,048	4,032	4,017	3,803	3,788	3,773	48,075
Cass County SUB Expansion	Book Depreciation	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	111,835
Cass County SUB Expansion	AFUDC													
Cass County SUB Expansion	Deferred Taxes	1,812	1,812	1,812	1,812	1,812	1,812	1,812	1,812	1,812	1,812	1,812	1,812	21,748
Cass County SUB Expansion	Property Tax Expense	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	95,096
Cass County SUB Expansion	OATT Credit	12,059	12,038	12,016	11,995	11,974	11,952	11,931	11,909	11,888				107,762
Cass County SUB Expansion	Total Revenue Requirement	36,022	35,958	35,894	35,830	35,767	35,702	35,639	35,575	35,511	45,372	45,292	45,212	457,774
Cass County SUB Expansion	Rider Revenue Requirement	1,815	1,812	1,809	1,806	1,802	1,799	1,796	1,793	1,790				16,221
Chaska - Hwy 212 Conversion	CWIP Balance	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(59,505)	(59,505)	(59,505)			
Chaska - Hwy 212 Conversion	Plant In-Service	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456
Chaska - Hwy 212 Conversion	Depreciation Reserve	2,042,158	2,069,587	2,097,016	2,124,444	2,151,873	2,179,302	2,206,731	2,234,160	2,261,588	2,289,017	2,316,446	2,343,875	2,343,875
Chaska - Hwy 212 Conversion	Accumulated Deferred Taxes	4,181,378	4,187,457	4,193,155	4,199,234	4,204,932	4,211,011	4,216,709	4,222,598	4,228,676	4,234,565	4,240,453	4,246,342	4,246,342
Chaska - Hwy 212 Conversion	Average Rate Base	13,120,129	13,086,622	13,053,495	13,019,988	12,986,860	12,953,353	12,920,226	12,886,909	12,853,401	12,849,836	12,846,272	12,812,954	12,812,954
Chaska - Hwy 212 Conversion	Tax Depreciation Expense	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	577,279
Chaska - Hwy 212 Conversion	CPI-TAX INTEREST													
Chaska - Hwy 212 Conversion	Debt Return	25,475	25,410	25,346	25,280	25,216	25,151	25,087	25,022	24,957	21,202	21,196	21,141	290,484
Chaska - Hwy 212 Conversion	Equity Return	56,635	56,491	56,348	56,203	56,060	55,915	55,772	55,628	55,484	53,434	53,419	53,281	664,670
Chaska - Hwy 212 Conversion	Current Income Tax Requirement	13,509	13,463	13,417	13,370	13,324	13,277	13,231	13,184	13,138	12,476	12,471	12,426	157,285
Chaska - Hwy 212 Conversion	Book Depreciation	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	329,145
Chaska - Hwy 212 Conversion	AFUDC													
Chaska - Hwy 212 Conversion	Deferred Taxes	5,888	5,888	5,888	5,888	5,888	5,888	5,888	5,888	5,888	5,888	5,888	5,888	70,662
Chaska - Hwy 212 Conversion	Property Tax Expense	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	287,475
Chaska - Hwy 212 Conversion	OATT Credit	38,347	38,282	38,219	38,154	38,091	38,027	37,963	37,899	37,835				342,817
Chaska - Hwy 212 Conversion	Total Revenue Requirement	114,546	114,354	114,164	113,972	113,782	113,590	113,400	113,209	113,017	144,386	144,360	144,122	1,456,905
Chaska - Hwy 212 Conversion	Rider Revenue Requirement	5,772	5,763	5,753	5,743	5,734	5,724	5,715	5,705	5,695				51,604
Chisago 2nd Transformer Addition	CWIP Balance	0	0	0	0	0	0	0	0	0				
Chisago 2nd Transformer Addition	Plant In-Service	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458
Chisago 2nd Transformer Addition	Depreciation Reserve	783,820	795,367	806,913	818,460	830,007	841,554	853,100	864,647	876,194	887,741	899,287	910,834	910,834
Chisago 2nd Transformer Addition	Accumulated Deferred Taxes	1,999,832	2,002,312	2,004,637	2,007,117	2,009,442	2,011,922	2,014,247	2,016,650	2,019,130	2,021,532	2,023,935	2,026,337	2,026,337
Chisago 2nd Transformer Addition	Average Rate Base	5,255,580	5,241,553	5,227,681	5,213,655	5,199,783	5,185,756	5,171,884	5,157,935	5,143,908	5,129,959	5,116,009	5,102,060	5,102,060
Chisago 2nd Transformer Addition	Tax Depreciation Expense	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	241,063
Chisago 2nd Transformer Addition	CPI-TAX INTEREST													
Chisago 2nd Transformer Addition	Debt Return	10,205	10,177	10,150	10,123	10,096	10,069	10,042	10,015	9,988	8,464	8,441	8,418	116,190
Chisago 2nd Transformer Addition	Equity Return	22,687	22,626	22,566	22,506	22,446	22,385	22,325	22,265	22,205	21,332	21,274	21,216	265,832
Chisago 2nd Transformer Addition	Current Income Tax Requirement	5,342	5,323	5,303	5,284	5,264	5,245	5,225	5,206	5,186	4,905	4,886	4,867	62,037
Chisago 2nd Transformer Addition	Book Depreciation	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	138,561
Chisago 2nd Transformer Addition	AFUDC													
Chisago 2nd Transformer Addition	Deferred Taxes	2,403	2,403	2,403	2,403	2,403	2,403	2,403	2,403	2,403	2,403	2,403	2,403	28,831
Chisago 2nd Transformer Addition	Property Tax Expense	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	119,120
Chisago 2nd Transformer Addition	OATT Credit	15,577	15,551	15,524	15,497	15,470	15,443	15,417	15,390	15,363				139,233
Chisago 2nd Transformer Addition	Total Revenue Requirement	46,532	46,451	46,372	46,291	46,212	46,132	46,052	45,972	45,892	58,577	58,478	58,378	591,339
Chisago 2nd Transformer Addition	Rider Revenue Requirement	2,345	2,341	2,337	2,333	2,329	2,325	2,321	2,317	2,313				20,959

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
CAPX2020 - La Crosse MISO - WI	CWIP Balance													
CAPX2020 - La Crosse MISO - WI	Plant In-Service	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501	144,043,501
CAPX2020 - La Crosse MISO - WI	Depreciation Reserve	21,916,893	22,232,880	22,548,867	22,864,854	23,180,840	23,496,827	23,812,814	24,128,800	24,444,787	24,760,774	25,076,761	25,392,747	25,392,747
CAPX2020 - La Crosse MISO - WI	Accumulated Deferred Taxes	34,452,867	34,467,680	34,482,493	34,497,306	34,512,119	34,526,932	34,541,745	34,556,558	34,571,371	34,586,184	34,600,997	34,615,810	34,615,810
CAPX2020 - La Crosse MISO - WI	Average Rate Base	87,831,734	87,500,935	87,170,135	86,839,335	86,508,535	86,177,736	85,846,936	85,516,136	85,185,336	84,854,537	84,523,737	84,192,937	84,192,937
CAPX2020 - La Crosse MISO - WI	Tax Depreciation Expense	367,548	367,548	367,548	367,548	367,548	367,548	367,548	367,548	367,548	367,548	367,548	367,548	367,548
CAPX2020 - La Crosse MISO - WI	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO - WI	Debt Return	144,922	144,377	143,831	143,285	142,739	142,193	141,647	141,102	140,556	140,010	139,464	138,918	1,703,044
CAPX2020 - La Crosse MISO - WI	Equity Return	365,234	363,858	362,482	361,107	359,731	358,356	356,980	355,605	354,229	352,853	351,478	350,102	4,292,016
CAPX2020 - La Crosse MISO - WI	Current Income Tax Requirement	106,047	105,603	105,159	104,715	104,271	103,827	103,383	102,938	102,494	102,050	101,606	101,162	1,243,255
CAPX2020 - La Crosse MISO - WI	Book Depreciation	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	3,791,845
CAPX2020 - La Crosse MISO - WI	AFUDC													
CAPX2020 - La Crosse MISO - WI	Deferred Taxes	14,813	14,813	14,813	14,813	14,813	14,813	14,813	14,813	14,813	14,813	14,813	14,813	177,756
CAPX2020 - La Crosse MISO - WI	Property Tax Expense	177,990	177,990	177,990	177,990	177,990	177,990	177,990	177,990	177,990	177,990	177,990	177,990	2,135,879
CAPX2020 - La Crosse MISO - WI	OATT Credit													
CAPX2020 - La Crosse MISO - WI	Total Revenue Requirement	1,124,993	1,122,627	1,120,262	1,117,896	1,115,531	1,113,165	1,110,830	1,108,434	1,106,069	1,103,703	1,101,338	1,098,972	13,343,791
CAPX2020 - La Crosse MISO - WI	Rider Revenue Requirement													
Cass County SUB Expansion	CWIP Balance													
Cass County SUB Expansion	Plant In-Service	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277
Cass County SUB Expansion	Depreciation Reserve	913,783	923,103	932,423	941,742	951,062	960,381	969,701	979,021	988,340	997,660	1,006,979	1,016,299	1,016,299
Cass County SUB Expansion	Accumulated Deferred Taxes	1,661,760	1,663,565	1,665,370	1,667,175	1,668,980	1,670,786	1,672,591	1,674,396	1,676,201	1,678,006	1,679,812	1,681,617	1,681,617
Cass County SUB Expansion	Average Rate Base	3,842,394	3,831,269	3,820,144	3,809,019	3,797,894	3,786,770	3,775,645	3,764,520	3,753,395	3,742,270	3,731,146	3,720,021	3,720,021
Cass County SUB Expansion	Tax Depreciation Expense	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	185,315
Cass County SUB Expansion	CPI-TAX INTEREST													
Cass County SUB Expansion	Debt Return	6,340	6,322	6,303	6,285	6,267	6,248	6,230	6,211	6,193	6,175	6,156	6,138	74,868
Cass County SUB Expansion	Equity Return	15,978	15,932	15,885	15,839	15,793	15,747	15,700	15,654	15,608	15,562	15,515	15,469	188,682
Cass County SUB Expansion	Current Income Tax Requirement	3,764	3,749	3,734	3,719	3,704	3,690	3,675	3,660	3,645	3,630	3,615	3,600	44,185
Cass County SUB Expansion	Book Depreciation	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	111,835
Cass County SUB Expansion	AFUDC													
Cass County SUB Expansion	Deferred Taxes	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	21,663
Cass County SUB Expansion	Property Tax Expense	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	95,096
Cass County SUB Expansion	OATT Credit													
Cass County SUB Expansion	Total Revenue Requirement	45,132	45,052	44,973	44,893	44,813	44,734	44,654	44,575	44,495	44,416	44,336	44,257	536,329
Cass County SUB Expansion	Rider Revenue Requirement													
Chaska - Hwy 212 Conversion	CWIP Balance													
Chaska - Hwy 212 Conversion	Plant In-Service	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456	19,389,456
Chaska - Hwy 212 Conversion	Depreciation Reserve	2,371,303	2,398,732	2,426,161	2,453,590	2,481,018	2,508,447	2,535,876	2,563,305	2,590,734	2,618,162	2,645,591	2,673,020	2,673,020
Chaska - Hwy 212 Conversion	Accumulated Deferred Taxes	4,252,242	4,258,142	4,264,043	4,269,943	4,275,843	4,281,744	4,287,644	4,293,545	4,299,446	4,305,346	4,311,246	4,317,146	4,317,146
Chaska - Hwy 212 Conversion	Average Rate Base	12,779,625	12,746,296	12,712,967	12,679,638	12,646,309	12,612,980	12,579,650	12,546,321	12,512,992	12,479,663	12,446,334	12,413,005	12,413,005
Chaska - Hwy 212 Conversion	Tax Depreciation Expense	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	577,785
Chaska - Hwy 212 Conversion	CPI-TAX INTEREST													
Chaska - Hwy 212 Conversion	Debt Return	21,086	21,031	20,976	20,921	20,866	20,811	20,756	20,701	20,646	20,591	20,536	20,481	249,407
Chaska - Hwy 212 Conversion	Equity Return	53,142	53,003	52,865	52,726	52,588	52,449	52,310	52,172	52,033	51,895	51,756	51,617	628,556
Chaska - Hwy 212 Conversion	Current Income Tax Requirement	12,372	12,327	12,282	12,238	12,193	12,148	12,103	12,059	12,014	11,969	11,924	11,880	145,509
Chaska - Hwy 212 Conversion	Book Depreciation	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	329,145
Chaska - Hwy 212 Conversion	AFUDC													
Chaska - Hwy 212 Conversion	Deferred Taxes	5,900	5,900	5,900	5,900	5,900	5,900	5,900	5,900	5,900	5,900	5,900	5,900	70,804
Chaska - Hwy 212 Conversion	Property Tax Expense	23,959	23,959	23,959	23,959	23,959	23,959	23,959	23,959	23,959	23,959	23,959	23,959	287,507
Chaska - Hwy 212 Conversion	OATT Credit													
Chaska - Hwy 212 Conversion	Total Revenue Requirement	143,888	143,650	143,412	143,173	142,935	142,697	142,458	142,220	141,982	141,743	141,505	141,267	1,710,929
Chaska - Hwy 212 Conversion	Rider Revenue Requirement													
Chisago 2nd Transformer Addition	CWIP Balance													
Chisago 2nd Transformer Addition	Plant In-Service	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458
Chisago 2nd Transformer Addition	Depreciation Reserve	922,381	933,928	945,474	957,021	968,568	980,115	991,661	1,003,208	1,014,755	1,026,302	1,037,848	1,049,395	1,049,395
Chisago 2nd Transformer Addition	Accumulated Deferred Taxes	2,028,740	2,031,142	2,033,545	2,035,947	2,038,349	2,040,752	2,043,154	2,045,557	2,047,959	2,050,361	2,052,764	2,055,166	2,055,166
Chisago 2nd Transformer Addition	Average Rate Base	5,088,111	5,074,162	5,060,213	5,046,263	5,032,314	5,018,365	5,004,416	4,990,467	4,976,518	4,962,568	4,948,619	4,934,670	4,934,670
Chisago 2nd Transformer Addition	Tax Depreciation Expense	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	241,256
Chisago 2nd Transformer Addition	CPI-TAX INTEREST													
Chisago 2nd Transformer Addition	Debt Return	8,395	8,372	8,349	8,326	8,303	8,280	8,257	8,234	8,211	8,188	8,165	8,142	99,226
Chisago 2nd Transformer Addition	Equity Return	21,158	21,100	21,042	20,984	20,926	20,868	20,810	20,752	20,694	20,636	20,578	20,520	250,068
Chisago 2nd Transformer Addition	Current Income Tax Requirement	4,849	4,830	4,811	4,793	4,774	4,755	4,736	4,718	4,699	4,680	4,661	4,643	56,949
Chisago 2nd Transformer Addition	Book Depreciation	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	138,561
Chisago 2nd Transformer Addition	AFUDC													
Chisago 2nd Transformer Addition	Deferred Taxes	2,402	2,402	2,402	2,402	2,402	2,402	2,402	2,402	2,402	2,402	2,402	2,402	28,829
Chisago 2nd Transformer Addition	Property Tax Expense	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	119,120
Chisago 2nd Transformer Addition	OATT Credit													
Chisago 2nd Transformer Addition	Total Revenue Requirement	58,278	58,178	58,079	57,979	57,879	57,779	57,680	57,580	57,480	57,380	57,281	57,181	692,753
Chisago 2nd Transformer Addition	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Comm Network Program	CWIP Balance	17,992	30,496	43,887	44,130	44,893	47,676	69,290	92,136	106,554	79,216	142,983	230,978	230,978
Comm Network Program	Plant In-Service										45,156	45,164	45,164	45,164
Comm Network Program	Depreciation Reserve										32	97	162	162
Comm Network Program	Accumulated Deferred Taxes	5	22	40	57	74	91	108	125	143	160	177	194	194
Comm Network Program	Average Rate Base	17,587	24,222	37,152	43,952	44,437	46,193	58,375	80,588	99,202	115,287	156,017	231,821	231,821
Comm Network Program	Tax Depreciation Expense	185	185	185	185	185	185	185	185	185	185	185	185	2,225
Comm Network Program	CPI-TAX INTEREST	57	76	126	150	152	137	47	150	347	327	396	666	2,631
Comm Network Program	Debt Return	34	47	72	85	86	90	113	156	193	224	303	450	1,854
Comm Network Program	Equity Return	76	105	160	190	192	199	252	348	428	498	673	1,001	4,122
Comm Network Program	Current Income Tax Requirement	(11)	4	38	55	57	54	42	106	196	223	312	505	1,581
Comm Network Program	Book Depreciation										32	65	65	162
Comm Network Program	AFUDC	96	134	206	243	245	222	77	232	548	513	632	1,038	4,185
Comm Network Program	Deferred Taxes	17	17	17	17	17	17	17	17	17	17	17	17	206
Comm Network Program	Property Tax Expense													
Comm Network Program	OATT Credit													
Comm Network Program	Total Revenue Requirement	212	307	493	590	597	583	501	860	1,382	1,506	2,002	3,076	12,109
Comm Network Program	Rider Revenue Requirement													
CVA SiC Arresters	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
CVA SiC Arresters	Plant In-Service	1,020,976	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487
CVA SiC Arresters	Depreciation Reserve	19,512	20,979	22,446	23,914	25,381	26,848	28,315	29,782	31,250	32,717	34,184	35,651	35,651
CVA SiC Arresters	Accumulated Deferred Taxes	26,319	28,029	29,739	31,450	33,160	34,870	36,525	38,236	40,001	41,656	43,422	45,077	45,077
CVA SiC Arresters	Average Rate Base	973,845	972,457	969,035	965,858	962,680	959,503	956,380	953,203	949,970	946,848	943,615	940,493	940,493
CVA SiC Arresters	Tax Depreciation Expense	7,537	7,537	7,537	7,537	7,537	7,537	7,537	7,537	7,537	7,537	7,537	7,537	90,442
CVA SiC Arresters	CPI-TAX INTEREST													
CVA SiC Arresters	Debt Return	1,891	1,888	1,882	1,875	1,869	1,863	1,857	1,851	1,845	1,838	1,832	1,826	22,317
CVA SiC Arresters	Equity Return	4,204	4,198	4,183	4,169	4,156	4,142	4,128	4,115	4,101	4,087	4,073	4,060	49,615
CVA SiC Arresters	Current Income Tax Requirement	(51)	(52)	(57)	(61)	(66)	(70)	(75)	(79)	(83)	(88)	(92)	(97)	(871)
CVA SiC Arresters	Book Depreciation	1,465	1,468	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	17,605
CVA SiC Arresters	AFUDC													
CVA SiC Arresters	Deferred Taxes	1,710	1,710	1,710	1,710	1,710	1,710	1,710	1,710	1,710	1,710	1,710	1,710	20,523
CVA SiC Arresters	Property Tax Expense	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	15,670
CVA SiC Arresters	OATT Credit	2,586	2,585	2,578	2,572	2,566	2,560	2,554	2,548	2,542	2,536	2,530	2,524	30,683
CVA SiC Arresters	Total Revenue Requirement	7,938	7,933	7,913	7,895	7,876	7,858	7,840	7,821	7,803	7,785	7,766	7,748	94,176
CVA SiC Arresters	Rider Revenue Requirement	407	406	405	404	403	402	402	401	400	399	398	397	4,823
DCP Daytons Bluff Sub	CWIP Balance													
DCP Daytons Bluff Sub	Plant In-Service													
DCP Daytons Bluff Sub	Depreciation Reserve													
DCP Daytons Bluff Sub	Accumulated Deferred Taxes													
DCP Daytons Bluff Sub	Average Rate Base													
DCP Daytons Bluff Sub	Tax Depreciation Expense													
DCP Daytons Bluff Sub	CPI-TAX INTEREST													
DCP Daytons Bluff Sub	Debt Return													
DCP Daytons Bluff Sub	Equity Return													
DCP Daytons Bluff Sub	Current Income Tax Requirement													
DCP Daytons Bluff Sub	Book Depreciation													
DCP Daytons Bluff Sub	AFUDC													
DCP Daytons Bluff Sub	Deferred Taxes													
DCP Daytons Bluff Sub	Property Tax Expense													
DCP Daytons Bluff Sub	OATT Credit													
DCP Daytons Bluff Sub	Total Revenue Requirement													
DCP Daytons Bluff Sub	Rider Revenue Requirement													
DCP Great Plains	CWIP Balance										6,210	10,095	18,022	18,022
DCP Great Plains	Plant In-Service													
DCP Great Plains	Depreciation Reserve													
DCP Great Plains	Accumulated Deferred Taxes	(2)	(4)	(6)	(8)	(11)	(13)	(15)	(17)	(19)	(21)	(23)	(25)	(25)
DCP Great Plains	Average Rate Base	2	4	6	8	11	13	15	17	19	3,126	8,176	14,084	14,084
DCP Great Plains	Tax Depreciation Expense													
DCP Great Plains	CPI-TAX INTEREST										11	29	50	90
DCP Great Plains	Debt Return	0	0	0	0	0	0	0	0	0	6	16	27	49
DCP Great Plains	Equity Return	0	0	0	0	0	0	0	0	0	13	35	61	110
DCP Great Plains	Current Income Tax Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	7	20	35	56
DCP Great Plains	Book Depreciation													
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit													
DCP Great Plains	Total Revenue Requirement	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	25	69	121	191
DCP Great Plains	Rider Revenue Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1	4	6	10

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Comm Network Program	CWIP Balance	349,161	434,219	633,575	845,394	1,107,782	1,341,140	1,824,958	3,361,661	5,119,107	5,842,918	5,238,490	1,599,188	1,599,188
Comm Network Program	Plant In-Service	45,164	45,164	45,164	45,164	45,164	45,164	45,164	320,086	330,086	1,329,091	2,977,897	7,415,603	7,415,603
Comm Network Program	Depreciation Reserve	227	292	357	422	487	552	617	1,914	4,488	7,940	19,614	45,420	45,420
Comm Network Program	Accumulated Deferred Taxes	11,628	23,824	35,258	47,454	58,888	71,085	82,519	94,334	106,530	117,964	130,160	141,594	141,594
Comm Network Program	Average Rate Base	323,411	412,771	543,478	736,805	962,409	1,198,021	1,545,110	2,680,335	4,455,739	6,186,423	7,550,261	8,441,478	8,441,478
Comm Network Program	Tax Depreciation Expense	53,199	53,199	53,199	53,199	53,199	53,199	53,199	53,199	53,199	53,199	53,199	53,199	638,386
Comm Network Program	CPI-TAX INTEREST	1,033	828	1,574	2,369	3,310	4,150	5,190	8,592	13,867	18,059	18,195	11,618	88,784
Comm Network Program	Debt Return	628	801	1,055	1,431	1,869	2,326	3,000	8,652	10,208	12,458	13,928	11,618	61,560
Comm Network Program	Equity Return	1,396	1,782	2,346	3,181	4,154	5,171	6,670	11,570	19,234	25,725	31,397	35,102	147,728
Comm Network Program	Current Income Tax Requirement	(12,555)	(12,497)	(12,074)	(11,548)	(10,930)	(10,330)	(9,510)	(6,432)	(1,843)	1,889	6,418	10,054	(69,356)
Comm Network Program	Book Depreciation	65	65	65	65	65	65	65	1,297	2,574	3,452	11,674	25,806	45,258
Comm Network Program	AFUDC													
Comm Network Program	Deferred Taxes	11,815	11,815	11,815	11,815	11,815	11,815	11,815	11,815	11,815	11,815	11,815	11,815	141,781
Comm Network Program	Property Tax Expense	56	56	56	56	56	56	56	56	56	56	56	56	670
Comm Network Program	OATT Credit	119	119	119	118	118	118	118	885	1,407	3,397	9,070	21,383	36,972
Comm Network Program	Total Revenue Requirement	1,286	1,904	3,145	4,881	6,911	8,986	11,978	22,625	39,081	49,747	64,747	75,379	290,695
Comm Network Program	Rider Revenue Requirement	79	114	184	280	396	513	682	1,277	2,188	2,768	3,602	4,260	16,342
CVA SiC Arresters	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
CVA SiC Arresters	Plant In-Service	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487
CVA SiC Arresters	Depreciation Reserve	37,118	38,585	40,052	41,518	42,985	44,452	45,919	47,385	48,852	50,319	51,786	53,253	53,253
CVA SiC Arresters	Accumulated Deferred Taxes	46,587	48,139	49,594	51,146	52,601	54,153	55,608	57,111	58,663	60,167	61,670	63,173	63,173
CVA SiC Arresters	Average Rate Base	937,516	934,497	931,575	928,557	925,635	922,616	919,694	916,724	913,705	910,735	907,765	904,795	904,795
CVA SiC Arresters	Tax Depreciation Expense	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	81,609
CVA SiC Arresters	CPI-TAX INTEREST													
CVA SiC Arresters	Debt Return	1,820	1,814	1,809	1,803	1,797	1,791	1,786	1,780	1,774	1,503	1,498	1,493	20,669
CVA SiC Arresters	Equity Return	4,047	4,034	4,021	4,008	3,996	3,983	3,970	3,957	3,944	3,787	3,775	3,762	47,284
CVA SiC Arresters	Current Income Tax Requirement	70	66	62	57	53	49	45	41	37	(14)	(18)	(22)	426
CVA SiC Arresters	Book Depreciation	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	17,601
CVA SiC Arresters	AFUDC													
CVA SiC Arresters	Deferred Taxes	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,041
CVA SiC Arresters	Property Tax Expense	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	15,132
CVA SiC Arresters	OATT Credit	2,550	2,545	2,539	2,533	2,527	2,522	2,516	2,510	2,505				22,747
CVA SiC Arresters	Total Revenue Requirement	7,618	7,601	7,584	7,567	7,550	7,533	7,516	7,499	7,482	9,507	9,486	9,465	96,406
CVA SiC Arresters	Rider Revenue Requirement	384	383	382	381	380	380	379	378	377				3,424
DCP Dayton Bluff Sub	CWIP Balance								49,136	98,545	148,228	198,187	248,423	248,423
DCP Dayton Bluff Sub	Plant In-Service													
DCP Dayton Bluff Sub	Depreciation Reserve													
DCP Dayton Bluff Sub	Accumulated Deferred Taxes	(23)	(46)	(69)	(93)	(116)	(139)	(162)	(185)	(208)	(231)	(255)	(278)	(278)
DCP Dayton Bluff Sub	Average Rate Base	23	46	69	93	116	139	162	24,753	74,049	123,618	173,462	223,582	223,582
DCP Dayton Bluff Sub	Tax Depreciation Expense													
DCP Dayton Bluff Sub	CPI-TAX INTEREST								80	239	399	560	721	1,999
DCP Dayton Bluff Sub	Debt Return	0	0	0	0	0	0	0	48	144	204	286	369	1,052
DCP Dayton Bluff Sub	Equity Return	0	0	0	0	0	1	1	107	320	514	721	930	2,594
DCP Dayton Bluff Sub	Current Income Tax Requirement	(7)	(7)	(7)	(7)	(7)	(7)	(7)	53	173	287	406	525	1,393
DCP Dayton Bluff Sub	Book Depreciation													
DCP Dayton Bluff Sub	AFUDC								136	409	683	959	1,236	3,423
DCP Dayton Bluff Sub	Deferred Taxes	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(278)
DCP Dayton Bluff Sub	Property Tax Expense													
DCP Dayton Bluff Sub	OATT Credit													
DCP Dayton Bluff Sub	Total Revenue Requirement	(30)	(30)	(30)	(30)	(30)	(30)	(29)	321	1,022	1,665	2,349	3,037	8,185
DCP Dayton Bluff Sub	Rider Revenue Requirement													
DCP Great Plains	CWIP Balance	29,009	42,968	59,812	80,559	91,469	119,084	141,384	157,363	163,863	190,163	206,463	223,063	223,063
DCP Great Plains	Plant In-Service													
DCP Great Plains	Depreciation Reserve													
DCP Great Plains	Accumulated Deferred Taxes	(129)	(240)	(344)	(455)	(559)	(670)	(774)	(881)	(992)	(1,096)	(1,207)	(1,311)	(1,311)
DCP Great Plains	Average Rate Base	23,645	36,229	51,734	70,641	86,573	105,946	131,008	150,255	161,605	178,109	199,520	216,074	216,074
DCP Great Plains	Tax Depreciation Expense													
DCP Great Plains	CPI-TAX INTEREST	83	76	151	225	291	357	428	491	529	585	656	711	4,584
DCP Great Plains	Debt Return	46	70	100	137	168	206	254	292	314	294	329	357	2,567
DCP Great Plains	Equity Return	102	156	223	305	374	457	566	649	698	741	830	899	5,998
DCP Great Plains	Current Income Tax Requirement	25	40	86	136	180	228	286	333	361	393	445	485	3,000
DCP Great Plains	Book Depreciation													
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(1,289)
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit													
DCP Great Plains	Total Revenue Requirement	66	160	303	471	615	784	998	1,166	1,265	1,320	1,496	1,633	10,277
DCP Great Plains	Rider Revenue Requirement	3	8	15	24	31	40	50	59	64	67	75	82	518

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Comm Network Program	CWIP Balance	3,396,004	5,029,579	6,480,527	8,160,563	10,054,479	11,548,909	13,382,825	15,202,341	17,009,257	22,484,995	24,400,611	6,572	6,572
Comm Network Program	Plant In-Service	7,832,611	8,083,948	8,480,808	8,684,960	8,734,960	9,145,548	9,148,048	9,148,048	9,158,048	9,448,798	9,448,798	37,358,157	37,358,157
Comm Network Program	Depreciation Reserve	78,475	113,159	150,748	191,030	232,452	275,938	321,275	366,624	412,017	458,759	506,803	610,584	610,584
Comm Network Program	Accumulated Deferred Taxes	201,135	264,239	323,398	386,502	445,661	508,765	567,924	629,056	692,160	751,319	814,423	873,582	873,582
Comm Network Program	Average Rate Base	9,858,621	11,811,015	13,582,079	15,346,038	17,160,079	18,978,988	20,746,134	22,467,626	24,177,367	27,863,842	31,594,397	34,174,793	34,174,793
Comm Network Program	Tax Depreciation Expense	304,357	304,357	304,357	304,357	304,357	304,357	304,357	304,357	304,357	304,357	304,357	304,357	3,652,289
Comm Network Program	CPI-TAX INTEREST	8,544	14,396	19,678	25,123	31,188	37,118	42,809	49,159	55,484	68,031	80,798	45,239	477,566
Comm Network Program	Debt Return	16,267	19,488	22,410	25,321	31,315	37,072	42,809	49,159	55,484	68,031	80,798	56,388	408,806
Comm Network Program	Equity Return	40,995	49,114	56,479	63,814	71,357	78,921	86,269	93,428	100,538	115,867	131,380	142,110	1,030,273
Comm Network Program	Current Income Tax Requirement	(51,858)	(46,821)	(41,801)	(36,806)	(32,044)	(27,022)	(22,214)	(17,850)	(13,498)	(4,063)	5,487	15,465	(273,026)
Comm Network Program	Book Depreciation	33,055	34,685	37,589	40,282	41,422	43,486	45,337	45,349	45,393	46,741	48,045	103,781	565,164
Comm Network Program	AFUDC													
Comm Network Program	Deferred Taxes	61,132	61,132	61,132	61,132	61,132	61,132	61,132	61,132	61,132	61,132	61,132	61,132	733,579
Comm Network Program	Property Tax Expense	9,163	9,163	9,163	9,163	9,163	9,163	9,163	9,163	9,163	9,163	9,163	9,163	109,959
Comm Network Program	OATT Credit	23,386	24,437	25,847	26,722	27,089	28,187	28,716	28,610	28,521	29,318	29,577	92,710	393,118
Comm Network Program	Total Revenue Requirement	85,367	102,324	119,125	136,185	152,254	168,808	185,203	199,683	214,100	245,498	277,761	295,330	2,181,637
Comm Network Program	Rider Revenue Requirement	4,824	5,723	6,626	7,544	8,402	9,290	10,168	10,928	11,685	13,476	15,320	16,530	120,515
CVA SIC Arresters	CWIP Balance													
CVA SIC Arresters	Plant In-Service	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487
CVA SIC Arresters	Depreciation Reserve	54,719	56,186	57,653	59,120	60,586	62,053	63,520	64,987	66,454	67,920	69,387	70,854	70,854
CVA SIC Arresters	Accumulated Deferred Taxes	64,486	65,799	67,112	68,424	69,737	71,050	72,363	73,675	74,988	76,301	77,613	78,926	78,926
CVA SIC Arresters	Average Rate Base	902,015	899,236	896,456	893,677	890,897	888,118	885,338	882,559	879,779	877,000	874,220	871,441	871,441
CVA SIC Arresters	Tax Depreciation Expense	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	73,466
CVA SIC Arresters	CPI-TAX INTEREST													
CVA SIC Arresters	Debt Return	1,488	1,484	1,479	1,475	1,470	1,465	1,461	1,456	1,452	1,447	1,442	1,438	17,557
CVA SIC Arresters	Equity Return	3,751	3,739	3,728	3,716	3,705	3,693	3,682	3,670	3,658	3,647	3,635	3,624	44,248
CVA SIC Arresters	Current Income Tax Requirement	132	128	124	121	117	113	109	106	102	98	94	91	1,335
CVA SIC Arresters	Book Depreciation	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	17,601
CVA SIC Arresters	AFUDC													
CVA SIC Arresters	Deferred Taxes	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	15,753
CVA SIC Arresters	Property Tax Expense	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	15,132
CVA SIC Arresters	OATT Credit													
CVA SIC Arresters	Total Revenue Requirement	9,411	9,392	9,372	9,352	9,332	9,312	9,292	9,272	9,252	9,233	9,213	9,193	111,626
CVA SIC Arresters	Rider Revenue Requirement													
DCP Dayton Bluff Sub	CWIP Balance	248,423	248,423	248,423	248,423	248,423	248,423	1,424,423	1,424,423	1,424,423	1,424,423	1,424,423	1,424,423	1,424,423
DCP Dayton Bluff Sub	Plant In-Service													
DCP Dayton Bluff Sub	Depreciation Reserve													
DCP Dayton Bluff Sub	Accumulated Deferred Taxes	(1,012)	(1,795)	(2,530)	(3,313)	(4,047)	(4,831)	(5,565)	(6,324)	(7,107)	(7,841)	(8,625)	(9,359)	(9,359)
DCP Dayton Bluff Sub	Average Rate Base	249,435	250,218	250,952	251,736	252,470	253,253	841,988	1,430,747	1,431,530	1,432,264	1,433,047	1,433,782	1,433,782
DCP Dayton Bluff Sub	Tax Depreciation Expense													
DCP Dayton Bluff Sub	CPI-TAX INTEREST	839	842	845	847	850	853	2,853	4,860	4,876	4,893	4,910	4,926	32,395
DCP Dayton Bluff Sub	Debt Return	412	413	414	415	417	418	1,389	2,361	2,362	2,363	2,365	2,366	15,694
DCP Dayton Bluff Sub	Equity Return	1,037	1,040	1,044	1,047	1,050	1,053	3,501	5,950	5,953	5,956	5,959	5,962	39,552
DCP Dayton Bluff Sub	Current Income Tax Requirement	361	363	365	367	368	370	1,806	3,245	3,251	3,257	3,264	3,270	20,287
DCP Dayton Bluff Sub	Book Depreciation													
DCP Dayton Bluff Sub	AFUDC													
DCP Dayton Bluff Sub	Deferred Taxes	(759)	(759)	(759)	(759)	(759)	(759)	(759)	(759)	(759)	(759)	(759)	(759)	(9,106)
DCP Dayton Bluff Sub	Property Tax Expense													
DCP Dayton Bluff Sub	OATT Credit	251	253	254	256	257	259	1,420	2,582	2,584	2,587	2,590	2,592	15,886
DCP Dayton Bluff Sub	Total Revenue Requirement	799	804	809	814	819	824	4,518	8,223	8,223	8,231	8,239	8,247	50,541
DCP Dayton Bluff Sub	Rider Revenue Requirement	41	41	41	42	42	42	231	420	420	421	421	422	2,584
DCP Great Plains	CWIP Balance	321,064	419,064	517,064	615,065	713,065	1,399,065	1,497,066	1,889,066	1,987,067	2,085,068	2,183,068	166,111	166,111
DCP Great Plains	Plant In-Service													
DCP Great Plains	Depreciation Reserve													
DCP Great Plains	Accumulated Deferred Taxes	8	1,418	2,740	4,151	5,473	6,883	8,205	9,571	10,982	12,304	13,714	15,036	15,036
DCP Great Plains	Average Rate Base	272,056	368,646	465,324	561,914	658,592	1,049,182	1,439,861	1,683,495	1,927,085	2,023,764	2,120,354	2,216,171	2,216,171
DCP Great Plains	Tax Depreciation Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	107,810
DCP Great Plains	CPI-TAX INTEREST	940	1,276	1,613	1,952	2,291	3,630	4,974	5,823	6,675	7,030	7,387	4,173	47,764
DCP Great Plains	Debt Return	449	608	768	927	1,087	1,731	2,376	3,180	3,339	3,499	3,659	3,657	24,398
DCP Great Plains	Equity Return	1,131	1,533	1,935	2,337	2,739	4,363	5,987	7,001	8,013	8,415	8,817	9,216	61,487
DCP Great Plains	Current Income Tax Requirement	(1,791)	(1,553)	(1,314)	(1,075)	(836)	121	1,079	1,680	2,283	2,527	2,772	2,419	6,314
DCP Great Plains	Book Depreciation													
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	16,394
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit													4,396
DCP Great Plains	Total Revenue Requirement	1,156	1,955	2,755	3,555	4,356	7,581	10,809	12,825	14,842	15,648	16,454	13,986	105,921
DCP Great Plains	Rider Revenue Requirement	59	100	141	182	223	388	553	656	759	800	841	715	5,414

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Dean Lake Substation	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Dean Lake Substation	Plant In-Service	3,348,102	3,348,102	3,348,102	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195
Dean Lake Substation	Depreciation Reserve	165,567	170,380	175,194	180,004	184,811	189,618	194,424	199,231	204,038	208,844	213,651	218,458	218,458
Dean Lake Substation	Accumulated Deferred Taxes	715,702	718,994	722,286	725,578	728,870	732,162	735,348	738,640	742,038	745,224	748,622	751,808	751,808
Dean Lake Substation	Average Rate Base	2,469,240	2,461,134	2,453,028	2,442,471	2,431,917	2,423,818	2,415,826	2,407,727	2,399,522	2,391,530	2,383,325	2,375,332	2,375,332
Dean Lake Substation	Tax Depreciation Expense	16,520	16,520	16,520	16,520	16,520	16,520	16,520	16,520	16,520	16,520	16,520	16,520	198,243
Dean Lake Substation	CPI-TAX INTEREST													
Dean Lake Substation	Debt Return	4,794	4,779	4,763	4,742	4,722	4,706	4,691	4,675	4,659	4,644	4,628	4,612	56,415
Dean Lake Substation	Equity Return	10,659	10,624	10,589	10,543	10,498	10,463	10,428	10,393	10,358	10,323	10,288	10,254	125,420
Dean Lake Substation	Current Income Tax Requirement	725	713	702	686	670	659	648	637	625	614	603	591	7,873
Dean Lake Substation	Book Depreciation	4,814	4,814	4,814	4,810	4,807	4,807	4,807	4,807	4,807	4,807	4,807	4,807	57,705
Dean Lake Substation	AFUDC													
Dean Lake Substation	Deferred Taxes	3,292	3,292	3,292	3,292	3,292	3,292	3,292	3,292	3,292	3,292	3,292	3,292	39,504
Dean Lake Substation	Property Tax Expense	4,299	4,299	4,299	4,299	4,299	4,299	4,299	4,299	4,299	4,299	4,299	4,299	51,592
Dean Lake Substation	OATT Credit	7,024	7,009	6,994	6,973	6,952	6,936	6,921	6,906	6,891	6,876	6,860	6,845	83,187
Dean Lake Substation	Total Revenue Requirement	21,559	21,512	21,465	21,401	21,336	21,290	21,244	21,197	21,149	21,103	21,056	21,010	255,322
Dean Lake Substation	Rider Revenue Requirement	1,104	1,102	1,099	1,096	1,093	1,090	1,088	1,086	1,083	1,081	1,078	1,076	13,076
Elm Creek New Transformer 10 Install	CWIP Balance													
Elm Creek New Transformer 10 Install	Plant In-Service													
Elm Creek New Transformer 10 Install	Depreciation Reserve													
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes													
Elm Creek New Transformer 10 Install	Average Rate Base													
Elm Creek New Transformer 10 Install	Tax Depreciation Expense													
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return													
Elm Creek New Transformer 10 Install	Equity Return													
Elm Creek New Transformer 10 Install	Current Income Tax Requirement													
Elm Creek New Transformer 10 Install	Book Depreciation													
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes													
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit													
Elm Creek New Transformer 10 Install	Total Revenue Requirement													
Elm Creek New Transformer 10 Install	Rider Revenue Requirement													
Elm Creek TR9 Reactor	CWIP Balance													
Elm Creek TR9 Reactor	Plant In-Service													
Elm Creek TR9 Reactor	Depreciation Reserve													
Elm Creek TR9 Reactor	Accumulated Deferred Taxes													
Elm Creek TR9 Reactor	Average Rate Base													
Elm Creek TR9 Reactor	Tax Depreciation Expense													
Elm Creek TR9 Reactor	CPI-TAX INTEREST													
Elm Creek TR9 Reactor	Debt Return													
Elm Creek TR9 Reactor	Equity Return													
Elm Creek TR9 Reactor	Current Income Tax Requirement													
Elm Creek TR9 Reactor	Book Depreciation													
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes													
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit													
Elm Creek TR9 Reactor	Total Revenue Requirement													
Elm Creek TR9 Reactor	Rider Revenue Requirement													
ELR - Breakers - NSPM	CWIP Balance	161,964	236,873	414,279	497,690	533,923	610,454	615,870	668,286	710,704	932,840	997,782	1,101,008	1,101,008
ELR - Breakers - NSPM	Plant In-Service													
ELR - Breakers - NSPM	Depreciation Reserve													
ELR - Breakers - NSPM	Accumulated Deferred Taxes	(840)	(1,430)	(2,019)	(2,608)	(3,197)	(3,786)	(4,356)	(4,945)	(5,554)	(6,124)	(6,732)	(7,302)	(7,302)
ELR - Breakers - NSPM	Average Rate Base	139,663	200,848	327,595	458,592	519,003	575,974	617,518	647,023	695,049	827,896	972,043	1,056,697	1,056,697
ELR - Breakers - NSPM	Tax Depreciation Expense													
ELR - Breakers - NSPM	CPI-TAX INTEREST	470	659	1,163	1,642	1,862	2,071	2,121	2,337	2,515	2,995	3,515	3,799	25,151
ELR - Breakers - NSPM	Debt Return	271	390	636	890	1,008	1,118	1,199	1,256	1,350	1,607	1,887	2,052	13,665
ELR - Breakers - NSPM	Equity Return	603	867	1,414	1,980	2,240	2,486	2,666	2,793	3,000	3,574	4,196	4,561	30,380
ELR - Breakers - NSPM	Current Income Tax Requirement	156	303	642	979	1,134	1,281	1,355	1,466	1,590	1,931	2,299	2,509	15,645
ELR - Breakers - NSPM	Book Depreciation													
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	(589)	(589)	(589)	(589)	(589)	(589)	(589)	(589)	(589)	(589)	(589)	(589)	(7,070)
ELR - Breakers - NSPM	Property Tax Expense													
ELR - Breakers - NSPM	OATT Credit													
ELR - Breakers - NSPM	Total Revenue Requirement	441	970	2,103	3,260	3,793	4,297	4,631	4,926	5,351	6,523	7,793	8,533	52,621
ELR - Breakers - NSPM	Rider Revenue Requirement	23	50	108	167	194	220	237	252	274	334	399	437	2,695

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Dean Lake Substation	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Dean Lake Substation	Plant In-Service	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195
Dean Lake Substation	Depreciation Reserve	223,263	228,068	232,873	237,679	242,484	247,289	252,095	256,900	261,705	266,510	271,316	276,121	276,121
Dean Lake Substation	Accumulated Deferred Taxes	754,805	757,889	760,780	763,864	766,755	769,839	772,730	775,718	778,802	781,789	784,777	787,764	787,764
Dean Lake Substation	Average Rate Base	2,367,529	2,359,640	2,351,944	2,344,054	2,336,358	2,328,469	2,320,773	2,312,980	2,305,091	2,297,298	2,289,505	2,281,712	2,281,712
Dean Lake Substation	Tax Depreciation Expense	15,433	15,433	15,433	15,433	15,433	15,433	15,433	15,433	15,433	15,433	15,433	15,433	185,200
Dean Lake Substation	CPI-TAX INTEREST													
Dean Lake Substation	Debt Return	4,597	4,582	4,567	4,551	4,536	4,521	4,506	4,491	4,476	3,791	3,778	3,765	52,160
Dean Lake Substation	Equity Return	10,220	10,186	10,153	10,119	10,085	10,051	10,018	9,984	9,950	9,553	9,521	9,488	119,327
Dean Lake Substation	Current Income Tax Requirement	833	822	811	800	789	778	768	757	746	617	607	596	8,923
Dean Lake Substation	Book Depreciation	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	57,663
Dean Lake Substation	AFUDC													
Dean Lake Substation	Deferred Taxes	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	35,850
Dean Lake Substation	Property Tax Expense	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	49,573
Dean Lake Substation	OATT Credit	6,916	6,900	6,886	6,871	6,856	6,841	6,826	6,811	6,796				61,701
Dean Lake Substation	Total Revenue Requirement	20,658	20,612	20,568	20,523	20,479	20,434	20,390	20,345	20,300	25,885	25,829	25,773	261,796
Dean Lake Substation	Rider Revenue Requirement	1,041	1,039	1,037	1,034	1,032	1,030	1,027	1,025	1,023				9,288
Elm Creek New Transformer 10 Install	CWIP Balance		2,195	4,557	4,642	7,654	9,316	19,195	63,524	113,013	162,776	212,816	263,133	263,133
Elm Creek New Transformer 10 Install	Plant In-Service													
Elm Creek New Transformer 10 Install	Depreciation Reserve													
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(27)	(55)	(82)	(109)	(137)	(164)	(191)	(218)	(246)	(273)	(300)	(328)	(328)
Elm Creek New Transformer 10 Install	Average Rate Base	27	1,152	3,458	4,709	6,285	8,649	14,447	41,578	88,514	138,168	188,096	238,302	238,302
Elm Creek New Transformer 10 Install	Tax Depreciation Expense													
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST		2	10	15	21	28	46	134	286	446	607	768	2,362
Elm Creek New Transformer 10 Install	Debt Return	0	2	7	9	12	17	28	81	172	228	310	393	1,259
Elm Creek New Transformer 10 Install	Equity Return	0	5	15	20	27	37	62	179	382	575	782	991	3,076
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	(9)	(6)	(1)	2	7	12	26	92	207	321	440	559	1,650
Elm Creek New Transformer 10 Install	Book Depreciation													
Elm Creek New Transformer 10 Install	AFUDC		6	19	25	34	47	79	229	489	763	1,040	1,317	4,048
Elm Creek New Transformer 10 Install	Deferred Taxes	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(328)
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit													
Elm Creek New Transformer 10 Install	Total Revenue Requirement	(36)	(21)	12	30	53	86	168	554	1,222	1,859	2,544	3,233	9,706
Elm Creek New Transformer 10 Install	Rider Revenue Requirement													
Elm Creek TR9 Reactor	CWIP Balance								5,014	10,056	12,117	14,190	16,274	16,274
Elm Creek TR9 Reactor	Plant In-Service													
Elm Creek TR9 Reactor	Depreciation Reserve													
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(2)	(4)	(6)	(7)	(9)	(11)	(13)	(15)	(17)	(19)	(20)	(22)	(22)
Elm Creek TR9 Reactor	Average Rate Base	2	4	6	7	9	11	13	2,522	7,551	11,105	13,174	15,254	15,254
Elm Creek TR9 Reactor	Tax Depreciation Expense													
Elm Creek TR9 Reactor	CPI-TAX INTEREST								8	24	36	42	49	160
Elm Creek TR9 Reactor	Debt Return	0	0	0	0	0	0	0	5	15	18	22	25	85
Elm Creek TR9 Reactor	Equity Return	0	0	0	0	0	0	0	11	33	46	55	63	208
Elm Creek TR9 Reactor	Current Income Tax Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	6	18	26	31	36	112
Elm Creek TR9 Reactor	Book Depreciation													
Elm Creek TR9 Reactor	AFUDC								14	42	61	73	84	274
Elm Creek TR9 Reactor	Deferred Taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(22)
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit													
Elm Creek TR9 Reactor	Total Revenue Requirement	(2)	(2)	(2)	(2)	(2)	(2)	(2)	33	105	150	178	207	657
Elm Creek TR9 Reactor	Rider Revenue Requirement													
ELR - Breakers - NSPM	CWIP Balance	1,354,923	1,130,383	1,623,273	1,985,804	809,444	972,083	1,125,669	1,328,529	1,609,789	2,043,269	2,401,949	2,000,431	2,000,431
ELR - Breakers - NSPM	Plant In-Service		697,423	716,077	732,298	2,152,446	2,198,288	2,232,336	2,232,336	2,232,336	2,232,336	2,232,336	2,935,113	2,935,113
ELR - Breakers - NSPM	Depreciation Reserve		501	1,517	2,558	4,631	7,758	10,942	14,151	17,359	20,568	23,776	27,490	27,490
ELR - Breakers - NSPM	Accumulated Deferred Taxes	(5,880)	(4,343)	(2,902)	(1,365)	76	1,613	3,054	4,543	6,080	7,520	9,057	10,498	10,498
ELR - Breakers - NSPM	Average Rate Base	1,233,846	1,595,457	2,085,471	2,528,054	2,836,326	3,058,323	3,251,784	3,442,346	3,679,660	4,032,381	4,423,715	4,748,783	4,748,783
ELR - Breakers - NSPM	Tax Depreciation Expense	12,437	12,437	12,437	12,437	12,437	12,437	12,437	12,437	12,437	12,437	12,437	12,437	149,242
ELR - Breakers - NSPM	CPI-TAX INTEREST	4,407	2,784	4,070	5,790	4,905	3,055	3,487	4,079	4,880	6,057	7,365	7,309	58,188
ELR - Breakers - NSPM	Debt Return	2,396	3,098	4,049	4,909	5,507	5,938	6,314	6,684	7,145	6,653	7,299	7,835	67,827
ELR - Breakers - NSPM	Equity Return	5,326	6,887	9,002	10,913	12,243	13,202	14,037	14,859	15,884	16,768	18,395	19,747	157,264
ELR - Breakers - NSPM	Current Income Tax Requirement	(392)	(250)	1,014	2,194	2,671	3,151	3,616	4,205	4,870	5,818	6,399	6,939	36,018
ELR - Breakers - NSPM	Book Depreciation		501	1,016	1,041	2,073	3,127	3,184	3,209	3,209	3,209	3,209	3,714	27,490
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	17,867
ELR - Breakers - NSPM	Property Tax Expense													
ELR - Breakers - NSPM	OATT Credit		1,224	1,630	1,669	4,627	4,998	5,084	5,114	5,105	4,819	4,810	6,208	45,288
ELR - Breakers - NSPM	Total Revenue Requirement	8,819	10,501	14,940	18,876	19,357	21,480	23,091	24,742	26,826	28,171	31,400	32,976	261,179
ELR - Breakers - NSPM	Rider Revenue Requirement	444	529	753	951	975	1,082	1,164	1,247	1,352	1,420	1,582	1,662	13,162

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Dean Lake Substation	CWIP Balance													
Dean Lake Substation	Plant In-Service	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195
Dean Lake Substation	Depreciation Reserve	280,926	285,732	290,537	295,342	300,147	304,953	309,758	314,563	319,369	324,174	328,979	333,784	333,784
Dean Lake Substation	Accumulated Deferred Taxes	790,479	793,195	795,910	798,625	801,341	804,056	806,772	809,487	812,202	814,918	817,633	820,348	820,348
Dean Lake Substation	Average Rate Base	2,274,192	2,266,671	2,259,151	2,251,630	2,244,109	2,236,589	2,229,068	2,221,547	2,214,027	2,206,506	2,198,985	2,191,465	2,191,465
Dean Lake Substation	Tax Depreciation Expense	14,465	14,465	14,465	14,465	14,465	14,465	14,465	14,465	14,465	14,465	14,465	14,465	14,465
Dean Lake Substation	CPI-TAX INTEREST													
Dean Lake Substation	Debt Return	3,752	3,740	3,728	3,715	3,703	3,690	3,678	3,666	3,653	3,641	3,628	3,616	44,210
Dean Lake Substation	Equity Return	9,457	9,426	9,394	9,363	9,332	9,300	9,269	9,238	9,207	9,175	9,144	9,113	111,418
Dean Lake Substation	Current Income Tax Requirement	811	801	791	781	771	761	750	740	730	720	710	700	9,066
Dean Lake Substation	Book Depreciation	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	57,663
Dean Lake Substation	AFUDC													
Dean Lake Substation	Deferred Taxes	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	32,584
Dean Lake Substation	Property Tax Expense	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	49,573
Dean Lake Substation	OATT Credit													
Dean Lake Substation	Total Revenue Requirement	25,672	25,618	25,564	25,511	25,457	25,403	25,349	25,296	25,242	25,188	25,134	25,080	304,515
Dean Lake Substation	Rider Revenue Requirement													
Elm Creek New Transformer 10 Install	CWIP Balance	557,133	851,133	1,145,133	1,439,133	1,733,133	2,027,133	2,321,133	2,615,133	2,909,133	3,203,133	4,575,133	5,947,133	5,947,133
Elm Creek New Transformer 10 Install	Plant In-Service													
Elm Creek New Transformer 10 Install	Depreciation Reserve													
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(2,389)	(4,588)	(6,650)	(8,849)	(10,910)	(13,109)	(15,171)	(17,301)	(19,500)	(21,562)	(23,761)	(25,823)	(25,823)
Elm Creek New Transformer 10 Install	Average Rate Base	412,522	708,721	1,004,783	1,300,982	1,597,044	1,893,243	2,189,304	2,485,434	2,781,633	3,077,695	3,912,894	5,286,956	5,286,956
Elm Creek New Transformer 10 Install	Tax Depreciation Expense													
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST	1,387	2,390	3,397	4,407	5,421	6,438	7,458	8,482	9,509	10,540	13,405	18,110	90,944
Elm Creek New Transformer 10 Install	Debt Return	681	1,169	1,658	2,147	2,635	3,124	3,612	4,101	4,590	5,078	6,456	8,723	43,974
Elm Creek New Transformer 10 Install	Equity Return	1,715	2,947	4,178	5,410	6,641	7,873	9,104	10,335	11,567	12,798	16,271	21,985	110,825
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	314	1,035	1,758	2,482	3,206	3,932	4,659	5,387	6,116	6,847	8,893	12,256	56,886
Elm Creek New Transformer 10 Install	Book Depreciation													
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(25,564)
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit	139	723	1,307	1,891	2,476	3,061	3,646	4,231	4,817	5,403	7,052	9,765	44,509
Elm Creek New Transformer 10 Install	Total Revenue Requirement	441	2,299	4,157	6,017	7,876	9,738	11,599	13,462	15,326	17,190	22,438	31,069	141,611
Elm Creek New Transformer 10 Install	Rider Revenue Requirement	23	118	213	308	403	498	593	688	783	879	1,147	1,588	7,239
Elm Creek TR9 Reactor	CWIP Balance	66,274	116,274	166,274	216,274	266,274	316,274	366,274	416,274	466,274	516,274	566,274	616,274	616,274
Elm Creek TR9 Reactor	Plant In-Service													
Elm Creek TR9 Reactor	Depreciation Reserve													
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(318)	(633)	(929)	(1,245)	(1,540)	(1,856)	(2,151)	(2,457)	(2,772)	(3,068)	(3,383)	(3,679)	(3,679)
Elm Creek TR9 Reactor	Average Rate Base	41,592	91,907	142,203	192,519	242,814	293,130	343,425	393,731	444,046	494,342	544,658	594,953	594,953
Elm Creek TR9 Reactor	Tax Depreciation Expense													
Elm Creek TR9 Reactor	CPI-TAX INTEREST	140	310	481	652	824	997	1,170	1,344	1,518	1,693	1,869	2,045	13,045
Elm Creek TR9 Reactor	Debt Return	69	152	235	318	401	484	567	650	733	816	899	982	6,302
Elm Creek TR9 Reactor	Equity Return	173	382	591	801	1,010	1,219	1,428	1,637	1,846	2,056	2,265	2,474	15,882
Elm Creek TR9 Reactor	Current Income Tax Requirement	2	125	248	370	493	617	740	864	988	1,112	1,236	1,360	8,155
Elm Creek TR9 Reactor	Book Depreciation													
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(3,667)
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit	(15)	84	184	283	382	482	581	680	780	879	979	1,079	6,378
Elm Creek TR9 Reactor	Total Revenue Requirement	(47)	269	584	900	1,216	1,532	1,848	2,165	2,481	2,798	3,115	3,432	20,294
Elm Creek TR9 Reactor	Rider Revenue Requirement	(2)	14	30	46	62	78	94	111	127	143	159	175	1,037
ELR - Breakers - NSPM	CWIP Balance	2,191,629	1,258,404	1,448,312	1,937,724	2,449,430	2,920,647	3,353,953	3,767,659	4,227,605	4,396,801	4,805,999	2,374,130	2,374,130
ELR - Breakers - NSPM	Plant In-Service	2,936,093	4,043,856	5,310,326	5,310,326	5,310,326	6,291,616	6,291,616	6,291,616	7,272,906	7,572,786	7,572,786	11,300,850	11,300,850
ELR - Breakers - NSPM	Depreciation Reserve	31,710	36,726	43,448	51,081	58,714	67,052	76,095	85,138	94,886	105,555	116,440	130,004	130,004
ELR - Breakers - NSPM	Accumulated Deferred Taxes	21,372	32,919	43,745	55,292	66,118	77,665	88,491	99,678	111,225	122,051	133,598	144,424	144,424
ELR - Breakers - NSPM	Average Rate Base	4,980,662	5,147,854	5,946,617	6,900,787	7,382,888	8,345,461	9,268,851	9,672,127	10,578,655	11,512,777	11,929,590	12,759,237	12,759,237
ELR - Breakers - NSPM	Tax Depreciation Expense	58,761	58,761	58,761	58,761	58,761	58,761	58,761	58,761	58,761	58,761	58,761	58,761	705,133
ELR - Breakers - NSPM	CPI-TAX INTEREST	7,244	6,070	5,552	5,891	7,611	10,141	10,879	12,354	14,714	14,992	16,013	13,600	125,060
ELR - Breakers - NSPM	Debt Return	8,218	8,494	9,812	11,386	12,182	13,770	15,294	17,455	18,996	19,684	21,053	17,203	172,302
ELR - Breakers - NSPM	Equity Return	20,711	21,406	24,728	28,696	30,701	34,703	38,543	40,220	43,990	47,874	49,607	53,057	434,236
ELR - Breakers - NSPM	Current Income Tax Requirement	(4,972)	(4,869)	(3,413)	(1,729)	(526)	1,810	3,516	4,533	6,740	8,381	9,340	10,539	29,351
ELR - Breakers - NSPM	Book Depreciation	4,219	5,016	6,723	7,633	7,633	8,338	9,043	9,043	9,748	10,669	10,885	13,564	102,514
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	11,187	11,187	11,187	11,187	11,187	11,187	11,187	11,187	11,187	11,187	11,187	11,187	134,238
ELR - Breakers - NSPM	Property Tax Expense	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	43,522
ELR - Breakers - NSPM	OATT Credit	7,014	9,094	10,644	11,919	11,889	12,982	13,946	13,913	15,004	16,548	16,540	22,839	162,331
ELR - Breakers - NSPM	Total Revenue Requirement	35,976	35,767	42,018	48,880	52,914	60,453	67,262	70,656	77,742	84,185	87,789	90,188	753,831
ELR - Breakers - NSPM	Rider Revenue Requirement	1,839	1,828	2,148	2,499	2,705	3,090	3,438	3,612	3,974	4,303	4,488	4,610	38,534

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
ELR - Breakers - NSPM - Moved to Base	CWIP Balance	517,733	583,704	872,183	1,099,823	882,447	1,059,866	1,163,231	1,153,282	430,993	438,656	442,212	443,480	443,480
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	4,662,536	4,662,536	4,662,536	4,662,536	5,047,102	5,054,746	5,056,964	5,054,385	6,605,908	6,648,454	6,644,972	6,640,679	6,640,679
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	186,457	193,161	199,865	206,568	213,548	220,810	228,079	235,348	243,730	253,258	262,815	272,365	272,365
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	654,324	661,070	667,817	674,564	681,310	688,057	694,586	701,333	708,297	714,827	721,791	728,320	728,320
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	4,242,035	4,362,375	4,526,150	4,770,759	4,954,586	5,116,845	5,248,373	5,280,884	5,674,447	6,098,684	6,107,319	6,089,762	6,089,762
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	34,506	34,506	34,506	34,506	34,506	34,506	34,506	34,506	34,506	34,506	34,506	34,506	34,506
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST	1,502	1,911	2,688	3,623	3,620	3,598	3,921	4,294	3,640	1,685	1,710	1,725	33,917
ELR - Breakers - NSPM - Moved to Base	Debt Return	8,237	8,470	8,788	9,263	9,620	9,935	10,191	10,254	11,018	11,842	11,858	11,824	121,300
ELR - Breakers - NSPM - Moved to Base	Equity Return	18,311	18,831	19,538	20,594	21,387	22,088	22,655	22,796	24,495	26,326	26,363	26,287	269,672
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	(401)	(101)	378	1,021	1,365	1,675	1,965	2,131	2,828	3,157	3,186	3,165	20,369
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	6,704	6,704	6,704	6,704	6,980	7,262	7,269	7,269	8,382	9,528	9,556	9,551	92,612
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	80,961
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	5,987	5,987	5,987	5,987	5,987	5,987	5,987	5,987	5,987	5,987	5,987	5,987	71,847
ELR - Breakers - NSPM - Moved to Base	OATT Credit	10,501	10,478	10,455	10,432	11,267	11,248	11,235	11,210	13,806	14,719	14,733	14,693	144,776
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	35,084	36,159	37,686	39,883	40,820	42,446	43,579	43,973	45,650	48,869	48,966	48,869	511,984
ELR - Breakers - NSPM - Moved to Base	Rider Revenue Requirement	1,797	1,852	1,930	2,043	2,091	2,174	2,232	2,252	2,338	2,503	2,508	2,503	26,221
ELR - Relay - NSPM	CWIP Balance	704	704	24,416	29,975	41,776	43,801	52,786	63,086	135,220	209,302	317,954	413,413	413,413
ELR - Relay - NSPM	Plant In-Service	440,673	440,673	440,673	440,673	440,673	440,673	440,673	440,673	440,673	440,673	440,673	440,673	440,673
ELR - Relay - NSPM	Depreciation Reserve	4,114	4,748	5,381	6,015	6,648	7,282	7,916	8,549	9,183	9,816	10,450	11,083	11,083
ELR - Relay - NSPM	Accumulated Deferred Taxes	4,326	4,987	5,649	6,310	6,971	7,632	8,272	8,934	9,616	10,256	10,939	11,579	11,579
ELR - Relay - NSPM	Average Rate Base	432,818	431,959	442,520	455,861	463,246	468,864	473,095	481,443	521,344	593,179	683,229	784,011	784,011
ELR - Relay - NSPM	Tax Depreciation Expense	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	39,871
ELR - Relay - NSPM	CPI-TAX INTEREST	21	3	45	98	129	154	167	210	358	621	950	1,319	4,076
ELR - Relay - NSPM	Debt Return	840	839	859	885	899	910	919	935	1,012	1,152	1,327	1,522	12,100
ELR - Relay - NSPM	Equity Return	1,868	1,865	1,910	1,968	2,000	2,024	2,042	2,078	2,250	2,561	2,949	3,384	26,900
ELR - Relay - NSPM	Current Income Tax Requirement	(56)	(52)	(23)	12	33	49	58	84	188	373	604	864	2,133
ELR - Relay - NSPM	Book Depreciation	597	634	634	634	634	634	634	634	634	634	634	634	7,567
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	661	661	661	661	661	661	661	661	661	661	661	661	7,935
ELR - Relay - NSPM	Property Tax Expense	501	501	501	501	501	501	501	501	501	501	501	501	6,014
ELR - Relay - NSPM	OATT Credit	1,103	1,111	1,130	1,150	1,158	1,166	1,164	1,164	1,180	1,239	1,239	1,249	14,028
ELR - Relay - NSPM	Total Revenue Requirement	3,309	3,336	3,412	3,511	3,569	3,613	3,729	4,067	4,669	5,437	6,317	6,317	48,620
ELR - Relay - NSPM	Rider Revenue Requirement	169	171	175	180	183	185	187	191	208	239	278	324	2,490
ELR - Relay - NSPM - Moved to Base	CWIP Balance	2,405,827	2,980,088	4,095,748	5,124,854	5,563,008	1,666,862	1,683,737	1,793,894	803,807	51,996	51,987	51,987	51,987
ELR - Relay - NSPM - Moved to Base	Plant In-Service	17,028,199	16,968,158	16,976,653	16,978,419	17,425,453	21,007,156	21,025,139	20,973,899	22,436,688	23,277,066	23,284,201	23,182,254	23,182,254
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	580,719	605,169	629,582	654,003	678,747	706,646	737,392	768,151	799,912	833,425	867,548	901,602	901,602
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,214,230	1,243,446	1,272,662	1,301,877	1,331,093	1,360,309	1,388,582	1,417,798	1,447,956	1,476,229	1,506,388	1,534,661	1,534,661
ELR - Relay - NSPM - Moved to Base	Average Rate Base	17,466,917	17,854,747	18,620,286	19,644,167	20,548,399	20,778,234	20,580,845	20,567,783	20,772,174	20,991,880	20,975,751	20,865,979	20,865,979
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	140,611	140,611	140,611	140,611	140,611	140,611	140,611	140,611	140,611	140,611	140,611	140,611	1,687,333
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST	7,689	8,983	12,706	16,633	19,231	12,757	5,531	6,044	4,581	1,344			95,501
ELR - Relay - NSPM - Moved to Base	Debt Return	33,915	34,668	36,154	38,142	39,898	40,344	39,961	39,936	40,333	40,759	40,728	40,515	465,354
ELR - Relay - NSPM - Moved to Base	Equity Return	75,399	77,073	80,378	84,797	88,701	89,693	88,841	88,784	89,667	90,615	90,545	90,071	1,034,563
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	(1,234)	(287)	1,970	4,667	6,870	6,119	4,430	4,570	4,729	4,545	4,285	4,110	44,774
ELR - Relay - NSPM - Moved to Base	Book Depreciation	24,485	24,450	24,413	24,421	24,743	27,899	30,746	30,722	31,797	33,513	34,123	34,054	345,369
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	29,216	29,216	29,216	29,216	29,216	29,216	29,216	29,216	29,216	29,216	29,216	29,216	350,589
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	21,850	21,850	21,850	21,850	21,850	21,850	21,850	21,850	21,850	21,850	21,850	21,850	262,206
ELR - Relay - NSPM - Moved to Base	OATT Credit	41,210	41,117	41,031	40,959	41,895	49,692	49,643	49,494	52,029	54,186	54,247	54,019	569,521
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	142,421	145,853	152,950	162,135	169,383	165,430	165,402	165,585	166,312	166,500	165,798	165,798	1,933,333
ELR - Relay - NSPM - Moved to Base	Rider Revenue Requirement	7,293	7,471	7,837	8,307	8,679	8,479	8,480	8,490	8,490	8,529	8,539	8,503	99,097
ELR - Transformers - NSPM	CWIP Balance							1,345	4,481	12,065	207,562	465,132	33,544	33,544
ELR - Transformers - NSPM	Plant In-Service													813,815
ELR - Transformers - NSPM	Depreciation Reserve													585
ELR - Transformers - NSPM	Accumulated Deferred Taxes	877	1,753	2,630	3,506	4,383	5,259	6,108	6,984	7,889	8,737	9,642	10,490	10,490
ELR - Transformers - NSPM	Average Rate Base	(877)	(1,753)	(2,630)	(3,506)	(4,383)	(5,259)	(6,108)	(6,984)	(7,889)	(8,737)	(9,642)	(10,490)	645,463
ELR - Transformers - NSPM	Tax Depreciation Expense	3,401	3,401	3,401	3,401	3,401	3,401	3,401	3,401	3,401	3,401	3,401	3,401	40,813
ELR - Transformers - NSPM	CPI-TAX INTEREST							2	10	30	382	1,171	1,212	2,807
ELR - Transformers - NSPM	Debt Return	(2)	(3)	(5)	(7)	(9)	(10)	(11)	(8)	1	196	634	1,253	2,030
ELR - Transformers - NSPM	Equity Return	(4)	(8)	(11)	(15)	(19)	(23)	(23)	(18)	2	436	1,410	2,786	4,514
ELR - Transformers - NSPM	Current Income Tax Requirement	(816)	(817)	(819)	(820)	(821)	(822)	(822)	(817)	(805)	(551)	18	665	(7,228)
ELR - Transformers - NSPM	Book Depreciation													585
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	877	877	877	877	877	877	877	877	877	877	877	877	10,519
ELR - Transformers - NSPM	Property Tax Expense													
ELR - Transformers - NSPM	OATT Credit													1,515
ELR - Transformers - NSPM	Total Revenue Requirement	55	48	41	35	28	21	21	34	74	958	2,939	4,650	8,905
ELR - Transformers - NSPM	Rider Revenue Requirement	3	2	2	2	1	1	1	2	4	49	151	238	456

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
ELR - Breakers - NSPM - Moved to Base	CWIP Balance	520,241	600,955	793,384	1,066,442	1,161,343	1,169,951	1,187,187	1,206,787	1,211,687				
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	6,640,679	6,640,679	6,646,153	6,646,153	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	281,910	291,455	301,004	310,557	320,138	329,748	339,358	348,968	358,578	368,188	377,798	387,408	387,408
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	736,195	744,362	752,019	760,187	767,844	776,012	783,669	791,581	799,749	807,661	815,574	823,486	823,486
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	6,109,207	6,170,232	6,292,336	6,510,098	6,696,788	6,750,714	6,746,369	6,747,265	6,741,737	6,120,821	5,497,455	5,479,933	5,479,933
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	40,088	40,088	40,088	40,088	40,088	40,088	40,088	40,088	40,088	40,088	40,088	40,088	40,088
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST	1,866	1,272	2,170	3,096	3,893	4,079	4,045	4,119	4,172				28,712
ELR - Breakers - NSPM - Moved to Base	Debt Return	11,862	11,981	12,218	12,640	13,003	13,108	13,099	13,101		10,099	9,071	9,042	142,314
ELR - Breakers - NSPM - Moved to Base	Equity Return	26,371	26,635	27,162	28,102	28,908	29,141	29,122	29,126	29,102	25,452	22,860	22,787	324,768
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	1,810	1,703	2,165	2,768	3,295	3,440	3,423	3,457		932	95	72	26,607
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	9,545	9,545	9,549	9,553	9,581	9,610	9,610	9,610	9,610	9,610	9,610	9,610	115,043
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	7,912	7,912	7,912	7,912	7,912	7,912	7,912	7,912	7,912	7,912	7,912	7,912	94,948
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	98,468
ELR - Breakers - NSPM - Moved to Base	OATT Credit	15,568	15,532	15,505	15,476	15,489	15,502	15,467	15,432	15,397				139,369
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	50,139	50,449	51,706	53,705	55,416	55,914	55,904	55,900	55,980	62,212	57,754	57,629	662,779
ELR - Breakers - NSPM - Moved to Base	Rider Revenue Requirement	2,527	2,542	2,606	2,706	2,793	2,818	2,817	2,820	2,821				24,450
ELR - Relay - NSPM	CWIP Balance	550,416	792,115	1,023,279	1,261,610	784,506	957,060	1,201,887	1,616,714	2,293,691	3,107,543	3,675,468	2,907,363	2,907,363
ELR - Relay - NSPM	Plant In-Service	440,673	440,673	440,673	440,673	1,564,182	1,568,489	1,742,066	1,746,972	1,751,879	1,850,015	1,877,833	3,094,680	3,094,680
ELR - Relay - NSPM	Depreciation Reserve	11,717	12,350	12,984	13,617	15,058	17,309	19,688	22,196	24,710	27,299	29,978	33,552	33,552
ELR - Relay - NSPM	Accumulated Deferred Taxes	13,594	15,720	17,714	19,841	21,834	23,961	25,954	28,015	30,141	32,135	34,261	36,255	36,255
ELR - Relay - NSPM	Average Rate Base	897,594	1,084,185	1,317,989	1,549,977	1,989,313	2,396,974	2,690,297	3,104,863	3,651,034	4,443,425	5,192,530	5,709,652	5,709,652
ELR - Relay - NSPM	Tax Depreciation Expense	14,366	14,366	14,366	14,366	14,366	14,366	14,366	14,366	14,366	14,366	14,366	14,366	172,388
ELR - Relay - NSPM	CPI-TAX INTEREST	1,734	1,428	2,678	3,653	3,805	2,968	3,564	4,647	6,437	8,958	11,171	10,931	61,973
ELR - Relay - NSPM	Debt Return	1,743	2,105	2,559	3,010	3,863	4,654	5,224	6,029	7,089	7,332	8,568	9,421	61,595
ELR - Relay - NSPM	Equity Return	3,875	4,680	5,689	6,691	8,587	10,347	11,613	13,403	15,760	18,477	21,592	23,743	144,457
ELR - Relay - NSPM	Current Income Tax Requirement	(1,957)	(1,796)	(1,067)	(429)	493	1,053	1,695	2,664	4,005	5,720	7,469	8,375	26,225
ELR - Relay - NSPM	Book Depreciation	633	633	633	633	1,441	2,251	2,379	2,507	2,515	2,589	2,679	3,574	22,468
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	24,722
ELR - Relay - NSPM	Property Tax Expense	545	545	545	545	545	545	545	545	545	545	545	545	6,534
ELR - Relay - NSPM	OATT Credit	1,284	1,287	1,317	1,342	3,437	4,005	4,050	4,090	4,093	3,996	4,132	6,591	39,623
ELR - Relay - NSPM	Total Revenue Requirement	5,615	6,940	9,102	11,168	13,552	16,904	19,466	23,118	27,881	32,726	38,781	41,126	246,738
ELR - Relay - NSPM	Rider Revenue Requirement	283	350	459	563	683	852	981	1,165	1,405	1,649	1,954	2,072	12,416
ELR - Relay - NSPM - Moved to Base	CWIP Balance	51,987	51,987	(24,479)	(24,479)	(18,991)	(18,991)	(18,991)	(18,991)	(18,991)				
ELR - Relay - NSPM - Moved to Base	Plant In-Service	23,224,164	23,227,567	23,302,246	23,302,246	23,296,758	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	935,604	969,638	1,003,730	1,037,877	1,072,020	1,106,159	1,140,298	1,174,437	1,208,576	1,242,715	1,276,854	1,310,993	1,310,993
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,568,429	1,603,443	1,636,269	1,671,284	1,704,110	1,739,124	1,771,950	1,805,870	1,840,884	1,874,804	1,908,724	1,942,644	1,942,644
ELR - Relay - NSPM - Moved to Base	Average Rate Base	20,768,164	20,721,788	20,655,707	20,585,680	20,518,709	20,449,562	20,382,606	20,314,547	20,245,394	20,186,830	20,128,266	20,060,207	20,060,207
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	154,724	154,724	154,724	154,724	154,724	154,724	154,724	154,724	154,724	154,724	154,724	154,724	1,856,683
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST			55										55
ELR - Relay - NSPM - Moved to Base	Debt Return	40,325	40,235	40,106	39,971	39,840	39,706	39,576	39,444	39,310	33,308	33,212	33,099	458,133
ELR - Relay - NSPM - Moved to Base	Equity Return	89,649	89,449	89,164	88,862	88,572	88,274	87,985	87,691	87,393	83,944	83,700	83,417	1,048,099
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	919	865	809	712	617	520	426	331	235	(878)	(957)	(1,048)	2,552
ELR - Relay - NSPM - Moved to Base	Book Depreciation	34,002	34,034	34,092	34,147	34,143	34,139	34,139	34,139	34,139	34,139	34,139	34,139	409,391
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	33,920	33,920	33,920	33,920	33,920	33,920	33,920	33,920	33,920	33,920	33,920	33,920	407,041
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	343,747
ELR - Relay - NSPM - Moved to Base	OATT Credit	57,049	56,971	56,867	56,747	56,617	56,483	56,354	56,224	56,091				509,402
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	170,412	170,178	169,870	169,510	169,122	168,722	168,338	167,948	167,551	213,078	212,659	212,173	2,159,560
ELR - Relay - NSPM - Moved to Base	Rider Revenue Requirement	8,600	8,588	8,572	8,554	8,535	8,514	8,495	8,475	8,455				76,789
ELR - Transformers - NSPM	CWIP Balance	41,423	60,621	97,511	123,064	134,286	162,226	1,172,226	1,222,226	1,361,726	1,461,726	1,561,726	(1,333)	(1,333)
ELR - Transformers - NSPM	Plant In-Service	1,018,639	1,146,548	1,202,845	1,212,797	1,228,968	1,229,765	1,229,765	1,229,765	1,229,765	1,229,765	1,229,765	2,966,324	2,966,324
ELR - Transformers - NSPM	Depreciation Reserve	1,902	3,458	5,146	6,882	8,637	10,404	12,172	13,939	15,707	17,475	19,242	22,258	22,258
ELR - Transformers - NSPM	Accumulated Deferred Taxes	13,699	17,091	20,271	23,664	26,844	30,236	33,416	36,702	40,095	43,275	46,667	49,847	49,847
ELR - Transformers - NSPM	Average Rate Base	938,768	1,113,845	1,229,189	1,288,430	1,314,954	1,337,865	1,852,286	2,377,232	2,466,822	2,581,625	2,676,465	2,807,643	2,807,643
ELR - Transformers - NSPM	Tax Depreciation Expense	15,531	15,531	15,531	15,531	15,531	15,531	15,531	15,531	15,531	15,531	15,531	15,531	186,370
ELR - Transformers - NSPM	CPI-TAX INTEREST	135	109	234	355	438	506	2,177	3,907	4,228	4,631	4,971	2,716	24,407
ELR - Transformers - NSPM	Debt Return	1,823	2,163	2,387	2,502	2,553	2,598	4,616	4,790	4,633	4,416	4,233	4,035	40,335
ELR - Transformers - NSPM	Equity Return	4,052	4,808	5,306	5,562	5,676	5,775	7,996	10,262	10,648	10,735	11,130	11,675	93,625
ELR - Transformers - NSPM	Current Income Tax Requirement	(2,176)	(1,863)	(1,619)	(1,483)	(1,413)	(1,355)	(98)	1,192	1,420	1,578	1,816	1,667	(2,334)
ELR - Transformers - NSPM	Book Depreciation	1,317	1,556	1,688	1,736	1,755	1,767	1,768	1,768	1,768	1,768	1,768	3,016	21,673
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	3,286	3,286	3,286	3,286	3,286	3,286	3,286	3,286	3,286	3,286	3,286	3,286	39,435
ELR - Transformers - NSPM	Property Tax Expense	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	12,067
ELR - Transformers - NSPM	OATT Credit	2,334	2,748	3,023	3,163	3,227	3,281	4,404	5,552	5,670	5,527	5,725	6,341	50,994
ELR - Transformers - NSPM	Total Revenue Requirement	6,974	8,208	9,030	9,446	9,636	9,796	13,150	16,577	17,248	17,105	17,696	18,941	153,807
ELR - Transformers - NSPM	Rider Revenue Requirement	351	414	455	476	486	494	663	835	869	862	892	954	7,751

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
ELR - Breakers - NSPM - Moved to Base	CWIP Balance													
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	397,018	406,629	416,239	425,849	435,459	445,069	454,679	464,289	473,899	483,509	493,119	502,729	502,729
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	831,129	838,772	846,414	854,057	861,700	869,343	876,986	884,629	892,271	899,914	907,557	915,200	915,200
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	5,462,680	5,445,427	5,428,174	5,410,921	5,393,669	5,376,416	5,359,163	5,341,910	5,324,657	5,307,404	5,290,151	5,272,899	5,272,899
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	36,760	36,760	36,760	36,760	36,760	36,760	36,760	36,760	36,760	36,760	36,760	36,760	441,115
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Breakers - NSPM - Moved to Base	Debt Return	9,013	8,985	8,956	8,928	8,900	8,871	8,843	8,814	8,786	8,757	8,729	8,700	106,282
ELR - Breakers - NSPM - Moved to Base	Equity Return	22,716	22,644	22,572	22,500	22,429	22,357	22,285	22,213	22,142	22,070	21,998	21,926	267,853
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	1,036	1,013	990	966	943	920	897	874	851	828	804	781	10,903
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	9,610	9,610	9,610	9,610	9,610	9,610	9,610	9,610	9,610	9,610	9,610	9,610	115,321
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	7,643	7,643	7,643	7,643	7,643	7,643	7,643	7,643	7,643	7,643	7,643	7,643	91,714
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	99,140
ELR - Breakers - NSPM - Moved to Base	OATT Credit													
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	58,280	58,156	58,033	57,909	57,786	57,663	57,539	57,416	57,293	57,169	57,046	56,923	691,213
ELR - Breakers - NSPM - Moved to Base	Rider Revenue Requirement													
ELR - Relay - NSPM	CWIP Balance	3,342,581	3,630,799	1,329,081	1,636,899	2,167,275	2,432,951	2,836,907	3,392,959	3,959,446	4,803,808	4,425,685	2,106,705	2,106,705
ELR - Relay - NSPM	Plant In-Service	3,094,680	3,094,680	5,733,715	5,733,715	5,733,715	5,733,715	5,733,715	5,733,715	5,733,715	5,733,715	6,555,577	9,237,153	9,237,153
ELR - Relay - NSPM	Depreciation Reserve	38,000	42,448	48,792	57,034	65,275	73,516	81,757	89,999	98,240	106,481	115,313	126,663	126,663
ELR - Relay - NSPM	Accumulated Deferred Taxes	45,023	54,305	63,007	72,289	80,991	90,273	98,975	107,967	117,249	125,951	135,232	143,934	143,934
ELR - Relay - NSPM	Average Rate Base	6,138,853	6,486,841	6,785,510	7,091,503	7,493,657	7,874,160	8,192,033	8,654,804	9,198,550	9,887,032	10,513,263	10,897,637	10,897,637
ELR - Relay - NSPM	Tax Depreciation Expense	50,237	50,237	50,237	50,237	50,237	50,237	50,237	50,237	50,237	50,237	50,237	50,237	602,846
ELR - Relay - NSPM	CPI-TAX INTEREST	10,753	12,018	8,577	5,092	6,533	7,907	9,071	10,732	12,675	15,113	15,957	11,439	125,866
ELR - Relay - NSPM	Debt Return	10,129	10,703	11,196	11,701	12,365	12,992	13,517	14,280	15,178	16,314	17,347	17,981	163,703
ELR - Relay - NSPM	Equity Return	25,527	26,974	28,216	29,489	31,161	32,743	34,065	35,990	38,251	41,114	43,718	45,316	412,564
ELR - Relay - NSPM	Current Income Tax Requirement	(167)	709	611	509	1,514	4,428	3,271	5,786	7,497	8,801	8,801	8,801	44,099
ELR - Relay - NSPM	Book Depreciation	4,448	4,448	6,345	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,832	11,350	93,111
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	8,992	8,992	8,992	8,992	8,992	8,992	8,992	8,992	8,992	8,992	8,992	8,992	107,903
ELR - Relay - NSPM	Property Tax Expense	3,824	3,824	3,824	3,824	3,824	3,824	3,824	3,824	3,824	3,824	3,824	3,824	45,888
ELR - Relay - NSPM	OATT Credit	7,348	7,331	12,457	12,706	12,680	12,653	12,627	12,600	12,573	12,547	14,141	19,247	148,912
ELR - Relay - NSPM	Total Revenue Requirement	45,405	48,319	46,727	50,050	53,417	56,608	59,283	63,155	67,698	73,434	77,372	76,887	718,356
ELR - Relay - NSPM	Rider Revenue Requirement	2,321	2,470	2,389	2,558	2,731	2,894	3,030	3,228	3,461	3,754	3,955	3,930	36,721
ELR - Relay - NSPM - Moved to Base	CWIP Balance													
ELR - Relay - NSPM - Moved to Base	Plant In-Service	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776	23,296,776
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	1,345,133	1,379,272	1,413,411	1,447,550	1,481,689	1,515,828	1,549,967	1,584,106	1,618,245	1,652,384	1,686,523	1,720,663	1,720,663
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,972,535	2,002,425	2,032,315	2,062,205	2,092,095	2,121,986	2,151,876	2,181,766	2,211,656	2,241,546	2,271,437	2,301,327	2,301,327
ELR - Relay - NSPM - Moved to Base	Average Rate Base	19,996,178	19,932,149	19,868,119	19,804,090	19,740,061	19,676,031	19,612,002	19,547,973	19,483,944	19,419,914	19,355,885	19,291,856	19,291,856
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	140,406	140,406	140,406	140,406	140,406	140,406	140,406	140,406	140,406	140,406	140,406	140,406	1,684,867
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Relay - NSPM - Moved to Base	Debt Return	32,994	32,888	32,782	32,677	32,571	32,465	32,360	32,254	32,149	32,043	31,937	31,832	388,952
ELR - Relay - NSPM - Moved to Base	Equity Return	83,151	82,885	82,618	82,352	82,086	81,819	81,553	81,287	81,021	80,754	80,488	80,222	980,236
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	2,187	2,101	2,015	1,929	1,843	1,757	1,671	1,585	1,499	1,413	1,327	1,242	20,572
ELR - Relay - NSPM - Moved to Base	Book Depreciation	34,139	34,139	34,139	34,139	34,139	34,139	34,139	34,139	34,139	34,139	34,139	34,139	409,669
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	29,890	29,890	29,890	29,890	29,890	29,890	29,890	29,890	29,890	29,890	29,890	29,890	358,682
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	28,787	28,787	28,787	28,787	28,787	28,787	28,787	28,787	28,787	28,787	28,787	28,787	345,445
ELR - Relay - NSPM - Moved to Base	OATT Credit													
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	211,148	210,690	210,232	209,774	209,316	208,859	208,401	207,943	207,485	207,027	206,569	206,111	2,503,556
ELR - Relay - NSPM - Moved to Base	Rider Revenue Requirement													
ELR - Transformers - NSPM	CWIP Balance	(353)	(353)	1,396,147	1,397,127	1,397,127	2,793,627	2,793,627	2,794,607	4,191,107	4,191,107	4,192,087	(137,760)	(137,760)
ELR - Transformers - NSPM	Plant In-Service	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	2,966,324	8,692,670	8,692,670
ELR - Transformers - NSPM	Depreciation Reserve	26,521	30,785	35,049	39,312	43,576	47,839	52,103	56,367	60,630	64,894	69,157	73,536	77,536
ELR - Transformers - NSPM	Accumulated Deferred Taxes	59,476	69,633	79,155	89,313	98,835	108,992	118,515	128,354	138,512	148,034	158,191	167,714	167,714
ELR - Transformers - NSPM	Average Rate Base	2,881,615	2,867,684	3,552,148	4,236,467	4,223,171	4,907,001	5,591,465	5,577,851	6,262,170	6,946,634	6,932,704	7,615,600	7,615,600
ELR - Transformers - NSPM	Tax Depreciation Expense	46,906	46,906	46,906	46,906	46,906	46,906	46,906	46,906	46,906	46,906	46,906	46,906	562,875
ELR - Transformers - NSPM	CPI-TAX INTEREST	2	3	2,375	4,756	4,774	7,162	9,557	9,592	11,997	14,409	14,460	8,441	87,528
ELR - Transformers - NSPM	Debt Return	4,755	4,732	5,861	6,990	6,968	8,097	9,226	10,333	11,463	12,593	13,723	14,853	101,631
ELR - Transformers - NSPM	Equity Return	11,983	11,925	14,771	17,617	17,561	20,405	23,251	23,195	26,040	28,886	28,828	31,668	256,131
ELR - Transformers - NSPM	Current Income Tax Requirement	(6,721)	(6,739)	(5,055)	(3,367)	(3,379)	(1,690)	2	(5)	1,690	3,388	3,385	3,687	(14,805)
ELR - Transformers - NSPM	Book Depreciation	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	8,379	55,278
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	9,840	9,840	9,840	9,840	9,840	9,840	9,840	9,840	9,840	9,840	9,840	9,840	118,078
ELR - Transformers - NSPM	Property Tax Expense	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	43,985
ELR - Transformers - NSPM	OATT Credit	6,645	6,621	7,975	9,329	9,307	10,661	12,016	11,996	13,352	14,708	14,688	16,693	133,991
ELR - Transformers - NSPM	Total Revenue Requirement	21,141	21,065	25,372	29,680	29,612	33,919	38,231	38,166	42,480	46,796	46,733	53,112	426,306
ELR - Transformers - NSPM	Rider Revenue Requirement	1,081	1,077	1,297	1,517	1,514	1,734	1,954	1,951	2,171	2,392	2,389	2,715	21,792

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
ELR - Transformers - NSPM - Moved to Base	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	377,013	384,228	391,444	398,659	405,874	413,089	420,304	427,520	434,735	441,950	449,165	456,380	456,380
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	736,639	741,873	747,107	752,341	757,575	762,809	767,874	773,108	778,511	783,756	788,979	794,045	794,045
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	3,908,356	3,895,907	3,883,458	3,871,008	3,858,559	3,846,110	3,833,829	3,821,380	3,808,762	3,796,482	3,783,864	3,771,583	3,771,583
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	25,777	25,777	25,777	25,777	25,777	25,777	25,777	25,777	25,777	25,777	25,777	25,777	309,324
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	7,589	7,565	7,540	7,516	7,492	7,468	7,444	7,420	7,395	7,372	7,347	7,323	89,471
ELR - Transformers - NSPM - Moved to Base	Equity Return	16,871	16,817	16,764	16,710	16,656	16,602	16,549	16,496	16,441	16,388	16,334	16,281	198,909
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	1,144	1,127	1,109	1,092	1,075	1,057	1,040	1,023	1,005	988	970	953	12,583
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	7,215	7,215	7,215	7,215	7,215	7,215	7,215	7,215	7,215	7,215	7,215	7,215	86,582
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	5,234	5,234	5,234	5,234	5,234	5,234	5,234	5,234	5,234	5,234	5,234	5,234	62,809
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	77,331
ELR - Transformers - NSPM - Moved to Base	OATT Credit	10,935	10,912	10,888	10,865	10,841	10,818	10,795	10,771	10,748	10,725	10,701	10,678	129,675
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	33,562	33,490	33,419	33,347	33,275	33,203	33,132	33,060	32,987	32,917	32,844	32,773	398,009
ELR - Transformers - NSPM - Moved to Base	Rider Revenue Requirement	1,719	1,715	1,711	1,708	1,704	1,700	1,697	1,693	1,689	1,686	1,682	1,678	20,384
ELR Nuclear NSPM	CWIP Balance										3,095	4,463	8,363	8,363
ELR Nuclear NSPM	Plant In-Service													
ELR Nuclear NSPM	Depreciation Reserve													
ELR Nuclear NSPM	Accumulated Deferred Taxes	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12)
ELR Nuclear NSPM	Average Rate Base	1	2	3	4	5	6	7	8	9	1,557	3,790	6,425	6,425
ELR Nuclear NSPM	Tax Depreciation Expense													
ELR Nuclear NSPM	CPI-TAX INTEREST										6	14	23	42
ELR Nuclear NSPM	Debt Return	0	0	0	0	0	0	0	0	0	3	7	12	23
ELR Nuclear NSPM	Equity Return	0	0	0	0	0	0	0	0	0	7	16	28	51
ELR Nuclear NSPM	Current Income Tax Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	4	9	16	26
ELR Nuclear NSPM	Book Depreciation													
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(12)
ELR Nuclear NSPM	Property Tax Expense													
ELR Nuclear NSPM	OATT Credit													
ELR Nuclear NSPM	Total Revenue Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	12	32	55	88
ELR Nuclear NSPM	Rider Revenue Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1	2	3	5
ELR Nuclear NSPM - Moved to Base	CWIP Balance	11,247	11,247	11,393	11,393	11,393	11,393	11,393	11,594	11,594	11,594	12,371	12,371	12,371
ELR Nuclear NSPM - Moved to Base	Plant In-Service													
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve													
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	20	20	20	20	20	20	20	20	20	20	20	20	20
ELR Nuclear NSPM - Moved to Base	Average Rate Base	11,227	11,227	11,300	11,373	11,373	11,373	11,373	11,473	11,573	11,573	11,962	12,350	12,350
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense													
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	22	22	22	22	22	22	22	22	22	22	23	24	268
ELR Nuclear NSPM - Moved to Base	Equity Return	48	48	49	49	49	49	49	50	50	50	52	53	596
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	16	16	16	16	16	16	16	16	16	16	17	17	193
ELR Nuclear NSPM - Moved to Base	Book Depreciation													
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes													
ELR Nuclear NSPM - Moved to Base	Property Tax Expense													
ELR Nuclear NSPM - Moved to Base	OATT Credit													
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	86	86	86	87	87	87	87	88	89	89	92	95	1,057
ELR Nuclear NSPM - Moved to Base	Rider Revenue Requirement	4	4	4	4	4	4	4	4	5	5	5	5	54
Franklin Transformer	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Franklin Transformer	Plant In-Service	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609
Franklin Transformer	Depreciation Reserve	829,166	840,845	852,523	864,201	875,879	887,558	899,236	910,914	922,593	934,271	945,949	957,627	957,627
Franklin Transformer	Accumulated Deferred Taxes	1,948,960	1,951,297	1,953,635	1,955,972	1,958,310	1,960,647	1,962,909	1,965,247	1,967,660	1,969,922	1,972,335	1,974,597	1,974,597
Franklin Transformer	Average Rate Base	5,350,322	5,336,306	5,322,290	5,308,275	5,294,259	5,280,243	5,266,303	5,252,287	5,238,196	5,224,255	5,210,164	5,196,224	5,196,224
Franklin Transformer	Tax Depreciation Expense	19,491	19,491	19,491	19,491	19,491	19,491	19,491	19,491	19,491	19,491	19,491	19,491	233,895
Franklin Transformer	CPI-TAX INTEREST													
Franklin Transformer	Debt Return	10,389	10,361	10,334	10,307	10,280	10,252	10,225	10,198	10,171	10,144	10,116	10,089	122,867
Franklin Transformer	Equity Return	23,096	23,035	22,975	22,914	22,854	22,793	22,733	22,672	22,612	22,551	22,491	22,430	273,155
Franklin Transformer	Current Income Tax Requirement	5,688	5,669	5,649	5,630	5,610	5,591	5,571	5,552	5,532	5,513	5,493	5,474	66,972
Franklin Transformer	Book Depreciation	11,678	11,678	11,678	11,678	11,678	11,678	11,678	11,678	11,678	11,678	11,678	11,678	140,139
Franklin Transformer	AFUDC													
Franklin Transformer	Deferred Taxes	2,338	2,338	2,338	2,338	2,338	2,338	2,338	2,338	2,338	2,338	2,338	2,338	28,050
Franklin Transformer	Property Tax Expense	10,430	10,430	10,430	10,430	10,430	10,430	10,430	10,430	10,430	10,430	10,430	10,430	125,164
Franklin Transformer	OATT Credit	15,634	15,608	15,581	15,555	15,528	15,502	15,476	15,450	15,423	15,397	15,370	15,344	185,868
Franklin Transformer	Total Revenue Requirement	47,985	47,904	47,823	47,742	47,661	47,580	47,500	47,419	47,338	47,257	47,176	47,095	570,880
Franklin Transformer	Rider Revenue Requirement	2,457	2,453	2,449	2,445	2,441	2,437	2,433	2,429	2,424	2,420	2,416	2,412	29,217

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
ELR - Transformers - NSPM - Moved to Base	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	463,594	470,807	478,020	485,233	492,446	499,659	506,872	514,085	521,299	528,512	535,725	542,938	542,938
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	797,770	801,564	805,121	808,914	812,471	816,265	819,821	823,497	827,290	830,966	834,641	838,316	838,316
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	3,760,644	3,749,637	3,738,867	3,727,860	3,717,090	3,706,083	3,695,314	3,684,425	3,673,418	3,662,530	3,651,642	3,640,753	3,640,753
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	20,229	20,229	20,229	20,229	20,229	20,229	20,229	20,229	20,229	20,229	20,229	20,229	20,229
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	7,302	7,281	7,260	7,238	7,217	7,196	7,175	7,154	7,133	6,043	6,025	6,007	83,031
ELR - Transformers - NSPM - Moved to Base	Equity Return	16,233	16,186	16,139	16,092	16,045	15,998	15,951	15,904	15,857	15,230	15,185	15,139	189,961
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	2,225	2,210	2,195	2,179	2,164	2,149	2,134	2,119	2,104	1,901	1,887	1,872	25,139
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	86,557
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	44,103
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	74,413
ELR - Transformers - NSPM - Moved to Base	OATT Credit	10,747	10,726	10,705	10,684	10,663	10,642	10,622	10,601	10,580				95,970
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	32,103	32,040	31,978	31,915	31,853	31,790	31,728	31,666	31,603	40,264	40,186	40,108	407,234
ELR - Transformers - NSPM - Moved to Base	Rider Revenue Requirement	1,618	1,615	1,611	1,608	1,605	1,602	1,599	1,596	1,593				14,446
ELR Nuclear NSPM	CWIP Balance	12,790	18,956	25,908	35,962	40,983	177,434	264,784	372,134	586,834	44,100	58,800	73,500	73,500
ELR Nuclear NSPM	Plant In-Service										582,434	582,434	582,434	582,434
ELR Nuclear NSPM	Depreciation Reserve										419	1,256	2,093	2,093
ELR Nuclear NSPM	Accumulated Deferred Taxes	482	1,008	1,502	2,028	2,522	3,048	3,542	4,052	4,578	5,072	5,598	6,092	6,092
ELR Nuclear NSPM	Average Rate Base	10,095	14,865	20,930	28,907	35,951	106,160	217,567	314,407	474,906	601,403	627,449	640,818	640,818
ELR Nuclear NSPM	Tax Depreciation Expense	2,447	2,447	2,447	2,447	2,447	2,447	2,447	2,447	2,447	2,447	2,447	2,447	29,368
ELR Nuclear NSPM	CPI-TAX INTEREST	37	33	66	99	130	369	721	1,040	1,567	1,053	168	216	5,502
ELR Nuclear NSPM	Debt Return	20	29	41	56	70	206	422	610	922	592	1,035	1,057	5,461
ELR Nuclear NSPM	Equity Return	44	64	90	125	155	458	939	1,357	2,050	2,501	2,609	2,665	13,057
ELR Nuclear NSPM	Current Income Tax Requirement	(599)	(594)	(575)	(553)	(533)	(358)	(89)	149	542	657	541	575	(838)
ELR Nuclear NSPM	Book Depreciation										419	837	837	2,093
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	510	510	510	510	510	510	510	510	510	510	510	510	6,120
ELR Nuclear NSPM	Property Tax Expense													
ELR Nuclear NSPM	OATT Credit										1,203	1,286	1,284	3,773
ELR Nuclear NSPM	Total Revenue Requirement	(26)	9	66	138	202	816	1,782	2,626	4,025	3,876	4,247	4,360	22,121
ELR Nuclear NSPM	Rider Revenue Requirement	(1)	0	3	7	10	41	90	132	203	195	214	220	1,115
ELR Nuclear NSPM - Moved to Base	CWIP Balance	12,371	12,371	12,371	66	66	66	66	66	66	208			
ELR Nuclear NSPM - Moved to Base	Plant In-Service										(143)	(143)	(143)	(143)
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve										(0)	(1)	(1)	(1)
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	20	20	20	20	20	19	19	19	19	19	19	19	19
ELR Nuclear NSPM - Moved to Base	Average Rate Base	12,351	12,351	12,351	6,199	46	46	46	47	47	(57)	(161)	(160)	(160)
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(7)
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	24	24	24	12	0	0	0	0	0	(0)	(0)	(0)	84
ELR Nuclear NSPM - Moved to Base	Equity Return	53	53	53	27	0	0	0	0	0	(0)	(1)	(1)	186
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	17	17	17	9	0	0	0	0	0	0	(0)	(0)	62
ELR Nuclear NSPM - Moved to Base	Book Depreciation										(0)	(0)	(0)	(1)
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
ELR Nuclear NSPM - Moved to Base	Property Tax Expense													
ELR Nuclear NSPM - Moved to Base	OATT Credit													
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	94	95	95	47	0	0	0	0	0	(1)	(1)	(1)	329
ELR Nuclear NSPM - Moved to Base	Rider Revenue Requirement	5	5	5	2	0	0	0	0	0				17
Franklin Transformer	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Franklin Transformer	Plant In-Service	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609
Franklin Transformer	Depreciation Reserve	969,302	980,977	992,652	1,004,327	1,016,002	1,027,677	1,039,352	1,051,027	1,062,701	1,074,376	1,086,051	1,097,726	1,097,726
Franklin Transformer	Accumulated Deferred Taxes	1,976,950	1,979,380	1,981,658	1,984,088	1,986,366	1,988,796	1,991,074	1,993,428	1,995,858	1,998,136	2,000,566	2,002,844	2,002,844
Franklin Transformer	Average Rate Base	5,182,194	5,168,089	5,154,136	5,140,031	5,126,078	5,111,973	5,098,020	5,083,991	5,069,887	5,055,934	5,041,829	5,027,876	5,027,876
Franklin Transformer	Tax Depreciation Expense	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	234,559
Franklin Transformer	CPI-TAX INTEREST													
Franklin Transformer	Debt Return	10,062	10,035	10,008	9,980	9,953	9,926	9,899	9,871	9,844	8,342	8,319	8,296	114,535
Franklin Transformer	Equity Return	22,370	22,309	22,249	22,188	22,128	22,067	22,006	21,946	21,885	21,024	20,966	20,908	262,044
Franklin Transformer	Current Income Tax Requirement	5,440	5,421	5,401	5,382	5,362	5,343	5,323	5,304	5,284	5,006	4,987	4,968	63,222
Franklin Transformer	Book Depreciation	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	140,099
Franklin Transformer	AFUDC													
Franklin Transformer	Deferred Taxes	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	28,248
Franklin Transformer	Property Tax Expense	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	120,442
Franklin Transformer	OATT Credit	15,535	15,507	15,481	15,454	15,427	15,400	15,373	15,346	15,319	14,657	14,631	14,606	182,735
Franklin Transformer	Total Revenue Requirement	46,404	46,323	46,243	46,162	46,082	46,001	45,921	45,841	45,760	43,782	43,706	43,631	545,854
Franklin Transformer	Rider Revenue Requirement	2,338	2,334	2,330	2,326	2,322	2,318	2,314	2,310	2,306	2,206	2,202	2,199	27,507

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
ELR - Transformers - NSPM - Moved to Base	CWIP Balance													
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	550,151	557,364	564,577	571,790	579,003	586,217	593,430	600,643	607,856	615,069	622,282	629,495	629,495
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	841,768	845,220	848,671	852,123	855,575	859,027	862,478	865,930	869,382	872,834	876,285	879,737	879,737
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	3,630,088	3,619,424	3,608,759	3,598,094	3,587,429	3,576,764	3,566,099	3,555,434	3,544,769	3,534,105	3,523,440	3,512,775	3,512,775
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	19,434	19,434	19,434	19,434	19,434	19,434	19,434	19,434	19,434	19,434	19,434	19,434	233,212
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	5,990	5,972	5,954	5,937	5,919	5,902	5,884	5,866	5,849	5,831	5,814	5,796	70,714
ELR - Transformers - NSPM - Moved to Base	Equity Return	15,095	15,051	15,006	14,962	14,918	14,873	14,829	14,785	14,740	14,696	14,652	14,607	178,214
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	2,042	2,028	2,014	1,999	1,985	1,971	1,956	1,942	1,928	1,913	1,899	1,885	23,561
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	86,557
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	3,452	3,452	3,452	3,452	3,452	3,452	3,452	3,452	3,452	3,452	3,452	3,452	41,421
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	74,413
ELR - Transformers - NSPM - Moved to Base	OATT Credit													
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	39,993	39,917	39,840	39,764	39,688	39,612	39,535	39,459	39,383	39,307	39,230	39,154	474,881
ELR - Transformers - NSPM - Moved to Base	Rider Revenue Requirement													
ELR Nuclear NSPM	CWIP Balance	95,550	117,600	139,650	161,700	188,650	220,500	262,150	357,700	754,110	1,152,970	2,878,750	95,550	95,550
ELR Nuclear NSPM	Plant In-Service	582,434	582,434	582,434	582,434	582,434	582,434	582,434	582,434	582,434	582,434	582,434	3,669,434	3,669,434
ELR Nuclear NSPM	Depreciation Reserve	2,930	3,767	4,604	5,441	6,279	7,116	7,953	8,790	9,627	10,464	11,302	14,357	14,357
ELR Nuclear NSPM	Accumulated Deferred Taxes	10,115	14,388	18,394	22,667	26,674	30,947	34,953	39,093	43,366	47,372	51,646	55,652	55,652
ELR Nuclear NSPM	Average Rate Base	654,333	671,273	688,479	705,419	725,076	749,365	781,272	844,895	1,085,765	1,478,556	2,535,766	3,544,603	3,544,603
ELR Nuclear NSPM	Tax Depreciation Expense	17,600	17,600	17,600	17,600	17,600	17,600	17,600	17,600	17,600	17,600	17,600	17,600	211,197
ELR Nuclear NSPM	CPI-TAX INTEREST	289	365	441	518	603	704	832	1,067	1,907	3,264	6,883	5,333	22,205
ELR Nuclear NSPM	Debt Return	1,080	1,108	1,136	1,164	1,196	1,236	1,289	1,394	1,792	2,440	4,184	5,849	23,867
ELR Nuclear NSPM	Equity Return	2,721	2,791	2,863	2,933	3,015	3,116	3,249	3,513	4,515	6,148	10,545	14,740	60,149
ELR Nuclear NSPM	Current Income Tax Requirement	(3,103)	(3,056)	(3,008)	(2,961)	(2,907)	(2,842)	(2,758)	(2,596)	(2,002)	(1,037)	1,551	3,121	(21,598)
ELR Nuclear NSPM	Book Depreciation	837	837	837	837	837	837	837	837	837	837	837	837	12,264
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	49,677
ELR Nuclear NSPM	Property Tax Expense	720	720	720	720	720	720	720	720	720	720	720	720	8,636
ELR Nuclear NSPM	OATT Credit	1,396	1,393	1,390	1,386	1,383	1,380	1,377	1,373	1,370	1,367	1,363	7,396	22,575
ELR Nuclear NSPM	Total Revenue Requirement	4,998	5,147	5,297	5,447	5,618	5,828	6,100	6,634	8,631	11,881	20,613	24,228	110,421
ELR Nuclear NSPM	Rider Revenue Requirement	255	263	271	278	287	298	312	339	441	607	1,054	1,238	5,644
ELR Nuclear NSPM - Moved to Base	CWIP Balance													
ELR Nuclear NSPM - Moved to Base	Plant In-Service	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(3)	(3)
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	18	18	18	17	17	17	17	16	16	16	16	15	15
ELR Nuclear NSPM - Moved to Base	Average Rate Base	(160)	(160)	(159)	(159)	(158)	(158)	(157)	(157)	(156)	(156)	(155)	(155)	(155)
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(14)
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
ELR Nuclear NSPM - Moved to Base	Equity Return	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(8)
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	(0)	0	0	0	0	0	0	0	0	0	0	0	0
ELR Nuclear NSPM - Moved to Base	Book Depreciation	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
ELR Nuclear NSPM - Moved to Base	Property Tax Expense	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
ELR Nuclear NSPM - Moved to Base	OATT Credit													
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(19)
ELR Nuclear NSPM - Moved to Base	Rider Revenue Requirement													
Franklin Transformer	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Franklin Transformer	Plant In-Service	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609
Franklin Transformer	Depreciation Reserve	1,109,401	1,121,076	1,132,751	1,144,426	1,156,101	1,167,776	1,179,450	1,191,125	1,202,800	1,214,475	1,226,150	1,237,825	1,237,825
Franklin Transformer	Accumulated Deferred Taxes	2,005,207	2,007,647	2,009,934	2,012,373	2,014,660	2,017,100	2,019,387	2,021,750	2,024,190	2,026,477	2,028,917	2,031,204	2,031,204
Franklin Transformer	Average Rate Base	5,013,838	4,999,723	4,985,761	4,971,647	4,957,685	4,943,571	4,929,609	4,915,570	4,901,456	4,887,494	4,873,379	4,859,417	4,859,417
Franklin Transformer	Tax Depreciation Expense	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	234,958
Franklin Transformer	CPI-TAX INTEREST													
Franklin Transformer	Debt Return	8,273	8,250	8,227	8,203	8,180	8,157	8,134	8,111	8,087	8,064	8,041	8,018	97,745
Franklin Transformer	Equity Return	20,849	20,791	20,732	20,674	20,616	20,557	20,499	20,441	20,382	20,324	20,265	20,207	246,336
Franklin Transformer	Current Income Tax Requirement	4,942	4,923	4,904	4,885	4,866	4,848	4,829	4,810	4,791	4,772	4,753	4,735	58,058
Franklin Transformer	Book Depreciation	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	140,099
Franklin Transformer	AFUDC													
Franklin Transformer	Deferred Taxes	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	28,360
Franklin Transformer	Property Tax Expense	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	120,442
Franklin Transformer	OATT Credit	13,904	13,879	13,856	13,831	13,807	13,783	13,759	13,735	13,711	13,687	13,663	13,639	165,257
Franklin Transformer	Total Revenue Requirement	44,235	44,159	44,083	44,006	43,930	43,853	43,777	43,701	43,624	43,548	43,471	43,395	525,783
Franklin Transformer	Rider Revenue Requirement	2,261	2,257	2,253	2,249	2,246	2,242	2,238	2,234	2,230	2,226	2,222	2,218	26,877

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Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Gleason Lake Sub	CWIP Balance	339,959						0	0	0	0	0	(397)	(397)
Gleason Lake Sub	Plant In-Service	10,217,294	10,565,771	10,568,025	10,565,078	12,787,371	12,787,673	10,586,069	10,586,069	10,584,526	10,583,933	10,583,933	10,583,933	10,583,933
Gleason Lake Sub	Depreciation Reserve	320,370	336,795	353,472	370,148	388,630	408,922	427,421	444,128	460,834	477,538	494,242	510,946	510,946
Gleason Lake Sub	Accumulated Deferred Taxes	209,257	225,840	242,422	259,005	275,587	292,170	308,218	324,800	341,917	357,965	375,082	391,130	391,130
Gleason Lake Sub	Average Rate Base	9,952,496	10,007,089	9,979,342	9,945,737	11,021,248	12,096,576	10,960,482	9,825,495	9,790,900	9,757,078	9,722,960	9,690,010	9,690,010
Gleason Lake Sub	Tax Depreciation Expense	76,027	76,027	76,027	76,027	76,027	76,027	76,027	76,027	76,027	76,027	76,027	76,027	912,328
Gleason Lake Sub	CPI-TAX INTEREST	858	555			19								1,432
Gleason Lake Sub	Debt Return	19,324	19,430	19,377	19,311	21,400	23,488	21,282	19,078	19,011	18,945	18,879	18,815	238,338
Gleason Lake Sub	Equity Return	42,962	43,197	43,077	42,932	47,575	52,217	47,313	42,413	42,264	42,118	41,971	41,829	529,688
Gleason Lake Sub	Current Income Tax Requirement	177	236	100	53	2,141	4,217	2,056	(105)	(153)	(201)	(249)		7,978
Gleason Lake Sub	Book Depreciation	16,174	16,425	16,677	16,676	18,482	20,291	18,499	16,707	16,706	16,704	16,704	16,704	206,750
Gleason Lake Sub	AFUDC													
Gleason Lake Sub	Deferred Taxes	16,583	16,583	16,583	16,583	16,583	16,583	16,583	16,583	16,583	16,583	16,583	16,583	198,990
Gleason Lake Sub	Property Tax Expense	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	157,442
Gleason Lake Sub	OATT Credit	26,624	26,784	26,770	26,706	29,317	31,926	29,207	26,490	26,425	26,361	26,296	26,235	329,141
Gleason Lake Sub	Total Revenue Requirement	81,716	82,208	82,164	81,969	89,983	97,990	89,645	81,306	81,105	80,908	80,711	80,521	1,010,226
Gleason Lake Sub	Rider Revenue Requirement	4,185	4,210	4,208	4,198	4,608	5,018	4,591	4,164	4,154	4,144	4,134	4,124	51,738
Glencoe - Waconia	CWIP Balance	(0)	(0)	(0)	(0)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)
Glencoe - Waconia	Plant In-Service	23,239,150	23,239,150	23,239,150	23,239,150	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176
Glencoe - Waconia	Depreciation Reserve	2,794,145	2,830,333	2,866,520	2,902,707	2,938,895	2,975,082	3,011,269	3,047,457	3,083,644	3,119,831	3,156,019	3,192,206	3,192,206
Glencoe - Waconia	Accumulated Deferred Taxes	5,582,181	5,587,870	5,593,559	5,599,249	5,604,938	5,616,133	5,621,822	5,627,629	5,633,201	5,639,074	5,644,580	5,649,580	5,649,580
Glencoe - Waconia	Average Rate Base	14,880,917	14,839,041	14,797,164	14,755,287	14,713,411	14,671,534	14,629,841	14,587,934	14,545,904	14,504,211	14,462,151	14,420,458	14,420,458
Glencoe - Waconia	Tax Depreciation Expense	55,336	55,336	55,336	55,336	55,336	55,336	55,336	55,336	55,336	55,336	55,336	55,336	66,034
Glencoe - Waconia	CPI-TAX INTEREST													
Glencoe - Waconia	Debt Return	28,894	28,812	28,731	28,650	28,569	28,487	28,406	28,325	28,243	28,162	28,081	28,000	341,360
Glencoe - Waconia	Equity Return	64,236	64,055	63,874	63,694	63,513	63,332	63,152	62,971	62,790	62,610	62,428	62,248	758,904
Glencoe - Waconia	Current Income Tax Requirement	16,393	16,334	16,276	16,217	16,159	16,101	16,043	15,984	15,926	15,868	15,809	15,751	192,860
Glencoe - Waconia	Book Depreciation	36,187	36,187	36,187	36,187	36,187	36,187	36,187	36,187	36,187	36,187	36,187	36,187	434,248
Glencoe - Waconia	AFUDC													
Glencoe - Waconia	Deferred Taxes	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	68,272
Glencoe - Waconia	Property Tax Expense	29,842	29,842	29,842	29,842	29,842	29,842	29,842	29,842	29,842	29,842	29,842	29,842	358,101
Glencoe - Waconia	OATT Credit													
Glencoe - Waconia	Total Revenue Requirement	181,241	180,920	180,600	180,279	179,959	179,639	179,319	178,999	178,677	178,358	178,036	177,717	2,153,745
Glencoe - Waconia	Rider Revenue Requirement	9,282	9,266	9,249	9,233	9,216	9,199	9,184	9,167	9,151	9,134	9,118	9,102	110,302
GRE - Lake Wilson Breaker Station	CWIP Balance	(21,319)	10,712	10,712	10,523	10,523	10,523	10,523	10,523	10,523	10,523	(190)	(190)	(190)
GRE - Lake Wilson Breaker Station	Plant In-Service	1,418,651	1,420,281	1,420,358	1,427,132	1,564,342	1,816,442	1,818,002	1,818,315	1,819,029	1,819,209	1,807,050	1,807,486	1,807,486
GRE - Lake Wilson Breaker Station	Depreciation Reserve	5,181	7,267	9,353	11,446	13,655	16,183	18,916	21,652	24,388	27,125	29,852	32,570	32,570
GRE - Lake Wilson Breaker Station	Accumulated Deferred Taxes	16,701	19,331	21,961	24,591	27,220	29,850	32,395	35,025	37,740	40,285	43,000	45,545	45,545
GRE - Lake Wilson Breaker Station	Average Rate Base	1,374,128	1,388,608	1,400,761	1,399,373	1,466,489	1,656,146	1,777,800	1,773,372	1,768,435	1,763,600	1,746,807	1,730,322	1,730,322
GRE - Lake Wilson Breaker Station	Tax Depreciation Expense	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	141,735
GRE - Lake Wilson Breaker Station	CPI-TAX INTEREST													
GRE - Lake Wilson Breaker Station	Debt Return	2,668	2,696	2,720	2,717	2,847	3,216	3,452	3,443	3,434	3,424	3,392	3,360	37,369
GRE - Lake Wilson Breaker Station	Equity Return	5,932	5,994	6,047	6,041	6,330	7,149	7,674	7,655	7,634	7,613	7,540	7,469	83,078
GRE - Lake Wilson Breaker Station	Current Income Tax Requirement	(377)	(356)	(338)	(338)	(207)	160	396	390	384	377	351	325	765
GRE - Lake Wilson Breaker Station	Book Depreciation	2,081	2,085	2,087	2,092	2,210	2,527	2,734	2,735	2,736	2,737	2,727	2,718	29,470
GRE - Lake Wilson Breaker Station	AFUDC													
GRE - Lake Wilson Breaker Station	Deferred Taxes	2,630	2,630	2,630	2,630	2,630	2,630	2,630	2,630	2,630	2,630	2,630	2,630	31,558
GRE - Lake Wilson Breaker Station	Property Tax Expense	1,816	1,816	1,816	1,816	1,816	1,816	1,816	1,816	1,816	1,816	1,816	1,816	21,788
GRE - Lake Wilson Breaker Station	OATT Credit	3,624	3,653	3,676	3,676	3,840	4,596	4,588	4,579	4,570	4,535	4,501	4,465	50,139
GRE - Lake Wilson Breaker Station	Total Revenue Requirement	11,125	11,212	11,284	11,281	11,786	13,197	14,106	14,082	14,054	14,027	13,920	13,815	153,889
GRE - Lake Wilson Breaker Station	Rider Revenue Requirement	570	574	578	578	604	676	722	721	720	718	713	708	7,881
Helena to Scott County MISO Interconnections	CWIP Balance		1,170	26,016	54,727	85,761	129,236	151,277	196,671	293,944	429,485	759,832	1,141,034	1,141,034
Helena to Scott County MISO Interconnections	Plant In-Service													
Helena to Scott County MISO Interconnections	Depreciation Reserve													
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	(115)	(231)	(346)	(461)	(577)	(692)	(808)	(923)	(1,038)	(1,154)	(1,269)	(1,384)	(1,384)
Helena to Scott County MISO Interconnections	Average Rate Base	115	816	13,939	40,833	70,821	108,191	141,064	174,897	246,345	362,868	595,928	951,818	951,818
Helena to Scott County MISO Interconnections	Tax Depreciation Expense													
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST		2	48	144	251	383	476	619	873	1,287	2,112	3,367	9,562
Helena to Scott County MISO Interconnections	Debt Return	0	2	27	79	138	210	274	340	478	705	1,157	1,848	5,257
Helena to Scott County MISO Interconnections	Equity Return	0	4	60	176	306	467	609	755	1,063	1,566	2,572	4,109	11,688
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	(37)	(35)	(2)	66	142	237	313	406	588	884	1,475	2,376	6,413
Helena to Scott County MISO Interconnections	Book Depreciation													
Helena to Scott County MISO Interconnections	AFUDC		3	75	223	387	593	773	959	1,353	1,995	3,342	5,275	14,979
Helena to Scott County MISO Interconnections	Deferred Taxes	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,384)
Helena to Scott County MISO Interconnections	Property Tax Expense													
Helena to Scott County MISO Interconnections	OATT Credit													
Helena to Scott County MISO Interconnections	Total Revenue Requirement	(152)	(143)	45	429	858	1,392	1,854	2,345	3,367	5,034	8,431	13,493	36,953
Helena to Scott County MISO Interconnections	Rider Revenue Requirement													

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Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Gleason Lake Sub	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	
Gleason Lake Sub	Plant In-Service	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536
Gleason Lake Sub	Depreciation Reserve	527,647	544,347	561,047	577,747	594,448	611,148	627,848	644,548	661,249	677,949	694,649	711,349	711,349
Gleason Lake Sub	Accumulated Deferred Taxes	406,252	421,812	436,399	451,959	466,546	482,106	496,693	511,767	527,326	542,400	557,473	572,547	572,547
Gleason Lake Sub	Average Rate Base	9,657,987	9,625,727	9,594,439	9,562,179	9,530,892	9,498,632	9,467,344	9,435,571	9,403,311	9,371,537	9,339,763	9,307,989	9,307,989
Gleason Lake Sub	Tax Depreciation Expense	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	840,134
Gleason Lake Sub	CPI-TAX INTEREST													
Gleason Lake Sub	Debt Return	18,753	18,690	18,629	18,567	18,506	18,443	18,382	18,321	18,258	15,463	15,411	15,358	212,780
Gleason Lake Sub	Equity Return	41,690	41,551	41,416	41,277	41,142	41,002	40,867	40,730	40,591	38,970	38,838	38,706	486,780
Gleason Lake Sub	Current Income Tax Requirement	1,115	1,070	1,026	981	938	893	849	805	760	236	194	151	9,017
Gleason Lake Sub	Book Depreciation	16,701	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	200,403
Gleason Lake Sub	AFUDC													
Gleason Lake Sub	Deferred Taxes	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	180,882
Gleason Lake Sub	Property Tax Expense	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	156,939
Gleason Lake Sub	OATT Credit	26,688	26,626	26,566	26,504	26,444	26,382	26,322	26,261	26,200				237,996
Gleason Lake Sub	Total Revenue Requirement	79,722	79,536	79,357	79,172	78,993	78,808	78,628	78,446	78,261	99,521	99,294	99,067	1,008,806
Gleason Lake Sub	Rider Revenue Requirement	4,017	4,008	3,999	3,990	3,981	3,971	3,962	3,953	3,944				35,826
Glencoe - Waconia	CWIP Balance	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)				
Glencoe - Waconia	Plant In-Service	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176
Glencoe - Waconia	Depreciation Reserve	3,228,387	3,264,568	3,300,749	3,336,930	3,373,111	3,409,292	3,445,473	3,481,654	3,517,835	3,554,016	3,590,197	3,626,378	3,626,378
Glencoe - Waconia	Accumulated Deferred Taxes	5,650,255	5,656,113	5,661,605	5,667,464	5,673,956	5,680,391	5,686,830	5,693,839	5,701,514	5,709,189	5,716,865	5,724,541	5,724,541
Glencoe - Waconia	Average Rate Base	14,378,598	14,356,559	14,294,886	14,252,846	14,211,173	14,169,134	14,127,461	14,085,605	14,043,566	14,001,723	13,959,880	13,918,024	13,918,024
Glencoe - Waconia	Tax Depreciation Expense	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	663,368
Glencoe - Waconia	CPI-TAX INTEREST													
Glencoe - Waconia	Debt Return	27,918	27,837	27,756	27,674	27,593	27,512	27,431	27,350	27,268	23,103	23,034	22,965	317,440
Glencoe - Waconia	Equity Return	62,068	61,886	61,706	61,525	61,345	61,163	60,984	60,803	60,621	58,224	58,050	57,876	726,250
Glencoe - Waconia	Current Income Tax Requirement	15,704	15,645	15,587	15,529	15,470	15,412	15,354	15,295	15,237	14,463	14,407	14,351	182,453
Glencoe - Waconia	Book Depreciation	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	434,172
Glencoe - Waconia	AFUDC													
Glencoe - Waconia	Deferred Taxes	5,675	5,675	5,675	5,675	5,675	5,675	5,675	5,675	5,675	5,675	5,675	5,675	68,101
Glencoe - Waconia	Property Tax Expense	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	344,591
Glencoe - Waconia	OATT Credit													
Glencoe - Waconia	Total Revenue Requirement	176,262	175,940	175,621	175,300	174,981	174,659	174,340	174,020	173,698	166,362	166,062	165,763	2,073,008
Glencoe - Waconia	Rider Revenue Requirement	8,882	8,866	8,850	8,834	8,818	8,802	8,786	8,769	8,753				79,360
GRE - Lake Wilson Breaker Station	CWIP Balance	(190)	(379)	(379)	(379)	(379)	(378)	(378)	(378)	(378)				
GRE - Lake Wilson Breaker Station	Plant In-Service	1,807,486	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675
GRE - Lake Wilson Breaker Station	Depreciation Reserve	35,288	38,006	40,723	43,441	46,159	48,877	51,595	54,313	57,031	59,749	62,467	65,185	65,185
GRE - Lake Wilson Breaker Station	Accumulated Deferred Taxes	48,227	50,997	53,594	56,365	59,136	61,732	64,329	67,013	69,783	72,467	75,151	77,835	77,835
GRE - Lake Wilson Breaker Station	Average Rate Base	1,725,141	1,719,653	1,714,337	1,708,849	1,703,534	1,698,046	1,692,731	1,687,329	1,681,841	1,676,628	1,671,416	1,666,014	1,666,014
GRE - Lake Wilson Breaker Station	Tax Depreciation Expense	12,265	12,265	12,265	12,265	12,265	12,265	12,265	12,265	12,265	12,265	12,265	12,265	147,179
GRE - Lake Wilson Breaker Station	CPI-TAX INTEREST													
GRE - Lake Wilson Breaker Station	Debt Return	3,350	3,339	3,329	3,318	3,308	3,297	3,287	3,276	3,266	2,766	2,758	2,749	38,042
GRE - Lake Wilson Breaker Station	Equity Return	7,447	7,423	7,400	7,377	7,354	7,330	7,307	7,284	7,260	6,972	6,950	6,928	87,031
GRE - Lake Wilson Breaker Station	Current Income Tax Requirement	188	181	173	166	158	151	143	136	128	35	28	21	1,508
GRE - Lake Wilson Breaker Station	Book Depreciation	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	32,615
GRE - Lake Wilson Breaker Station	AFUDC													
GRE - Lake Wilson Breaker Station	Deferred Taxes	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	32,205
GRE - Lake Wilson Breaker Station	Property Tax Expense	2,233	2,233	2,233	2,233	2,233	2,233	2,233	2,233	2,233	2,233	2,233	2,233	26,801
GRE - Lake Wilson Breaker Station	OATT Credit	4,670	4,659	4,649	4,639	4,629	4,618	4,608	4,597	4,587				41,656
GRE - Lake Wilson Breaker Station	Total Revenue Requirement	13,950	13,918	13,888	13,857	13,826	13,795	13,764	13,733	13,702	17,409	17,371	17,333	176,546
GRE - Lake Wilson Breaker Station	Rider Revenue Requirement	703	701	700	698	697	695	694	692	690				6,271
Helena to Scott County MISO Interconnections	CWIP Balance	3,443,885	5,347,346	9,132,291	13,425,681	16,245,925	17,905,976	19,894,601	22,312,198	24,112,954	27,502,729	29,307,976		
Helena to Scott County MISO Interconnections	Plant In-Service												30,796,991	30,796,991
Helena to Scott County MISO Interconnections	Depreciation Reserve												25,047	25,047
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	26,673	54,730	82,787	110,845	138,902	166,959	195,017	223,074	251,131	279,188	307,246	335,303	335,303
Helena to Scott County MISO Interconnections	Average Rate Base	2,265,787	4,340,886	7,157,031	11,168,141	14,696,901	16,908,991	18,705,272	20,880,325	22,961,445	25,528,653	28,098,107	29,704,658	29,704,658
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	126,448	126,448	126,448	126,448	126,448	126,448	126,448	126,448	126,448	126,448	126,448	126,448	1,517,377
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST	8,103	9,176	20,982	35,616	49,469	56,844	60,838	67,839	74,518	82,757	90,983	48,122	605,246
Helena to Scott County MISO Interconnections	Debt Return	4,399	8,429	13,897	21,685	28,536	32,832	36,319	40,583	44,122	46,362	49,013		368,720
Helena to Scott County MISO Interconnections	Equity Return	9,781	18,738	30,895	48,209	63,442	72,990	80,744	90,133	99,117	106,157	116,841	123,522	860,569
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	(25,991)	(22,753)	(15,017)	(4,702)	4,687	10,151	13,944	19,235	24,292	29,224	35,329	31,735	100,135
Helena to Scott County MISO Interconnections	Book Depreciation												25,047	25,047
Helena to Scott County MISO Interconnections	AFUDC	10,836	25,974	40,026	62,410	82,159	94,526	104,625	116,821	128,496	142,863	157,242	83,295	1,049,273
Helena to Scott County MISO Interconnections	Deferred Taxes	28,057	28,057	28,057	28,057	28,057	28,057	28,057	28,057	28,057	28,057	28,057	28,057	336,687
Helena to Scott County MISO Interconnections	Property Tax Expense													
Helena to Scott County MISO Interconnections	OATT Credit													
Helena to Scott County MISO Interconnections	Total Revenue Requirement	27,083	58,446	97,857	155,659	206,882	238,557	263,690	294,789	324,546	348,423	383,831	340,668	2,740,431
Helena to Scott County MISO Interconnections	Rider Revenue Requirement													

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Gleason Lake Sub	CWIP Balance													
Gleason Lake Sub	Plant In-Service	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536
Gleason Lake Sub	Depreciation Reserve	728,050	744,750	761,450	778,150	794,850	811,551	828,251	844,951	861,651	878,352	895,052	911,752	911,752
Gleason Lake Sub	Accumulated Deferred Taxes	585,652	598,758	611,863	624,969	638,074	651,180	664,285	677,390	690,496	703,601	716,707	729,812	729,812
Gleason Lake Sub	Average Rate Base	9,278,184	9,248,378	9,218,572	9,188,767	9,158,961	9,129,155	9,099,350	9,069,544	9,039,738	9,009,933	8,980,127	8,950,321	8,950,321
Gleason Lake Sub	Tax Depreciation Expense	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	756,116
Gleason Lake Sub	CPI-TAX INTEREST													
Gleason Lake Sub	Debt Return	15,309	15,260	15,211	15,161	15,112	15,063	15,014	14,965	14,916	14,866	14,817	14,768	180,462
Gleason Lake Sub	Equity Return	38,582	38,458	38,334	38,210	38,086	37,962	37,838	37,714	37,590	37,466	37,342	37,218	454,801
Gleason Lake Sub	Current Income Tax Requirement	1,736	1,696	1,656	1,616	1,576	1,536	1,496	1,456	1,416	1,376	1,336	1,296	18,193
Gleason Lake Sub	Book Depreciation	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	200,403
Gleason Lake Sub	AFUDC													
Gleason Lake Sub	Deferred Taxes	13,105	13,105	13,105	13,105	13,105	13,105	13,105	13,105	13,105	13,105	13,105	13,105	157,265
Gleason Lake Sub	Property Tax Expense	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	156,933
Gleason Lake Sub	OATT Credit													
Gleason Lake Sub	Total Revenue Requirement	98,510	98,297	98,084	97,871	97,658	97,445	97,232	97,018	96,805	96,592	96,379	96,166	1,168,057
Gleason Lake Sub	Rider Revenue Requirement													
Glencoe - Waconia	CWIP Balance													
Glencoe - Waconia	Plant In-Service	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176
Glencoe - Waconia	Depreciation Reserve	3,662,559	3,698,740	3,734,921	3,771,102	3,807,283	3,843,464	3,879,645	3,915,826	3,952,007	3,988,188	4,024,369	4,060,550	4,060,550
Glencoe - Waconia	Accumulated Deferred Taxes	5,718,507	5,724,150	5,729,792	5,735,434	5,741,077	5,746,719	5,752,362	5,758,004	5,763,647	5,769,289	5,774,932	5,780,574	5,780,574
Glencoe - Waconia	Average Rate Base	13,876,200	13,834,377	13,792,553	13,750,730	13,708,907	13,667,083	13,625,260	13,583,436	13,541,613	13,499,789	13,457,966	13,416,142	13,416,142
Glencoe - Waconia	Tax Depreciation Expense	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	661,974
Glencoe - Waconia	CPI-TAX INTEREST													
Glencoe - Waconia	Debt Return	22,896	22,827	22,758	22,689	22,620	22,551	22,482	22,413	22,344	22,275	22,206	22,137	270,194
Glencoe - Waconia	Equity Return	57,702	57,528	57,354	57,180	57,006	56,832	56,658	56,484	56,311	56,137	55,963	55,789	680,944
Glencoe - Waconia	Current Income Tax Requirement	14,321	14,265	14,209	14,153	14,097	14,041	13,984	13,927	13,871	13,816	13,760	13,704	168,150
Glencoe - Waconia	Book Depreciation	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	434,172
Glencoe - Waconia	AFUDC													
Glencoe - Waconia	Deferred Taxes	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	67,710
Glencoe - Waconia	Property Tax Expense	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	344,591
Glencoe - Waconia	OATT Credit													
Glencoe - Waconia	Total Revenue Requirement	165,458	165,159	164,860	164,561	164,262	163,963	163,664	163,365	163,066	162,767	162,468	162,168	1,965,761
Glencoe - Waconia	Rider Revenue Requirement													
GRE - Lake Wilson Breaker Station	CWIP Balance													
GRE - Lake Wilson Breaker Station	Plant In-Service	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675
GRE - Lake Wilson Breaker Station	Depreciation Reserve	67,903	70,621	73,339	76,057	78,774	81,492	84,210	86,928	89,646	92,364	95,082	97,800	97,800
GRE - Lake Wilson Breaker Station	Accumulated Deferred Taxes	80,175	82,516	84,856	87,197	89,537	91,878	94,218	96,559	98,900	101,240	103,581	105,921	105,921
GRE - Lake Wilson Breaker Station	Average Rate Base	1,660,955	1,655,897	1,650,839	1,645,780	1,640,722	1,635,663	1,630,605	1,625,546	1,620,488	1,615,429	1,610,371	1,605,312	1,605,312
GRE - Lake Wilson Breaker Station	Tax Depreciation Expense	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	132,525
GRE - Lake Wilson Breaker Station	CPI-TAX INTEREST													
GRE - Lake Wilson Breaker Station	Debt Return	2,741	2,732	2,724	2,716	2,707	2,699	2,690	2,682	2,674	2,665	2,657	2,649	32,336
GRE - Lake Wilson Breaker Station	Equity Return	6,907	6,886	6,865	6,844	6,823	6,802	6,781	6,760	6,739	6,717	6,696	6,675	81,493
GRE - Lake Wilson Breaker Station	Current Income Tax Requirement	297	291	284	277	270	264	257	250	243	236	230	223	3,122
GRE - Lake Wilson Breaker Station	Book Depreciation	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	32,615
GRE - Lake Wilson Breaker Station	AFUDC													
GRE - Lake Wilson Breaker Station	Deferred Taxes	2,341	2,341	2,341	2,341	2,341	2,341	2,341	2,341	2,341	2,341	2,341	2,341	28,086
GRE - Lake Wilson Breaker Station	Property Tax Expense	2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	26,804
GRE - Lake Wilson Breaker Station	OATT Credit													
GRE - Lake Wilson Breaker Station	Total Revenue Requirement	17,237	17,201	17,165	17,128	17,092	17,056	17,020	16,984	16,948	16,911	16,875	16,839	204,457
GRE - Lake Wilson Breaker Station	Rider Revenue Requirement													
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991	30,796,991
Helena to Scott County MISO Interconnections	Depreciation Reserve	75,140	125,233	175,326	225,419	275,512	325,605	375,698	425,791	475,884	525,977	576,070	626,163	626,163
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	387,410	442,991	495,098	550,680	606,278	658,368	710,475	764,319	819,900	872,007	927,589	979,696	979,696
Helena to Scott County MISO Interconnections	Average Rate Base	30,359,488	30,253,814	30,151,614	30,045,940	29,943,740	29,838,066	29,735,865	29,631,928	29,526,254	29,424,054	29,318,380	29,216,179	29,216,179
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	240,251	240,251	240,251	240,251	240,251	240,251	240,251	240,251	240,251	240,251	240,251	240,251	2,883,017
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	50,093	49,919	49,750	49,576	49,407	49,233	49,064	48,893	48,718	48,550	48,375	48,207	589,785
Helena to Scott County MISO Interconnections	Equity Return	126,245	125,805	125,380	124,941	124,516	124,077	123,652	123,219	122,780	122,355	121,916	121,491	1,486,377
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	(3,251)	(3,393)	(3,530)	(3,672)	(3,809)	(3,951)	(4,088)	(4,227)	(4,369)	(4,507)	(4,648)	(4,786)	(48,230)
Helena to Scott County MISO Interconnections	Book Depreciation	50,093	50,093	50,093	50,093	50,093	50,093	50,093	50,093	50,093	50,093	50,093	50,093	601,116
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	53,844	53,844	53,844	53,844	53,844	53,844	53,844	53,844	53,844	53,844	53,844	53,844	646,130
Helena to Scott County MISO Interconnections	Property Tax Expense	38,055	38,055	38,055	38,055	38,055	38,055	38,055	38,055	38,055	38,055	38,055	38,055	456,658
Helena to Scott County MISO Interconnections	OATT Credit	75,349	75,168	74,993	74,813	74,638	74,457	74,283	74,105	73,924	73,749	73,569	73,394	892,442
Helena to Scott County MISO Interconnections	Total Revenue Requirement	239,730	239,155	238,599	238,024	237,468	236,893	236,337	235,772	235,197	234,641	234,066	233,510	2,839,394
Helena to Scott County MISO Interconnections	Rider Revenue Requirement	12,254	12,225	12,197	12,167	12,139	12,109	12,081	12,052	12,023	11,994	11,965	11,937	145,144

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
HIBTAC 500kV	CWIP Balance	645,773	668,801	704,268	902,291	926,672	975,448	1,050,557	1,158,738	1,322,429	1,950,113	2,207,079	2,398,328	2,398,328
HIBTAC 500kV	Plant In-Service	311	311	311	311	311	311	311	311	311	311	311	311	311
HIBTAC 500kV	Depreciation Reserve													
HIBTAC 500kV	Accumulated Deferred Taxes	(7,968)	(9,155)	(10,342)	(11,529)	(12,715)	(13,902)	(15,050)	(16,237)	(17,462)	(18,611)	(19,836)	(20,984)	(20,984)
HIBTAC 500kV	Average Rate Base	649,489	666,753	697,188	815,119	927,508	965,274	1,028,364	1,121,196	1,258,357	1,655,193	2,098,743	2,323,999	2,323,999
HIBTAC 500kV	Tax Depreciation Expense													
HIBTAC 500kV	CPI-TAX INTEREST	2,187	2,194	2,485	2,931	3,340	3,483	3,544	4,059	4,559	5,967	7,541	8,371	50,662
HIBTAC 500kV	Debt Return	1,261	1,295	1,354	1,583	1,801	1,997	2,177	2,443	2,717	3,214	4,075	4,512	27,586
HIBTAC 500kV	Equity Return	2,804	2,878	3,010	3,519	4,004	4,167	4,439	4,840	5,432	7,145	9,060	10,032	61,328
HIBTAC 500kV	Current Income Tax Requirement	1,228	1,255	1,391	1,699	1,988	2,087	2,194	2,490	2,842	3,850	4,976	5,558	31,557
HIBTAC 500kV	Book Depreciation													
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(1,187)	(14,241)
HIBTAC 500kV	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	5
HIBTAC 500kV	OATT Credit	1	1	1	1	1	1	1	1	1	1	1	1	8
HIBTAC 500kV	Total Revenue Requirement	4,106	4,240	4,567	5,613	6,605	6,941	7,443	8,320	9,531	13,022	16,924	18,915	106,226
HIBTAC 500kV	Rider Revenue Requirement	210	217	234	287	338	355	381	426	488	667	867	969	5,440
Hollydale Dist. 115kV	CWIP Balance	566,164	566,216	561,330	567,825	576,590	582,492	639,434	696,330	761,640	886,867	1,027,424	1,271,534	1,271,534
Hollydale Dist. 115kV	Plant In-Service													
Hollydale Dist. 115kV	Depreciation Reserve													
Hollydale Dist. 115kV	Accumulated Deferred Taxes	(7,529)	(8,246)	(8,963)	(9,680)	(10,397)	(11,114)	(11,808)	(12,525)	(13,265)	(13,959)	(14,699)	(15,393)	(15,393)
Hollydale Dist. 115kV	Average Rate Base	557,510	574,436	572,737	574,258	582,605	590,655	622,771	680,407	742,250	838,212	971,844	1,164,872	1,164,872
Hollydale Dist. 115kV	Tax Depreciation Expense													
Hollydale Dist. 115kV	CPI-TAX INTEREST	1,907	1,921	2,075	2,102	2,136	2,170	2,184	2,502	2,730	3,077	3,556	4,246	30,607
Hollydale Dist. 115kV	Debt Return	1,082	1,115	1,112	1,115	1,131	1,147	1,209	1,321	1,441	1,628	1,887	2,262	16,451
Hollydale Dist. 115kV	Equity Return	2,407	2,480	2,472	2,479	2,515	2,550	2,688	2,937	3,204	3,618	4,195	5,028	36,573
Hollydale Dist. 115kV	Current Income Tax Requirement	1,161	1,189	1,237	1,247	1,270	1,292	1,341	1,525	1,684	1,930	2,271	2,763	18,911
Hollydale Dist. 115kV	Book Depreciation													
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	(717)	(717)	(717)	(717)	(717)	(717)	(717)	(717)	(717)	(717)	(717)	(717)	(8,603)
Hollydale Dist. 115kV	Property Tax Expense													
Hollydale Dist. 115kV	OATT Credit													
Hollydale Dist. 115kV	Total Revenue Requirement	3,933	4,067	4,104	4,124	4,199	4,272	4,522	5,066	5,613	6,459	7,636	9,336	63,331
Hollydale Dist. 115kV	Rider Revenue Requirement	201	208	210	211	215	219	232	259	287	331	391	478	3,243
Hollydale Dist. 115kV - Moved to Base	CWIP Balance	(4,926)	(4,926)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)
Hollydale Dist. 115kV - Moved to Base	Plant In-Service	13,056,567	13,057,701	13,060,987	13,063,250	13,065,169	13,072,854	13,069,004	13,077,950	13,070,349	13,070,716	13,070,716	13,070,716	13,070,716
Hollydale Dist. 115kV - Moved to Base	Depreciation Reserve	255,482	273,865	292,252	310,643	329,037	347,439	365,845	384,255	402,665	421,070	439,475	457,880	457,880
Hollydale Dist. 115kV - Moved to Base	Accumulated Deferred Taxes	351,333	371,529	391,725	411,921	432,118	452,314	471,859	492,055	512,903	532,447	553,295	572,840	572,840
Hollydale Dist. 115kV - Moved to Base	Average Rate Base	12,444,030	12,416,006	12,379,690	12,343,934	12,307,436	12,273,644	12,237,613	12,201,557	12,162,971	12,121,402	12,082,333	12,044,383	12,044,383
Hollydale Dist. 115kV - Moved to Base	Tax Depreciation Expense	90,174	90,174	90,174	90,174	90,174	90,174	90,174	90,174	90,174	90,174	90,174	90,174	90,174
Hollydale Dist. 115kV - Moved to Base	CPI-TAX INTEREST													
Hollydale Dist. 115kV - Moved to Base	Debt Return	24,162	24,108	24,037	23,968	23,897	23,831	23,761	23,691	23,616	23,536	23,460	23,386	285,454
Hollydale Dist. 115kV - Moved to Base	Equity Return	53,717	53,596	53,439	53,285	53,127	52,981	52,826	52,670	52,503	52,324	52,155	51,992	634,615
Hollydale Dist. 115kV - Moved to Base	Current Income Tax Requirement	681	646	597	548	498	454	405	356	302	243	188	135	5,053
Hollydale Dist. 115kV - Moved to Base	Book Depreciation	18,369	18,383	18,387	18,391	18,394	18,402	18,406	18,410	18,411	18,405	18,405	18,405	220,767
Hollydale Dist. 115kV - Moved to Base	AFUDC													
Hollydale Dist. 115kV - Moved to Base	Deferred Taxes	20,196	20,196	20,196	20,196	20,196	20,196	20,196	20,196	20,196	20,196	20,196	20,196	242,355
Hollydale Dist. 115kV - Moved to Base	Property Tax Expense	16,739	16,739	16,739	16,739	16,739	16,739	16,739	16,739	16,739	16,739	16,739	16,739	200,871
Hollydale Dist. 115kV - Moved to Base	OATT Credit	32,896	32,848	32,781	32,715	32,648	32,587	32,520	32,454	32,381	32,301	32,228	32,156	390,515
Hollydale Dist. 115kV - Moved to Base	Total Revenue Requirement	100,969	100,820	100,614	100,412	100,205	100,017	99,813	99,609	99,387	99,141	98,916	98,697	1,198,600
Hollydale Dist. 115kV - Moved to Base	Rider Revenue Requirement	5,171	5,163	5,153	5,143	5,132	5,122	5,112	5,101	5,090	5,077	5,066	5,055	61,385
HPFF Minneapolis Upgrade	CWIP Balance													
HPFF Minneapolis Upgrade	Plant In-Service													
HPFF Minneapolis Upgrade	Depreciation Reserve													
HPFF Minneapolis Upgrade	Accumulated Deferred Taxes													
HPFF Minneapolis Upgrade	Average Rate Base													
HPFF Minneapolis Upgrade	Tax Depreciation Expense													
HPFF Minneapolis Upgrade	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade	Debt Return													
HPFF Minneapolis Upgrade	Equity Return													
HPFF Minneapolis Upgrade	Current Income Tax Requirement													
HPFF Minneapolis Upgrade	Book Depreciation													
HPFF Minneapolis Upgrade	AFUDC													
HPFF Minneapolis Upgrade	Deferred Taxes													
HPFF Minneapolis Upgrade	Property Tax Expense													
HPFF Minneapolis Upgrade	OATT Credit													
HPFF Minneapolis Upgrade	Total Revenue Requirement													
HPFF Minneapolis Upgrade	Rider Revenue Requirement													

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
HIBTAC 500kV	CWIP Balance	2,515,803	2,796,439	3,399,756	3,807,794	4,493,259	5,854,034	9,554,034	10,553,641	12,665,385	13,821,693	14,783,041		
HIBTAC 500kV	Plant In-Service	311	311	311	311	311	311	311	311	311	311	311	14,846,421	14,846,421
HIBTAC 500kV	Depreciation Reserve												12,101	12,101
HIBTAC 500kV	Accumulated Deferred Taxes	(10,452)	823	11,393	22,668	33,238	44,512	55,083	66,005	77,280	87,850	99,125	109,695	109,695
HIBTAC 500kV	Average Rate Base	2,467,829	2,655,610	3,087,016	3,581,419	4,117,600	5,129,445	7,649,263	9,988,144	11,532,545	13,156,000	14,203,554	14,699,141	14,699,141
HIBTAC 500kV	Tax Depreciation Expense	63,287	63,287	63,287	63,287	63,287	63,287	63,287	63,287	63,287	63,287	63,287	63,287	759,445
HIBTAC 500kV	CPI-TAX INTEREST	8,928	5,715	9,248	11,657	14,177	17,635	25,635	33,358	38,524	43,962	47,547	24,684	281,069
HIBTAC 500kV	Debt Return	4,792	5,156	5,994	6,954	7,995	9,960	14,852	19,394	22,392	21,707	23,436	24,254	166,886
HIBTAC 500kV	Equity Return	10,653	11,463	13,326	15,460	17,774	22,142	33,019	43,115	49,782	54,707	59,063	61,124	391,629
HIBTAC 500kV	Current Income Tax Requirement	(10,584)	(11,359)	(9,618)	(8,151)	(6,590)	(4,064)	2,030	7,783	11,603	14,949	17,513	14,703	18,216
HIBTAC 500kV	Book Depreciation												12,101	12,101
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	10,922	10,922	10,922	10,922	10,922	10,922	10,922	10,922	10,922	10,922	10,922	10,922	131,069
HIBTAC 500kV	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	5
HIBTAC 500kV	OATT Credit	1	1	1	1	1	1	1	1	1	1	1	30,876	30,883
HIBTAC 500kV	Total Revenue Requirement	15,783	16,183	20,624	25,185	30,101	38,960	60,824	81,214	94,700	102,285	110,934	92,230	689,023
HIBTAC 500kV	Rider Revenue Requirement	795	815	1,039	1,269	1,517	1,963	3,065	4,093	4,772	5,154	5,590	4,648	34,722
Hollydale Dist. 115kV	CWIP Balance	1,477,332	1,683,697	1,836,695	2,020,239	2,140,739	1,951,692	1,991,492	2,011,292					
Hollydale Dist. 115kV	Plant In-Service						301,976	301,976		2,323,278	2,333,287	2,343,296	2,343,296	2,343,296
Hollydale Dist. 115kV	Depreciation Reserve						246	738	1,231	3,178	6,586	10,009	13,439	13,439
Hollydale Dist. 115kV	Accumulated Deferred Taxes	(14,108)	(12,713)	(11,405)	(10,010)	(8,702)	(7,307)	(5,999)	(4,647)	(3,252)	(1,945)	(549)	758	758
Hollydale Dist. 115kV	Average Rate Base	1,388,541	1,593,227	1,771,601	1,938,477	2,089,191	2,204,388	2,279,075	2,307,031	2,319,321	2,325,345	2,330,543	2,330,813	2,330,813
Hollydale Dist. 115kV	Tax Depreciation Expense	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	122,240
Hollydale Dist. 115kV	CPI-TAX INTEREST	5,027	3,400	5,243	6,223	7,088	7,015	6,767	6,886	3,479			51,127	
Hollydale Dist. 115kV	Debt Return	2,696	3,094	3,440	3,764	4,057	4,280	4,425	4,479	4,503	3,837	3,845	3,846	46,266
Hollydale Dist. 115kV	Equity Return	5,994	6,877	7,647	8,368	9,018	9,516	9,838	9,959	10,012	9,670	9,691	9,692	106,282
Hollydale Dist. 115kV	Current Income Tax Requirement	706	465	1,309	1,858	2,347	2,564	2,667	2,745	2,131	1,370	1,381	1,384	20,928
Hollydale Dist. 115kV	Book Depreciation						246	492	492	1,947	3,409	3,423	3,430	13,439
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	16,218
Hollydale Dist. 115kV	Property Tax Expense						620	715	735	5,002	4,925	4,939	4,942	21,878
Hollydale Dist. 115kV	OATT Credit													
Hollydale Dist. 115kV	Total Revenue Requirement	10,747	11,788	13,748	15,341	16,774	17,337	18,060	18,292	14,942	14,711	14,753	14,762	181,255
Hollydale Dist. 115kV	Rider Revenue Requirement	542	594	693	773	845	874	910	922	753	741	743	744	9,134
Hollydale Dist. 115kV - Moved to Base	CWIP Balance	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(4,815)	(6,976)	(6,976)	(6,976)			
Hollydale Dist. 115kV - Moved to Base	Plant In-Service	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877
Hollydale Dist. 115kV - Moved to Base	Depreciation Reserve	476,280	494,681	513,082	531,482	549,883	568,283	586,685	605,089	623,493	641,896	660,300	678,704	678,704
Hollydale Dist. 115kV - Moved to Base	Accumulated Deferred Taxes	590,635	608,922	626,066	644,352	661,496	679,783	696,926	714,641	732,928	750,643	768,358	786,074	786,074
Hollydale Dist. 115kV - Moved to Base	Average Rate Base	12,008,185	11,971,498	11,935,954	11,899,267	11,863,722	11,827,035	11,791,490	11,755,372	11,718,682	11,686,051	11,653,420	11,617,302	11,617,302
Hollydale Dist. 115kV - Moved to Base	Tax Depreciation Expense	81,352	81,352	81,352	81,352	81,352	81,352	81,352	81,352	81,352	81,352	81,352	81,352	976,223
Hollydale Dist. 115kV - Moved to Base	CPI-TAX INTEREST													
Hollydale Dist. 115kV - Moved to Base	Debt Return	23,316	23,245	23,176	23,104	23,035	22,964	22,895	22,825	22,754	19,282	19,228	19,169	264,993
Hollydale Dist. 115kV - Moved to Base	Equity Return	51,835	51,677	51,524	51,365	51,212	51,053	50,900	50,744	50,586	48,594	48,459	48,309	606,258
Hollydale Dist. 115kV - Moved to Base	Current Income Tax Requirement	2,130	2,079	2,030	1,979	1,929	1,878	1,829	1,779	1,728	1,085	1,041	993	20,481
Hollydale Dist. 115kV - Moved to Base	Book Depreciation	18,401	18,401	18,401	18,401	18,401	18,401	18,402	18,404	18,404	18,404	18,404	18,404	220,824
Hollydale Dist. 115kV - Moved to Base	AFUDC													
Hollydale Dist. 115kV - Moved to Base	Deferred Taxes	17,715	17,715	17,715	17,715	17,715	17,715	17,715	17,715	17,715	17,715	17,715	17,715	212,582
Hollydale Dist. 115kV - Moved to Base	Property Tax Expense	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	193,813
Hollydale Dist. 115kV - Moved to Base	OATT Credit	32,492	32,421	32,353	32,283	32,214	32,144	32,076	32,008	31,937				289,928
Hollydale Dist. 115kV - Moved to Base	Total Revenue Requirement	97,057	96,846	96,643	96,432	96,229	96,018	95,816	95,611	95,400	121,232	120,998	120,740	1,229,022
Hollydale Dist. 115kV - Moved to Base	Rider Revenue Requirement	4,891	4,880	4,870	4,860	4,849	4,839	4,828	4,818	4,807				43,643
HPFF Minneapolis Upgrade	CWIP Balance													
HPFF Minneapolis Upgrade	Plant In-Service													
HPFF Minneapolis Upgrade	Depreciation Reserve													
HPFF Minneapolis Upgrade	Accumulated Deferred Taxes													
HPFF Minneapolis Upgrade	Average Rate Base													
HPFF Minneapolis Upgrade	Tax Depreciation Expense													
HPFF Minneapolis Upgrade	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade	Debt Return													
HPFF Minneapolis Upgrade	Equity Return													
HPFF Minneapolis Upgrade	Current Income Tax Requirement													
HPFF Minneapolis Upgrade	Book Depreciation													
HPFF Minneapolis Upgrade	AFUDC													
HPFF Minneapolis Upgrade	Deferred Taxes													
HPFF Minneapolis Upgrade	Property Tax Expense													
HPFF Minneapolis Upgrade	OATT Credit													
HPFF Minneapolis Upgrade	Total Revenue Requirement													
HPFF Minneapolis Upgrade	Rider Revenue Requirement													

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
HIBTAC 500kV	CWIP Balance													
HIBTAC 500kV	Plant In-Service	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421	14,846,421
HIBTAC 500kV	Depreciation Reserve	36,304	60,507	84,710	108,913	133,116	157,319	181,522	205,724	229,927	254,130	278,333	302,536	302,536
HIBTAC 500kV	Accumulated Deferred Taxes	136,180	164,054	190,187	218,061	244,194	272,069	298,201	325,205	353,079	379,212	407,086	433,219	433,219
HIBTAC 500kV	Average Rate Base	14,686,039	14,633,961	14,583,626	14,531,548	14,481,213	14,429,136	14,378,800	14,327,594	14,275,516	14,225,181	14,173,103	14,122,768	14,122,768
HIBTAC 500kV	Tax Depreciation Expense	120,245	120,245	120,245	120,245	120,245	120,245	120,245	120,245	120,245	120,245	120,245	120,245	1,442,945
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	24,232	24,146	24,063	23,977	23,894	23,808	23,725	23,641	23,555	23,472	23,386	23,303	285,200
HIBTAC 500kV	Equity Return	61,069	60,853	60,644	60,427	60,218	60,001	59,792	59,579	59,362	59,153	58,936	58,727	718,762
HIBTAC 500kV	Current Income Tax Requirement	(2,573)	(2,643)	(2,710)	(2,780)	(2,848)	(2,916)	(2,985)	(3,054)	(3,124)	(3,192)	(3,261)	(3,329)	(35,417)
HIBTAC 500kV	Book Depreciation	24,203	24,203	24,203	24,203	24,203	24,203	24,203	24,203	24,203	24,203	24,203	24,203	290,434
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	27,004	27,004	27,004	27,004	27,004	27,004	27,004	27,004	27,004	27,004	27,004	27,004	324,043
HIBTAC 500kV	Property Tax Expense	18,345	18,345	18,345	18,345	18,345	18,345	18,345	18,345	18,345	18,345	18,345	18,345	220,143
HIBTAC 500kV	OATT Credit	36,417	36,328	36,242	36,153	36,066	35,977	35,891	35,804	35,715	35,629	35,540	35,453	431,214
HIBTAC 500kV	Total Revenue Requirement	115,863	115,580	115,306	115,023	114,749	114,466	114,192	113,913	113,630	113,356	113,073	112,799	1,371,951
HIBTAC 500kV	Rider Revenue Requirement	5,923	5,908	5,894	5,880	5,866	5,851	5,837	5,823	5,809	5,795	5,780	5,766	70,131
Hollydale Dist. 115kV	CWIP Balance													
Hollydale Dist. 115kV	Plant In-Service	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296	2,343,296
Hollydale Dist. 115kV	Depreciation Reserve	16,869	20,299	23,730	27,160	30,590	34,020	37,450	40,880	44,310	47,741	51,171	54,601	54,601
Hollydale Dist. 115kV	Accumulated Deferred Taxes	5,136	9,758	14,092	18,714	23,048	27,670	32,004	36,482	41,104	45,348	50,066	54,394	54,394
Hollydale Dist. 115kV	Average Rate Base	2,323,006	2,314,953	2,307,189	2,299,137	2,291,373	2,283,320	2,275,557	2,267,648	2,259,596	2,251,832	2,243,779	2,236,016	2,236,016
Hollydale Dist. 115kV	Tax Depreciation Expense	19,355	19,355	19,355	19,355	19,355	19,355	19,355	19,355	19,355	19,355	19,355	19,355	232,255
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	3,833	3,820	3,807	3,794	3,781	3,767	3,755	3,742	3,728	3,716	3,702	3,689	45,133
Hollydale Dist. 115kV	Equity Return	9,660	9,626	9,594	9,561	9,528	9,495	9,463	9,430	9,396	9,364	9,330	9,298	113,745
Hollydale Dist. 115kV	Current Income Tax Requirement	(577)	(588)	(598)	(609)	(619)	(630)	(640)	(651)	(662)	(672)	(683)	(694)	(7,623)
Hollydale Dist. 115kV	Book Depreciation	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	41,162
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	53,736
Hollydale Dist. 115kV	Property Tax Expense	2,896	2,896	2,896	2,896	2,896	2,896	2,896	2,896	2,896	2,896	2,896	2,896	34,746
Hollydale Dist. 115kV	OATT Credit	5,672	5,659	5,645	5,632	5,618	5,605	5,591	5,578	5,564	5,551	5,537	5,524	67,175
Hollydale Dist. 115kV	Total Revenue Requirement	18,047	18,004	17,961	17,917	17,875	17,831	17,789	17,746	17,702	17,660	17,616	17,574	213,724
Hollydale Dist. 115kV	Rider Revenue Requirement	923	920	918	916	914	912	909	907	905	903	901	898	10,925
Hollydale Dist. 115kV - Moved to Base	CWIP Balance													
Hollydale Dist. 115kV - Moved to Base	Plant In-Service	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877	13,072,877
Hollydale Dist. 115kV - Moved to Base	Depreciation Reserve	697,107	715,511	733,915	752,318	770,722	789,126	807,529	825,933	844,337	862,740	881,144	899,547	899,547
Hollydale Dist. 115kV - Moved to Base	Accumulated Deferred Taxes	801,508	816,943	832,378	847,813	863,248	878,683	894,118	909,553	924,988	940,422	955,857	971,292	971,292
Hollydale Dist. 115kV - Moved to Base	Average Rate Base	11,583,463	11,549,624	11,515,786	11,481,947	11,448,109	11,414,270	11,380,432	11,346,593	11,312,755	11,278,916	11,245,078	11,211,239	11,211,239
Hollydale Dist. 115kV - Moved to Base	Tax Depreciation Expense	73,241	73,241	73,241	73,241	73,241	73,241	73,241	73,241	73,241	73,241	73,241	73,241	878,896
Hollydale Dist. 115kV - Moved to Base	CPI-TAX INTEREST													
Hollydale Dist. 115kV - Moved to Base	Debt Return	19,113	19,057	19,001	18,945	18,889	18,834	18,778	18,722	18,666	18,610	18,554	18,499	225,668
Hollydale Dist. 115kV - Moved to Base	Equity Return	48,168	48,027	47,886	47,746	47,605	47,464	47,324	47,183	47,042	46,901	46,760	46,620	568,728
Hollydale Dist. 115kV - Moved to Base	Current Income Tax Requirement	2,830	2,784	2,739	2,693	2,648	2,603	2,557	2,512	2,466	2,421	2,375	2,330	30,958
Hollydale Dist. 115kV - Moved to Base	Book Depreciation	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	220,844
Hollydale Dist. 115kV - Moved to Base	AFUDC													
Hollydale Dist. 115kV - Moved to Base	Deferred Taxes	15,435	15,435	15,435	15,435	15,435	15,435	15,435	15,435	15,435	15,435	15,435	15,435	185,219
Hollydale Dist. 115kV - Moved to Base	Property Tax Expense	16,154	16,154	16,154	16,154	16,154	16,154	16,154	16,154	16,154	16,154	16,154	16,154	193,845
Hollydale Dist. 115kV - Moved to Base	OATT Credit													
Hollydale Dist. 115kV - Moved to Base	Total Revenue Requirement	120,103	119,861	119,619	119,377	119,135	118,893	118,651	118,409	118,167	117,925	117,683	117,441	1,425,261
Hollydale Dist. 115kV - Moved to Base	Rider Revenue Requirement													
HPFF Minneapolis Upgrade	CWIP Balance													
HPFF Minneapolis Upgrade	Plant In-Service													
HPFF Minneapolis Upgrade	Depreciation Reserve													
HPFF Minneapolis Upgrade	Accumulated Deferred Taxes													
HPFF Minneapolis Upgrade	Average Rate Base													
HPFF Minneapolis Upgrade	Tax Depreciation Expense													
HPFF Minneapolis Upgrade	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade	Debt Return													
HPFF Minneapolis Upgrade	Equity Return													
HPFF Minneapolis Upgrade	Current Income Tax Requirement													
HPFF Minneapolis Upgrade	Book Depreciation													
HPFF Minneapolis Upgrade	AFUDC													
HPFF Minneapolis Upgrade	Deferred Taxes													
HPFF Minneapolis Upgrade	Property Tax Expense													
HPFF Minneapolis Upgrade	OATT Credit													
HPFF Minneapolis Upgrade	Total Revenue Requirement													
HPFF Minneapolis Upgrade	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
HPFF Minneapolis Upgrade - Moved to Base	CWIP Balance													
HPFF Minneapolis Upgrade - Moved to Base	Plant In-Service	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve	5,709	6,895	8,080	9,266	10,451	11,637	12,822	14,008	15,193	16,379	17,564	18,750	18,750
HPFF Minneapolis Upgrade - Moved to Base	Accumulated Deferred Taxes	2,765	4,059	5,353	6,647	7,941	9,235	10,487	11,781	13,116	14,368	15,704	16,956	16,956
HPFF Minneapolis Upgrade - Moved to Base	Average Rate Base	719,168	716,695	714,215	711,736	709,257	706,777	704,340	701,860	699,339	696,902	694,381	691,943	691,943
HPFF Minneapolis Upgrade - Moved to Base	Tax Depreciation Expense	5,734	5,734	5,734	5,734	5,734	5,734	5,734	5,734	5,734	5,734	5,734	5,734	68,804
HPFF Minneapolis Upgrade - Moved to Base	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade - Moved to Base	Debt Return	1,396	1,392	1,387	1,382	1,377	1,372	1,368	1,363	1,358	1,353	1,348	1,344	16,439
HPFF Minneapolis Upgrade - Moved to Base	Equity Return	3,104	3,094	3,083	3,072	3,062	3,051	3,040	3,030	3,019	3,008	2,997	2,987	36,548
HPFF Minneapolis Upgrade - Moved to Base	Current Income Tax Requirement	(48)	(52)	(55)	(59)	(62)	(66)	(69)	(73)	(76)	(79)	(83)	(86)	(808)
HPFF Minneapolis Upgrade - Moved to Base	Book Depreciation	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	14,226
HPFF Minneapolis Upgrade - Moved to Base	AFUDC													
HPFF Minneapolis Upgrade - Moved to Base	Deferred Taxes	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	15,526
HPFF Minneapolis Upgrade - Moved to Base	Property Tax Expense	934	934	934	934	934	934	934	934	934	934	934	934	11,203
HPFF Minneapolis Upgrade - Moved to Base	OATT Credit													
HPFF Minneapolis Upgrade - Moved to Base	Total Revenue Requirement	7,865	7,846	7,827	7,808	7,790	7,771	7,752	7,733	7,714	7,695	7,676	7,657	93,134
HPFF Minneapolis Upgrade - Moved to Base	Rider Revenue Requirement	403	402	401	400	399	398	397	396	395	394	393	392	4,770
Huntley - Willmarth	CWIP Balance	3,309,326	3,412,828	3,577,387	3,575,846	5,533,346	11,273,343	16,397,863	22,454,825	25,884,277	29,047,428	31,693,443	33,710,591	33,710,591
Huntley - Willmarth	Plant In-Service	1,407,196	1,581,410	2,041,324	2,433,213	2,526,931	2,606,314	2,663,474	2,712,127	2,713,140	2,717,148	2,718,534	2,726,906	2,726,906
Huntley - Willmarth	Depreciation Reserve				117	351	585	819	1,053	1,288	1,522	1,756	1,990	1,990
Huntley - Willmarth	Accumulated Deferred Taxes	(28,723)	(43,464)	(58,206)	(72,948)	(87,689)	(102,431)	(116,697)	(131,439)	(146,656)	(160,922)	(176,139)	(190,406)	(190,406)
Huntley - Willmarth	Average Rate Base	4,350,961	4,898,844	5,364,681	5,886,775	7,122,124	11,071,930	16,586,492	22,244,647	27,027,670	30,340,514	33,262,777	35,613,270	35,613,270
Huntley - Willmarth	Tax Depreciation Expense	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Huntley - Willmarth	CPI-TAX INTEREST	10,754	10,875	12,274	12,961	16,758	30,591	47,794	70,312	87,543	99,638	110,289	119,054	628,844
Huntley - Willmarth	Debt Return	8,448	9,512	10,416	11,430	13,829	21,498	32,205	43,192	52,479	58,911	64,585	69,149	395,655
Huntley - Willmarth	Equity Return	18,782	21,147	23,158	25,411	30,744	47,794	71,598	96,023	116,669	130,970	143,584	153,731	879,610
Huntley - Willmarth	Current Income Tax Requirement	4,776	5,579	6,679	7,667	10,652	20,622	33,861	49,015	61,244	69,765	77,276	83,382	430,517
Huntley - Willmarth	Book Depreciation				117	234	234	234	234	234	234	234	234	1,990
Huntley - Willmarth	AFUDC													
Huntley - Willmarth	Deferred Taxes	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(14,742)	(176,900)
Huntley - Willmarth	Property Tax Expense	931	931	931	931	931	931	931	931	931	931	931	931	11,171
Huntley - Willmarth	OATT Credit													
Huntley - Willmarth	Total Revenue Requirement	18,195	22,427	26,443	30,814	41,648	76,337	124,088	174,653	216,815	246,070	271,869	292,685	1,542,043
Huntley - Willmarth	Rider Revenue Requirement	932	1,149	1,354	1,578	2,133	3,910	6,355	8,945	11,104	12,602	13,924	14,990	78,974
Kohlman Lake-Goose Lake 2nd ckt	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Kohlman Lake-Goose Lake 2nd ckt	Plant In-Service	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628
Kohlman Lake-Goose Lake 2nd ckt	Depreciation Reserve	1,642,191	1,669,716	1,697,240	1,724,764	1,752,289	1,779,813	1,807,337	1,834,862	1,862,386	1,889,911	1,917,435	1,944,959	1,944,959
Kohlman Lake-Goose Lake 2nd ckt	Accumulated Deferred Taxes	4,451,518	4,462,252	4,472,987	4,483,722	4,494,456	4,505,191	4,515,925	4,526,660	4,537,395	4,547,783	4,558,864	4,569,252	4,569,252
Kohlman Lake-Goose Lake 2nd ckt	Average Rate Base	12,455,681	12,417,422	12,379,163	12,340,904	12,302,645	12,264,386	12,226,127	12,187,868	12,149,609	12,111,350	12,073,091	12,034,832	12,034,832
Kohlman Lake-Goose Lake 2nd ckt	Tax Depreciation Expense	65,577	65,577	65,577	65,577	65,577	65,577	65,577	65,577	65,577	65,577	65,577	65,577	786,928
Kohlman Lake-Goose Lake 2nd ckt	CPI-TAX INTEREST													
Kohlman Lake-Goose Lake 2nd ckt	Debt Return	24,185	24,110	24,036	23,962	23,888	23,813	23,740	23,665	23,590	23,517	23,442	23,368	285,317
Kohlman Lake-Goose Lake 2nd ckt	Equity Return	53,767	53,602	53,437	53,272	53,106	52,941	52,776	52,612	52,446	52,282	52,116	51,952	634,310
Kohlman Lake-Goose Lake 2nd ckt	Current Income Tax Requirement	8,539	8,485	8,432	8,379	8,325	8,272	8,219	8,166	8,112	8,059	8,005	7,953	98,946
Kohlman Lake-Goose Lake 2nd ckt	Book Depreciation	27,524	27,524	27,524	27,524	27,524	27,524	27,524	27,524	27,524	27,524	27,524	27,524	330,292
Kohlman Lake-Goose Lake 2nd ckt	AFUDC													
Kohlman Lake-Goose Lake 2nd ckt	Deferred Taxes	10,735	10,735	10,735	10,735	10,735	10,735	10,735	10,735	10,735	10,735	10,735	10,735	128,815
Kohlman Lake-Goose Lake 2nd ckt	Property Tax Expense	23,802	23,802	23,802	23,802	23,802	23,802	23,802	23,802	23,802	23,802	23,802	23,802	285,623
Kohlman Lake-Goose Lake 2nd ckt	OATT Credit													
Kohlman Lake-Goose Lake 2nd ckt	Total Revenue Requirement	148,551	148,259	147,966	147,673	147,380	147,088	146,797	146,505	146,209	145,919	145,624	145,334	1,763,304
Kohlman Lake-Goose Lake 2nd ckt	Rider Revenue Requirement	7,608	7,593	7,578	7,563	7,548	7,533	7,518	7,503	7,488	7,473	7,458	7,443	90,306
La Crosse - Madison 345 kV Lin	CWIP Balance													
La Crosse - Madison 345 kV Lin	Plant In-Service	190,204,673	190,551,125	190,512,698	190,615,476	190,665,450	190,757,921	190,850,097	190,939,625	191,085,738	191,302,526	191,359,659	191,520,041	191,520,041
La Crosse - Madison 345 kV Lin	Depreciation Reserve	5,634,873	6,062,290	6,490,077	6,917,940	7,345,987	7,774,204	8,202,642	8,631,297	9,060,222	9,489,567	9,919,241	10,349,175	10,349,175
La Crosse - Madison 345 kV Lin	Accumulated Deferred Taxes	19,415,084	19,589,488	19,763,892	19,938,297	20,112,701	20,287,106	20,455,884	20,630,289	20,810,319	20,979,097	21,159,128	21,327,906	21,327,906
La Crosse - Madison 345 kV Lin	Average Rate Base	165,341,657	164,939,830	164,491,836	163,921,781	163,395,798	162,864,485	162,359,702	161,847,603	161,356,603	160,940,140	160,467,561	159,977,736	159,977,736
La Crosse - Madison 345 kV Lin	Tax Depreciation Expense	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	1,026,055	12,312,663
La Crosse - Madison 345 kV Lin	CPI-TAX INTEREST													
La Crosse - Madison 345 kV Lin	Debt Return	321,038	320,258	319,388	318,281	317,260	316,229	315,248	314,254	313,301	312,492	311,575	310,623	3,789,948
La Crosse - Madison 345 kV Lin	Equity Return	713,725	711,990	710,056	707,596	705,325	703,032	700,853	698,642	696,523	694,725	692,685	690,571	8,425,722
La Crosse - Madison 345 kV Lin	Current Income Tax Requirement	93,304	92,899	92,393	91,624	90,950	89,632	88,399	87,166	85,932	84,700	83,467	82,234	1,080,585
La Crosse - Madison 345 kV Lin	Book Depreciation	426,939	427,418	427,786	427,864	428,046	428,217	428,438	428,655	428,924	429,346	429,674	429,934	5,141,241
La Crosse - Madison 345 kV Lin	AFUDC													
La Crosse - Madison 345 kV Lin	Deferred Taxes	174,404	174,404	174,404	174,404	174,404	174,404	174,404	174,404	174,404	174,404	174,404	174,404	2,092,853
La Crosse - Madison 345 kV Lin	Property Tax Expense	244,177	244,177	244,177	244,177	244,177	244,177	244,177	244,177	244,177	244,177	244,177	244,177	2,930,121
La Crosse - Madison 345 kV Lin	OATT Credit													
La Crosse - Madison 345 kV Lin	Total Revenue Requirement	1,973,588	1,971,146	1,968,206	1,963,946	1,960,163	1,956,323	1,952,753	1,949,122	1,945,721	1,943,091	1,939,909	1,936,505	23,460,471
La Crosse - Madison 345 kV Lin	Rider Revenue Requirement	101,075	100,950	100,800	100,582	100,388	100,191	100,008	99,822	99,648	99,513	99,351	99,176	1,201,505

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
HPFF Minneapolis Upgrade - Moved to Base	CWIP Balance													
HPFF Minneapolis Upgrade - Moved to Base	Plant In-Service	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve	19,935	21,120	22,905	23,491	24,676	25,861	27,047	28,232	29,417	30,602	31,788	32,973	32,973
HPFF Minneapolis Upgrade - Moved to Base	Accumulated Deferred Taxes	18,094	19,263	20,360	21,529	22,625	23,794	24,891	26,023	27,193	28,325	29,458	30,591	30,591
HPFF Minneapolis Upgrade - Moved to Base	Average Rate Base	689,620	687,265	684,984	682,629	680,348	677,993	675,712	673,394	671,039	668,721	666,403	664,085	664,085
HPFF Minneapolis Upgrade - Moved to Base	Tax Depreciation Expense	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	61,924
HPFF Minneapolis Upgrade - Moved to Base	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade - Moved to Base	Debt Return	1,339	1,334	1,330	1,325	1,321	1,316	1,312	1,308	1,303	1,103	1,100	1,096	15,187
HPFF Minneapolis Upgrade - Moved to Base	Equity Return	2,977	2,967	2,957	2,947	2,937	2,927	2,917	2,907	2,897	2,781	2,771	2,761	34,744
HPFF Minneapolis Upgrade - Moved to Base	Current Income Tax Requirement	43	40	37	34	31	27	24	21	18	(20)	(23)	(26)	206
HPFF Minneapolis Upgrade - Moved to Base	Book Depreciation	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	14,223
HPFF Minneapolis Upgrade - Moved to Base	AFUDC													
HPFF Minneapolis Upgrade - Moved to Base	Deferred Taxes	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	13,593
HPFF Minneapolis Upgrade - Moved to Base	Property Tax Expense	898	898	898	898	898	898	898	898	898	898	898	898	10,781
HPFF Minneapolis Upgrade - Moved to Base	OATT Credit													
HPFF Minneapolis Upgrade - Moved to Base	Total Revenue Requirement	7,576	7,558	7,540	7,522	7,505	7,487	7,469	7,452	7,434	7,081	7,064	7,048	88,734
HPFF Minneapolis Upgrade - Moved to Base	Rider Revenue Requirement	382	381	380	379	378	377	376	376	375				3,404
Huntley - Wilmarth	CWIP Balance	35,960,608	37,321,411	39,631,649	40,772,711	42,603,903	44,828,475	46,424,205	48,231,095	49,610,505	50,537,055	51,411,285	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	2,728,201	2,728,883	2,729,603	2,719,935	2,720,864	2,721,804	2,830,804	2,844,804	2,960,804	2,991,804	3,001,804	54,997,419	54,997,419
Huntley - Wilmarth	Depreciation Reserve	2,224	2,458	2,692	2,926	3,160	3,394	3,628	3,863	4,097	4,331	4,565	47,328	47,328
Huntley - Wilmarth	Accumulated Deferred Taxes	(168,182)	(143,970)	(121,271)	(97,059)	(74,360)	(50,148)	(27,449)	(3,993)		20,219	42,918	67,130	89,829
Huntley - Wilmarth	Average Rate Base	37,729,228	39,511,180	41,324,469	43,021,199	44,480,023	46,484,393	48,426,581	50,165,701	51,799,405	53,002,952	53,899,396	54,579,491	54,579,491
Huntley - Wilmarth	Tax Depreciation Expense	227,475	227,475	227,475	227,475	227,475	227,475	227,475	227,475	227,475	227,475	227,475	227,475	2,729,605
Huntley - Wilmarth	CPI-TAX INTEREST	126,726	79,036	115,570	131,246	144,091	151,391	158,624	164,672	170,387	174,689	178,185	90,543	1,685,159
Huntley - Wilmarth	Debt Return	73,258	76,718	80,238	83,533	86,365	90,257	94,028	97,455	100,577	87,455	88,934	90,056	1,048,824
Huntley - Wilmarth	Equity Return	162,865	170,557	178,384	185,708	192,005	200,658	209,041	216,549	223,601	220,404	224,132	226,960	2,410,862
Huntley - Wilmarth	Current Income Tax Requirement	27,701	14,788	29,110	36,535	42,715	47,865	52,907	57,283	61,404	61,761	64,093	50,442	546,605
Huntley - Wilmarth	Book Depreciation	234	234	234	234	234	234	234	234	234	234	234	234	45,338
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	23,456	23,456	23,456	23,456	23,456	23,456	23,456	23,456	23,456	23,456	23,456	23,456	281,467
Huntley - Wilmarth	Property Tax Expense	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	40,435
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	290,882	289,122	314,791	332,835	348,145	365,839	383,036	398,295	412,641	396,679	404,218	437,046	4,373,531
Huntley - Wilmarth	Rider Revenue Requirement	14,658	14,569	15,866	16,778	17,551	18,444	19,311	20,080	20,803	19,998	20,379	22,041	220,478
Kohlman Lake-Goose Lake 2nd ckt	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)			
Kohlman Lake-Goose Lake 2nd ckt	Plant In-Service	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628
Kohlman Lake-Goose Lake 2nd ckt	Depreciation Reserve	1,972,477	1,999,995	2,027,512	2,055,030	2,082,548	2,110,065	2,137,583	2,165,101	2,192,619	2,220,136	2,247,654	2,275,172	2,275,172
Kohlman Lake-Goose Lake 2nd ckt	Accumulated Deferred Taxes	4,574,585	4,579,904	4,584,890	4,590,209	4,595,195	4,600,514	4,605,501	4,610,653	4,615,972	4,621,125	4,626,277	4,631,430	4,631,430
Kohlman Lake-Goose Lake 2nd ckt	Average Rate Base	12,002,325	11,969,488	11,936,984	11,904,148	11,871,644	11,838,807	11,806,303	11,773,633	11,740,796	11,708,126	11,675,456	11,642,785	11,642,785
Kohlman Lake-Goose Lake 2nd ckt	Tax Depreciation Expense	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	548,549
Kohlman Lake-Goose Lake 2nd ckt	CPI-TAX INTEREST													
Kohlman Lake-Goose Lake 2nd ckt	Debt Return	23,305	23,241	23,178	23,114	23,051	22,987	22,924	22,860	22,797	19,318	19,265	19,211	265,249
Kohlman Lake-Goose Lake 2nd ckt	Equity Return	51,810	51,668	51,528	51,386	51,246	51,104	50,964	50,823	50,681	48,686	48,550	48,415	606,862
Kohlman Lake-Goose Lake 2nd ckt	Current Income Tax Requirement	12,516	12,470	12,425	12,379	12,334	12,288	12,243	12,197	12,151	11,507	11,463	11,420	145,392
Kohlman Lake-Goose Lake 2nd ckt	Book Depreciation	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	330,212
Kohlman Lake-Goose Lake 2nd ckt	AFUDC													
Kohlman Lake-Goose Lake 2nd ckt	Deferred Taxes	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	61,831
Kohlman Lake-Goose Lake 2nd ckt	Property Tax Expense	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	274,847
Kohlman Lake-Goose Lake 2nd ckt	OATT Credit													
Kohlman Lake-Goose Lake 2nd ckt	Total Revenue Requirement	143,204	142,953	142,704	142,453	142,204	141,953	141,705	141,455	141,203	135,086	134,853	134,619	1,684,393
Kohlman Lake-Goose Lake 2nd ckt	Rider Revenue Requirement	7,216	7,204	7,191	7,179	7,166	7,153	7,141	7,128	7,116				64,495
La Crosse - Madison 345 kV Lin	CWIP Balance													
La Crosse - Madison 345 kV Lin	Plant In-Service	191,522,660	180,915,919	180,941,305	180,962,582	180,980,454	180,995,845	181,013,883	181,038,118	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618
La Crosse - Madison 345 kV Lin	Depreciation Reserve	10,779,045	11,196,228	11,600,751	12,005,330	12,409,956	12,814,622	13,219,327	13,624,084	14,027,740	14,430,268	14,832,796	15,235,323	15,235,323
La Crosse - Madison 345 kV Lin	Accumulated Deferred Taxes	21,475,050	21,626,002	21,767,520	21,918,472	22,059,990	22,210,942	22,352,460	22,498,695	22,649,647	22,795,882	22,942,117	23,088,352	23,088,352
La Crosse - Madison 345 kV Lin	Average Rate Base	159,482,191	153,605,651	147,762,602	147,230,431	146,703,885	146,164,919	145,635,429	145,105,600	144,090,809	143,069,732	142,520,969	141,972,206	141,972,206
La Crosse - Madison 345 kV Lin	Tax Depreciation Expense	904,597	904,597	904,597	904,597	904,597	904,597	904,597	904,597	904,597	904,597	904,597	904,597	10,855,168
La Crosse - Madison 345 kV Lin	CPI-TAX INTEREST													
La Crosse - Madison 345 kV Lin	Debt Return	309,661	298,251	286,906	285,872	284,850	283,804	282,775	281,747	279,776	236,065	235,160	234,254	3,299,121
La Crosse - Madison 345 kV Lin	Equity Return	688,431	663,064	637,842	635,545	633,272	630,945	628,660	626,373	621,992	594,932	592,650	590,368	7,544,073
La Crosse - Madison 345 kV Lin	Current Income Tax Requirement	116,202	103,916	91,687	80,963	70,443	89,506	88,781	88,059	86,290	77,189	76,153	75,716	1,075,006
La Crosse - Madison 345 kV Lin	Book Depreciation	429,870	417,183	404,523	404,579	404,626	404,666	404,706	404,756	403,656	402,528	402,528	402,528	4,886,148
La Crosse - Madison 345 kV Lin	AFUDC													
La Crosse - Madison 345 kV Lin	Deferred Taxes	146,235	146,235	146,235	146,235	146,235	146,235	146,235	146,235	146,235	146,235	146,235	146,235	1,754,820
La Crosse - Madison 345 kV Lin	Property Tax Expense	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	2,839,862
La Crosse - Madison 345 kV Lin	OATT Credit													
La Crosse - Madison 345 kV Lin	Total Revenue Requirement	1,927,054	1,865,305	1,803,848	1,799,849	1,795,882	1,791,811	1,787,812	1,783,825	1,774,605	1,693,604	1,689,680	1,685,756	21,399,030
La Crosse - Madison 345 kV Lin	Rider Revenue Requirement	97,110	93,998	90,901	90,700	90,500	90,295	90,093	89,892	89,428				822,916

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Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
HPFF Minneapolis Upgrade - Moved to Base	CPW Balance													
HPFF Minneapolis Upgrade - Moved to Base	Plant In-Service	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve	34,158	35,344	36,529	37,714	38,899	40,085	41,270	42,455	43,641	44,826	46,011	47,196	47,196
HPFF Minneapolis Upgrade - Moved to Base	Accumulated Deferred Taxes	31,579	32,568	33,556	34,545	35,533	36,522	37,511	38,499	39,488	40,476	41,465	42,453	42,453
HPFF Minneapolis Upgrade - Moved to Base	Average Rate Base	661,911	659,737	657,564	655,390	653,216	651,042	648,868	646,694	644,521	642,347	640,173	637,999	637,999
HPFF Minneapolis Upgrade - Moved to Base	Tax Depreciation Expense	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	55,768
HPFF Minneapolis Upgrade - Moved to Base	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade - Moved to Base	Debt Return	1,092	1,089	1,085	1,081	1,078	1,074	1,071	1,067	1,063	1,060	1,056	1,053	12,869
HPFF Minneapolis Upgrade - Moved to Base	Equity Return	2,752	2,743	2,734	2,725	2,716	2,707	2,698	2,689	2,680	2,671	2,662	2,653	32,433
HPFF Minneapolis Upgrade - Moved to Base	Current Income Tax Requirement	90	87	84	81	78	75	73	70	67	64	61	58	888
HPFF Minneapolis Upgrade - Moved to Base	Book Depreciation	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	14,223
HPFF Minneapolis Upgrade - Moved to Base	AFUDC													
HPFF Minneapolis Upgrade - Moved to Base	Deferred Taxes	989	989	989	989	989	989	989	989	989	989	989	989	11,862
HPFF Minneapolis Upgrade - Moved to Base	Property Tax Expense	898	898	898	898	898	898	898	898	898	898	898	898	10,781
HPFF Minneapolis Upgrade - Moved to Base	OATT Credit													
HPFF Minneapolis Upgrade - Moved to Base	Total Revenue Requirement	7,007	6,991	6,976	6,960	6,945	6,929	6,914	6,898	6,883	6,867	6,851	6,836	83,057
HPFF Minneapolis Upgrade - Moved to Base	Rider Revenue Requirement													
Huntley - Wilmarth	CPW Balance	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	56,070,085	57,142,751	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417	58,215,417
Huntley - Wilmarth	Depreciation Reserve	132,999	219,428	306,616	394,184	481,752	569,319	656,887	744,454	832,022	919,589	1,007,157	1,094,724	1,094,724
Huntley - Wilmarth	Accumulated Deferred Taxes	185,978	287,730	383,123	484,875	580,267	682,019	777,412	875,984	977,736	1,073,129	1,174,881	1,270,273	1,270,273
Huntley - Wilmarth	Average Rate Base	55,237,636	56,122,500	57,012,964	57,360,167	57,177,207	56,987,888	56,804,928	56,618,788	56,429,468	56,246,508	56,057,189	55,874,229	55,874,229
Huntley - Wilmarth	Tax Depreciation Expense	437,752	437,752	437,752	437,752	437,752	437,752	437,752	437,752	437,752	437,752	437,752	437,752	5,253,020
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	91,142	92,602	94,071	94,644	94,342	94,030	93,728	93,421	93,109	92,807	92,494	92,192	1,118,584
Huntley - Wilmarth	Equity Return	229,697	233,376	237,079	238,523	237,762	236,975	236,214	235,440	234,653	233,892	233,104	232,344	2,819,057
Huntley - Wilmarth	Current Income Tax Requirement	(7,687)	(6,255)	(4,814)	(4,226)	(4,225)	(4,725)	(4,971)	(5,221)	(5,475)	(5,721)	(5,975)	(6,220)	(65,762)
Huntley - Wilmarth	Book Depreciation	85,671	86,430	87,188	87,568	87,568	87,568	87,568	87,568	87,568	87,568	87,568	87,568	1,047,397
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	98,572	98,572	98,572	98,572	98,572	98,572	98,572	98,572	98,572	98,572	98,572	98,572	1,182,867
Huntley - Wilmarth	Property Tax Expense	67,959	67,959	67,959	67,959	67,959	67,959	67,959	67,959	67,959	67,959	67,959	67,959	815,502
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	565,353	572,684	580,055	583,040	581,731	580,378	579,069	577,738	576,384	575,076	573,722	572,414	6,917,645
Huntley - Wilmarth	Rider Revenue Requirement	28,920	29,295	29,672	29,824	29,757	29,688	29,621	29,553	29,483	29,416	29,347	29,280	353,857
Kohlman Lake-Goose Lake 2nd ckt	CPW Balance													
Kohlman Lake-Goose Lake 2nd ckt	Plant In-Service	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628
Kohlman Lake-Goose Lake 2nd ckt	Depreciation Reserve	2,302,689	2,330,207	2,357,725	2,385,242	2,412,760	2,440,278	2,467,796	2,495,313	2,522,831	2,550,349	2,577,866	2,605,384	2,605,384
Kohlman Lake-Goose Lake 2nd ckt	Accumulated Deferred Taxes	4,636,589	4,641,748	4,646,907	4,652,066	4,657,225	4,662,384	4,667,543	4,672,702	4,677,861	4,683,020	4,688,179	4,693,338	4,693,338
Kohlman Lake-Goose Lake 2nd ckt	Average Rate Base	11,610,109	11,577,432	11,544,755	11,512,079	11,479,402	11,446,725	11,414,049	11,381,372	11,348,695	11,316,019	11,283,342	11,250,665	11,250,665
Kohlman Lake-Goose Lake 2nd ckt	Tax Depreciation Expense	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	548,820
Kohlman Lake-Goose Lake 2nd ckt	CPI-TAX INTEREST													
Kohlman Lake-Goose Lake 2nd ckt	Debt Return	19,157	19,103	19,049	18,995	18,941	18,887	18,833	18,779	18,725	18,671	18,618	18,564	226,322
Kohlman Lake-Goose Lake 2nd ckt	Equity Return	48,279	48,143	48,007	47,871	47,735	47,599	47,463	47,328	47,192	47,056	46,920	46,784	570,376
Kohlman Lake-Goose Lake 2nd ckt	Current Income Tax Requirement	11,370	11,327	11,283	11,239	11,195	11,151	11,107	11,063	11,019	10,975	10,932	10,888	133,550
Kohlman Lake-Goose Lake 2nd ckt	Book Depreciation	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	330,212
Kohlman Lake-Goose Lake 2nd ckt	AFUDC													
Kohlman Lake-Goose Lake 2nd ckt	Deferred Taxes	5,159	5,159	5,159	5,159	5,159	5,159	5,159	5,159	5,159	5,159	5,159	5,159	61,908
Kohlman Lake-Goose Lake 2nd ckt	Property Tax Expense	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	274,847
Kohlman Lake-Goose Lake 2nd ckt	OATT Credit													
Kohlman Lake-Goose Lake 2nd ckt	Total Revenue Requirement	134,386	134,153	133,919	133,685	133,452	133,218	132,984	132,751	132,517	132,283	132,050	131,816	1,597,214
Kohlman Lake-Goose Lake 2nd ckt	Rider Revenue Requirement													
La Crosse - Madison 345 kV Lin	CPW Balance													
La Crosse - Madison 345 kV Lin	Plant In-Service	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618	180,094,618
La Crosse - Madison 345 kV Lin	Depreciation Reserve	15,637,851	16,040,379	16,442,906	16,845,434	17,247,961	17,650,489	18,053,017	18,455,544	18,858,072	19,260,600	19,663,127	20,065,655	20,065,655
La Crosse - Madison 345 kV Lin	Accumulated Deferred Taxes	23,203,307	23,318,262	23,433,217	23,548,172	23,663,126	23,778,081	23,893,036	24,007,991	24,122,946	24,237,901	24,352,856	24,467,810	24,467,810
La Crosse - Madison 345 kV Lin	Average Rate Base	141,454,724	140,937,241	140,419,759	139,902,276	139,384,794	138,867,311	138,349,829	137,832,346	137,314,864	136,797,381	136,279,899	135,762,416	135,762,416
La Crosse - Madison 345 kV Lin	Tax Depreciation Expense	788,665	788,665	788,665	788,665	788,665	788,665	788,665	788,665	788,665	788,665	788,665	788,665	9,463,981
La Crosse - Madison 345 kV Lin	CPI-TAX INTEREST													
La Crosse - Madison 345 kV Lin	Debt Return	233,400	232,546	231,693	230,839	229,985	229,131	228,277	227,423	226,570	225,716	224,862	224,008	2,744,450
La Crosse - Madison 345 kV Lin	Equity Return	588,216	586,064	583,912	581,760	579,608	577,457	575,305	573,153	571,001	568,849	566,697	564,545	6,916,568
La Crosse - Madison 345 kV Lin	Current Income Tax Requirement	102,350	101,655	100,961	100,266	99,571	98,877	98,182	97,487	96,792	96,098	95,403	94,708	1,182,351
La Crosse - Madison 345 kV Lin	Book Depreciation	402,528	402,528	402,528	402,528	402,528	402,528	402,528	402,528	402,528	402,528	402,528	402,528	4,830,332
La Crosse - Madison 345 kV Lin	AFUDC													
La Crosse - Madison 345 kV Lin	Deferred Taxes	114,955	114,955	114,955	114,955	114,955	114,955	114,955	114,955	114,955	114,955	114,955	114,955	1,379,458
La Crosse - Madison 345 kV Lin	Property Tax Expense	222,537	222,537	222,537	222,537	222,537	222,537	222,537	222,537	222,537	222,537	222,537	222,537	2,670,445
La Crosse - Madison 345 kV Lin	OATT Credit													
La Crosse - Madison 345 kV Lin	Total Revenue Requirement	1,663,986	1,660,285	1,656,585	1,652,885	1,649,184	1,645,484	1,641,783	1,638,083	1,634,383	1,630,682	1,626,982	1,623,281	19,723,604
La Crosse - Madison 345 kV Lin	Rider Revenue Requirement													

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Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Lake Marion Burnsville	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Lake Marion Burnsville	Plant In-Service	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137
Lake Marion Burnsville	Depreciation Reserve	1,289,820	1,309,054	1,328,288	1,347,522	1,366,756	1,385,990	1,405,224	1,424,458	1,443,692	1,462,926	1,482,160	1,501,394	1,501,394
Lake Marion Burnsville	Accumulated Deferred Taxes	2,899,101	2,901,942	2,904,783	2,907,625	2,910,466	2,913,308	2,916,057	2,918,899	2,921,740	2,924,582	2,927,424	2,930,265	2,930,265
Lake Marion Burnsville	Average Rate Base	7,625,834	7,603,758	7,581,683	7,559,607	7,537,532	7,515,456	7,493,473	7,471,397	7,449,320	7,427,246	7,405,079	7,383,095	7,383,095
Lake Marion Burnsville	Tax Depreciation Expense	29,213	29,213	29,213	29,213	29,213	29,213	29,213	29,213	29,213	29,213	29,213	29,213	350,559
Lake Marion Burnsville	CPI-TAX INTEREST													
Lake Marion Burnsville	Debt Return	14,807	14,764	14,721	14,678	14,635	14,593	14,550	14,507	14,464	14,421	14,378	14,336	174,854
Lake Marion Burnsville	Equity Return	32,918	32,873	32,728	32,683	32,637	32,592	32,547	32,502	32,457	32,412	32,367	32,322	388,730
Lake Marion Burnsville	Current Income Tax Requirement	8,323	8,292	8,261	8,231	8,200	8,169	8,138	8,108	8,077	8,046	8,015	7,985	97,844
Lake Marion Burnsville	Book Depreciation	19,234	19,234	19,234	19,234	19,234	19,234	19,234	19,234	19,234	19,234	19,234	19,234	230,808
Lake Marion Burnsville	AFUDC													
Lake Marion Burnsville	Deferred Taxes	2,841	2,841	2,841	2,841	2,841	2,841	2,841	2,841	2,841	2,841	2,841	2,841	34,097
Lake Marion Burnsville	Property Tax Expense	15,159	15,159	15,159	15,159	15,159	15,159	15,159	15,159	15,159	15,159	15,159	15,159	181,910
Lake Marion Burnsville	OATT Credit	22,924	22,882	22,841	22,799	22,758	22,716	22,675	22,633	22,592	22,550	22,509	22,467	272,344
Lake Marion Burnsville	Total Revenue Requirement	70,359	70,231	70,104	69,977	69,849	69,722	69,595	69,468	69,340	69,213	69,086	68,958	835,900
Lake Marion Burnsville	Rider Revenue Requirement	3,603	3,597	3,590	3,584	3,577	3,571	3,564	3,558	3,551	3,545	3,538	3,532	42,810
Lawrence to Falls Capacity Enhancement	CWIP Balance													
Lawrence to Falls Capacity Enhancement	Plant In-Service	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508
Lawrence to Falls Capacity Enhancement	Depreciation Reserve	113,836	119,557	125,277	130,998	136,719	142,439	148,160	153,880	159,601	165,322	171,042	176,763	176,763
Lawrence to Falls Capacity Enhancement	Accumulated Deferred Taxes	113,829	119,283	124,737	130,191	135,645	141,099	146,577	151,831	157,161	162,739	168,369	173,647	173,647
Lawrence to Falls Capacity Enhancement	Average Rate Base	3,283,703	3,272,529	3,261,354	3,250,179	3,239,005	3,227,830	3,216,654	3,205,657	3,194,306	3,183,308	3,171,957	3,160,958	3,160,958
Lawrence to Falls Capacity Enhancement	Tax Depreciation Expense	25,124	25,124	25,124	25,124	25,124	25,124	25,124	25,124	25,124	25,124	25,124	25,124	301,483
Lawrence to Falls Capacity Enhancement	CPI-TAX INTEREST													
Lawrence to Falls Capacity Enhancement	Debt Return	6,376	6,354	6,332	6,311	6,289	6,267	6,246	6,224	6,202	6,181	6,159	6,138	

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Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Lake Marion Burnsville	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Lake Marion Burnsville	Plant In-Service	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137
Lake Marion Burnsville	Depreciation Reserve	1,520,625	1,539,856	1,559,087	1,578,318	1,597,549	1,616,781	1,636,012	1,655,243	1,674,474	1,693,705	1,712,936	1,732,167	1,732,167
Lake Marion Burnsville	Accumulated Deferred Taxes	2,933,098	2,936,022	2,938,763	2,941,687	2,944,429	2,947,353	2,950,094	2,952,927	2,955,851	2,958,593	2,961,517	2,964,258	2,964,258
Lake Marion Burnsville	Average Rate Base	7,361,030	7,388,874	7,316,902	7,294,747	7,272,774	7,250,619	7,228,646	7,206,582	7,184,427	7,162,455	7,140,299	7,118,327	7,118,327
Lake Marion Burnsville	Tax Depreciation Expense	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	350,158
Lake Marion Burnsville	CPI-TAX INTEREST													
Lake Marion Burnsville	Debt Return	14,293	14,250	14,207	14,164	14,121	14,078	14,036	13,993	13,950	11,818	11,781	11,745	162,436
Lake Marion Burnsville	Equity Return	31,775	31,679	31,585	31,489	31,394	31,299	31,204	31,108	31,013	29,784	29,692	29,607	371,622
Lake Marion Burnsville	Current Income Tax Requirement	7,961	7,930	7,899	7,869	7,838	7,776	7,715	7,652	7,590	7,528	7,466	7,404	92,406
Lake Marion Burnsville	Book Depreciation	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	230,773
Lake Marion Burnsville	AFUDC													
Lake Marion Burnsville	Deferred Taxes	2,833	2,833	2,833	2,833	2,833	2,833	2,833	2,833	2,833	2,833	2,833	2,833	32,994
Lake Marion Burnsville	Property Tax Expense	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	175,047
Lake Marion Burnsville	OATT Credit	22,743	22,701	22,658	22,616	22,574	22,531	22,489	22,447	22,404	21,462	21,420	21,378	267,430
Lake Marion Burnsville	Total Revenue Requirement	67,937	67,810	67,684	67,557	67,431	67,304	67,178	67,051	66,924	64,109	63,991	63,873	798,847
Lake Marion Burnsville	Rider Revenue Requirement	3,424	3,417	3,411	3,404	3,398	3,392	3,385	3,379	3,373	3,231	3,225	3,219	40,256
Lawrence to Falls Capacity Enhancement	CWIP Balance													
Lawrence to Falls Capacity Enhancement	Plant In-Service	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508
Lawrence to Falls Capacity Enhancement	Depreciation Reserve	182,483	188,202	193,922	199,642	205,362	211,081	216,801	222,521	228,241	233,960	239,680	245,400	245,400
Lawrence to Falls Capacity Enhancement	Accumulated Deferred Taxes	178,422	183,327	187,926	192,832	197,430	202,336	206,935	211,687	216,592	221,345	226,097	230,849	230,849
Lawrence to Falls Capacity Enhancement	Average Rate Base	3,150,463	3,139,838	3,129,519	3,118,894	3,108,576	3,097,950	3,087,632	3,077,160	3,066,535	3,056,063	3,045,591	3,035,119	3,035,119
Lawrence to Falls Capacity Enhancement	Tax Depreciation Expense	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	271,510
Lawrence to Falls Capacity Enhancement	CPI-TAX INTEREST													
Lawrence to Falls Capacity Enhancement	Debt Return	6,117	6,097	6,076	6,056	6,036	6,015	5,995	5,975	5,954	5,043	5,025	5,008	

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Lake Marion Burnsville	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Lake Marion Burnsville	Plant In-Service	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137
Lake Marion Burnsville	Depreciation Reserve	1,751,398	1,770,629	1,789,860	1,809,091	1,828,322	1,847,554	1,866,785	1,886,016	1,905,247	1,924,478	1,943,709	1,962,940	1,962,940
Lake Marion Burnsville	Accumulated Deferred Taxes	2,967,105	2,970,043	2,972,798	2,975,737	2,978,491	2,981,430	2,984,185	2,987,031	2,989,970	2,992,725	2,995,663	2,998,418	2,998,418
Lake Marion Burnsville	Average Rate Base	7,096,250	7,074,080	7,052,094	7,029,925	7,007,939	6,985,769	6,963,783	6,941,705	6,919,536	6,897,550	6,875,380	6,853,394	6,853,394
Lake Marion Burnsville	Tax Depreciation Expense	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	350,751
Lake Marion Burnsville	CPI-TAX INTEREST													
Lake Marion Burnsville	Debt Return	11,709	11,672	11,636	11,599	11,563	11,527	11,490	11,454	11,417	11,381	11,344	11,308	138,101
Lake Marion Burnsville	Equity Return	29,509	29,416	29,325	29,233	29,141	29,049	28,958	28,866	28,774	28,682	28,590	28,499	348,042
Lake Marion Burnsville	Current Income Tax Requirement	7,218	7,188	7,158	7,129	7,099	7,069	7,040	6,980	6,951	6,921	6,892	6,862	84,656
Lake Marion Burnsville	Book Depreciation	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	230,773
Lake Marion Burnsville	AFUDC													
Lake Marion Burnsville	Deferred Taxes	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	34,160
Lake Marion Burnsville	Property Tax Expense	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	175,047
Lake Marion Burnsville	OATT Credit	20,351	20,313	20,276	20,238	20,200	20,162	20,125	20,087	20,049	20,011	19,973	19,936	241,720
Lake Marion Burnsville	Total Revenue Requirement	64,749	64,628	64,509	64,388	64,269	64,148	64,028	63,908	63,788	63,668	63,547	63,428	769,058
Lake Marion Burnsville	Rider Revenue Requirement	3,310	3,304	3,298	3,291	3,285	3,279	3,273	3,267	3,261	3,255	3,248	3,242	39,313
Lawrence to Falls Capacity Enhancement	CWIP Balance													
Lawrence to Falls Capacity Enhancement	Plant In-Service	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508
Lawrence to Falls Capacity Enhancement	Depreciation Reserve	251,120	256,839	262,559	268,279	273,999	279,718	285,438	291,158	296,878	302,597	308,317	314,037	314,037
Lawrence to Falls Capacity Enhancement	Accumulated Deferred Taxes	234,965	239,081	243,198	247,314	251,430	255,546	259,662	263,779	267,895	272,011	276,127	280,243	280,243
Lawrence to Falls Capacity Enhancement	Average Rate Base	3,025,283	3,015,447	3,005,611	2,995,775	2,985,939	2,976,103	2,966,267	2,956,431	2,946,595	2,936,759	2,926,924	2,917,088	2,917,088
Lawrence to Falls Capacity Enhancement	Tax Depreciation Expense	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	244,360
Lawrence to Falls Capacity Enhancement	CPI-TAX INTEREST													
Lawrence to Falls Capacity Enhancement	Debt Return	4,992	4,975	4,959	4,943	4,927	4,911	4,894	4,878	4,862	4,846	4,829	4,813	58,829
Lawrence to Falls Capacity Enhancement	Equity Return	12,580	12,539	12,498	12,457	12,417	12,376	12,335	12,294	12,253	12,212	12,171	12,130	148,262
Lawrence to Falls Capacity Enhancement	Current Income Tax Requirement	663	650	636	623	610	597	583	570	557	544	531	517	7,081
Lawrence to Falls Capacity Enhancement	Book Depreciation	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	68,637
Lawrence to Falls Capacity Enhancement	AFUDC													
Lawrence to Falls Capacity Enhancement	Deferred Taxes	4,116	4,116	4,116	4,116	4,116	4,116	4,116	4,116	4,116	4,116	4,116	4,116	49,394
Lawrence to Falls Capacity Enhancement	Property Tax Expense	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	52,024
Lawrence to Falls Capacity Enhancement	OATT Credit													
Lawrence to Falls Capacity Enhancement	Total Revenue Requirement	32,406	32,336	32,265	32,195	32,125	32,054	31,984	31,914	31,843	31,773	31,703	31,632	384,228
Lawrence to Falls Capacity Enhancement	Rider Revenue Requirement													
Lincoln County Capacitor Bank	CWIP Balance	1,100,471	1,198,471	1,198,471	1,447,471	1,643,471	1,643,471	1,843,481	1,843,481	2,043,471	2,043,461	2,243,461		2,243,471
Lincoln County Capacitor Bank	Plant In-Service												2,243,471	2,243,471
Lincoln County Capacitor Bank	Depreciation Reserve												2,971	2,971
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	(194)	1,795	3,660	5,649	7,514	9,504	11,369	13,296	15,286	17,151	19,140	21,005	21,005
Lincoln County Capacitor Bank	Average Rate Base	1,000,666	1,147,676	1,194,811	1,317,322	1,537,957	1,633,967	1,732,107	1,830,185	1,928,191	2,026,316	2,124,321	2,220,976	2,220,976
Lincoln County Capacitor Bank	Tax Depreciation Expense	12,440	12,440	12,440	12,440	12,440	12,440	12,440	12,440	12,440	12,440	12,440	12,440	149,285
Lincoln County Capacitor Bank	CPI-TAX INTEREST	3,361	3,879	4,058	4,495	5,266	5,616	5,975	6,335	6,696	7,059	7,422	7,894	64,056
Lincoln County Capacitor Bank	Debt Return	1,651	1,894	1,971	2,174	2,538	2,696	2,858	3,020	3,182	3,343	3,505	3,665	32,496
Lincoln County Capacitor Bank	Equity Return	4,161	4,772	4,968	5,478	6,395	6,795	7,203	7,611	8,018	8,426	8,834	9,236	81,896
Lincoln County Capacitor Bank	Current Income Tax Requirement	(966)	(601)	(480)	(175)	371	613	860	1,108	1,356	1,605	1,854	1,804	7,349
Lincoln County Capacitor Bank	Book Depreciation												2,971	2,971
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	1,927	1,927	1,927	1,927	1,927	1,927	1,927	1,927	1,927	1,927	1,927	1,927	23,127
Lincoln County Capacitor Bank	Property Tax Expense													
Lincoln County Capacitor Bank	OATT Credit	1,620	1,911	2,006	2,249	2,686	2,877	3,073	3,268	3,464	3,659	3,855	4,688	35,355
Lincoln County Capacitor Bank	Total Revenue Requirement	5,154	6,081	6,381	7,155	8,545	9,776	10,398	11,020	11,642	12,265	12,887	14,914	112,484
Lincoln County Capacitor Bank	Rider Revenue Requirement	263	314	332	373	452	489	521	553	584	616	648	798	5,944
Line 0953 OPGW Replacement	CWIP Balance	344,501	364,101	383,701	403,301	1,295,101	2,186,901	3,078,701	3,970,501		137,885	147,685	157,485	167,285
Line 0953 OPGW Replacement	Plant In-Service									4,149,820	4,149,820	4,149,820	4,149,820	4,149,820
Line 0953 OPGW Replacement	Depreciation Reserve									3,383	10,148	16,913	23,678	23,678
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	1,632	5,065	8,282	11,715	14,933	18,365	21,583	24,908	28,341	31,558	34,991	38,209	38,209
Line 0953 OPGW Replacement	Average Rate Base	313,468	349,236	365,618	381,786	834,268	1,722,635	2,611,218	3,499,692	4,099,071	4,254,281	4,253,883	4,253,700	4,253,700
Line 0953 OPGW Replacement	Tax Depreciation Expense	17,421	17,421	17,421	17,421	17,421	17,421	17,421	17,421	17,421	17,421	17,421	17,421	209,047
Line 0953 OPGW Replacement	CPI-TAX INTEREST	1,051	1,188	1,259	1,329	2,882	5,920	8,969	12,028	7,291	494	529	564	43,504
Line 0953 OPGW Replacement	Debt Return	517	576	603	630	1,377	2,842	4,309	5,774	6,763	7,020	7,019	7,019	44,449
Line 0953 OPGW Replacement	Equity Return	1,304	1,452	1,520	1,588	3,469	7,163	10,858	14,553	17,045	17,691	17,689	17,688	112,021
Line 0953 OPGW Replacement	Current Income Tax Requirement	(3,790)	(3,698)	(3,653)	(3,609)	(2,500)	(327)	1,851	4,031	4,398	3,504	3,515	3,526	3,247
Line 0953 OPGW Replacement	Book Depreciation									3,383	6,765	6,765	6,765	23,678
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	3,325	3,325	3,325	3,325	3,325	3,325	3,325	3,325	3,325	3,325	3,325	3,325	39,902
Line 0953 OPGW Replacement	Property Tax Expense													
Line 0953 OPGW Replacement	OATT Credit	324	396	429	462	1,356	3,110	4,865	6,620	8,350	9,160	9,162	9,165	53,400
Line 0953 OPGW Replacement	Total Revenue Requirement	1,031	1,260	1,366	1,471	4,314	9,894	15,478	21,063	26,565	29,145	29,151	29,159	169,897
Line 0953 OPGW Replacement	Rider Revenue Requirement	53	64	70	75	221	506	791	1,077	1,358	1,490	1,490	1,491	8,685

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Line ELR - NSPM	CWIP Balance	156,190	232,730	295,983	359,340	478,833	224,556	319,045	400,090	431,491	273,101	394,788	455,018	455,018
Line ELR - NSPM	Plant In-Service	4,853,173	4,886,474	4,904,502	4,936,907	4,899,486	5,419,620	5,458,241	5,443,843	5,479,295	5,752,845	5,755,027	5,826,072	5,826,072
Line ELR - NSPM	Depreciation Reserve	153,499	161,440	169,422	177,445	185,464	193,877	202,745	211,633	220,538	229,695	239,077	248,518	248,518
Line ELR - NSPM	Accumulated Deferred Taxes	370,132	377,540	384,947	392,355	399,762	407,169	414,338	421,745	429,392	436,560	444,207	451,375	451,375
Line ELR - NSPM	Average Rate Base	4,491,744	4,529,274	4,609,467	4,682,578	4,756,066	4,914,408	5,098,082	5,181,675	5,231,882	5,306,689	5,409,288	5,520,280	5,520,280
Line ELR - NSPM	Tax Depreciation Expense	35,986	35,986	35,986	35,986	35,986	35,986	35,986	35,986	35,986	35,986	35,986	35,986	431,836
Line ELR - NSPM	CPI-TAX INTEREST	771	636	939	606	1,513	1,454	852	1,076	1,399	1,262	1,152	1,492	13,152
Line ELR - NSPM	Debt Return	8,721	8,794	8,950	9,092	9,235	9,542	9,899	10,061	10,159	10,304	10,503	10,719	115,979
Line ELR - NSPM	Equity Return	19,389	19,551	19,898	20,213	20,530	21,214	22,007	22,368	22,584	22,907	23,350	23,829	257,841
Line ELR - NSPM	Current Income Tax Requirement	(208)	(146)	77	85	479	808	1,016	1,211	1,391	1,532	1,713	1,997	9,956
Line ELR - NSPM	Book Depreciation	7,774	7,940	7,982	8,023	8,019	8,413	8,868	8,888	8,905	9,157	9,382	9,441	102,793
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	88,889
Line ELR - NSPM	Property Tax Expense	6,013	6,013	6,013	6,013	6,013	6,013	6,013	6,013	6,013	6,013	6,013	6,013	72,161
Line ELR - NSPM	OATT Credit	12,066	12,179	12,368	12,492	12,701	13,122	13,568	13,749	13,875	14,086	14,344	14,599	159,149
Line ELR - NSPM	Total Revenue Requirement	37,033	37,382	37,960	38,342	38,983	40,275	41,643	42,200	42,585	43,235	44,025	44,808	488,471
Line ELR - NSPM	Rider Revenue Requirement	1,897	1,914	1,944	1,964	1,996	2,063	2,133	2,161	2,181	2,214	2,255	2,295	25,017
Line ELR - NSPM - Moved to Base	CWIP Balance	119,702	98,849	151,187	98,012	108,670	107,494	110,222	116,537	124,477	95,496	99,067	100,332	100,332
Line ELR - NSPM - Moved to Base	Plant In-Service	7,695,443	7,728,780	7,743,123	7,948,779	7,922,287	7,932,999	7,893,564	7,893,564	7,893,564	7,935,476	7,932,987	7,945,190	7,945,190
Line ELR - NSPM - Moved to Base	Depreciation Reserve	201,160	213,734	226,348	239,141	252,080	265,006	277,908	290,779	303,649	316,554	329,491	342,435	342,435
Line ELR - NSPM - Moved to Base	Accumulated Deferred Taxes	667,639	678,608	689,577	700,546	711,515	722,484	733,099	744,068	755,390	766,005	777,328	787,943	787,943
Line ELR - NSPM - Moved to Base	Average Rate Base	6,947,454	6,935,332	6,951,351	7,037,260	7,081,749	7,054,699	7,017,585	6,978,533	6,961,467	6,948,400	6,931,163	6,914,881	6,914,881
Line ELR - NSPM - Moved to Base	Tax Depreciation Expense	52,125	52,125	52,125	52,125	52,125	52,125	52,125	52,125	52,125	52,125	52,125	52,125	625,498
Line ELR - NSPM - Moved to Base	CPI-TAX INTEREST	408	480	460	562	339	351	341	363	454	430	371	374	4,934
Line ELR - NSPM - Moved to Base	Debt Return	13,490	13,466	13,497	13,664	13,750	13,698	13,626	13,550	13,517	13,458	13,426	13,426	162,634
Line ELR - NSPM - Moved to Base	Equity Return	29,990	29,938	30,007	30,378	30,570	30,453	30,293	30,124	30,050	29,994	29,920	29,849	361,653
Line ELR - NSPM - Moved to Base	Current Income Tax Requirement	576	593	621	832	869	831	769	716	701	669	650	650	8,538
Line ELR - NSPM - Moved to Base	Book Depreciation	12,544	12,575	12,613	12,793	12,939	12,926	12,903	12,870	12,870	12,905	12,937	12,945	153,819
Line ELR - NSPM - Moved to Base	AFUDC													
Line ELR - NSPM - Moved to Base	Deferred Taxes	10,969	10,969	10,969	10,969	10,969	10,969	10,969	10,969	10,969	10,969	10,969	10,969	131,627
Line ELR - NSPM - Moved to Base	Property Tax Expense	9,876	9,876	9,876	9,876	9,876	9,876	9,876	9,876	9,876	9,876	9,876	9,876	118,510
Line ELR - NSPM - Moved to Base	OATT Credit	19,031	19,024	19,066	19,294	19,407	19,353	19,275	19,193	19,168	19,152	19,126	19,098	230,186
Line ELR - NSPM - Moved to Base	Total Revenue Requirement	58,413	58,391	58,518	59,217	59,565	59,399	59,159	58,907	58,831	58,784	58,702	58,617	706,505
Line ELR - NSPM - Moved to Base	Rider Revenue Requirement	2,992	2,990	2,997	3,033	3,051	3,042	3,030	3,017	3,013	3,011	3,006	3,002	36,183
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service													
Long Lake-Baytown Line Uprate	Depreciation Reserve													
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes													
Long Lake-Baytown Line Uprate	Average Rate Base													
Long Lake-Baytown Line Uprate	Tax Depreciation Expense													
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return													
Long Lake-Baytown Line Uprate	Equity Return													
Long Lake-Baytown Line Uprate	Current Income Tax Requirement													
Long Lake-Baytown Line Uprate	Book Depreciation													
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes													
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit													
Long Lake-Baytown Line Uprate	Total Revenue Requirement													
Long Lake-Baytown Line Uprate	Rider Revenue Requirement													
Magic City	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Magic City	Plant In-Service	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197
Magic City	Depreciation Reserve	47,013	48,758	50,503	52,248	53,993	55,738	57,483	59,228	60,973	62,718	64,463	66,208	66,208
Magic City	Accumulated Deferred Taxes	45,509	47,029	48,550	50,070	51,591	53,111	54,582	56,103	57,672	59,144	60,713	62,185	62,185
Magic City	Average Rate Base	978,547	975,282	972,016	968,751	965,486	962,220	959,004	955,738	952,424	949,208	945,993	942,677	942,677
Magic City	Tax Depreciation Expense	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	85,551
Magic City	CPI-TAX INTEREST													
Magic City	Debt Return	1,900	1,894	1,887	1,881	1,875	1,868	1,862	1,856	1,849	1,843	1,837	1,830	22,382
Magic City	Equity Return	4,224	4,210	4,196	4,182	4,168	4,154	4,140	4,126	4,111	4,097	4,083	4,069	49,759
Magic City	Current Income Tax Requirement	116	112	107	103	98	94	89	85	80	75	71	66	1,095
Magic City	Book Depreciation	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	20,939
Magic City	AFUDC													
Magic City	Deferred Taxes	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	18,245
Magic City	Property Tax Expense	1,374	1,374	1,374	1,374	1,374	1,374	1,374	1,374	1,374	1,374	1,374	1,374	16,491
Magic City	OATT Credit	2,674	2,668	2,661	2,655	2,649	2,643	2,637	2,631	2,625	2,619	2,612	2,606	31,680
Magic City	Total Revenue Requirement	8,206	8,187	8,169	8,150	8,131	8,112	8,094	8,076	8,058	8,037	8,018	7,999	97,233
Magic City	Rider Revenue Requirement	420	419	418	417	416	415	415	414	413	412	411	410	4,980

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Line ELR - NSPM	CWIP Balance	729,226	1,098,721	673,732	737,430	454,776	483,656	699,956	714,336	(9,819)	412,739	835,307	(27,518)	(27,518)
Line ELR - NSPM	Plant In-Service	5,879,600	5,922,852	6,587,118	6,670,947	7,036,901	7,319,544	7,319,544	7,319,544	8,466,327	8,466,327	8,466,327	9,751,779	9,751,779
Line ELR - NSPM	Depreciation Reserve	258,060	267,680	277,878	288,685	299,858	311,560	323,493	335,426	348,293	362,095	375,898	390,748	390,748
Line ELR - NSPM	Accumulated Deferred Taxes	462,522	474,158	485,066	496,702	507,610	519,246	530,154	541,426	553,061	563,970	575,605	586,514	586,514
Line ELR - NSPM	Average Rate Base	5,729,147	6,078,171	6,383,366	6,554,631	6,648,146	6,822,483	7,063,669	7,155,804	7,350,273	7,748,622	8,145,748	8,543,111	8,543,111
Line ELR - NSPM	Tax Depreciation Expense	53,800	53,800	53,800	53,800	53,800	53,800	53,800	53,800	53,800	53,800	53,800	53,800	645,601
Line ELR - NSPM	CPI-TAX INTEREST	2,019	1,844	2,648	2,209	1,990	1,552	1,914	2,291	1,515	707	2,083	1,732	22,504
Line ELR - NSPM	Debt Return	11,124	11,802	12,394	12,727	12,908	13,271	13,715	13,894	14,272	12,785	13,440	14,096	156,406
Line ELR - NSPM	Equity Return	24,731	26,237	27,555	28,294	28,698	29,450	30,492	30,889	31,729	32,221	33,873	35,525	359,694
Line ELR - NSPM	Current Income Tax Requirement	(2,013)	(1,558)	(687)	(393)	(215)	57	584	835	1,157	1,357	2,334	3,092	4,549
Line ELR - NSPM	Book Depreciation	9,542	9,620	10,197	10,807	11,174	11,702	11,933	11,933	12,867	13,802	13,802	14,850	142,229
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	11,272	11,272	11,272	11,272	11,272	11,272	11,272	11,272	11,272	11,272	11,272	11,272	135,263
Line ELR - NSPM	Property Tax Expense	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	86,389
Line ELR - NSPM	OATT Credit	15,515	16,197	17,039	17,534	17,812	18,268	18,822	19,029	19,687	19,723	20,546	21,578	221,749
Line ELR - NSPM	Total Revenue Requirement	46,339	48,376	50,891	52,372	53,223	54,660	56,373	56,993	58,808	58,914	61,374	64,457	662,781
Line ELR - NSPM	Rider Revenue Requirement	2,335	2,438	2,565	2,639	2,682	2,754	2,841	2,872	2,964	2,969	3,093	3,248	33,399
Line ELR - NSPM - Moved to Base	CWIP Balance	103,045	122,840	151,487	169,001	321,433	642,141	1,153,391	1,168,391	1,209,886				
Line ELR - NSPM - Moved to Base	Plant In-Service	7,945,113	7,964,907	8,022,305	8,222,947	8,222,947	8,222,947	8,222,947	8,222,947	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501
Line ELR - NSPM - Moved to Base	Depreciation Reserve	355,388	368,356	381,388	394,630	408,035	421,441	434,846	448,252	461,664	475,084	488,503	501,922	501,922
Line ELR - NSPM - Moved to Base	Accumulated Deferred Taxes	797,885	808,113	817,701	827,928	837,516	847,744	857,332	867,239	877,467	887,374	897,282	907,190	907,190
Line ELR - NSPM - Moved to Base	Average Rate Base	6,900,043	6,897,967	6,938,196	7,066,932	7,229,315	7,442,252	7,835,237	8,075,049	8,083,938	7,480,696	6,852,426	6,829,099	6,829,099
Line ELR - NSPM - Moved to Base	Tax Depreciation Expense	49,623	49,623	49,623	49,623	49,623	49,623	49,623	49,623	49,623	49,623	49,623	49,623	595,480
Line ELR - NSPM - Moved to Base	CPI-TAX INTEREST	375	242	391	472	766	1,537	2,976	3,841	3,946				14,547
Line ELR - NSPM - Moved to Base	Debt Return	13,398	13,394	13,472	13,722	14,037	14,450	15,213	15,679	15,696	12,343	11,307	11,268	163,978
Line ELR - NSPM - Moved to Base	Equity Return	29,785	29,776	29,950	30,506	31,207	32,126	33,822	34,857	34,896	31,107	28,495	28,398	374,924
Line ELR - NSPM - Moved to Base	Current Income Tax Requirement	1,097	1,056	1,181	1,454	1,828	2,374	3,386	4,000	4,048	1,553	710	678	23,264
Line ELR - NSPM - Moved to Base	Book Depreciation	12,953	12,969	13,032	13,242	13,405	13,405	13,405	13,405	13,412	13,419	13,419	13,419	159,487
Line ELR - NSPM - Moved to Base	AFUDC													
Line ELR - NSPM - Moved to Base	Deferred Taxes	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	118,893
Line ELR - NSPM - Moved to Base	Property Tax Expense	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	117,811
Line ELR - NSPM - Moved to Base	OATT Credit	19,301	19,292	19,402	19,726	20,115	20,586	21,457	21,987	22,015				183,883
Line ELR - NSPM - Moved to Base	Total Revenue Requirement	57,656	57,628	57,957	58,923	60,087	61,494	64,095	65,679	65,762	78,148	73,656	73,489	774,575
Line ELR - NSPM - Moved to Base	Rider Revenue Requirement	2,905	2,904	2,921	2,969	3,028	3,099	3,230	3,310	3,314				27,680
Long Lake-Baytown Line Upgrade	CWIP Balance		126	126	126	451	2,456	10,296	59,296	132,796		451,296	652,196	652,196
Long Lake-Baytown Line Upgrade	Plant In-Service													
Long Lake-Baytown Line Upgrade	Depreciation Reserve													
Long Lake-Baytown Line Upgrade	Accumulated Deferred Taxes	(93)	(193)	(286)	(386)	(479)	(579)	(672)	(769)	(868)	(962)	(1,061)	(1,155)	(1,155)
Long Lake-Baytown Line Upgrade	Average Rate Base	93	256	413	512	768	2,032	7,048	35,565	96,914	207,258	366,607	552,901	552,901
Long Lake-Baytown Line Upgrade	Tax Depreciation Expense													
Long Lake-Baytown Line Upgrade	CPI-TAX INTEREST		0	0	0	1	5	21	113	313	672	1,192	1,801	4,119
Long Lake-Baytown Line Upgrade	Debt Return	0	0	1	1	1	4	14	69	188	342	605	912	2,138
Long Lake-Baytown Line Upgrade	Equity Return	0	1	2	2	3	9	30	154	418	862	1,524	2,299	5,305
Long Lake-Baytown Line Upgrade	Current Income Tax Requirement	(31)	(31)	(30)	(30)	(30)	(27)	(15)	55	205	464	846	1,293	2,669
Long Lake-Baytown Line Upgrade	Book Depreciation													
Long Lake-Baytown Line Upgrade	AFUDC													
Long Lake-Baytown Line Upgrade	Deferred Taxes	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(1,158)
Long Lake-Baytown Line Upgrade	Property Tax Expense													
Long Lake-Baytown Line Upgrade	OATT Credit													
Long Lake-Baytown Line Upgrade	Total Revenue Requirement	(127)	(126)	(124)	(124)	(121)	(111)	(67)	181	715	1,571	2,879	4,408	8,954
Long Lake-Baytown Line Upgrade	Rider Revenue Requirement	(6)	(6)	(6)	(6)	(6)	(6)	(3)	9	36	79	145	222	451
Magic City	CWIP Balance	0	0	0	0	0	0	0	0	0				
Magic City	Plant In-Service	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197
Magic City	Depreciation Reserve	67,952	69,697	71,442	73,186	74,931	76,676	78,420	80,165	81,910	83,655	85,399	87,144	87,144
Magic City	Accumulated Deferred Taxes	63,513	64,878	66,157	67,522	68,801	70,166	71,445	72,767	74,132	75,454	76,776	78,098	78,098
Magic City	Average Rate Base	939,604	936,494	933,470	930,361	927,337	924,227	921,203	918,137	915,027	911,961	908,894	905,827	905,827
Magic City	Tax Depreciation Expense	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	77,077
Magic City	CPI-TAX INTEREST													
Magic City	Debt Return	1,824	1,818	1,812	1,806	1,801	1,795	1,789	1,783	1,777	1,505	1,500	1,495	20,704
Magic City	Equity Return	4,056	4,043	4,029	4,016	4,003	3,990	3,977	3,963	3,950	3,792	3,779	3,767	47,365
Magic City	Current Income Tax Requirement	226	222	217	213	209	204	200	196	192	141	137	132	2,288
Magic City	Book Depreciation	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	20,936
Magic City	AFUDC													
Magic City	Deferred Taxes	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	15,864
Magic City	Property Tax Expense	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	15,869
Magic City	OATT Credit	2,632	2,626	2,621	2,615	2,609	2,603	2,597	2,591	2,585				23,478
Magic City	Total Revenue Requirement	7,863	7,845	7,828	7,810	7,793	7,775	7,758	7,740	7,722	9,827	9,805	9,783	99,548
Magic City	Rider Revenue Requirement	396	395	394	394	393	392	391	390	389				3,534

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Line ELR - NSPM	CWIP Balance	601,482	1,226,482	(33,734)	191,266	420,266	(35,603)	193,397	418,397	(20,900)	654,100	1,329,100	(58,090)	(58,090)
Line ELR - NSPM	Plant In-Service	9,751,779	9,751,779	11,240,995	11,240,995	11,921,864	11,921,864	11,921,864	11,921,864	12,920,161	12,920,161	12,920,161	14,982,351	14,982,351
Line ELR - NSPM	Depreciation Reserve	406,646	422,543	439,655	457,981	476,306	495,187	514,623	534,058	554,308	575,371	596,434	619,178	619,178
Line ELR - NSPM	Accumulated Deferred Taxes	604,934	624,194	642,250	661,510	679,566	698,827	716,883	735,541	754,801	772,858	792,118	810,174	810,174
Line ELR - NSPM	Average Rate Base	9,035,131	9,626,973	10,019,412	10,209,433	10,400,051	10,589,188	10,778,974	10,967,880	11,320,777	11,899,065	12,533,741	13,168,782	13,168,782
Line ELR - NSPM	Tax Depreciation Expense	87,028	87,028	87,028	87,028	87,028	87,028	87,028	87,028	87,028	87,028	87,028	87,028	1,044,331
Line ELR - NSPM	CPI-TAX INTEREST	1,068	3,201	2,336	396	1,168	982	410	1,182	1,287	1,232	3,528	2,916	19,706
Line ELR - NSPM	Debt Return	14,908	15,885	16,532	16,846	17,160	17,472	17,785	18,097	18,679	19,633	20,681	21,728	215,407
Line ELR - NSPM	Equity Return	37,571	40,032	41,664	42,454	43,247	44,033	44,823	45,608	47,076	49,480	52,119	54,760	542,868
Line ELR - NSPM	Current Income Tax Requirement	(4,466)	(2,982)	(2,343)	(2,322)	(1,817)	(1,444)	(1,195)	(692)	78	1,100	2,693	3,891	(9,500)
Line ELR - NSPM	Book Depreciation	15,898	15,898	17,112	18,326	18,326	18,881	19,436	19,436	20,249	21,063	21,063	22,744	228,430
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	18,658	18,658	18,658	18,658	18,658	18,658	18,658	18,658	18,658	18,658	18,658	18,658	223,899
Line ELR - NSPM	Property Tax Expense	12,050	12,050	12,050	12,050	12,050	12,050	12,050	12,050	12,050	12,050	12,050	12,050	144,600
Line ELR - NSPM	OATT Credit	22,628	23,804	24,793	25,352	25,737	26,222	26,678	27,061	27,930	29,172	30,434	32,005	321,815
Line ELR - NSPM	Total Revenue Requirement	71,992	75,736	78,880	80,659	81,886	83,428	84,879	86,096	88,861	92,813	96,830	101,827	1,023,889
Line ELR - NSPM	Rider Revenue Requirement	3,680	3,871	4,032	4,123	4,186	4,265	4,339	4,401	4,542	4,744	4,950	5,205	52,339
Line ELR - NSPM - Moved to Base	CWIP Balance													
Line ELR - NSPM - Moved to Base	Plant In-Service	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501	8,231,501
Line ELR - NSPM - Moved to Base	Depreciation Reserve	515,342	528,761	542,181	555,600	569,019	582,439	595,858	609,278	622,697	636,117	649,536	662,955	662,955
Line ELR - NSPM - Moved to Base	Accumulated Deferred Taxes	916,472	925,753	935,035	944,317	953,598	962,880	972,162	981,443	990,725	1,000,007	1,009,288	1,018,570	1,018,570
Line ELR - NSPM - Moved to Base	Average Rate Base	6,806,397	6,783,696	6,760,995	6,738,294	6,715,593	6,692,892	6,670,191	6,647,490	6,624,789	6,602,088	6,579,387	6,556,686	6,556,686
Line ELR - NSPM - Moved to Base	Tax Depreciation Expense	46,313	46,313	46,313	46,313	46,313	46,313	46,313	46,313	46,313	46,313	46,313	46,313	555,752
Line ELR - NSPM - Moved to Base	CPI-TAX INTEREST													
Line ELR - NSPM - Moved to Base	Debt Return	11,231	11,193	11,156	11,118	11,081	11,043	11,006	10,968	10,931	10,893	10,856	10,819	132,295
Line ELR - NSPM - Moved to Base	Equity Return	28,303	28,209	28,114	28,020	27,926	27,831	27,737	27,642	27,548	27,454	27,359	27,265	333,409
Line ELR - NSPM - Moved to Base	Current Income Tax Requirement	1,515	1,484	1,454	1,423	1,393	1,362	1,332	1,301	1,271	1,240	1,210	1,179	16,165
Line ELR - NSPM - Moved to Base	Book Depreciation	13,419	13,419	13,419	13,419	13,419	13,419	13,419	13,419	13,419	13,419	13,419	13,419	161,033
Line ELR - NSPM - Moved to Base	AFUDC													
Line ELR - NSPM - Moved to Base	Deferred Taxes	9,282	9,282	9,282	9,282	9,282	9,282	9,282	9,282	9,282	9,282	9,282	9,282	111,380
Line ELR - NSPM - Moved to Base	Property Tax Expense	10,171	10,171	10,171	10,171	10,171	10,171	10,171	10,171	10,171	10,171	10,171	10,171	122,057
Line ELR - NSPM - Moved to Base	OATT Credit													
Line ELR - NSPM - Moved to Base	Total Revenue Requirement	73,921	73,759	73,596	73,434	73,272	73,109	72,947	72,785	72,622	72,460	72,298	72,135	876,338
Line ELR - NSPM - Moved to Base	Rider Revenue Requirement													
Long Lake-Baytown Line Uprate	CWIP Balance	2,367,196	3,200,196	4,101,796	4,542,796	4,763,296								
Long Lake-Baytown Line Uprate	Plant In-Service						4,802,496	4,802,496	4,802,496	4,802,496	4,802,496	4,802,496	4,802,496	4,802,496
Long Lake-Baytown Line Uprate	Depreciation Reserve						3,915	11,744	19,573	27,402	35,232	43,061	50,890	50,890
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	1,714	4,777	7,649	10,712	13,583	16,647	19,518	22,486	25,549	28,420	31,483	34,355	34,355
Long Lake-Baytown Line Uprate	Average Rate Base	1,507,982	2,778,919	3,643,347	4,311,584	4,639,462	4,764,292	4,775,148	4,764,352	4,753,459	4,742,758	4,731,866	4,721,165	4,721,165
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	20,303	20,303	20,303	20,303	20,303	20,303	20,303	20,303	20,303	20,303	20,303	20,303	243,634
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST	5,141	9,486	12,464	14,786	15,960	8,227							66,064
Long Lake-Baytown Line Uprate	Debt Return	2,488	4,585	6,012	7,114	7,655	7,861	7,879	7,861	7,843	7,826	7,808	7,790	82,722
Long Lake-Baytown Line Uprate	Equity Return	6,271	11,556	15,150	17,929	19,292	19,812	19,857	19,812	19,766	19,722	19,677	19,632	208,475
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	(1,912)	1,196	3,318	4,965	5,784	4,719	3,342	3,327	3,312	3,298	3,283	3,269	37,902
Long Lake-Baytown Line Uprate	Book Depreciation						3,915	7,829	7,829	7,829	7,829	7,829	7,829	50,890
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	2,967	2,967	2,967	2,967	2,967	2,967	2,967	2,967	2,967	2,967	2,967	2,967	35,609
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit						9,392	10,014	9,995	9,977	9,958	9,940	9,922	69,198
Long Lake-Baytown Line Uprate	Total Revenue Requirement	9,814	20,305	27,447	32,976	35,699	29,882	31,860	31,801	31,742	31,684	31,625	31,566	346,401
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	502	1,038	1,403	1,686	1,825	1,527	1,629	1,626	1,623	1,620	1,617	1,614	17,707
Magic City	CWIP Balance													
Magic City	Plant In-Service	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197
Magic City	Depreciation Reserve	88,889	90,633	92,378	94,123	95,867	97,612	99,357	101,101	102,846	104,591	106,336	108,080	108,080
Magic City	Accumulated Deferred Taxes	79,239	80,380	81,520	82,661	83,802	84,943	86,084	87,225	88,366	89,506	90,647	91,788	91,788
Magic City	Average Rate Base	902,942	900,056	897,171	894,285	891,400	888,514	885,629	882,743	879,858	876,972	874,087	871,201	871,201
Magic City	Tax Depreciation Expense	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	69,342
Magic City	CPI-TAX INTEREST													
Magic City	Debt Return	1,490	1,485	1,480	1,476	1,471	1,466	1,461	1,457	1,452	1,447	1,442	1,437	17,564
Magic City	Equity Return	3,755	3,743	3,731	3,719	3,707	3,695	3,683	3,671	3,659	3,647	3,635	3,623	44,265
Magic City	Current Income Tax Requirement	278	274	270	267	263	259	255	251	247	243	239	236	3,083
Magic City	Book Depreciation	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	20,936
Magic City	AFUDC													
Magic City	Deferred Taxes	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	13,690
Magic City	Property Tax Expense	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	15,869
Magic City	OATT Credit													
Magic City	Total Revenue Requirement	9,731	9,710	9,689	9,669	9,648	9,628	9,607	9,586	9,566	9,545	9,524	9,504	115,407
Magic City	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Maple Lake - Annandale	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Maple Lake - Annandale	Plant In-Service	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827
Maple Lake - Annandale	Depreciation Reserve	236,868	241,748	246,627	251,507	256,387	261,267	266,147	271,026	275,906	280,786	285,666	290,546	290,546
Maple Lake - Annandale	Accumulated Deferred Taxes	619,616	622,152	624,688	627,224	629,759	632,295	634,749	637,285	639,802	642,356	644,974	647,427	647,427
Maple Lake - Annandale	Average Rate Base	2,138,783	2,131,367	2,123,952	2,116,536	2,109,121	2,101,705	2,094,372	2,086,956	2,079,459	2,072,125	2,064,628	2,057,294	2,057,294
Maple Lake - Annandale	Tax Depreciation Expense	13,899	13,899	13,899	13,899	13,899	13,899	13,899	13,899	13,899	13,899	13,899	13,899	13,899
Maple Lake - Annandale	CPI-TAX INTEREST													
Maple Lake - Annandale	Debt Return	4,153	4,138	4,124	4,110	4,095	4,081	4,067	4,052	4,038	4,023	4,009	3,995	48,884
Maple Lake - Annandale	Equity Return	9,232	9,200	9,168	9,136	9,104	9,072	9,041	9,009	8,976	8,945	8,912	8,881	108,678
Maple Lake - Annandale	Current Income Tax Requirement	887	877	867	856	846	836	825	815	805	794	784	774	9,967
Maple Lake - Annandale	Book Depreciation	4,880	4,880	4,880	4,880	4,880	4,880	4,880	4,880	4,880	4,880	4,880	4,880	58,558
Maple Lake - Annandale	AFUDC													
Maple Lake - Annandale	Deferred Taxes	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	30,429
Maple Lake - Annandale	Property Tax Expense	3,843	3,843	3,843	3,843	3,843	3,843	3,843	3,843	3,843	3,843	3,843	3,843	46,118
Maple Lake - Annandale	OATT Credit	6,274	6,260	6,246	6,232	6,218	6,204	6,191	6,177	6,163	6,149	6,135	6,121	74,370
Maple Lake - Annandale	Total Revenue Requirement	19,257	19,214	19,171	19,129	19,086	19,043	19,001	18,958	18,915	18,872	18,829	18,787	228,262
Maple Lake - Annandale	Rider Revenue Requirement	986	984	982	980	977	975	973	971	969	967	964	962	11,690
Maple River Red River	CWIP Balance	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)
Maple River Red River	Plant In-Service	20,694,902	20,700,238	20,758,481	20,759,131	20,785,580	20,803,874	20,801,678	20,796,776	20,802,407	20,707,517	21,059,758	21,059,827	21,059,827
Maple River Red River	Depreciation Reserve	143,146	174,807	206,515	238,268	270,042	301,851	333,672	365,486	397,301	429,042	460,991	493,124	493,124
Maple River Red River	Accumulated Deferred Taxes	101,138	138,408	175,678	212,948	250,218	287,488	323,556	360,826	399,298	435,366	473,838	509,906	509,906
Maple River Red River	Average Rate Base	20,157,921	20,398,931	20,361,766	20,322,213	20,266,728	20,220,037	20,160,204	20,087,568	20,017,645	19,905,170	19,963,528	20,071,525	20,071,525
Maple River Red River	Tax Depreciation Expense	164,357	164,357	164,357	164,357	164,357	164,357	164,357	164,357	164,357	164,357	164,357	164,357	1,972,289
Maple River Red River	CPI-TAX INTEREST													
Maple River Red River	Debt Return	39,140	39,608	39,536	39,459	39,351	39,261	39,144	39,003	38,868	38,649	38,763	38,972	469,754
Maple River Red River	Equity Return	87,015	88,055	87,895	87,724	87,485	87,283	87,025	86,711	86,410	85,924	86,176	86,642	1,044,345
Maple River Red River	Current Income Tax Requirement	(2,875)	(2,380)	(2,416)	(2,457)	(2,487)	(2,581)	(2,621)	(2,764)	(2,861)	(3,042)	(2,894)	(2,651)	(32,109)
Maple River Red River	Book Depreciation	31,168	31,661	31,708	31,753	31,775	31,809	31,820	31,815	31,815	31,741	31,948	32,233	381,246
Maple River Red River	AFUDC													
Maple River Red River	Deferred Taxes	37,270	37,270	37,270	37,270	37,270	37,270	37,270	37,270	37,270	37,270	37,270	37,270	447,240
Maple River Red River	Property Tax Expense	25,786	25,786	25,786	25,786	25,786	25,786	25,786	25,786	25,786	25,786	25,786	25,786	309,428
Maple River Red River	OATT Credit	53,439	54,052	53,998	53,938	53,841	53,764	53,655	53,517	53,386	53,150	53,327	53,623	643,691
Maple River Red River	Total Revenue Requirement	164,065	165,948	165,780	165,597	165,298	165,063	164,729	164,304	163,901	163,178	163,722	164,629	1,976,213
Maple River Red River	Rider Revenue Requirement	8,402	8,499	8,490	8,481	8,466	8,454	8,436	8,415	8,394	8,357	8,385	8,431	101,210
Minn Valley	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Minn Valley	Plant In-Service	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833
Minn Valley	Depreciation Reserve	1,615,800	1,641,186	1,666,573	1,691,959	1,717,346	1,742,733	1,768,119	1,793,506	1,818,892	1,844,729	1,869,666	1,895,052	1,895,052
Minn Valley	Accumulated Deferred Taxes	3,885,761	3,889,888	3,894,014	3,898,141	3,902,267	3,906,394	3,910,387	3,914,513	3,918,773	3,922,766	3,926,392	3,931,019	3,931,019
Minn Valley	Average Rate Base	10,167,966	10,138,453	10,108,940	10,079,427	10,049,913	10,020,400	9,991,020	9,961,507	9,931,861	9,902,481	9,872,835	9,843,455	9,843,455
Minn Valley	Tax Depreciation Expense	39,969	39,969	39,969	39,969	39,969	39,969	39,969	39,969	39,969	39,969	39,969	39,969	479,628
Minn Valley	CPI-TAX INTEREST													
Minn Valley	Debt Return	19,743	19,685	19,628	19,571	19,514	19,456	19,399	19,342	19,284	19,227	19,170	19,113	233,133
Minn Valley	Equity Return	43,892	43,764	43,637	43,510	43,382	43,255	43,128	43,001	42,873	42,746	42,618	42,491	518,295
Minn Valley	Current Income Tax Requirement	10,794	10,753	10,712	10,671	10,630	10,589	10,548	10,507	10,465	10,424	10,383	10,342	126,818
Minn Valley	Book Depreciation	25,387	25,387	25,387	25,387	25,387	25,387	25,387	25,387	25,387	25,387	25,387	25,387	304,639
Minn Valley	AFUDC													
Minn Valley	Deferred Taxes	4,126	4,126	4,126	4,126	4,126	4,126	4,126	4,126	4,126	4,126	4,126	4,126	49,517
Minn Valley	Property Tax Expense	20,105	20,105	20,105	20,105	20,105	20,105	20,105	20,105	20,105	20,105	20,105	20,105	241,262
Minn Valley	OATT Credit													
Minn Valley	Total Revenue Requirement	124,047	123,821	123,595	123,370	123,144	122,918	122,693	122,467	122,240	122,016	121,789	121,564	1,473,664
Minn Valley	Rider Revenue Requirement	6,353	6,341	6,330	6,318	6,307	6,295	6,284	6,272	6,260	6,249	6,237	6,226	75,472
Minot Load Serving	CWIP Balance	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)
Minot Load Serving	Plant In-Service	38,883,019	38,888,987	38,871,317	38,876,022	38,876,373	38,877,404	38,877,794	38,877,794	39,012,520	39,016,944	39,017,406	39,006,782	39,006,782
Minot Load Serving	Depreciation Reserve	865,368	924,935	984,492	1,044,039	1,103,589	1,163,140	1,222,692	1,282,245	1,341,797	1,401,352	1,460,909	1,520,467	1,520,467
Minot Load Serving	Accumulated Deferred Taxes	1,876,273	1,932,022	1,987,771	2,043,520	2,099,269	2,155,017	2,208,968	2,264,717	2,322,264	2,376,215	2,433,762	2,487,713	2,487,713
Minot Load Serving	Average Rate Base	36,158,958	36,046,716	35,925,554	35,803,771	35,691,002	35,576,394	35,463,602	35,348,496	35,299,666	35,255,737	35,134,857	35,016,268	35,016,268
Minot Load Serving	Tax Depreciation Expense	257,854	257,854	257,854	257,854	257,854	257,854	257,854	257,854	257,854	257,854	257,854	257,854	3,094,246
Minot Load Serving	CPI-TAX INTEREST													
Minot Load Serving	Debt Return	70,209	69,991	69,755	69,519	69,300	69,077	68,858	68,635	68,540	68,455	68,220	67,990	828,550
Minot Load Serving	Equity Return	156,086	155,602	155,079	154,553	154,066	153,571	153,085	152,588	152,377	152,187	151,665	151,154	1,842,012
Minot Load Serving	Current Income Tax Requirement	4,372	4,217	4,045	3,872	3,716	3,557	3,400	3,240	3,111	3,011	2,944	2,778	42,425
Minot Load Serving	Book Depreciation	59,562	59,567	59,557	59,546	59,550	59,551	59,552	59,553	59,553	59,553	59,555	59,558	714,660
Minot Load Serving	AFUDC													
Minot Load Serving	Deferred Taxes	55,749	55,749	55,749	55,749	55,749	55,749	55,749	55,749	55,749	55,749	55,749	55,749	668,987
Minot Load Serving	Property Tax Expense	49,930	49,930	49,930	49,930	49,930	49,930	49,930	49,930	49,930	49,930	49,930	49,930	599,161
Minot Load Serving	OATT Credit	97,292	97,083	96,852	96,619	96,408	96,193	95,981	95,765	95,673	95,591	95,365	95,142	1,153,964
Minot Load Serving	Total Revenue Requirement	298,616	297,973	297,264	296,550	295,903	295,243	294,593	293,929	293,647	293,396	292,701	292,017	3,541,832
Minot Load Serving	Rider Revenue Requirement	15,293	15,260	15,224	15,188	15,154	15,121	15,087	15,053	15,039	15,026	14,990	14,955	181,391

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Maple Lake - Annandale	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	
Maple Lake - Annandale	Plant In-Service	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827
Maple Lake - Annandale	Depreciation Reserve	295,425	300,304	305,183	310,062	314,941	319,820	324,699	329,578	334,457	339,336	344,215	349,094	349,094
Maple Lake - Annandale	Accumulated Deferred Taxes	648,675	649,919	651,085	652,329	653,495	654,739	655,905	657,110	658,354	659,559	660,764	661,969	661,969
Maple Lake - Annandale	Average Rate Base	2,051,167	2,045,044	2,038,999	2,032,876	2,026,830	2,020,708	2,014,662	2,008,578	2,002,455	1,996,371	1,990,287	1,984,203	1,984,203
Maple Lake - Annandale	Tax Depreciation Expense	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	109,973
Maple Lake - Annandale	CPI-TAX INTEREST													
Maple Lake - Annandale	Debt Return	3,983	3,971	3,959	3,947	3,935	3,924	3,912	3,900	3,888	3,294	3,284	3,274	45,270
Maple Lake - Annandale	Equity Return	8,854	8,828	8,802	8,775	8,749	8,723	8,697	8,670	8,644	8,302	8,276	8,251	103,571
Maple Lake - Annandale	Current Income Tax Requirement	1,864	1,855	1,847	1,839	1,830	1,822	1,813	1,805	1,796	1,686	1,677	1,669	21,503
Maple Lake - Annandale	Book Depreciation	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	58,549
Maple Lake - Annandale	AFUDC													
Maple Lake - Annandale	Deferred Taxes	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	14,460
Maple Lake - Annandale	Property Tax Expense	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	44,378
Maple Lake - Annandale	OATT Credit	6,141	6,129	6,117	6,105	6,094	6,082	6,070	6,059	6,047				54,844
Maple Lake - Annandale	Total Revenue Requirement	18,343	18,307	18,273	18,238	18,203	18,168	18,133	18,098	18,063	23,063	23,020	22,976	232,886
Maple Lake - Annandale	Rider Revenue Requirement	924	923	921	919	917	916	914	912	910				8,256
Maple River Red River	CWIP Balance	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	
Maple River Red River	Plant In-Service	21,071,945	21,071,945	21,040,661	21,041,667	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503
Maple River Red River	Depreciation Reserve	525,461	557,708	589,929	622,126	654,331	686,545	718,758	750,972	783,185	815,399	847,612	879,826	879,826
Maple River Red River	Accumulated Deferred Taxes	543,684	578,432	611,008	645,756	678,332	713,080	745,656	779,318	814,065	847,727	881,389	915,051	915,051
Maple River Red River	Average Rate Base	20,011,605	19,950,674	19,870,222	19,788,126	19,728,770	19,666,731	19,601,941	19,536,066	19,469,105	19,403,856	19,338,608	19,272,733	19,272,733
Maple River Red River	Tax Depreciation Expense	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	1,823,611
Maple River Red River	CPI-TAX INTEREST													
Maple River Red River	Debt Return	38,856	38,738	38,581	38,422	38,307	38,186	38,060	37,933	37,803	32,016	31,909	31,800	440,610
Maple River Red River	Equity Return	86,383	86,120	85,773	85,419	85,163	84,895	84,615	84,331	84,042	80,688	80,416	80,142	1,007,387
Maple River Red River	Current Income Tax Requirement	102	20	(100)	(223)	(303)	(387)	(477)	(561)	(646)	(1,745)	(1,832)	(1,921)	(8,097)
Maple River Red River	Book Depreciation	32,237	32,247	32,221	32,197	32,205	32,214	32,214	32,214	32,214	32,214	32,214	32,214	386,602
Maple River Red River	AFUDC													
Maple River Red River	Deferred Taxes	33,662	33,662	33,662	33,662	33,662	33,662	33,662	33,662	33,662	33,662	33,662	33,662	403,943
Maple River Red River	Property Tax Expense	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	312,275
Maple River Red River	OATT Credit	54,480	54,366	54,203	54,037	53,926	53,810	53,696	53,559	53,431				485,497
Maple River Red River	Total Revenue Requirement	162,783	162,444	161,957	161,462	161,131	160,783	160,411	160,034	159,656	202,858	202,391	201,920	2,057,823
Maple River Red River	Rider Revenue Requirement	8,203	8,186	8,161	8,137	8,120	8,102	8,084	8,065	8,045				73,103
Minn Valley	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
Minn Valley	Plant In-Service	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833
Minn Valley	Depreciation Reserve	1,920,435	1,945,817	1,971,200	1,996,583	2,021,965	2,047,348	2,072,730	2,098,113	2,123,496	2,148,878	2,174,261	2,199,643	2,199,643
Minn Valley	Accumulated Deferred Taxes	3,934,830	3,938,754	3,942,432	3,946,355	3,950,033	3,953,956	3,957,879	3,961,802	3,965,725	3,969,648	3,973,571	3,977,494	3,977,494
Minn Valley	Average Rate Base	9,814,259	9,784,954	9,755,649	9,726,344	9,697,039	9,667,734	9,638,429	9,609,124	9,580,819	9,551,514	9,522,209	9,492,904	9,492,904
Minn Valley	Tax Depreciation Expense	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	465,674
Minn Valley	CPI-TAX INTEREST													
Minn Valley	Debt Return	19,056	18,999	18,943	18,886	18,829	18,772	18,716	18,659	18,602	15,760	15,712	15,664	216,599
Minn Valley	Equity Return	42,365	42,238	42,113	41,986	41,861	41,734	41,609	41,483	41,357	39,718	39,597	39,476	495,538
Minn Valley	Current Income Tax Requirement	10,570	10,529	10,489	10,448	10,408	10,367	10,326	10,286	10,245	9,716	9,677	9,638	122,698
Minn Valley	Book Depreciation	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	304,591
Minn Valley	AFUDC													
Minn Valley	Deferred Taxes	3,801	3,801	3,801	3,801	3,801	3,801	3,801	3,801	3,801	3,801	3,801	3,801	45,608
Minn Valley	Property Tax Expense	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	232,160
Minn Valley	OATT Credit													
Minn Valley	Total Revenue Requirement	120,521	120,297	120,075	119,850	119,628	119,404	119,181	118,958	118,734	113,724	113,515	113,307	1,417,193
Minn Valley	Rider Revenue Requirement	6,073	6,062	6,051	6,040	6,028	6,017	6,006	5,995	5,983				54,255
Minot Load Serving	CWIP Balance	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	
Minot Load Serving	Plant In-Service	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782
Minot Load Serving	Depreciation Reserve	1,580,014	1,639,560	1,699,107	1,758,654	1,818,201	1,877,748	1,937,294	1,996,841	2,056,388	2,115,935	2,175,482	2,235,028	2,235,028
Minot Load Serving	Accumulated Deferred Taxes	2,536,836	2,587,317	2,634,642	2,685,123	2,732,448	2,782,929	2,830,255	2,879,158	2,929,638	2,978,541	3,027,444	3,076,347	3,076,347
Minot Load Serving	Average Rate Base	34,907,592	34,797,565	34,690,693	34,580,665	34,473,793	34,363,766	34,256,894	34,148,444	34,038,416	33,938,023	33,833,630	33,725,180	33,725,180
Minot Load Serving	Tax Depreciation Expense	233,491	233,491	233,491	233,491	233,491	233,491	233,491	233,491	233,491	233,491	233,491	233,491	2,801,892
Minot Load Serving	CPI-TAX INTEREST													
Minot Load Serving	Debt Return	67,779	67,565	67,358	67,144	66,937	66,723	66,515	66,305	66,091	55,994	55,825	55,647	769,884
Minot Load Serving	Equity Return	150,684	150,209	149,748	149,273	148,812	148,337	147,876	147,407	146,932	141,117	140,692	140,241	1,761,329
Minot Load Serving	Current Income Tax Requirement	8,279	8,125	7,976	7,823	7,674	7,521	7,372	7,221	7,067	5,190	5,052	4,907	84,207
Minot Load Serving	Book Depreciation	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	714,562
Minot Load Serving	AFUDC													
Minot Load Serving	Deferred Taxes	48,903	48,903	48,903	48,903	48,903	48,903	48,903	48,903	48,903	48,903	48,903	48,903	586,836
Minot Load Serving	Property Tax Expense	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	578,393
Minot Load Serving	OATT Credit	96,157	95,946	95,741	95,530	95,325	95,114	94,908	94,700	94,495				857,910
Minot Load Serving	Total Revenue Requirement	287,234	286,603	285,991	285,360	284,747	284,116	283,504	282,882	282,251	358,951	358,219	357,443	3,637,301
Minot Load Serving	Rider Revenue Requirement	14,475	14,443	14,412	14,380	14,349	14,317	14,287	14,255	14,223				129,141

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Maple Lake - Annandale	CWIP Balance													
Maple Lake - Annandale	Plant In-Service	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827
Maple Lake - Annandale	Depreciation Reserve	353,973	358,852	363,732	368,611	373,490	378,369	383,248	388,127	393,006	397,885	402,764	407,643	407,643
Maple Lake - Annandale	Accumulated Deferred Taxes	663,125	664,282	665,438	666,594	667,750	668,906	670,063	671,219	672,375	673,531	674,687	675,844	675,844
Maple Lake - Annandale	Average Rate Base	1,978,168	1,972,133	1,966,097	1,960,062	1,954,027	1,947,992	1,941,956	1,935,921	1,929,886	1,923,851	1,917,815	1,911,780	1,911,780
Maple Lake - Annandale	Tax Depreciation Expense	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991
Maple Lake - Annandale	CPI-TAX INTEREST													
Maple Lake - Annandale	Debt Return	3,264	3,254	3,244	3,234	3,224	3,214	3,204	3,194	3,184	3,174	3,164	3,154	38,510
Maple Lake - Annandale	Equity Return	8,226	8,201	8,176	8,151	8,125	8,100	8,075	8,050	8,025	8,000	7,975	7,950	97,054
Maple Lake - Annandale	Current Income Tax Requirement	1,701	1,693	1,685	1,677	1,669	1,661	1,653	1,645	1,637	1,629	1,620	1,612	19,883
Maple Lake - Annandale	Book Depreciation	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	58,545
Maple Lake - Annandale	AFUDC													
Maple Lake - Annandale	Deferred Taxes	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	13,874
Maple Lake - Annandale	Property Tax Expense	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	44,378
Maple Lake - Annandale	OATT Credit													
Maple Lake - Annandale	Total Revenue Requirement	22,925	22,882	22,838	22,795	22,752	22,709	22,666	22,623	22,579	22,536	22,493	22,450	272,248
Maple Lake - Annandale	Rider Revenue Requirement													
Maple River Red River	CWIP Balance													
Maple River Red River	Plant In-Service	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503
Maple River Red River	Depreciation Reserve	912,039	944,253	976,466	1,008,680	1,040,894	1,073,107	1,105,321	1,137,534	1,169,748	1,201,961	1,234,175	1,266,388	1,266,388
Maple River Red River	Accumulated Deferred Taxes	944,456	973,861	1,003,266	1,032,671	1,062,077	1,091,482	1,120,887	1,150,292	1,179,697	1,209,102	1,238,507	1,267,912	1,267,912
Maple River Red River	Average Rate Base	19,211,114	19,149,495	19,087,877	19,026,258	18,964,640	18,903,021	18,841,402	18,779,784	18,718,165	18,656,547	18,594,928	18,533,309	18,533,309
Maple River Red River	Tax Depreciation Expense	136,821	138,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	1,641,846
Maple River Red River	CPI-TAX INTEREST													
Maple River Red River	Debt Return	31,698	31,597	31,495	31,393	31,292	31,190	31,088	30,987	30,885	30,783	30,682	30,580	373,670
Maple River Red River	Equity Return	79,886	79,630	79,374	79,118	78,861	78,605	78,349	78,093	77,837	77,580	77,324	77,068	941,723
Maple River Red River	Current Income Tax Requirement	1,512	1,430	1,347	1,264	1,181	1,099	1,016	933	850	768	685	602	12,688
Maple River Red River	Book Depreciation	32,214	32,214	32,214	32,214	32,214	32,214	32,214	32,214	32,214	32,214	32,214	32,214	386,562
Maple River Red River	AFUDC													
Maple River Red River	Deferred Taxes	29,405	29,405	29,405	29,405	29,405	29,405	29,405	29,405	29,405	29,405	29,405	29,405	352,861
Maple River Red River	Property Tax Expense	26,013	26,013	26,013	26,013	26,013	26,013	26,013	26,013	26,013	26,013	26,013	26,013	312,152
Maple River Red River	OATT Credit													
Maple River Red River	Total Revenue Requirement	200,728	200,287	199,847	199,406	198,966	198,525	198,084	197,644	197,203	196,762	196,322	195,881	2,379,656
Maple River Red River	Rider Revenue Requirement													
Minn Valley	CWIP Balance													
Minn Valley	Plant In-Service	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833
Minn Valley	Depreciation Reserve	2,225,026	2,250,408	2,275,791	2,301,174	2,326,556	2,351,939	2,377,321	2,402,704	2,428,087	2,453,469	2,478,852	2,504,234	2,504,234
Minn Valley	Accumulated Deferred Taxes	3,980,579	3,984,397	3,988,215	3,992,033	3,995,851	3,999,670	4,003,488	4,007,306	4,011,124	4,014,943	4,018,761	4,022,579	4,022,579
Minn Valley	Average Rate Base	9,463,920	9,434,719	9,405,519	9,376,318	9,347,117	9,317,916	9,288,715	9,259,515	9,230,314	9,201,113	9,171,912	9,142,711	9,142,711
Minn Valley	Tax Depreciation Expense	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	466,423
Minn Valley	CPI-TAX INTEREST													
Minn Valley	Debt Return	15,615	15,567	15,519	15,471	15,423	15,375	15,326	15,278	15,230	15,182	15,134	15,085	184,206
Minn Valley	Equity Return	39,354	39,233	39,111	38,990	38,868	38,747	38,626	38,504	38,383	38,261	38,140	38,018	464,235
Minn Valley	Current Income Tax Requirement	9,584	9,545	9,505	9,466	9,427	9,388	9,349	9,309	9,270	9,231	9,192	9,153	104,419
Minn Valley	Book Depreciation	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	312,591
Minn Valley	AFUDC													
Minn Valley	Deferred Taxes	3,818	3,818	3,818	3,818	3,818	3,818	3,818	3,818	3,818	3,818	3,818	3,818	45,819
Minn Valley	Property Tax Expense	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	232,160
Minn Valley	OATT Credit													
Minn Valley	Total Revenue Requirement	113,101	112,892	112,683	112,474	112,266	112,057	111,848	111,639	111,430	111,222	111,013	110,804	1,343,430
Minn Valley	Rider Revenue Requirement													
Minot Load Serving	CWIP Balance													
Minot Load Serving	Plant In-Service	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782
Minot Load Serving	Depreciation Reserve	2,294,575	2,354,122	2,413,669	2,473,216	2,532,762	2,592,309	2,651,856	2,711,403	2,770,950	2,830,496	2,890,043	2,949,590	2,949,590
Minot Load Serving	Accumulated Deferred Taxes	3,119,040	3,161,734	3,204,427	3,247,121	3,289,814	3,332,507	3,375,201	3,417,894	3,460,587	3,503,281	3,545,974	3,588,667	3,588,667
Minot Load Serving	Average Rate Base	33,622,940	33,520,700	33,418,459	33,316,219	33,213,979	33,111,739	33,009,499	32,907,259	32,805,019	32,702,778	32,600,538	32,498,298	32,498,298
Minot Load Serving	Tax Depreciation Expense	211,400	211,400	211,400	211,400	211,400	211,400	211,400	211,400	211,400	211,400	211,400	211,400	2,536,798
Minot Load Serving	CPI-TAX INTEREST													
Minot Load Serving	Debt Return	55,478	55,309	55,140	54,972	54,803	54,634	54,466	54,297	54,128	53,960	53,791	53,622	654,600
Minot Load Serving	Equity Return	139,815	139,390	138,965	138,540	138,115	137,690	137,264	136,839	136,414	135,989	135,564	135,139	1,649,725
Minot Load Serving	Current Income Tax Requirement	9,897	9,760	9,622	9,485	9,348	9,211	9,073	8,936	8,799	8,662	8,524	8,387	109,703
Minot Load Serving	Book Depreciation	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	714,562
Minot Load Serving	AFUDC													
Minot Load Serving	Deferred Taxes	42,693	42,693	42,693	42,693	42,693	42,693	42,693	42,693	42,693	42,693	42,693	42,693	512,320
Minot Load Serving	Property Tax Expense	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	578,393
Minot Load Serving	OATT Credit													
Minot Load Serving	Total Revenue Requirement	355,630	354,899	354,167	353,436	352,705	351,974	351,243	350,512	349,781	349,050	348,319	347,588	4,219,303
Minot Load Serving	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
MPC Fossum IA	CWIP Balance	5	5	5	5	5	5	5	5	5	5	5	5	5
MPC Fossum IA	Plant In-Service	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101
MPC Fossum IA	Depreciation Reserve	17,670	18,259	18,848	19,437	20,025	20,614	21,203	21,792	22,380	22,969	23,558	24,147	24,147
MPC Fossum IA	Accumulated Deferred Taxes	83,324	83,637	83,950	84,263	84,575	84,888	85,191	85,504	85,827	86,129	86,452	86,755	86,755
MPC Fossum IA	Average Rate Base	260,406	259,504	258,603	257,701	256,800	255,898	255,007	254,105	253,193	252,302	251,390	250,499	250,499
MPC Fossum IA	Tax Depreciation Expense	1,702	1,702	1,702	1,702	1,702	1,702	1,702	1,702	1,702	1,702	1,702	1,702	20,420
MPC Fossum IA	CPI-TAX INTEREST													
MPC Fossum IA	Debt Return	506	504	502	500	499	497	495	493	492	490	488	486	5,952
MPC Fossum IA	Equity Return	1,124	1,120	1,116	1,112	1,109	1,105	1,101	1,097	1,093	1,089	1,085	1,081	13,232
MPC Fossum IA	Current Income Tax Requirement	105	103	102	101	100	98	97	96	95	93	92	91	1,172
MPC Fossum IA	Book Depreciation	589	589	589	589	589	589	589	589	589	589	589	589	7,065
MPC Fossum IA	AFUDC													
MPC Fossum IA	Deferred Taxes	313	313	313	313	313	313	313	313	313	313	313	313	3,754
MPC Fossum IA	Property Tax Expense	464	464	464	464	464	464	464	464	464	464	464	464	5,564
MPC Fossum IA	OATT Credit	762	760	758	757	755	753	752	750	748	746	745	743	9,029
MPC Fossum IA	Total Revenue Requirement	2,338	2,333	2,327	2,322	2,317	2,312	2,307	2,302	2,296	2,291	2,286	2,281	27,712
MPC Fossum IA	Rider Revenue Requirement	120	119	119	119	119	118	118	118	118	117	117	117	1,419
NERC Order 754 NSPM	CWIP Balance								2,515	6,260	7,930	11,652	11,675	11,675
NERC Order 754 NSPM	Plant In-Service													
NERC Order 754 NSPM	Depreciation Reserve													
NERC Order 754 NSPM	Accumulated Deferred Taxes	(3)	(6)	(9)	(12)	(14)	(17)	(20)	(23)	(26)	(29)	(32)	(34)	(34)
NERC Order 754 NSPM	Average Rate Base	3	6	9	12	14	17	20	1,280	4,413	7,124	9,823	11,698	11,698
NERC Order 754 NSPM	Tax Depreciation Expense													
NERC Order 754 NSPM	CPI-TAX INTEREST								5	16	25	35	42	123
NERC Order 754 NSPM	Debt Return	0	0	0	0	0	0	0	2	9	14	19	23	67
NERC Order 754 NSPM	Equity Return	0	0	0	0	0	0	0	6	19	31	42	50	149
NERC Order 754 NSPM	Current Income Tax Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	2	10	17	24	29	77
NERC Order 754 NSPM	Book Depreciation													
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(35)
NERC Order 754 NSPM	Property Tax Expense													
NERC Order 754 NSPM	OATT Credit													
NERC Order 754 NSPM	Total Revenue Requirement	(4)	(4)	(4)	(4)	(4)	(4)	(4)	7	35	59	83	99	257
NERC Order 754 NSPM	Rider Revenue Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	2	3	4	5	13
NERC Order 754 NSPM - Moved to Base	CWIP Balance	18,704	25,801	54,276	56,322	59,374	61,759	63,508	74,104	127,287	266,366	288,276	360,020	360,020
NERC Order 754 NSPM - Moved to Base	Plant In-Service	1,408,554	1,409,299	1,409,318	1,419,375	1,420,671	1,421,022	1,421,022	1,421,022	1,430,252	1,438,660	1,438,660	1,452,685	1,452,685
NERC Order 754 NSPM - Moved to Base	Depreciation Reserve	37,220	39,246	41,272	43,306	45,347	47,390	49,433	51,476	53,526	55,588	57,657	59,735	59,735
NERC Order 754 NSPM - Moved to Base	Accumulated Deferred Taxes	151,845	153,761	155,677	157,592	159,508	161,424	163,277	165,193	167,171	169,024	171,002	172,856	172,856
NERC Order 754 NSPM - Moved to Base	Average Rate Base	1,235,782	1,239,185	1,253,411	1,269,764	1,274,037	1,273,621	1,271,967	1,274,180	1,306,660	1,407,700	1,488,356	1,538,269	1,538,269
NERC Order 754 NSPM - Moved to Base	Tax Depreciation Expense	9,215	9,215	9,215	9,215	9,215	9,215	9,215	9,215	9,215	9,215	9,215	9,215	110,582
NERC Order 754 NSPM - Moved to Base	CPI-TAX INTEREST	74	74	143	199	209	220	217	234	334	678	954	1,118	4,454
NERC Order 754 NSPM - Moved to Base	Debt Return	2,399	2,406	2,434	2,465	2,474	2,473	2,474	2,537	2,474	2,537	2,733	2,890	30,742
NERC Order 754 NSPM - Moved to Base	Equity Return	5,334	5,349	5,411	5,481	5,500	5,498	5,491	5,500	5,640	6,077	6,425	6,640	68,345
NERC Order 754 NSPM - Moved to Base	Current Income Tax Requirement	40	48	91	134	146	149	146	154	234	490	693	819	3,143
NERC Order 754 NSPM - Moved to Base	Book Depreciation	2,015	2,026	2,026	2,033	2,042	2,043	2,043	2,043	2,050	2,062	2,068	2,079	24,530
NERC Order 754 NSPM - Moved to Base	AFUDC													
NERC Order 754 NSPM - Moved to Base	Deferred Taxes	1,916	1,916	1,916	1,916	1,916	1,916	1,916	1,916	1,916	1,916	1,916	1,916	22,988
NERC Order 754 NSPM - Moved to Base	Property Tax Expense	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	21,486
NERC Order 754 NSPM - Moved to Base	OATT Credit	3,316	3,326	3,359	3,396	3,408	3,408	3,405	3,410	3,482	3,703	3,879	3,989	42,080
NERC Order 754 NSPM - Moved to Base	Total Revenue Requirement	10,179	10,209	10,309	10,424	10,459	10,460	10,459	10,467	10,686	11,365	11,904	12,242	129,155
NERC Order 754 NSPM - Moved to Base	Rider Revenue Requirement	521	523	528	534	536	536	535	536	547	582	610	627	6,615
New Prague Area	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
New Prague Area	Plant In-Service	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774
New Prague Area	Depreciation Reserve	524,474	535,009	545,543	556,077	566,612	577,146	587,680	598,214	608,749	619,283	629,817	640,352	640,352
New Prague Area	Accumulated Deferred Taxes	1,701,403	1,707,352	1,713,300	1,719,248	1,725,197	1,731,145	1,736,901	1,742,849	1,748,990	1,754,746	1,760,886	1,766,643	1,766,643
New Prague Area	Average Rate Base	5,074,163	5,057,681	5,041,198	5,024,716	5,008,233	4,991,750	4,975,460	4,958,977	4,942,303	4,926,012	4,909,338	4,893,047	4,893,047
New Prague Area	Tax Depreciation Expense	31,696	31,696	31,696	31,696	31,696	31,696	31,696	31,696	31,696	31,696	31,696	31,696	380,348
New Prague Area	CPI-TAX INTEREST													
New Prague Area	Debt Return	9,852	9,820	9,788	9,756	9,724	9,692	9,661	9,629	9,596	9,565	9,532	9,501	116,117
New Prague Area	Equity Return	21,903	21,832	21,761	21,690	21,619	21,548	21,477	21,406	21,334	21,264	21,192	21,122	258,149
New Prague Area	Current Income Tax Requirement	2,160	2,137	2,114	2,091	2,068	2,045	2,022	1,999	1,976	1,953	1,930	1,908	24,404
New Prague Area	Book Depreciation	10,534	10,534	10,534	10,534	10,534	10,534	10,534	10,534	10,534	10,534	10,534	10,534	126,412
New Prague Area	AFUDC													
New Prague Area	Deferred Taxes	5,948	5,948	5,948	5,948	5,948	5,948	5,948	5,948	5,948	5,948	5,948	5,948	71,379
New Prague Area	Property Tax Expense	9,367	9,367	9,367	9,367	9,367	9,367	9,367	9,367	9,367	9,367	9,367	9,367	112,408
New Prague Area	OATT Credit	14,687	14,656	14,625	14,594	14,563	14,532	14,501	14,470	14,439	14,408	14,377	14,346	174,200
New Prague Area	Total Revenue Requirement	45,079	44,983	44,888	44,793	44,698	44,603	44,509	44,414	44,318	44,224	44,127	44,033	534,669
New Prague Area	Rider Revenue Requirement	2,309	2,304	2,299	2,294	2,289	2,284	2,279	2,275	2,270	2,265	2,260	2,255	27,383

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
MPC Fossum IA	CWIP Balance	5	5	5	5	5	5	5	5	5	5	5	5	
MPC Fossum IA	Plant In-Service	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101
MPC Fossum IA	Depreciation Reserve	24,735	25,324	25,913	26,501	27,090	27,679	28,268	28,856	29,445	30,034	30,622	31,211	31,211
MPC Fossum IA	Accumulated Deferred Taxes	87,040	87,333	87,607	87,900	88,175	88,468	88,742	89,026	89,319	89,603	89,886	90,170	90,170
MPC Fossum IA	Average Rate Base	249,625	248,744	247,880	246,999	246,135	245,254	244,391	243,518	242,637	241,762	240,887	240,015	240,015
MPC Fossum IA	Tax Depreciation Expense	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	19,178
MPC Fossum IA	CPI-TAX INTEREST													
MPC Fossum IA	Debt Return	485	483	481	480	478	476	475	473	471	399	397	396	5,494
MPC Fossum IA	Equity Return	1,078	1,074	1,070	1,066	1,062	1,059	1,055	1,051	1,047	1,005	1,002	998	12,567
MPC Fossum IA	Current Income Tax Requirement	114	112	111	110	109	107	106	105	104	90	89	88	1,246
MPC Fossum IA	Book Depreciation	589	589	589	589	589	589	589	589	589	589	589	589	7,064
MPC Fossum IA	AFUDC													
MPC Fossum IA	Deferred Taxes	284	284	284	284	284	284	284	284	284	284	284	284	3,405
MPC Fossum IA	Property Tax Expense	446	446	446	446	446	446	446	446	446	446	446	446	5,354
MPC Fossum IA	OATT Credit	751	749	748	746	744	743	741	739	738				6,699
MPC Fossum IA	Total Revenue Requirement	2,243	2,238	2,233	2,228	2,223	2,218	2,213	2,208	2,203	2,813	2,807	2,801	28,431
MPC Fossum IA	Rider Revenue Requirement	113	113	113	112	112	112	112	111	111				1,008
NERC Order 754 NSPM	CWIP Balance	12,249	13,471	23,832	42,917	60,526	172,180	133,900	198,400	272,100	358,400	364,320	368,260	368,260
NERC Order 754 NSPM	Plant In-Service							172,180	172,180	172,180	172,180	172,180	172,180	172,180
NERC Order 754 NSPM	Depreciation Reserve							124	371	619	866	1,114	1,361	1,361
NERC Order 754 NSPM	Accumulated Deferred Taxes	1	38	73	111	146	183	218	254	292	327	364	400	400
NERC Order 754 NSPM	Average Rate Base	11,961	12,822	18,578	33,264	51,576	116,170	238,850	337,828	406,644	486,361	532,186	536,833	536,833
NERC Order 754 NSPM	Tax Depreciation Expense	721	721	721	721	721	721	721	721	721	721	721	721	8,655
NERC Order 754 NSPM	CPI-TAX INTEREST	43	28	55	107	176	394	218	541	767	1,030	1,183	1,203	5,745
NERC Order 754 NSPM	Debt Return	23	25	36	65	100	226	464	790	790	802	878	886	4,950
NERC Order 754 NSPM	Equity Return	52	55	80	144	223	501	1,031	1,458	1,755	2,022	2,213	2,232	11,767
NERC Order 754 NSPM	Current Income Tax Requirement	(191)	(194)	(177)	(140)	(93)	68	222	504	673	844	955	968	3,439
NERC Order 754 NSPM	Book Depreciation							124	247	247	247	247	247	1,361
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	36	36	36	36	36	36	36	36	36	36	36	36	435
NERC Order 754 NSPM	Property Tax Expense													
NERC Order 754 NSPM	OATT Credit							361	402	401	379	378	378	2,299
NERC Order 754 NSPM	Total Revenue Requirement	(79)	(78)	(25)	104	267	831	1,515	2,500	3,101	3,574	3,952	3,992	19,654
NERC Order 754 NSPM	Rider Revenue Requirement	(4)	(4)	(1)	5	13	42	76	126	156	180	199	201	990
NERC Order 754 NSPM - Moved to Base	CWIP Balance	368,154	414,353	402,346	445,396	443,862	443,314	444,294	445,274	446,263				
NERC Order 754 NSPM - Moved to Base	Plant In-Service	1,463,580	1,463,580	1,488,385	1,488,385	1,491,462	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455
NERC Order 754 NSPM - Moved to Base	Depreciation Reserve	61,831	63,935	66,056	68,196	70,337	72,482	74,629	76,775	78,922	81,069	83,215	85,362	85,362
NERC Order 754 NSPM - Moved to Base	Accumulated Deferred Taxes	174,466	176,118	177,666	179,317	180,866	182,517	184,066	185,666	187,317	188,917	190,517	192,117	192,117
NERC Order 754 NSPM - Moved to Base	Average Rate Base	1,586,971	1,615,833	1,641,671	1,665,813	1,684,420	1,682,119	1,679,637	1,676,871	1,674,057	1,447,674	1,220,796	1,217,049	1,217,049
NERC Order 754 NSPM - Moved to Base	Tax Depreciation Expense	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	105,836
NERC Order 754 NSPM - Moved to Base	CPI-TAX INTEREST	1,266	794	1,168	1,354	1,502	1,506	1,492	1,500	1,508				12,090
NERC Order 754 NSPM - Moved to Base	Debt Return	3,081	3,137	3,188	3,234	3,271	3,266	3,261	3,256	3,250	2,389	2,014	2,008	35,356
NERC Order 754 NSPM - Moved to Base	Equity Return	6,850	6,975	7,087	7,191	7,271	7,261	7,250	7,238	7,226	6,020	5,076	5,061	80,508
NERC Order 754 NSPM - Moved to Base	Current Income Tax Requirement	966	856	1,019	1,118	1,193	1,192	1,185	1,182	1,182	306	1	(4)	10,198
NERC Order 754 NSPM - Moved to Base	Book Depreciation	2,096	2,104	2,121	2,139	2,142	2,145	2,147	2,147	2,147	2,147	2,147	2,147	25,626
NERC Order 754 NSPM - Moved to Base	AFUDC													
NERC Order 754 NSPM - Moved to Base	Deferred Taxes	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	19,200
NERC Order 754 NSPM - Moved to Base	Property Tax Expense	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	21,540
NERC Order 754 NSPM - Moved to Base	OATT Credit	4,110	4,130	4,216	4,283	4,332	4,329	4,323	4,319	4,314				38,356
NERC Order 754 NSPM - Moved to Base	Total Revenue Requirement	12,278	12,337	12,594	12,795	12,939	12,931	12,915	12,901	12,886	14,256	12,633	12,607	154,071
NERC Order 754 NSPM - Moved to Base	Rider Revenue Requirement	619	622	635	645	652	652	651	650	649				5,774
New Prague Area	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
New Prague Area	Plant In-Service	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774
New Prague Area	Depreciation Reserve	650,883	661,415	671,946	682,478	693,009	703,540	714,072	724,603	735,135	745,666	756,198	766,729	766,729
New Prague Area	Accumulated Deferred Taxes	1,769,049	1,771,410	1,773,624	1,775,986	1,778,200	1,780,562	1,782,924	1,785,286	1,787,648	1,789,714	1,792,002	1,794,290	1,794,290
New Prague Area	Average Rate Base	4,880,108	4,867,215	4,854,469	4,841,576	4,828,830	4,815,937	4,803,192	4,790,372	4,777,479	4,764,660	4,751,840	4,739,021	4,739,021
New Prague Area	Tax Depreciation Expense	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	224,051
New Prague Area	CPI-TAX INTEREST													
New Prague Area	Debt Return	9,476	9,451	9,426	9,401	9,376	9,351	9,326	9,301	9,276	7,862	7,841	7,819	107,905
New Prague Area	Equity Return	21,066	21,010	20,955	20,899	20,844	20,789	20,734	20,678	20,623	19,813	19,760	19,706	246,878
New Prague Area	Current Income Tax Requirement	4,912	4,894	4,876	4,858	4,840	4,822	4,805	4,787	4,769	4,507	4,490	4,473	57,032
New Prague Area	Book Depreciation	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	126,378
New Prague Area	AFUDC													
New Prague Area	Deferred Taxes	2,288	2,288	2,288	2,288	2,288	2,288	2,288	2,288	2,288	2,288	2,288	2,288	27,455
New Prague Area	Property Tax Expense	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	108,167
New Prague Area	OATT Credit	14,368	14,343	14,319	14,294	14,269	14,245	14,220	14,196	14,171				128,424
New Prague Area	Total Revenue Requirement	42,919	42,845	42,772	42,698	42,625	42,551	42,478	42,404	42,330	54,015	53,924	53,832	545,391
New Prague Area	Rider Revenue Requirement	2,163	2,159	2,155	2,152	2,148	2,144	2,141	2,137	2,133				19,332

[illegible]

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
NSM0953 Galloping Mitigate SPK	CWIP Balance	56,898	63,244	71,054	78,340	80,614	82,544	90,489	106,567	107,798	107,798	107,798	107,798	107,798
NSM0953 Galloping Mitigate SPK	Plant In-Service	107	107	107	107	107	107	107	107	107	107	107	107	107
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	0	0	1	1	1	1	1	1	2	2	2	2	2
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	(404)	(484)	(564)	(643)	(723)	(803)	(881)	(961)	(1,043)	(1,121)	(1,203)	(1,280)	(1,280)
NSM0953 Galloping Mitigate SPK	Average Rate Base	56,959	60,661	67,819	75,447	80,306	82,488	87,503	99,594	108,331	109,024	109,106	109,183	109,183
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense													
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST	195	202	245	274	292	301	305	364	396	400	401	37	3,412
NSM0953 Galloping Mitigate SPK	Debt Return	111	118	132	146	156	160	170	193	210	212	212	212	2,032
NSM0953 Galloping Mitigate SPK	Equity Return	246	262	293	326	347	356	378	430	468	471	471	471	4,517
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	116	124	148	168	181	186	195	231	253	255	256	138	2,251
NSM0953 Galloping Mitigate SPK	Book Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	2
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(959)
NSM0953 Galloping Mitigate SPK	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	2
NSM0953 Galloping Mitigate SPK	OATT Credit	(1)	2	6	8	9	9	12	17	19	19	19	16	133
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	395	422	486	553	595	614	651	757	833	839	840	726	7,711
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	20	22	25	28	30	31	33	39	43	43	43	37	395
NSM0953 Galloping Mitigate SPK - Moved to Base	CWIP Balance													
NSM0953 Galloping Mitigate SPK - Moved to Base	Plant In-Service	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352
NSM0953 Galloping Mitigate SPK - Moved to Base	Depreciation Reserve	795,437	817,380	839,324	861,268	883,212	905,156	927,100	949,043	970,987	992,931	1,014,875	1,036,819	1,036,819
NSM0953 Galloping Mitigate SPK - Moved to Base	Accumulated Deferred Taxes	1,915,022	1,930,163	1,945,304	1,960,445	1,975,586	1,990,726	2,005,879	2,020,520	2,036,149	2,050,802	2,066,431	2,081,084	2,081,084
NSM0953 Galloping Mitigate SPK - Moved to Base	Average Rate Base	10,758,866	10,721,781	10,684,696	10,647,612	10,610,527	10,573,442	10,536,845	10,499,761	10,462,187	10,425,591	10,388,018	10,351,421	10,351,421
NSM0953 Galloping Mitigate SPK - Moved to Base	Tax Depreciation Expense	75,767	75,767	75,767	75,767	75,767	75,767	75,767	75,767	75,767	75,767	75,767	75,767	909,209
NSM0953 Galloping Mitigate SPK - Moved to Base	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK - Moved to Base	Debt Return	20,890	20,818	20,746	20,674	20,602	20,530	20,459	20,387	20,314	20,243	20,170	20,099	245,933
NSM0953 Galloping Mitigate SPK - Moved to Base	Equity Return	46,442	46,282	46,122	45,962	45,802	45,642	45,484	45,324	45,162	45,004	44,842	44,684	546,752
NSM0953 Galloping Mitigate SPK - Moved to Base	Current Income Tax Requirement	2,505	2,453	2,402	2,350	2,298	2,247	2,196	2,144	2,092	2,041	1,988	1,937	26,654
NSM0953 Galloping Mitigate SPK - Moved to Base	Book Depreciation	21,944	21,944	21,944	21,944	21,944	21,944	21,944	21,944	21,944	21,944	21,944	21,944	263,326
NSM0953 Galloping Mitigate SPK - Moved to Base	AFUDC													
NSM0953 Galloping Mitigate SPK - Moved to Base	Deferred Taxes	15,141	15,141	15,141	15,141	15,141	15,141	15,141	15,141	15,141	15,141	15,141	15,141	181,692
NSM0953 Galloping Mitigate SPK - Moved to Base	Property Tax Expense	17,282	17,282	17,282	17,282	17,282	17,282	17,282	17,282	17,282	17,282	17,282	17,282	207,385
NSM0953 Galloping Mitigate SPK - Moved to Base	OATT Credit	30,523	30,453	30,383	30,313	30,244	30,174	30,105	30,035	29,965	29,896	29,825	29,756	361,672
NSM0953 Galloping Mitigate SPK - Moved to Base	Total Revenue Requirement	93,682	93,468	93,254	93,040	92,826	92,612	92,401	92,187	91,970	91,759	91,542	91,331	1,110,070
NSM0953 Galloping Mitigate SPK - Moved to Base	Rider Revenue Requirement	4,798	4,787	4,776	4,765	4,754	4,743	4,732	4,721	4,710	4,699	4,688	4,677	56,851
NSP Reloc B	CWIP Balance	269,278	279,932	274,351	180,246	184,540	239,488	321,050	399,204	1,095,809	1,706,754	2,381,554	249,457	249,457
NSP Reloc B	Plant In-Service	1,669,971	1,682,365	1,697,508	1,841,114	1,815,401	1,813,251	1,814,396	1,816,756	1,816,756	1,816,959	1,884,082	4,259,734	4,259,734
NSP Reloc B	Depreciation Reserve	50,859	53,592	56,348	59,233	62,214	65,172	68,129	71,090	74,052	77,014	79,942	84,737	84,737
NSP Reloc B	Accumulated Deferred Taxes	130,294	135,504	140,715	145,925	151,136	156,346	161,559	166,599	171,978	177,021	182,399	187,442	187,442
NSP Reloc B	Average Rate Base	1,746,638	1,763,043	1,771,393	1,792,894	1,798,792	1,806,301	1,866,053	1,939,494	2,319,714	2,965,586	3,633,797	4,117,632	4,117,632
NSP Reloc B	Tax Depreciation Expense	22,166	22,166	22,166	22,166	22,166	22,166	22,166	22,166	22,166	22,166	22,166	22,166	265,994
NSP Reloc B	CPI-TAX INTEREST	714	732	796	659	428	434	424	466	485	494	544	763	6,938
NSP Reloc B	Debt Return	3,391	3,423	3,439	3,481	3,493	3,507	3,623	3,766	4,504	5,758	7,056	7,995	53,437
NSP Reloc B	Equity Return	7,540	7,610	7,647	7,739	7,765	7,797	8,055	8,372	10,013	12,801	15,686	17,774	118,800
NSP Reloc B	Current Income Tax Requirement	(1,926)	(1,898)	(1,859)	(1,831)	(1,866)	(1,862)	(1,782)	(1,665)	(1,128)	(225)	711	2,059	(13,273)
NSP Reloc B	Book Depreciation	2,737	2,733	2,755	2,885	2,981	2,958	2,957	2,960	2,962	2,962	2,927	4,795	36,615
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	5,211	5,211	5,211	5,211	5,211	5,211	5,211	5,211	5,211	5,211	5,211	5,211	62,526
NSP Reloc B	Property Tax Expense	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	26,002
NSP Reloc B	OATT Credit	4,714	4,746	4,774	4,846	4,870	4,878	4,989	5,125	5,830	7,032	8,292	9,853	69,948
NSP Reloc B	Total Revenue Requirement	14,405	14,500	14,586	14,805	14,879	14,901	15,242	15,686	17,899	21,642	25,465	30,148	214,159
NSP Reloc B	Rider Revenue Requirement	738	743	747	758	762	763	781	803	917	1,108	1,304	1,544	10,968
NSP Reloc B - Moved to Base	CWIP Balance	(2,934,776)	(2,768,999)	(2,501,743)	(550,237)	414,914	889,109	(71,803)	(722,871)	(697,662)	(674,666)	(665,187)	(712,511)	(712,511)
NSP Reloc B - Moved to Base	Plant In-Service	17,809,290	17,636,680	17,659,471	17,671,838	17,595,352	17,657,940	18,959,351	19,280,332	19,288,761	19,294,600	19,362,937	17,553,239	17,553,239
NSP Reloc B - Moved to Base	Depreciation Reserve	(1,232,742)	(1,203,505)	(1,174,429)	(1,145,348)	(1,116,344)	(1,087,372)	(1,057,289)	(1,025,885)	(994,217)	(962,541)	(930,805)	(1,018,413)	(1,018,413)
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	2,273,035	2,294,819	2,316,604	2,338,389	2,360,174	2,381,958	2,403,040	2,424,825	2,447,312	2,468,394	2,490,882	2,511,964	2,511,964
NSP Reloc B - Moved to Base	Average Rate Base	13,664,424	13,794,402	13,885,068	14,961,164	16,336,606	16,998,557	17,386,588	17,339,266	17,137,018	17,115,502	17,114,634	16,231,884	16,231,884
NSP Reloc B - Moved to Base	Tax Depreciation Expense	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	1,181,092
NSP Reloc B - Moved to Base	CPI-TAX INTEREST	208	385	748	830	912	2,390	1,951	312	95	108	120	165	8,225
NSP Reloc B - Moved to Base	Debt Return	26,532	26,784	26,960	29,050	31,720	33,006	33,759	33,667	33,274	33,233	33,231	31,517	372,732
NSP Reloc B - Moved to Base	Equity Return	58,985	59,546	59,937	64,582	70,520	73,377	75,052	74,848	73,975	73,882	73,878	70,068	828,649
NSP Reloc B - Moved to Base	Current Income Tax Requirement	3,851	4,044	4,236	5,764	7,682	9,072	9,661	9,394	9,393	9,371	(30,351)	51,946	51,946
NSP Reloc B - Moved to Base	Book Depreciation	29,376	29,237	29,076	29,081	29,004	28,972	30,083	31,404	31,667	31,676	31,736	(87,608)	243,705
NSP Reloc B - Moved to Base	AFUDC													
NSP Reloc B - Moved to Base	Deferred Taxes	21,785	21,785	21,785	21,785	21,785	21,785	21,785	21,785	21,785	21,785	21,785	21,785	261,417
NSP Reloc B - Moved to Base	Property Tax Expense	22,618	22,618	22,618	22,618	22,618	22,618	22,618	22,618	22,618	22,618	22,618	22,618	271,416
NSP Reloc B - Moved to Base	OATT Credit	44,751	44,536	44,424	44,795	45,332	45,454	48,697	48,898	48,573	48,525	48,536	43,976	556,497
NSP Reloc B - Moved to Base	Total Revenue Requirement	118,395	119,478	120,189	128,086	137,997	143,375	144,430	145,084	144,141	144,039	144,104	(15,948)	1,473,369
NSP Reloc B - Moved to Base	Rider Revenue Requirement	6,064	6,119	6,155	6,560	7,067	7,343	7,397	7,430	7,382	7,377	7,380	(817)	75,457

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
NSM0953 Galloping Mitigate SPK	CWIP Balance	110,353	115,889	166,293	250,896	337,182	1,203,597	1,386,595	552,879	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	107	107	107	107	107	107	2,432,109	5,785,824	7,165,215	7,261,215	7,263,215	7,263,215	7,263,215
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	2	3	3	3	3	3	1,986	8,684	19,241	31,000	42,840	54,681	54,681
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	5,357	12,439	19,078	26,160	32,800	39,882	46,522	53,383	60,465	67,104	74,187	80,826	80,826
NSM0953 Galloping Mitigate SPK	Average Rate Base	103,823	100,787	122,117	182,538	261,343	730,611	2,463,687	5,019,986	6,676,776	7,119,479	7,149,597	7,132,117	7,132,117
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	30,345	30,345	30,345	30,345	30,345	30,345	30,345	30,345	30,345	30,345	30,345	30,345	30,345
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST	372	250	430	684	1,013	2,623	5,383	4,312	1,513				16,579
NSM0953 Galloping Mitigate SPK	Debt Return	202	196	237	354	507	1,419	4,784	9,747	12,964	11,747	11,797	11,768	65,722
NSM0953 Galloping Mitigate SPK	Equity Return	448	435	527	788	1,128	3,154	10,635	21,670	28,821	29,605	29,730	29,658	156,599
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	(7,317)	(7,360)	(7,272)	(7,106)	(6,890)	(5,717)	(1,771)	2,969	5,620	5,772	5,839	5,816	(17,419)
NSM0953 Galloping Mitigate SPK	Book Depreciation	0	0	0	0	0	0	1,983	6,699	10,557	11,759	11,839	11,841	54,678
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	6,861	6,861	6,861	6,861	6,861	6,861	6,861	6,861	6,861	6,861	6,861	6,861	82,330
NSM0953 Galloping Mitigate SPK	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	2
NSM0953 Galloping Mitigate SPK	OATT Credit	6	5	8	17	27	36	4,076	11,396	16,258	16,489	16,570	16,539	81,427
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	188	127	345	880	1,579	5,681	18,416	36,549	48,565	49,256	49,496	49,404	260,486
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	9	6	17	44	80	286	928	1,842	2,447	2,482	2,494	2,490	13,127
NSM0953 Galloping Mitigate SPK - Moved to Base	CWIP Balance													
NSM0953 Galloping Mitigate SPK - Moved to Base	Plant In-Service	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352
NSM0953 Galloping Mitigate SPK - Moved to Base	Depreciation Reserve	1,058,759	1,080,700	1,102,640	1,124,581	1,146,521	1,168,462	1,190,402	1,212,343	1,234,283	1,256,224	1,278,164	1,300,105	1,300,105
NSM0953 Galloping Mitigate SPK - Moved to Base	Accumulated Deferred Taxes	2,091,478	2,102,044	2,111,950	2,122,516	2,132,422	2,142,988	2,152,894	2,163,129	2,173,696	2,183,931	2,194,167	2,204,403	2,204,403
NSM0953 Galloping Mitigate SPK - Moved to Base	Average Rate Base	10,319,085	10,286,578	10,254,732	10,222,226	10,190,380	10,157,873	10,126,027	10,093,850	10,061,344	10,029,167	9,996,991	9,964,815	9,964,815
NSM0953 Galloping Mitigate SPK - Moved to Base	Tax Depreciation Expense	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	699,769
NSM0953 Galloping Mitigate SPK - Moved to Base	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK - Moved to Base	Debt Return	20,036	19,973	19,911	19,848	19,786	19,723	19,661	19,599	19,536	16,548	16,495	16,442	227,559
NSM0953 Galloping Mitigate SPK - Moved to Base	Equity Return	44,544	44,404	44,266	44,126	43,988	43,848	43,711	43,572	43,431	41,705	41,571	41,437	520,603
NSM0953 Galloping Mitigate SPK - Moved to Base	Current Income Tax Requirement	5,942	5,897	5,853	5,807	5,763	5,718	5,673	5,628	5,583	5,026	4,982	4,939	66,811
NSM0953 Galloping Mitigate SPK - Moved to Base	Book Depreciation	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	263,286
NSM0953 Galloping Mitigate SPK - Moved to Base	AFUDC													
NSM0953 Galloping Mitigate SPK - Moved to Base	Deferred Taxes	10,236	10,236	10,236	10,236	10,236	10,236	10,236	10,236	10,236	10,236	10,236	10,236	122,831
NSM0953 Galloping Mitigate SPK - Moved to Base	Property Tax Expense	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	199,561
NSM0953 Galloping Mitigate SPK - Moved to Base	OATT Credit	29,929	29,866	29,805	29,743	29,682	29,619	29,558	29,496	29,434				267,131
NSM0953 Galloping Mitigate SPK - Moved to Base	Total Revenue Requirement	89,400	89,214	89,032	88,845	88,663	88,476	88,294	88,109	87,923	112,085	111,855	111,625	1,133,520
NSM0953 Galloping Mitigate SPK - Moved to Base	Rider Revenue Requirement	4,505	4,496	4,487	4,477	4,468	4,459	4,449	4,440	4,431				40,211
NSP Reloc B	CWIP Balance	274,801	284,436	329,588	374,493	394,481	551,791	672,401	825,411	(34,766)	161,234	382,234	(38,554)	(38,554)
NSP Reloc B	Plant In-Service	4,310,610	4,099,339	4,101,460	4,108,841	4,112,730	4,122,752	4,122,752	4,122,752	5,132,609	5,132,609	5,132,709	5,824,577	5,824,577
NSP Reloc B	Depreciation Reserve	91,483	98,105	104,556	111,013	117,477	123,952	130,434	136,916	144,220	152,345	160,470	169,159	169,159
NSP Reloc B	Accumulated Deferred Taxes	195,468	203,850	211,709	220,091	227,949	236,332	244,190	252,510	260,693	268,551	276,933	284,792	284,792
NSP Reloc B	Average Rate Base	4,263,723	4,185,949	4,094,372	4,129,316	4,153,078	4,233,831	4,363,465	4,485,673	4,621,742	4,779,010	4,971,052	5,200,876	5,200,876
NSP Reloc B	Tax Depreciation Expense	37,272	37,272	37,272	37,272	37,272	37,272	37,272	37,272	37,272	37,272	37,272	37,272	447,265
NSP Reloc B	CPI-TAX INTEREST	981	619	938	1,095	1,310	1,549	2,617	3,070	1,786	319	998	900	16,180
NSP Reloc B	Debt Return	8,279	8,128	7,950	8,018	8,064	8,221	8,472	8,710	8,974	7,885	8,202	8,581	99,484
NSP Reloc B	Equity Return	18,405	18,069	17,674	17,825	17,927	18,276	18,836	19,363	19,951	19,873	20,671	21,627	228,497
NSP Reloc B	Current Income Tax Requirement	(975)	(1,240)	(1,320)	(1,219)	(1,114)	(921)	(393)	(76)	(36)	(270)	207	667	(6,690)
NSP Reloc B	Book Depreciation	6,746	6,622	6,451	6,457	6,464	6,475	6,482	6,482	7,304	8,125	8,125	8,689	84,423
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	97,444
NSP Reloc B	Property Tax Expense	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	63,163
NSP Reloc B	OATT Credit	11,520	11,301	11,094	11,175	11,239	11,416	11,699	11,907	12,434	12,289	12,688	13,280	142,402
NSP Reloc B	Total Revenue Requirement	34,318	33,662	33,045	33,290	33,487	34,019	35,082	35,955	37,142	36,709	37,902	39,668	424,279
NSP Reloc B	Rider Revenue Requirement	1,729	1,696	1,665	1,678	1,688	1,714	1,768	1,812	1,872	1,850	1,910	1,999	21,381
NSP Reloc B - Moved to Base	CWIP Balance	(619,748)	(569,668)	(613,830)	(497,976)	(524,191)	(307,769)	(109,809)	92,071	(62,259)				
NSP Reloc B - Moved to Base	Plant In-Service	17,294,858	17,379,972	17,446,189	17,453,271	17,454,668	17,584,571	17,584,571	17,584,571	17,836,930	17,836,930	17,836,930	17,836,930	17,836,930
NSP Reloc B - Moved to Base	Depreciation Reserve	(989,666)	(961,113)	(932,462)	(903,775)	(875,081)	(846,385)	(817,689)	(788,993)	(760,091)	(730,984)	(701,876)	(672,769)	(672,769)
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	2,529,398	2,547,245	2,563,976	2,581,823	2,598,555	2,616,402	2,633,133	2,650,422	2,668,269	2,685,558	2,702,848	2,720,137	2,720,137
NSP Reloc B - Moved to Base	Average Rate Base	15,232,560	15,170,851	15,204,142	15,230,122	15,233,759	15,347,971	15,574,687	15,728,621	15,831,930	15,865,780	15,850,513	15,804,116	15,804,116
NSP Reloc B - Moved to Base	Tax Depreciation Expense	90,704	90,704	90,704	90,704	90,704	90,704	90,704	90,704	90,704	90,704	90,704	90,704	1,088,453
NSP Reloc B - Moved to Base	CPI-TAX INTEREST	269	228	276	316	359	438	980	1,633	1,063				5,563
NSP Reloc B - Moved to Base	Debt Return	29,577	29,457	29,521	29,572	29,579	29,801	30,241	30,540	30,740	26,179	26,153	26,077	347,436
NSP Reloc B - Moved to Base	Equity Return	65,754	65,488	65,631	65,743	65,759	66,252	67,231	67,895	68,341	65,975	65,912	65,719	795,700
NSP Reloc B - Moved to Base	Current Income Tax Requirement	6,894	6,732	6,826	6,886	6,908	7,093	7,584	8,036	6,995	6,995	6,912	6,912	85,851
NSP Reloc B - Moved to Base	Book Depreciation	28,747	28,553	28,651	28,687	28,694	28,696	28,696	28,696	28,902	29,108	29,108	29,108	345,645
NSP Reloc B - Moved to Base	AFUDC													
NSP Reloc B - Moved to Base	Deferred Taxes	17,289	17,289	17,289	17,289	17,289	17,289	17,289	17,289	17,289	17,289	17,289	17,289	207,470
NSP Reloc B - Moved to Base	Property Tax Expense	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	260,280
NSP Reloc B - Moved to Base	OATT Credit	43,721	43,467	43,532	43,562	43,569	43,665	44,015	44,357	44,571				394,459
NSP Reloc B - Moved to Base	Total Revenue Requirement	126,230	125,742	126,077	126,306	126,349	127,155	128,716	129,763	130,427	167,236	167,126	166,795	1,647,921
NSP Reloc B - Moved to Base	Rider Revenue Requirement	6,361	6,337	6,353	6,365	6,367	6,408	6,486	6,539	6,573				57,789

[illegible]

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
NSPM Major Line Rebuild	CWIP Balance	366,721	374,704	380,797	387,183	407,288	436,977	476,512	467,581	521,434	572,475	580,195	607,145	607,145
NSPM Major Line Rebuild	Plant In-Service													
NSPM Major Line Rebuild	Depreciation Reserve													
NSPM Major Line Rebuild	Accumulated Deferred Taxes	(4,925)	(5,396)	(5,866)	(6,337)	(6,807)	(7,278)	(7,733)	(8,204)	(8,689)	(9,145)	(9,631)	(10,086)	(10,086)
NSPM Major Line Rebuild	Average Rate Base	364,425	376,109	383,617	390,327	404,043	429,411	464,478	480,251	503,197	556,099	585,965	603,756	603,756
NSPM Major Line Rebuild	Tax Depreciation Expense													
NSPM Major Line Rebuild	CPI-TAX INTEREST	1,250	1,261	1,393	1,431	1,483	1,578	1,628	1,768	1,855	2,050	2,161	2,231	20,087
NSPM Major Line Rebuild	Debt Return	708	730	745	758	785	834	902	977	1,080	1,172	1,238	1,272	10,760
NSPM Major Line Rebuild	Equity Return	1,573	1,624	1,656	1,685	1,744	1,854	2,005	2,073	2,172	2,400	2,529	2,606	23,922
NSPM Major Line Rebuild	Current Income Tax Requirement	759	779	832	854	890	956	1,021	1,088	1,148	1,285	1,362	1,410	12,385
NSPM Major Line Rebuild	Book Depreciation													
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(5,646)
NSPM Major Line Rebuild	Property Tax Expense													
NSPM Major Line Rebuild	OATT Credit													
NSPM Major Line Rebuild	Total Revenue Requirement	2,570	2,663	2,763	2,826	2,948	3,173	3,457	3,623	3,827	4,295	4,559	4,718	41,420
NSPM Major Line Rebuild	Rider Revenue Requirement	132	136	141	145	151	162	177	186	196	220	233	242	2,121
NSPM Major Line Rebuild - Moved to Base	CWIP Balance	2,478,628	2,825,666	3,333,930	3,556,485	3,888,629	4,182,660	4,305,389	4,317,451	4,320,583	4,324,622	4,302,798	4,385,116	4,385,116
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	507,519	517,820	528,121	538,423	548,724	559,025	569,326	579,627	589,928	600,229	610,531	620,832	620,832
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	1,453,114	1,454,234	1,455,353	1,456,473	1,457,592	1,458,711	1,459,795	1,460,914	1,462,070	1,463,153	1,464,308	1,465,392	1,465,392
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	6,231,873	7,003,020	7,419,250	7,773,239	8,039,168	8,340,835	8,537,831	8,593,806	8,589,946	8,582,147	8,561,798	8,580,660	8,580,660
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	27,492	27,492	27,492	27,492	27,492	27,492	27,492	27,492	27,492	27,492	27,492	27,492	329,903
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST	6,321	8,732	10,953	12,354	13,366	14,506	14,575	15,581	15,662	15,731	15,744	15,914	159,438
NSPM Major Line Rebuild - Moved to Base	Debt Return	12,100	13,598	14,406	15,093	15,609	16,195	16,578	16,686	16,679	16,664	16,624	16,661	186,892
NSPM Major Line Rebuild - Moved to Base	Equity Return	26,901	30,230	32,026	33,554	34,702	36,005	36,855	37,097	37,080	37,046	36,958	37,040	415,495
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	5,537	7,390	8,687	9,633	10,330	11,118	11,415	11,839	11,850	11,850	11,907	12,348	123,348
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	10,301	10,301	10,301	10,301	10,301	10,301	10,301	10,301	10,301	10,301	10,301	10,301	123,614
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	13,433
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	8,113	8,113	8,113	8,113	8,113	8,113	8,113	8,113	8,113	8,113	8,113	8,113	97,353
NSPM Major Line Rebuild - Moved to Base	OATT Credit	12,929	12,900	12,872	12,844	12,815	12,787	12,758	12,730	12,701	12,673	12,644	12,616	153,268
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	51,142	57,850	61,780	64,970	67,360	70,065	71,623	72,404	72,430	72,420	72,298	72,525	806,867
NSPM Major Line Rebuild - Moved to Base	Rider Revenue Requirement	2,619	2,963	3,164	3,327	3,450	3,588	3,668	3,708	3,709	3,709	3,703	3,714	41,323
NSPM Major Line Refurbishment	CWIP Balance	1,096,274	1,118,798	1,169,529	1,166,561	1,186,278	1,234,639	1,267,171	1,299,035	1,385,483	1,396,461	1,430,975	1,909,462	1,909,462
NSPM Major Line Refurbishment	Plant In-Service	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038
NSPM Major Line Refurbishment	Depreciation Reserve	3	4	6	8	9	11	13	14	16	18	19	21	21
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	(7,811)	(9,111)	(10,411)	(11,711)	(13,011)	(14,310)	(15,568)	(16,868)	(18,210)	(19,468)	(20,810)	(22,068)	(22,068)
NSPM Major Line Refurbishment	Average Rate Base	1,100,064	1,117,681	1,155,607	1,180,787	1,190,459	1,225,797	1,267,500	1,300,996	1,361,492	1,411,461	1,440,047	1,697,804	1,697,804
NSPM Major Line Refurbishment	Tax Depreciation Expense													
NSPM Major Line Refurbishment	CPI-TAX INTEREST	3,733	3,708	4,151	4,282	4,326	4,463	4,407	4,755	4,984	5,176	5,288	6,217	55,488
NSPM Major Line Refurbishment	Debt Return	2,136	2,170	2,244	2,293	2,311	2,380	2,461	2,526	2,644	2,741	2,796	3,297	29,998
NSPM Major Line Refurbishment	Equity Return	4,749	4,825	4,988	5,097	5,139	5,291	5,471	5,616	5,877	6,093	6,216	7,329	66,691
NSPM Major Line Refurbishment	Current Income Tax Requirement	2,319	2,335	2,531	2,609	2,636	2,730	2,770	2,929	3,087	3,219	3,295	3,954	34,415
NSPM Major Line Refurbishment	Book Depreciation	2	2	2	2	2	2	2	2	2	2	2	2	20
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(1,300)	(15,599)
NSPM Major Line Refurbishment	Property Tax Expense	1	1	1	1	1	1	1	1	1	1	1	1	16
NSPM Major Line Refurbishment	OATT Credit	321	322	329	334	343	356	363	370	374	378	383	397	4,271
NSPM Major Line Refurbishment	Total Revenue Requirement	7,585	7,711	8,137	8,367	8,447	8,749	9,042	9,404	9,937	10,378	10,627	12,886	111,271
NSPM Major Line Refurbishment	Rider Revenue Requirement	388	395	417	429	433	448	463	482	509	531	544	660	5,699
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance	2,642,627	3,136,324	3,663,864	4,130,154	4,287,358	235,233	451,406	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	8,452,985	8,462,954	8,470,788	8,493,275	8,533,506	12,946,558	12,831,212	13,589,847	13,646,408	13,700,723	13,692,356	13,684,868	13,684,868
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	110,432	124,223	138,028	151,858	165,739	183,251	204,266	225,806	248,010	270,305	292,637	314,956	314,956
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	107,350	125,566	143,782	161,998	180,213	198,429	216,058	234,274	253,077	270,705	289,509	307,137	307,137
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	10,673,528	11,104,552	11,592,058	12,072,100	12,383,134	12,628,404	12,822,389	12,967,519	13,089,335	13,104,896	13,086,753	13,038,871	13,038,871
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	88,857	88,857	88,857	88,857	88,857	88,857	88,857	88,857	88,857	88,857	88,857	88,857	1,066,284
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST	8,203	9,584	12,141	13,992	15,124	16,476	1,319	1,045			958		70,842
NSPM Major Line Refurbishment - Moved to Base	Debt Return	20,724	21,561	22,508	23,440	24,044	24,520	24,897	25,179	25,415	25,445	25,410	25,317	288,461
NSPM Major Line Refurbishment - Moved to Base	Equity Return	46,074	47,935	50,039	52,111	53,454	54,513	55,350	55,976	56,502	56,569	56,491	56,284	641,299
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	(816)	216	1,725	3,000	3,183	2,274	2,557	2,604	2,655	2,951	2,571		26,734
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	13,835	13,791	13,805	13,830	13,881	17,512	21,015	21,540	22,204	22,295	22,332	22,319	218,360
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	18,216	18,216	18,216	18,216	18,216	18,216	18,216	18,216	18,216	18,216	18,216	18,216	218,591
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	10,938	10,938	10,938	10,938	10,938	10,938	10,938	10,938	10,938	10,938	10,938	10,938	131,252
NSPM Major Line Refurbishment - Moved to Base	OATT Credit	22,190	22,070	22,037	22,020	22,042	31,189	31,848	33,029	33,392	33,450	33,504	33,334	340,104
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	86,781	90,586	95,194	99,515	102,306	97,692	100,841	101,376	102,488	102,668	102,834	102,311	1,184,592
NSPM Major Line Refurbishment - Moved to Base	Rider Revenue Requirement	4,444	4,639	4,875	5,097	5,240	5,003	5,164	5,192	5,249	5,258	5,267	5,240	60,668

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
NSPM Major Line Rebuild	CWIP Balance	656,353	783,374	834,074	974,188	1,050,110	1,635,303	2,279,708	4,237,316	6,495,912	8,053,222	9,974,946	5,384,510	5,384,510
NSPM Major Line Rebuild	Plant In-Service												6,284,196	6,284,196
NSPM Major Line Rebuild	Depreciation Reserve												5,122	5,122
NSPM Major Line Rebuild	Accumulated Deferred Taxes	(5,974)	(1,572)	2,555	6,957	11,084	15,486	19,612	23,877	28,279	32,406	36,808	40,935	40,935
NSPM Major Line Rebuild	Average Rate Base	637,723	721,436	806,169	897,174	1,001,066	1,327,221	1,937,893	3,234,635	5,338,335	7,242,161	8,977,276	10,778,330	10,778,330
NSPM Major Line Rebuild	Tax Depreciation Expense	26,620	26,620	26,620	26,620	26,620	26,620	26,620	26,620	26,620	26,620	26,620	26,620	319,444
NSPM Major Line Rebuild	CPI-TAX INTEREST	2,368	1,592	2,482	3,006	3,550	4,678	6,612	10,864	17,753	24,014	29,747	25,606	132,270
NSPM Major Line Rebuild	Debt Return	1,238	1,401	1,565	1,742	1,944	2,577	3,763	6,281	10,365	11,950	14,813	17,784	75,422
NSPM Major Line Rebuild	Equity Return	2,753	3,114	3,480	3,873	4,321	5,729	8,365	13,963	23,044	30,115	37,331	44,820	180,908
NSPM Major Line Rebuild	Current Income Tax Requirement	(5,564)	(5,698)	(5,293)	(4,997)	(4,676)	(3,858)	(2,382)		798	5,953	10,258	14,438	16,151
NSPM Major Line Rebuild	Book Depreciation												5,122	5,122
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	4,264	51,173
NSPM Major Line Rebuild	Property Tax Expense													
NSPM Major Line Rebuild	OATT Credit												13,093	13,093
NSPM Major Line Rebuild	Total Revenue Requirement	2,691	3,082	4,017	4,883	5,853	8,713	14,010	25,305	43,627	56,587	70,845	76,070	315,684
NSPM Major Line Rebuild	Rider Revenue Requirement	136	155	202	246	295	439	706	1,275	2,198	2,852	3,570	3,833	15,908
NSPM Major Line Rebuild - Moved to Base	CWIP Balance	4,385,793	4,453,884	4,455,071	4,601,905	5,210,668	5,819,724	5,851,280	5,856,180	6,248,180				
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	631,131	641,431	651,730	662,030	672,329	682,629	692,929	703,228	713,528	723,827	734,127	744,426	744,426
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	1,463,687	1,461,831	1,460,091	1,458,234	1,456,494	1,454,637	1,452,897	1,451,099	1,449,242	1,447,444	1,445,645	1,443,847	1,443,847
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	8,613,562	8,639,503	8,665,582	8,731,150	9,100,389	9,700,856	10,012,603	10,022,330	10,212,337	7,275,745	4,143,154	4,134,653	4,134,653
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	16,474	16,474	16,474	16,474	16,474	16,474	16,474	16,474	16,474	16,474	16,474	16,474	197,688
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST	16,073	9,617	13,513	14,937	17,076	19,143	20,161	20,286	20,997				151,804
NSPM Major Line Rebuild - Moved to Base	Debt Return	16,725	16,775	16,826	16,953	17,670	18,836	19,441	19,460	19,829	12,005	6,836	6,822	188,178
NSPM Major Line Rebuild - Moved to Base	Equity Return	37,182	37,294	37,406	37,689	39,283	41,875	43,221	43,263	44,083	30,255	17,229	17,193	425,975
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	14,619	12,571	13,865	14,416	15,621	17,125	17,888	17,942	18,436	7,193	2,988	2,977	155,641
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	123,595
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(1,798)	(21,581)
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	93,680
NSPM Major Line Rebuild - Moved to Base	OATT Credit	12,640	12,617	12,594	12,570	12,547	12,524	12,501	12,478	12,455				112,925
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	72,193	70,331	71,811	72,796	76,335	81,620	84,357	84,495	86,202	65,761	43,361	43,300	852,562
NSPM Major Line Rebuild - Moved to Base	Rider Revenue Requirement	3,638	3,544	3,619	3,668	3,847	4,113	4,251	4,258	4,344				35,282
NSPM Major Line Refurbishment	CWIP Balance	3,716,329	4,873,539	5,857,028	4,701,066	346,651	460,338	514,443	648,195	766,645	991,755	1,845,075	1,449,335	1,449,335
NSPM Major Line Refurbishment	Plant In-Service	1,038	1,038	1,038	1,657,760	5,990,164	6,044,588	6,109,245	6,109,245	6,109,245	6,109,245	6,465,934	7,889,155	7,889,155
NSPM Major Line Refurbishment	Depreciation Reserve	23	25	26	1,378	7,612	17,422	27,329	37,289	47,248	57,208	67,458	79,159	79,159
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	(16,637)	(10,800)	(5,328)	510	5,982	11,819	17,292	22,947	28,784	34,257	40,094	45,566	45,566
NSPM Major Line Refurbishment	Average Rate Base	2,830,549	4,306,748	5,371,623	6,107,234	6,337,343	6,396,534	6,524,639	6,635,308	6,745,612	6,901,960	7,603,578	8,705,875	8,705,875
NSPM Major Line Refurbishment	Tax Depreciation Expense	33,467	33,467	33,467	33,467	33,467	33,467	33,467	33,467	33,467	33,467	33,467	33,467	401,607
NSPM Major Line Refurbishment	CPI-TAX INTEREST	10,236	9,175	15,896	16,620	8,434	1,377	1,514	1,915	2,331	2,897	4,918	5,765	81,077
NSPM Major Line Refurbishment	Debt Return	5,496	8,362	10,430	11,858	12,305	12,420	12,669	12,884	13,098	11,388	12,546	14,365	137,820
NSPM Major Line Refurbishment	Equity Return	12,219	18,591	23,188	26,363	27,356	27,612	28,165	28,642	29,119	28,701	31,618	36,202	317,774
NSPM Major Line Refurbishment	Current Income Tax Requirement	(1,729)	(15)	3,639	5,334	4,588	3,547	3,801	4,102	4,390	4,438	6,126	8,347	46,567
NSPM Major Line Refurbishment	Book Depreciation	2	2	2	1,352	6,234	9,810	9,907	9,960	9,960	9,960	10,250	11,701	79,138
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	67,859
NSPM Major Line Refurbishment	Property Tax Expense	1	1	1	1	1	1	1	1	1	1	1	1	15
NSPM Major Line Refurbishment	OATT Credit	748	1,243	1,567	6,108	13,570	14,149	14,220	14,219	14,191	13,406	13,859	16,684	123,962
NSPM Major Line Refurbishment	Total Revenue Requirement	20,896	31,354	41,348	44,455	42,570	44,896	45,977	47,025	48,030	46,736	52,338	59,587	525,211
NSPM Major Line Refurbishment	Rider Revenue Requirement	1,053	1,580	2,084	2,240	2,145	2,262	2,317	2,370	2,420	2,355	2,637	3,003	26,467
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)				
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	13,463,137	13,467,339	13,467,602	13,326,766	13,331,016	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	337,085	359,037	380,992	402,833	424,563	446,284	467,994	489,703	511,413	533,123	554,833	576,542	576,542
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	329,133	351,968	373,375	396,210	417,618	440,453	461,861	483,982	506,817	528,939	551,060	573,182	573,182
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	12,880,042	12,726,402	12,685,273	12,570,254	12,458,768	12,409,231	12,359,007	12,315,175	12,270,631	12,246,203	12,221,775	12,177,944	12,177,944
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	100,450	100,450	100,450	100,450	100,450	100,450	100,450	100,450	100,450	100,450	100,450	100,450	1,205,396
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	25,009	24,710	24,631	24,407	24,191	24,095	23,997	23,912	23,825	20,206	20,166	20,094	279,243
NSPM Major Line Refurbishment - Moved to Base	Equity Return	55,599	54,936	54,758	54,262	53,780	53,567	53,350	53,161	52,968	50,924	50,822	50,640	638,765
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	(194)	(465)	(521)	(719)	(910)	(982)	(1,055)	(1,178)	(1,388)	(1,871)	(1,871)	(1,871)	(12,780)
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	22,129	21,952	21,955	21,841	21,729	21,721	21,710	21,710	21,710	21,710	21,710	21,710	261,586
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	22,121	22,121	22,121	22,121	22,121	22,121	22,121	22,121	22,121	22,121	22,121	22,121	265,457
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	202,919
NSPM Major Line Refurbishment - Moved to Base	OATT Credit	35,508	35,154	35,076	34,818	34,567	34,469	34,369	34,285	34,199				312,444
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	106,066	105,010	104,778	104,005	103,255	102,664	102,664	102,413	102,157	130,033	129,858	129,545	1,322,746
NSPM Major Line Refurbishment - Moved to Base	Rider Revenue Requirement	5,345	5,292	5,280	5,241	5,203	5,189	5,174	5,161	5,148				47,032

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
NSPM Major Line Rebuild	CWIP Balance	11,373,164	15,829,813	21,430,045	28,422,037	25,784,958	25,013,991	31,089,212	36,388,296	44,728,005	51,944,904	59,210,803	41,569,943	41,569,943
NSPM Major Line Rebuild	Plant In-Service	6,284,196	7,602,839	7,798,839	7,994,839	16,559,656	22,970,165	23,019,165	23,893,597	23,893,597	23,893,597	23,893,597	47,910,538	47,910,538
NSPM Major Line Rebuild	Depreciation Reserve	15,367	26,687	39,241	52,115	72,130	104,352	141,839	180,079	219,031	257,984	296,936	355,466	355,466
NSPM Major Line Rebuild	Accumulated Deferred Taxes	65,511	91,579	116,017	142,085	166,524	192,592	217,031	242,284	268,352	292,791	318,859	343,298	343,298
NSPM Major Line Rebuild	Average Rate Base	14,587,278	20,432,400	26,181,787	32,635,117	39,152,098	44,883,552	50,706,141	56,791,892	63,983,841	71,698,753	78,875,132	85,622,942	85,622,942
NSPM Major Line Rebuild	Tax Depreciation Expense	226,537	226,537	226,537	226,537	226,537	226,537	226,537	226,537	226,537	226,537	226,537	226,537	2,718,441
NSPM Major Line Rebuild	CPI-TAX INTEREST	28,678	46,662	63,707	85,307	93,412	87,704	96,192	115,845	139,337	166,228	191,387	175,753	1,290,033
NSPM Major Line Rebuild	Debt Return	24,069	33,713	43,200	53,848	64,601	74,058	83,665	93,707	105,573	118,303	130,144	141,278	966,159
NSPM Major Line Rebuild	Equity Return	60,659	84,965	108,873	135,708	162,807	186,641	210,853	236,160	266,066	298,147	327,989	356,049	2,434,916
NSPM Major Line Rebuild	Current Income Tax Requirement	(32,833)	(18,833)	(5,214)	10,526	24,197	33,989	46,246	61,004	78,473	97,511	115,267	125,541	535,875
NSPM Major Line Rebuild	Book Depreciation	10,245	11,320	12,554	12,874	20,015	32,222	37,487	38,240	38,953	38,953	38,953	58,529	350,343
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	25,253	25,253	25,253	25,253	25,253	25,253	25,253	25,253	25,253	25,253	25,253	25,253	303,040
NSPM Major Line Rebuild	Property Tax Expense	7,765	7,765	7,765	7,765	7,765	7,765	7,765	7,765	7,765	7,765	7,765	7,765	93,182
NSPM Major Line Rebuild	OATT Credit	15,389	17,767	18,290	18,682	35,021	48,359	50,388	52,008	52,062	51,956	51,848	98,103	509,873
NSPM Major Line Rebuild	Total Revenue Requirement	79,769	126,416	174,142	227,292	269,618	311,569	360,882	410,120	470,022	533,976	593,524	616,313	4,173,641
NSPM Major Line Rebuild	Rider Revenue Requirement	4,078	6,462	8,902	11,619	13,782	15,927	18,447	20,964	24,026	27,296	30,340	31,505	213,447
NSPM Major Line Rebuild - Moved to Base	CWIP Balance													
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	754,726	765,025	775,325	785,625	795,924	806,224	816,523	826,823	837,122	847,422	857,721	868,021	868,021
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	1,445,576	1,447,305	1,449,034	1,450,764	1,452,493	1,454,222	1,455,951	1,457,680	1,459,409	1,461,138	1,462,867	1,464,597	1,464,597
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	4,122,624	4,110,595	4,098,567	4,086,538	4,074,509	4,062,481	4,050,452	4,038,423	4,026,395	4,014,366	4,002,337	3,990,309	3,990,309
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	16,373	16,373	16,373	16,373	16,373	16,373	16,373	16,373	16,373	16,373	16,373	16,373	196,477
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Rebuild - Moved to Base	Debt Return	6,802	6,782	6,763	6,743	6,723	6,703	6,683	6,663	6,644	6,624	6,604	6,584	80,318
NSPM Major Line Rebuild - Moved to Base	Equity Return	17,143	17,093	17,043	16,993	16,943	16,893	16,843	16,793	16,743	16,693	16,643	16,593	202,418
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	4,132	4,116	4,100	4,083	4,067	4,051	4,035	4,019	4,003	3,987	3,970	3,954	48,517
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	123,595
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	20,750
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	93,680
NSPM Major Line Rebuild - Moved to Base	OATT Credit													
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	47,913	47,827	47,741	47,655	47,569	47,483	47,397	47,311	47,225	47,139	47,053	46,967	569,277
NSPM Major Line Rebuild - Moved to Base	Rider Revenue Requirement													
NSPM Major Line Refurbishment	CWIP Balance	3,022,872	5,339,532	6,352,423	7,426,663	3,817,059	4,160,553	5,406,987	4,576,492	5,707,044	3,250,562	3,573,962	3,901,616	3,901,616
NSPM Major Line Refurbishment	Plant In-Service	7,889,155	7,889,155	9,130,178	9,130,178	14,593,777	14,593,777	17,641,650	19,056,622	22,444,610	22,444,610	22,444,610	23,420,356	23,420,356
NSPM Major Line Refurbishment	Depreciation Reserve	92,021	104,882	133,639	152,183	175,182	175,178	198,970	225,246	255,159	288,988	325,578	362,964	362,964
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	69,968	95,801	120,020	145,854	170,073	195,906	220,125	245,152	270,985	295,204	321,038	345,257	345,257
NSPM Major Line Refurbishment	Average Rate Base	9,969,701	11,876,105	14,123,806	15,747,670	16,682,982	17,735,123	18,970,347	20,652,193	22,979,716	24,662,141	25,228,551	25,980,744	25,980,744
NSPM Major Line Refurbishment	Tax Depreciation Expense	128,844	128,844	128,844	128,844	128,844	128,844	128,844	128,844	128,844	128,844	128,844	128,844	1,546,132
NSPM Major Line Refurbishment	CPI-TAX INTEREST	7,650	14,282	20,421	23,578	19,740	13,988	16,462	18,819	18,039	15,991	11,789	13,214	193,972
NSPM Major Line Refurbishment	Debt Return	16,450	19,596	23,304	25,984	27,527	29,263	31,301	34,076	37,917	40,693	41,627	42,868	770,605
NSPM Major Line Refurbishment	Equity Return	41,457	49,385	58,731	65,484	69,373	73,749	78,885	85,879	95,557	102,553	104,909	108,037	933,999
NSPM Major Line Refurbishment	Current Income Tax Requirement	(13,511)	(8,810)	(3,484)	41	1,239	2,232	4,946	8,767	12,814	15,675	15,971	17,698	53,578
NSPM Major Line Refurbishment	Book Depreciation	12,861	12,861	13,873	14,884	18,543	22,996	23,792	26,276	29,914	33,829	36,590	37,386	283,805
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	25,026	25,026	25,026	25,026	25,026	25,026	25,026	25,026	25,026	25,026	25,026	25,026	300,315
NSPM Major Line Refurbishment	Property Tax Expense	9,748	9,748	9,748	9,748	9,748	9,748	9,748	9,748	9,748	9,748	9,748	9,748	116,981
NSPM Major Line Refurbishment	OATT Credit	19,235	19,188	21,077	21,978	30,974	32,745	33,411	38,496	41,806	49,075	50,587	51,264	409,836
NSPM Major Line Refurbishment	Total Revenue Requirement	72,797	88,618	106,122	119,190	120,482	130,270	140,287	151,277	169,170	178,450	183,284	189,499	1,649,447
NSPM Major Line Refurbishment	Rider Revenue Requirement	3,721	4,530	5,425	6,093	6,159	6,659	7,171	7,733	8,648	9,122	9,369	9,687	84,416
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance													
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813	13,316,813
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	598,252	619,962	641,672	663,381	685,091	706,801	728,511	750,220	771,930	793,640	815,349	837,059	837,059
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	592,082	610,982	629,883	648,783	667,683	686,584	705,484	724,384	743,285	762,185	781,085	799,986	799,986
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	12,137,334	12,096,724	12,056,114	12,015,504	11,974,894	11,934,284	11,893,674	11,853,064	11,812,453	11,771,843	11,731,233	11,690,623	11,690,623
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	88,901	88,901	88,901	88,901	88,901	88,901	88,901	88,901	88,901	88,901	88,901	88,901	1,066,817
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	20,027	19,960	19,893	19,826	19,759	19,692	19,625	19,558	19,491	19,424	19,357	19,290	235,897
NSPM Major Line Refurbishment - Moved to Base	Equity Return	50,471	50,302	50,133	49,964	49,796	49,627	49,458	49,289	49,120	48,951	48,782	48,614	594,508
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	704	649	595	540	486	431	377	322	268	213	159	104	4,846
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	260,517
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	18,900	18,900	18,900	18,900	18,900	18,900	18,900	18,900	18,900	18,900	18,900	18,900	226,804
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	197,462
NSPM Major Line Refurbishment - Moved to Base	OATT Credit													
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	128,267	127,976	127,686	127,395	127,105	126,815	126,524	126,234	125,943	125,653	125,363	125,072	1,520,033
NSPM Major Line Refurbishment - Moved to Base	Rider Revenue Requirement													

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Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
NSPM Steel Pole ELR	CWIP Balance	10,968	31,644	30,596	40,614	62,281	89,168	114,228	139,427	7,471	32,080	56,827	7,605	7,605
NSPM Steel Pole ELR	Plant In-Service									156,905	156,905	156,905	230,848	230,848
NSPM Steel Pole ELR	Depreciation Reserve									128	384	639	956	956
NSPM Steel Pole ELR	Accumulated Deferred Taxes	214	438	663	888	1,113	1,337	1,562	1,787	2,012	2,236	2,461	2,686	2,686
NSPM Steel Pole ELR	Average Rate Base	10,177	20,868	30,457	34,718	50,335	74,387	100,135	125,040	149,826	174,188	198,386	222,609	222,609
NSPM Steel Pole ELR	Tax Depreciation Expense	962	962	962	962	962	962	962	962	962	962	962	962	11,542
NSPM Steel Pole ELR	CPI-TAX INTEREST	37	45	91	112	172	253	327	408	256	64	144	124	2,031
NSPM Steel Pole ELR	Debt Return	20	41	59	67	98	144	194	243	291	287	327	367	2,139
NSPM Steel Pole ELR	Equity Return	44	90	131	150	217	321	432	540	647	724	825	926	5,047
NSPM Steel Pole ELR	Current Income Tax Requirement	(212)	(194)	(166)	(153)	(112)	(53)	7	68	95	99	157	203	(262)
NSPM Steel Pole ELR	Book Depreciation									128	256	256	316	956
NSPM Steel Pole ELR	AFUDC	49	126	173	197	285	419	560	699	440	109	246	213	3,516
NSPM Steel Pole ELR	Deferred Taxes	225	225	225	225	225	225	225	225	225	225	225	225	2,697
NSPM Steel Pole ELR	Property Tax Expense													
NSPM Steel Pole ELR	OATT Credit													
NSPM Steel Pole ELR	Total Revenue Requirement	126	286	422	486	712	1,057	1,419	1,774	1,825	1,701	2,036	2,249	14,093
NSPM Steel Pole ELR	Rider Revenue Requirement													
Prairie Substation Capbank Remove	CWIP Balance					84,401	112,071	173,240	360,918	559,466	759,115	952,011		
Prairie Substation Capbank Remove	Plant In-Service												1,239,248	1,239,248
Prairie Substation Capbank Remove	Depreciation Reserve												891	891
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	1,307	2,615	3,922	5,229	6,536	7,844	9,151	10,458	11,766	13,073	14,380	15,688	15,688
Prairie Substation Capbank Remove	Average Rate Base	(1,307)	(2,615)	(3,922)	(5,229)	35,664	90,392	133,504	256,621	448,426	646,218	841,183	1,079,497	1,079,497
Prairie Substation Capbank Remove	Tax Depreciation Expense	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134	61,609
Prairie Substation Capbank Remove	CPI-TAX INTEREST					142	330	462	864	1,488	2,130	2,762	1,769	9,946
Prairie Substation Capbank Remove	Debt Return	(3)	(5)	(8)	(10)	69	176	259	498	871	1,066	1,388	1,781	6,083
Prairie Substation Capbank Remove	Equity Return	(6)	(11)	(17)	(23)	154	390	576	1,108	1,936	2,687	3,498	4,489	14,781
Prairie Substation Capbank Remove	Current Income Tax Requirement	(1,237)	(1,239)	(1,241)	(1,243)	(1,140)	(1,003)	(900)	(599)	(130)	320	785	1,072	(6,555)
Prairie Substation Capbank Remove	Book Depreciation												891	891
Prairie Substation Capbank Remove	AFUDC					234	544	790	1,478	2,547	3,650	4,736	3,037	17,015
Prairie Substation Capbank Remove	Deferred Taxes	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	15,688
Prairie Substation Capbank Remove	Property Tax Expense													
Prairie Substation Capbank Remove	OATT Credit													
Prairie Substation Capbank Remove	Total Revenue Requirement	62	52	42	32	624	1,414	2,032	3,793	6,531	9,030	11,715	12,577	47,903
Prairie Substation Capbank Remove	Rider Revenue Requirement													
Prairie Sub Expansion	CWIP Balance		0	0	0	0	0	0	0	0				
Prairie Sub Expansion	Plant In-Service	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751
Prairie Sub Expansion	Depreciation Reserve	1,158,266	1,178,947	1,199,627	1,220,308	1,240,988	1,261,669	1,282,349	1,303,030	1,323,710	1,344,391	1,365,071	1,385,751	1,385,751
Prairie Sub Expansion	Accumulated Deferred Taxes	1,365,032	1,381,265	1,396,483	1,412,716	1,427,934	1,444,166	1,459,385	1,475,110	1,491,343	1,507,068	1,522,793	1,538,519	1,538,519
Prairie Sub Expansion	Average Rate Base	11,832,793	11,795,880	11,759,981	11,723,068	11,687,169	11,650,256	11,614,358	11,577,952	11,541,039	11,504,633	11,468,227	11,431,821	11,431,821
Prairie Sub Expansion	Tax Depreciation Expense	76,622	76,622	76,622	76,622	76,622	76,622	76,622	76,622	76,622	76,622	76,622	76,622	919,466
Prairie Sub Expansion	CPI-TAX INTEREST													
Prairie Sub Expansion	Debt Return	22,975	22,904	22,834	22,762	22,693	22,621	22,551	22,481	22,409	18,983	18,923	18,863	260,997
Prairie Sub Expansion	Equity Return	51,078	50,919	50,764	50,605	50,450	50,290	50,135	49,978	49,819	47,840	47,689	47,537	597,104
Prairie Sub Expansion	Current Income Tax Requirement	3,507	3,455	3,405	3,354	3,304	3,252	3,202	3,152	3,100	2,461	2,412	2,364	36,968
Prairie Sub Expansion	Book Depreciation	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	248,166
Prairie Sub Expansion	AFUDC													
Prairie Sub Expansion	Deferred Taxes	15,725	15,725	15,725	15,725	15,725	15,725	15,725	15,725	15,725	15,725	15,725	15,725	188,705
Prairie Sub Expansion	Property Tax Expense	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	212,719
Prairie Sub Expansion	OATT Credit	33,029	32,959	32,890	32,819	32,750	32,679	32,610	32,540	32,470				294,746
Prairie Sub Expansion	Total Revenue Requirement	98,663	98,452	98,246	98,034	97,828	97,617	97,411	97,202	96,991	123,416	123,156	122,896	1,249,912
Prairie Sub Expansion	Rider Revenue Requirement	4,972	4,961	4,951	4,940	4,930	4,919	4,909	4,898	4,888				44,368
Raptor Distribution Substation	CWIP Balance	1,514,262	1,619,471	1,984,110	2,193,449	105,506	(2,804)							
Raptor Distribution Substation	Plant In-Service					2,324,021	2,336,179	2,358,255	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553
Raptor Distribution Substation	Depreciation Reserve					1,738	5,225	8,738	12,269	15,802	19,334	22,867	26,399	26,399
Raptor Distribution Substation	Accumulated Deferred Taxes	(61)	1,819	3,699	5,579	7,460	9,340	11,220	13,100	14,980	16,861	18,741	20,621	20,621
Raptor Distribution Substation	Average Rate Base	1,311,049	1,565,048	1,798,091	2,083,200	2,303,159	2,368,630	2,327,614	2,335,301	2,330,537	2,325,125	2,319,712	2,314,299	2,314,299
Raptor Distribution Substation	Tax Depreciation Expense	9,711	9,711	9,711	9,711	9,711	9,711	9,711	9,711	9,711	9,711	9,711	9,711	116,528
Raptor Distribution Substation	CPI-TAX INTEREST	4,606	3,244	5,165	6,475	3,944	78							23,512
Raptor Distribution Substation	Debt Return	2,546	3,039	3,491	4,045	4,472	4,599	4,519	4,534	4,525	3,836	3,828	3,819	47,253
Raptor Distribution Substation	Equity Return	5,659	6,756	7,762	8,992	9,942	10,225	10,048	10,081	10,060	9,669	9,646	9,624	108,463
Raptor Distribution Substation	Current Income Tax Requirement	786	700	1,645	2,466	2,516	1,924	1,850	1,867	1,860	1,734	1,727	1,719	20,793
Raptor Distribution Substation	Book Depreciation					1,738	3,486	3,513	3,531	3,532			3,532	26,399
Raptor Distribution Substation	AFUDC	6,198	9,658	10,005	11,558	6,703	142							44,265
Raptor Distribution Substation	Deferred Taxes	1,880	1,880	1,880	1,880	1,880	1,880	1,880	1,880	1,880	1,880	1,880	1,880	22,562
Raptor Distribution Substation	Property Tax Expense													
Raptor Distribution Substation	OATT Credit													
Raptor Distribution Substation	Total Revenue Requirement	17,069	22,033	24,784	28,941	27,252	22,256	21,810	21,893	21,858	20,652	20,613	20,574	269,736
Raptor Distribution Substation	Rider Revenue Requirement													

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
NSPM Steel Pole ELR	CWIP Balance	497,605	987,605	(1,443)	978,557	1,958,557	(18,250)	961,750	1,941,750	(35,056)	1,630,944	2,120,944	1,914,470	1,914,470
NSPM Steel Pole ELR	Plant In-Service	230,848	230,848	2,199,896	2,199,896	2,199,896	5,156,703	5,156,703	5,156,703	8,113,509	8,113,509	8,113,509	9,789,983	9,789,983
NSPM Steel Pole ELR	Depreciation Reserve	1,332	1,708	3,690	7,276	10,862	16,859	25,266	33,672	44,489	57,716	70,943	85,537	85,537
NSPM Steel Pole ELR	Accumulated Deferred Taxes	11,090	20,054	28,459	37,423	45,827	54,791	63,196	71,880	80,844	89,248	98,213	106,617	106,617
NSPM Steel Pole ELR	Average Rate Base	471,219	951,879	1,677,296	2,645,547	3,613,557	4,579,801	5,544,195	6,507,104	7,468,528	8,771,102	9,826,911	10,784,596	10,784,596
NSPM Steel Pole ELR	Tax Depreciation Expense	41,657	41,657	41,657	41,657	41,657	41,657	41,657	41,657	41,657	41,657	41,657	41,657	499,887
NSPM Steel Pole ELR	CPI-TAX INTEREST	857	2,524	2,527	1,690	5,024	4,197	1,690	5,024	4,198	2,855	6,526	7,456	44,569
NSPM Steel Pole ELR	Debt Return	778	1,571	2,768	4,365	5,962	7,557	9,148	10,737	12,323	14,472	16,214	17,795	103,689
NSPM Steel Pole ELR	Equity Return	1,959	3,958	6,975	11,001	15,026	19,044	23,055	27,059	31,057	36,473	40,864	44,846	261,317
NSPM Steel Pole ELR	Current Income Tax Requirement	(9,614)	(8,431)	(6,938)	(5,390)	(3,014)	(1,206)	58	2,427	4,229	6,322	8,924	10,952	(1,682)
NSPM Steel Pole ELR	Book Depreciation	376	376	1,981	3,586	3,586	5,997	8,407	8,407	10,817	13,227	13,227	14,594	84,581
NSPM Steel Pole ELR	AFUDC													
NSPM Steel Pole ELR	Deferred Taxes	8,684	8,684	8,684	8,684	8,684	8,684	8,684	8,684	8,684	8,684	8,684	8,684	104,211
NSPM Steel Pole ELR	Property Tax Expense	285	285	285	285	285	285	285	285	285	285	285	285	3,423
NSPM Steel Pole ELR	OATT Credit	590	1,541	3,290	5,388	7,301	9,652	11,870	13,774	16,117	19,003	21,092	23,234	132,853
NSPM Steel Pole ELR	Total Revenue Requirement	1,878	4,903	10,466	17,144	23,229	30,709	37,766	43,824	51,278	60,461	67,107	73,921	422,686
NSPM Steel Pole ELR	Rider Revenue Requirement	96	251	535	876	1,187	1,570	1,931	2,240	2,621	3,091	3,430	3,779	21,607
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248	1,239,248
Prairie Substation Capbank Remove	Depreciation Reserve	2,672	4,453	6,234	8,015	11,578	13,359	15,140	16,922	18,703	20,484	22,265	22,265	22,265
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	17,862	20,181	22,356	24,675	26,849	29,169	31,343	33,590	35,909	38,084	40,403	42,578	42,578
Prairie Substation Capbank Remove	Average Rate Base	1,219,605	1,215,504	1,211,549	1,207,448	1,203,493	1,199,392	1,195,436	1,191,408	1,187,308	1,183,352	1,179,252	1,175,296	1,175,296
Prairie Substation Capbank Remove	Tax Depreciation Expense	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	117,057
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	2,012	2,006	1,999	1,992	1,986	1,979	1,972	1,966	1,959	1,953	1,946	1,939	23,709
Prairie Substation Capbank Remove	Equity Return	5,072	5,054	5,038	5,021	5,005	4,987	4,971	4,954	4,937	4,921	4,904	4,887	59,751
Prairie Substation Capbank Remove	Current Income Tax Requirement	(212)	(217)	(222)	(228)	(233)	(239)	(244)	(249)	(255)	(260)	(266)	(271)	(2,895)
Prairie Substation Capbank Remove	Book Depreciation	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	21,375
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	2,247	2,247	2,247	2,247	2,247	2,247	2,247	2,247	2,247	2,247	2,247	2,247	26,963
Prairie Substation Capbank Remove	Property Tax Expense	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	18,376
Prairie Substation Capbank Remove	OATT Credit	2,973	2,966	2,959	2,952	2,945	2,938	2,932	2,925	2,918	2,912	2,904	2,897	35,220
Prairie Substation Capbank Remove	Total Revenue Requirement	9,459	9,436	9,415	9,393	9,371	9,349	9,327	9,305	9,283	9,262	9,239	9,218	112,057
Prairie Substation Capbank Remove	Rider Revenue Requirement	484	482	481	480	479	478	477	476	475	473	472	471	5,728
Prairie Sub Expansion	CWIP Balance													
Prairie Sub Expansion	Plant In-Service	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751
Prairie Sub Expansion	Depreciation Reserve	1,406,432	1,427,112	1,447,793	1,468,473	1,489,154	1,509,834	1,530,515	1,551,195	1,571,876	1,592,556	1,613,237	1,633,917	1,633,917
Prairie Sub Expansion	Accumulated Deferred Taxes	1,553,123	1,567,727	1,582,331	1,596,936	1,611,540	1,626,144	1,640,748	1,655,352	1,669,956	1,684,561	1,699,165	1,713,769	1,713,769
Prairie Sub Expansion	Average Rate Base	11,396,536	11,361,252	11,325,967	11,290,682	11,255,398	11,220,113	11,184,829	11,149,544	11,114,259	11,078,975	11,043,690	11,008,405	11,008,405
Prairie Sub Expansion	Tax Depreciation Expense	72,633	72,633	72,633	72,633	72,633	72,633	72,633	72,633	72,633	72,633	72,633	72,633	871,598
Prairie Sub Expansion	CPI-TAX INTEREST													
Prairie Sub Expansion	Debt Return	18,804	18,746	18,688	18,630	18,571	18,513	18,455	18,397	18,339	18,280	18,222	18,164	221,809
Prairie Sub Expansion	Equity Return	47,391	47,244	47,097	46,950	46,804	46,657	46,510	46,364	46,217	46,070	45,923	45,777	559,003
Prairie Sub Expansion	Current Income Tax Requirement	3,242	3,195	3,147	3,100	3,052	3,005	2,958	2,910	2,863	2,816	2,768	2,721	35,777
Prairie Sub Expansion	Book Depreciation	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	248,166
Prairie Sub Expansion	AFUDC													
Prairie Sub Expansion	Deferred Taxes	14,604	14,604	14,604	14,604	14,604	14,604	14,604	14,604	14,604	14,604	14,604	14,604	175,250
Prairie Sub Expansion	Property Tax Expense	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	212,719
Prairie Sub Expansion	OATT Credit													
Prairie Sub Expansion	Total Revenue Requirement	122,448	122,196	121,943	121,691	121,439	121,186	120,934	120,682	120,430	120,177	119,925	119,673	1,452,724
Prairie Sub Expansion	Rider Revenue Requirement													
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553	2,359,553
Raptor Distribution Substation	Depreciation Reserve	29,932	33,464	36,997	40,529	44,061	47,594	51,126	54,659	58,191	61,724	65,256	68,789	68,789
Raptor Distribution Substation	Accumulated Deferred Taxes	24,701	29,052	33,132	37,484	41,563	45,915	49,994	54,210	58,562	62,641	66,993	71,073	71,073
Raptor Distribution Substation	Average Rate Base	2,306,687	2,298,803	2,291,191	2,283,307	2,275,695	2,267,811	2,260,199	2,252,451	2,244,567	2,236,955	2,229,071	2,221,458	2,221,458
Raptor Distribution Substation	Tax Depreciation Expense	18,450	18,450	18,450	18,450	18,450	18,450	18,450	18,450	18,450	18,450	18,450	18,450	221,403
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,806	3,793	3,780	3,767	3,755	3,742	3,729	3,717	3,704	3,691	3,678	3,665	44,828
Raptor Distribution Substation	Equity Return	9,592	9,559	9,528	9,495	9,463	9,430	9,399	9,366	9,334	9,302	9,269	9,238	112,974
Raptor Distribution Substation	Current Income Tax Requirement	(358)	(369)	(379)	(390)	(400)	(411)	(421)	(431)	(442)	(452)	(463)	(473)	(4,988)
Raptor Distribution Substation	Book Depreciation	3,532	3,532	3,532	3,532	3,532	3,532	3,532	3,532	3,532	3,532	3,532	3,532	42,389
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	50,588
Raptor Distribution Substation	Property Tax Expense	2,916	2,916	2,916	2,916	2,916	2,916	2,916	2,916	2,916	2,916	2,916	2,916	34,987
Raptor Distribution Substation	OATT Credit	5,668	5,655	5,642	5,628	5,615	5,602	5,589	5,576	5,562	5,549	5,536	5,523	67,146
Raptor Distribution Substation	Total Revenue Requirement	18,035	17,992	17,951	17,908	17,866	17,823	17,782	17,740	17,697	17,655	17,613	17,571	213,632
Raptor Distribution Substation	Rider Revenue Requirement	922	920	918	915	913	911	909	907	905	903	900	898	10,920

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
S&E - NSP Line	CWIP Balance	725,965	894,128	901,418	285,592	414,508	653,868	977,375	1,179,909	1,303,338	1,139,596	1,087,886	474,511	474,511
S&E - NSP Line	Plant In-Service	15,318,182	15,594,759	16,090,608	16,974,209	17,000,779	17,206,167	17,306,590	17,699,838	18,037,198	18,723,347	19,300,803	20,301,824	20,301,824
S&E - NSP Line	Depreciation Reserve	474,776	499,978	525,809	552,765	580,464	608,351	636,487	665,026	694,161	724,130	755,129	787,415	787,415
S&E - NSP Line	Accumulated Deferred Taxes	1,427,096	1,452,745	1,478,394	1,504,043	1,529,693	1,555,342	1,580,163	1,605,813	1,632,289	1,657,111	1,683,587	1,708,409	1,708,409
S&E - NSP Line	Average Rate Base	14,236,842	14,326,395	14,749,169	15,082,583	15,241,237	15,487,913	15,869,417	16,325,286	16,798,259	17,235,483	17,702,599	18,102,831	18,102,831
S&E - NSP Line	Tax Depreciation Expense	122,022	122,022	122,022	122,022	122,022	122,022	122,022	122,022	122,022	122,022	122,022	122,022	1,464,269
S&E - NSP Line	CPI-TAX INTEREST	2,341	2,719	3,303	2,011	992	1,105	1,656	3,237	4,335	4,191	2,966	2,663	31,518
S&E - NSP Line	Debt Return	27,643	27,817	28,638	29,285	29,593	30,072	30,813	31,698	32,617	33,466	34,373	35,150	371,165
S&E - NSP Line	Equity Return	61,456	61,842	63,667	65,106	65,791	66,856	68,503	70,471	72,512	74,400	76,416	78,144	825,165
S&E - NSP Line	Current Income Tax Requirement	(2,403)	(2,134)	(1,153)	(742)	(611)	(170)	621	3,102	3,934	4,522	5,398	12,260	12,260
S&E - NSP Line	Book Depreciation	25,133	25,202	25,831	26,956	27,698	27,887	28,137	28,539	29,135	29,969	30,999	32,286	337,773
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	25,649	25,649	25,649	25,649	25,649	25,649	25,649	25,649	25,649	25,649	25,649	25,649	307,790
S&E - NSP Line	Property Tax Expense	19,918	19,918	19,918	19,918	19,918	19,918	19,918	19,918	19,918	19,918	19,918	19,918	239,015
S&E - NSP Line	OATT Credit	38,680	38,900	39,946	40,836	41,295	41,829	42,680	43,803	44,973	46,048	47,157	48,303	514,451
S&E - NSP Line	Total Revenue Requirement	118,717	119,394	122,604	125,336	126,744	128,384	130,960	134,368	137,960	141,288	144,720	148,241	1,578,717
S&E - NSP Line	Rider Revenue Requirement	6,080	6,115	6,279	6,419	6,491	6,575	6,707	6,882	7,065	7,236	7,412	7,593	80,854
S&E - NSP Line - Moved to Base	CWIP Balance	2,595,120	2,862,569	1,196,180	1,291,032	1,537,686	1,656,041	1,723,485	1,935,831	1,976,119	2,360,097	1,901,314	2,549,961	2,549,961
S&E - NSP Line - Moved to Base	Plant In-Service	39,030,153	40,446,110	42,425,293	42,713,947	42,931,636	43,289,600	43,529,443	43,620,172	44,259,445	44,592,439	45,934,377	46,478,940	46,478,940
S&E - NSP Line - Moved to Base	Depreciation Reserve	2,686,575	2,751,368	2,818,929	2,888,338	2,958,161	3,028,453	3,099,232	3,170,281	3,241,925	3,314,361	3,388,163	3,463,503	3,463,503
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	3,994,590	4,045,108	4,095,625	4,146,142	4,196,659	4,247,176	4,296,063	4,346,580	4,398,727	4,447,614	4,499,761	4,548,649	4,548,649
S&E - NSP Line - Moved to Base	Average Rate Base	34,252,213	35,702,897	36,584,303	36,813,451	37,117,243	37,467,000	37,739,379	37,923,130	38,290,955	38,868,292	39,543,090	40,457,814	40,457,814
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	256,173	256,173	256,173	256,173	256,173	256,173	256,173	256,173	256,173	256,173	256,173	256,173	3,074,078
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST	6,281	9,341	7,256	4,546	5,097	5,104	5,211	5,934	6,672	7,389	7,980	8,204	79,016
S&E - NSP Line - Moved to Base	Debt Return	66,506	69,323	71,035	71,479	72,069	72,748	73,277	73,634	74,348	75,469	76,779	78,556	875,225
S&E - NSP Line - Moved to Base	Equity Return	147,855	154,118	157,922	158,911	160,223	161,733	162,908	163,702	165,289	167,781	170,694	174,643	1,945,780
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	3,919	7,295	8,743	8,785	9,519	10,161	10,732	11,308	12,251	13,543	15,115	16,959	128,330
S&E - NSP Line - Moved to Base	Book Depreciation	63,658	64,793	67,561	69,410	69,823	70,292	70,779	71,049	71,644	72,436	73,802	75,340	840,586
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	50,517	50,517	50,517	50,517	50,517	50,517	50,517	50,517	50,517	50,517	50,517	50,517	606,205
S&E - NSP Line - Moved to Base	Property Tax Expense	50,150	50,150	50,150	50,150	50,150	50,150	50,150	50,150	50,150	50,150	50,150	50,150	601,799
S&E - NSP Line - Moved to Base	OATT Credit	94,023	97,363	99,754	100,571	101,320	102,131	102,810	103,301	104,245	105,645	107,044	109,642	1,228,210
S&E - NSP Line - Moved to Base	Total Revenue Requirement	288,583	298,833	306,174	308,681	310,980	313,469	315,553	317,059	319,955	324,253	329,654	336,522	3,769,715
S&E - NSP Line - Moved to Base	Rider Revenue Requirement	14,779	15,304	15,680	15,809	15,927	16,054	16,161	16,238	16,386	16,606	16,883	17,235	193,062
S&E - NSP Sub	CWIP Balance	729,856	752,134	620,781	571,183	875,485	267,844	626,535	428,352	235,649	797,538	414,895	276,689	276,689
S&E - NSP Sub	Plant In-Service	7,665,682	7,915,823	8,282,916	8,522,746	8,708,653	10,277,112	10,477,299	11,024,295	11,685,953	11,890,532	12,896,183	13,463,246	13,463,246
S&E - NSP Sub	Depreciation Reserve	118,769	129,970	141,615	153,696	166,083	179,732	194,651	210,108	226,434	243,383	261,201	280,150	280,150
S&E - NSP Sub	Accumulated Deferred Taxes	224,022	241,954	259,886	277,819	295,751	313,683	331,037	348,969	367,480	384,834	403,345	420,699	420,699
S&E - NSP Sub	Average Rate Base	7,886,899	8,165,423	8,390,148	8,573,339	8,883,393	9,577,957	10,306,167	10,726,891	11,101,373	11,685,093	12,343,937	12,834,132	12,834,132
S&E - NSP Sub	Tax Depreciation Expense	79,959	79,959	79,959	79,959	79,959	79,959	79,959	79,959	79,959	79,959	79,959	79,959	959,512
S&E - NSP Sub	CPI-TAX INTEREST	1,927	2,166	2,189	1,973	2,456	2,431	1,330	1,681	1,241	1,631	2,128	1,374	22,526
S&E - NSP Sub	Debt Return	15,314	15,855	16,291	16,647	17,249	18,597	20,011	20,828	21,555	22,689	23,968	24,920	233,922
S&E - NSP Sub	Equity Return	34,045	35,247	36,217	37,008	38,347	41,345	44,488	46,304	47,921	50,441	53,285	55,401	520,049
S&E - NSP Sub	Current Income Tax Requirement	(4,899)	(4,330)	(3,866)	(3,540)	(2,853)	(1,486)	(416)	457	1,117	2,258	3,617	4,422	(9,520)
S&E - NSP Sub	Book Depreciation	10,880	11,201	11,645	12,081	12,387	13,648	14,920	15,457	16,326	16,949	17,819	18,949	172,262
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	17,932	17,932	17,932	17,932	17,932	17,932	17,932	17,932	17,932	17,932	17,932	17,932	215,187
S&E - NSP Sub	Property Tax Expense	9,591	9,591	9,591	9,591	9,591	9,591	9,591	9,591	9,591	9,591	9,591	9,591	115,091
S&E - NSP Sub	OATT Credit													
S&E - NSP Sub	Total Revenue Requirement	82,863	85,496	87,810	89,719	92,653	99,628	106,526	110,569	114,442	119,859	126,211	131,214	1,246,991
S&E - NSP Sub	Rider Revenue Requirement	4,244	4,379	4,497	4,595	4,745	5,102	5,456	5,663	5,861	6,138	6,464	6,720	63,863
S&E - NSP Sub - Moved to Base	CWIP Balance	324,687	778,602	1,345,913	993,880	1,209,340	1,423	474	474	474	474	474	1,423	1,423
S&E - NSP Sub - Moved to Base	Plant In-Service	1,740,950	1,740,950	1,741,805	2,381,355	2,411,745	3,630,862	3,634,401	3,650,245	3,650,601	3,651,348	3,655,295	3,660,161	3,660,161
S&E - NSP Sub - Moved to Base	Depreciation Reserve	17,825	20,394	22,963	25,992	29,503	33,912	39,200	44,502	49,816	55,130	60,448	65,772	65,772
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	23,228	27,787	32,347	36,906	41,466	46,025	50,438	54,998	59,704	64,117	68,823	73,236	73,236
S&E - NSP Sub - Moved to Base	Average Rate Base	1,957,907	2,245,698	2,749,610	3,170,093	3,428,947	3,548,952	3,546,586	3,545,948	3,544,508	3,535,808	3,528,133	3,522,806	3,522,806
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	21,798	21,798	21,798	21,798	21,798	21,798	21,798	21,798	21,798	21,798	21,798	21,798	261,579
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST	852	1,786	3,719	4,248	3,902	2,154	6,886	6,885	6,882	6,865	6,850	6,840	16,661
S&E - NSP Sub - Moved to Base	Debt Return	3,802	4,360	5,339	6,155	6,658	6,891	6,886	6,885	6,882	6,865	6,850	6,840	74,414
S&E - NSP Sub - Moved to Base	Equity Return	8,452	9,694	11,869	13,684	14,802	15,320	15,309	15,307	15,300	15,263	15,230	15,207	165,436
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	(1,733)	(1,030)	297	1,202	1,006	1,499	1,084	1,088	1,090	1,068	1,068	1,063	8,312
S&E - NSP Sub - Moved to Base	Book Depreciation	2,568	2,568	2,569	3,029	3,511	4,409	5,288	5,302	5,314	5,314	5,318	5,324	50,515
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	4,560	4,560	4,560	4,560	4,560	4,560	4,560	4,560	4,560	4,560	4,560	4,560	54,715
S&E - NSP Sub - Moved to Base	Property Tax Expense	2,235	2,235	2,235	2,235	2,235	2,235	2,235	2,235	2,235	2,235	2,235	2,235	26,825
S&E - NSP Sub - Moved to Base	OATT Credit													
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	19,884	22,388	26,868	30,865	33,372	34,914	35,363	35,377	35,381	35,316	35,261	35,229	380,217
S&E - NSP Sub - Moved to Base	Rider Revenue Requirement	1,018	1,147	1,376	1,581	1,709	1,788	1,811	1,812	1,812	1,809	1,806	1,804	19,472

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
S&E - NSP Line	CWIP Balance	636,473	916,365	528,456	210,655	266,798	210,603	20,167	21,144	18,829	16,514	(12,735)	(13,013)	(13,013)
S&E - NSP Line	Plant In-Service	20,474,695	20,344,387	21,346,796	22,005,874	22,191,191	22,630,581	23,323,870	23,326,026	25,703,430	28,080,835	30,414,903	30,615,261	30,615,261
S&E - NSP Line	Depreciation Reserve	820,653	853,926	887,909	923,247	959,273	995,809	1,033,267	1,071,293	1,111,258	1,155,099	1,202,966	1,253,084	1,253,084
S&E - NSP Line	Accumulated Deferred Taxes	1,745,755	1,784,709	1,821,228	1,860,181	1,896,700	1,935,653	1,972,172	2,009,908	2,048,861	2,085,380	2,124,334	2,160,853	2,160,853
S&E - NSP Line	Average Rate Base	18,393,962	18,563,962	18,875,857	19,280,131	19,499,299	19,736,392	20,105,900	20,283,415	21,394,577	23,691,246	25,946,393	27,113,331	27,113,331
S&E - NSP Line	Tax Depreciation Expense	174,335	174,335	174,335	174,335	174,335	174,335	174,335	174,335	174,335	174,335	174,335	174,335	2,092,018
S&E - NSP Line	CPI-TAX INTEREST	1,823	1,533	2,254	1,240	738	828	768	80	2,011	2,015	1,917	163	15,370
S&E - NSP Line	Debt Return	35,715	36,045	36,651	37,436	37,861	38,321	39,039	39,384	41,541	39,091	42,812	44,737	468,632
S&E - NSP Line	Equity Return	79,401	80,134	81,481	83,226	84,172	85,195	86,790	87,557	92,353	98,516	107,894	112,746	1,079,466
S&E - NSP Line	Current Income Tax Requirement	(7,147)	(6,992)	(6,095)	(5,422)	(5,057)	(4,533)	(3,739)	(732)	2,509	6,805	8,532	(25,401)	(25,401)
S&E - NSP Line	Book Depreciation	33,238	33,273	33,984	35,338	36,026	36,535	37,459	38,025	39,965	43,841	47,867	50,118	465,669
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	37,736	37,736	37,736	37,736	37,736	37,736	37,736	37,736	37,736	37,736	37,736	37,736	452,833
S&E - NSP Line	Property Tax Expense	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	301,036
S&E - NSP Line	OATT Credit	51,177	51,493	52,368	53,493	54,097	54,723	55,730	56,202	59,132	61,849	67,269	69,967	687,499
S&E - NSP Line	Total Revenue Requirement	152,852	153,790	156,475	159,907	161,728	163,619	166,641	168,056	176,817	184,930	200,931	208,989	2,054,735
S&E - NSP Line	Rider Revenue Requirement	7,703	7,750	7,886	8,060	8,152	8,247	8,399	8,471	8,912	9,321	10,130	10,539	103,572
S&E - NSP Line - Moved to Base	CWIP Balance	3,440,076	3,673,467	2,907,529	3,044,218	3,057,576	2,303,152	1,870,291	1,880,791	2,023,791				
S&E - NSP Line - Moved to Base	Plant In-Service	46,839,655	47,582,769	48,952,166	49,018,297	49,443,961	50,505,357	50,964,219	51,070,719	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789
S&E - NSP Line - Moved to Base	Depreciation Reserve	3,539,569	3,616,536	3,695,224	3,775,082	3,855,341	3,936,812	4,019,522	4,102,694	4,185,960	4,269,234	4,352,509	4,435,783	4,435,783
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	4,602,619	4,658,450	4,710,791	4,766,622	4,818,963	4,874,794	4,927,135	4,981,221	5,037,051	5,091,137	5,145,223	5,199,309	5,199,309
S&E - NSP Line - Moved to Base	Average Rate Base	41,550,160	42,531,481	43,191,295	43,459,330	43,647,852	43,884,153	43,916,207	43,850,681	43,846,666	42,773,950	41,624,694	41,487,334	41,487,334
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	279,590	279,590	279,590	279,590	279,590	279,590	279,590	279,590	279,590	279,590	279,590	279,590	3,355,083
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST	10,745	7,477	9,626	9,111	10,187	9,981	6,968	6,313	6,583				75,991
S&E - NSP Line - Moved to Base	Debt Return	80,677	82,582	83,863	84,384	84,750	85,208	85,271	85,143	85,136	70,577	68,681	68,454	964,725
S&E - NSP Line - Moved to Base	Equity Return	179,358	183,594	186,442	187,599	188,413	189,433	189,572	189,289	189,271	177,868	173,089	172,518	2,206,448
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	13,128	13,731	15,900	16,486	17,225	17,556	17,359	17,197	17,309	11,505	9,963	9,778	177,130
S&E - NSP Line - Moved to Base	Book Depreciation	76,066	76,966	78,688	79,858	80,259	81,471	82,710	83,171	83,266	83,274	83,274	83,274	972,280
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	54,086	54,086	54,086	54,086	54,086	54,086	54,086	54,086	54,086	54,086	54,086	54,086	649,031
S&E - NSP Line - Moved to Base	Property Tax Expense	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	689,190
S&E - NSP Line - Moved to Base	OATT Credit	115,559	117,476	119,488	120,349	120,930	121,688	121,998	121,972	122,018				1,081,478
S&E - NSP Line - Moved to Base	Total Revenue Requirement	345,189	350,916	356,925	359,497	361,235	363,499	364,424	364,437	364,483	454,744	446,526	445,543	4,577,327
S&E - NSP Line - Moved to Base	Rider Revenue Requirement	17,395	17,684	17,986	18,116	18,204	18,318	18,364	18,360	18,367				162,795
S&E - NSP Sub	CWIP Balance	309,484	559,042	396,548	554,821	1,293,740	640,204	997,714	1,536,703	1,864,490	2,364,266	2,864,047	28,811	28,811
S&E - NSP Sub	Plant In-Service	13,450,355	13,473,586	13,821,487	13,846,779	13,948,559	15,996,092	15,849,620	15,857,471	16,176,684	16,194,348	16,208,087	19,571,153	19,571,153
S&E - NSP Sub	Depreciation Reserve	299,492	318,842	338,458	358,342	378,318	399,550	422,149	444,936	467,958	491,222	514,509	540,222	540,222
S&E - NSP Sub	Accumulated Deferred Taxes	447,761	476,010	502,493	530,742	557,226	585,475	611,959	639,325	667,574	694,058	722,307	748,790	748,790
S&E - NSP Sub	Average Rate Base	13,012,305	13,111,057	13,294,189	13,430,675	13,896,393	14,764,888	15,519,006	16,047,886	16,593,653	17,126,246	17,590,202	18,059,893	18,059,893
S&E - NSP Sub	Tax Depreciation Expense	122,598	122,598	122,598	122,598	122,598	122,598	122,598	122,598	122,598	122,598	122,598	122,598	1,471,175
S&E - NSP Sub	CPI-TAX INTEREST	978	806	1,288	1,423	2,976	3,552	2,443	4,059	5,590	6,851	8,495	5,182	43,643
S&E - NSP Sub	Debt Return	25,266	25,457	25,813	26,078	26,982	28,668	30,133	31,160	32,219	28,258	29,024	29,799	338,857
S&E - NSP Sub	Equity Return	56,170	56,596	57,387	57,976	59,986	63,735	66,990	69,273	71,629	71,217	73,146	75,099	779,204
S&E - NSP Sub	Current Income Tax Requirement	(6,051)	(5,966)	(5,469)	(5,149)	(3,969)	(2,167)	(1,033)	287	1,617	1,969	3,130	3,475	(19,325)
S&E - NSP Sub	Book Depreciation	19,342	19,349	19,616	19,884	19,976	21,233	22,599	22,787	23,022	23,264	23,287	25,713	260,071
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	27,366	27,366	27,366	27,366	27,366	27,366	27,366	27,366	27,366	27,366	27,366	27,366	328,396
S&E - NSP Sub	Property Tax Expense	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	199,633
S&E - NSP Sub	OATT Credit													
S&E - NSP Sub	Total Revenue Requirement	138,729	139,439	141,349	142,791	146,977	155,472	162,692	167,509	172,490	168,711	172,589	178,088	1,886,837
S&E - NSP Sub	Rider Revenue Requirement	6,991	7,027	7,123	7,196	7,407	7,835	8,199	8,441	8,692	8,502	8,697	8,974	95,083
S&E - NSP Sub - Moved to Base	CWIP Balance	1,541	1,541	1,423	1,423	1,423	1,423	1,423	1,423					
S&E - NSP Sub - Moved to Base	Plant In-Service	3,665,556	3,667,273	3,667,323	3,667,304	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373
S&E - NSP Sub - Moved to Base	Depreciation Reserve	71,102	76,437	81,773	87,110	92,561	98,126	103,691	109,256	114,821	120,386	125,951	131,516	131,516
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	79,619	86,270	92,506	99,157	105,393	112,044	118,280	124,723	131,375	137,818	144,262	150,705	150,705
S&E - NSP Sub - Moved to Base	Average Rate Base	3,516,285	3,507,916	3,497,169	3,485,138	3,553,033	3,620,400	3,608,608	3,596,599	3,584,383	3,571,662	3,558,942	3,546,934	3,546,934
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	340,576
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Sub - Moved to Base	Debt Return	6,827	6,811	6,790	6,767	6,899	7,030	7,007	6,983	6,960	5,893	5,872	5,852	79,692
S&E - NSP Sub - Moved to Base	Equity Return	15,179	15,143	15,096	15,044	15,337	15,628	15,577	15,525	15,473	14,852	14,799	14,749	182,403
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	(461)	(471)	(486)	(503)	(371)	(240)	(191)	(257)	(291)	(481)	(508)	(524)	(4,877)
S&E - NSP Sub - Moved to Base	Book Depreciation	5,330	5,335	5,336	5,336	5,451	5,565	5,565	5,565	5,565	5,565	5,565	5,565	65,744
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	6,444	77,323
S&E - NSP Sub - Moved to Base	Property Tax Expense	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	54,273
S&E - NSP Sub - Moved to Base	OATT Credit													
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	37,841	37,784	37,703	37,611	38,282	38,949	38,858	38,766	38,673	36,786	36,695	36,609	454,557
S&E - NSP Sub - Moved to Base	Rider Revenue Requirement	1,907	1,904	1,900	1,895	1,929	1,963	1,958	1,954	1,949				17,359

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
S&E - NSP Line	CWIP Balance	(14,559)	(16,105)	(17,652)	(19,198)	(20,744)	(22,291)	(24,495)	(26,699)	(28,278)	(29,858)	(31,437)	(33,279)	(33,279)
S&E - NSP Line	Plant In-Service	31,791,820	32,968,366	34,144,911	35,321,466	36,498,012	37,674,557	39,351,770	41,028,973	42,230,522	43,432,100	44,633,678	46,035,527	46,035,527
S&E - NSP Line	Depreciation Reserve	1,304,324	1,357,483	1,412,560	1,469,554	1,528,467	1,589,298	1,652,455	1,718,347	1,786,584	1,856,781	1,928,937	2,003,215	2,003,215
S&E - NSP Line	Accumulated Deferred Taxes	2,217,004	2,275,601	2,330,535	2,389,132	2,444,066	2,502,662	2,557,597	2,614,362	2,672,959	2,727,893	2,786,489	2,841,424	2,841,424
S&E - NSP Line	Average Rate Base	27,694,047	28,758,256	29,824,203	30,884,575	31,946,691	33,003,222	34,311,297	35,865,012	37,176,835	38,252,667	39,322,893	40,494,745	40,494,745
S&E - NSP Line	Tax Depreciation Expense	265,547	265,547	265,547	265,547	265,547	265,547	265,547	265,547	265,547	265,547	265,547	265,547	3,186,559
S&E - NSP Line	CPI-TAX INTEREST	998	998	998	998	998	998	1,422	1,422	1,019	1,019	1,019	1,189	13,076
S&E - NSP Line	Debt Return	45,695	47,451	49,210	50,960	52,712	54,455	56,614	59,177	61,342	63,117	64,883	66,816	672,432
S&E - NSP Line	Equity Return	115,161	119,586	124,019	128,428	132,845	137,238	142,678	149,139	154,594	159,067	163,518	168,391	1,694,664
S&E - NSP Line	Current Income Tax Requirement	(13,360)	(11,312)	(9,261)	(7,219)	(5,174)	(3,136)	(492)	2,476	4,865	6,942	9,011	11,324	(15,336)
S&E - NSP Line	Book Depreciation	51,241	53,159	55,077	56,995	58,913	60,831	63,157	65,891	68,238	70,197	72,156	74,278	750,131
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	56,765	56,765	56,765	56,765	56,765	56,765	56,765	56,765	56,765	56,765	56,765	56,765	681,185
S&E - NSP Line	Property Tax Expense	37,830	37,830	37,830	37,830	37,830	37,830	37,830	37,830	37,830	37,830	37,830	37,830	453,963
S&E - NSP Line	OATT Credit	70,151	72,578	75,007	77,428	79,851	82,264	85,270	88,792	91,746	94,205	96,655	99,344	1,013,290
S&E - NSP Line	Total Revenue Requirement	223,182	230,902	238,632	246,332	254,041	261,720	271,283	282,488	291,888	299,713	307,507	316,601	3,223,749
S&E - NSP Line	Rider Revenue Requirement	11,415	11,810	12,205	12,599	12,993	13,385	13,874	14,447	14,927	15,327	15,726	16,163	164,870
S&E - NSP Line - Moved to Base	CWIP Balance													
S&E - NSP Line - Moved to Base	Plant In-Service	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789	51,080,789
S&E - NSP Line - Moved to Base	Depreciation Reserve	4,519,058	4,602,332	4,685,607	4,768,881	4,852,155	4,935,430	5,018,704	5,101,979	5,185,253	5,268,528	5,351,802	5,435,077	5,435,077
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	5,254,281	5,309,253	5,364,225	5,419,197	5,474,169	5,529,142	5,584,114	5,639,086	5,694,058	5,749,030	5,804,002	5,858,974	5,858,974
S&E - NSP Line - Moved to Base	Average Rate Base	41,349,087	41,210,841	41,072,594	40,934,347	40,796,101	40,657,854	40,519,608	40,381,361	40,243,115	40,104,868	39,966,622	39,828,375	39,828,375
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	278,661	278,661	278,661	278,661	278,661	278,661	278,661	278,661	278,661	278,661	278,661	278,661	3,343,933
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Line - Moved to Base	Debt Return	68,226	67,998	67,770	67,542	67,314	67,085	66,857	66,629	66,401	66,173	65,945	65,717	803,657
S&E - NSP Line - Moved to Base	Equity Return	171,943	171,368	170,794	170,219	169,644	169,069	168,494	167,919	167,344	166,769	166,195	165,620	2,025,378
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	10,179	9,993	9,807	9,622	9,436	9,251	9,065	8,880	8,694	8,508	8,323	8,137	109,895
S&E - NSP Line - Moved to Base	Book Depreciation	83,274	83,274	83,274	83,274	83,274	83,274	83,274	83,274	83,274	83,274	83,274	83,274	999,293
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	54,972	54,972	54,972	54,972	54,972	54,972	54,972	54,972	54,972	54,972	54,972	54,972	659,665
S&E - NSP Line - Moved to Base	Property Tax Expense	63,119	63,119	63,119	63,119	63,119	63,119	63,119	63,119	63,119	63,119	63,119	63,119	757,427
S&E - NSP Line - Moved to Base	OATT Credit													
S&E - NSP Line - Moved to Base	Total Revenue Requirement	451,713	450,725	449,736	448,748	447,759	446,770	445,782	444,793	443,805	442,816	441,828	440,839	5,355,314
S&E - NSP Line - Moved to Base	Rider Revenue Requirement													
S&E - NSP Sub	CWIP Balance	136,572	244,372	597,147	704,934	503,438	807,219	1,356,019	1,414,787	1,718,587	1,777,384	3,737,364	(103,495)	(103,495)
S&E - NSP Sub	Plant In-Service	19,600,592	19,600,592	19,620,217	19,630,030	19,939,326	20,003,045	20,022,645	20,047,177	20,049,630	20,064,350	24,221,259	24,221,259	24,221,259
S&E - NSP Sub	Depreciation Reserve	568,373	596,546	624,733	652,941	681,378	710,083	738,848	767,645	796,459	825,276	854,104	885,931	885,931
S&E - NSP Sub	Accumulated Deferred Taxes	783,033	818,616	851,976	887,560	920,919	956,503	989,862	1,024,334	1,059,917	1,093,277	1,128,861	1,162,220	1,162,220
S&E - NSP Sub	Average Rate Base	18,331,234	18,389,988	18,568,549	18,749,768	18,800,786	18,974,281	19,380,136	19,642,734	19,771,894	19,892,245	20,045,814	21,927,501	21,927,501
S&E - NSP Sub	Tax Depreciation Expense	155,240	155,240	155,240	155,240	155,240	155,240	155,240	155,240	155,240	155,240	155,240	155,240	1,862,880
S&E - NSP Sub	CPI-TAX INTEREST	428	771	1,572	2,351	2,229	2,375	3,818	4,884	5,495	6,132	9,591	6,738	46,384
S&E - NSP Sub	Debt Return	30,247	30,343	30,638	30,937	31,021	31,308	31,977	32,411	32,624	32,822	34,396	36,180	384,904
S&E - NSP Sub	Equity Return	76,227	76,472	77,214	77,968	78,180	78,901	80,589	81,681	82,218	82,719	86,684	91,182	970,035
S&E - NSP Sub	Current Income Tax Requirement	(5,153)	(4,957)	(4,454)	(3,952)	(3,849)	(3,482)	(2,452)	(1,746)	(1,369)	(1,001)	1,400	2,898	(26,117)
S&E - NSP Sub	Book Depreciation	28,151	28,173	28,187	28,208	28,437	28,815	28,797	28,814	28,816	28,829	28,829	31,827	345,709
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	34,472	34,472	34,472	34,472	34,472	34,472	34,472	34,472	34,472	34,472	34,472	34,472	413,659
S&E - NSP Sub	Property Tax Expense	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	290,201
S&E - NSP Sub	OATT Credit													
S&E - NSP Sub	Total Revenue Requirement	188,127	188,686	190,240	191,816	192,444	194,087	197,534	199,798	200,942	202,011	209,963	220,742	2,376,391
S&E - NSP Sub	Rider Revenue Requirement	9,617	9,645	9,725	9,805	9,837	9,921	10,098	10,213	10,272	10,326	10,733	11,284	121,476
S&E - NSP Sub - Moved to Base	CWIP Balance													
S&E - NSP Sub - Moved to Base	Plant In-Service	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373
S&E - NSP Sub - Moved to Base	Depreciation Reserve	137,081	142,646	148,211	153,776	159,341	164,907	170,472	176,037	181,602	187,167	192,732	198,297	198,297
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	156,524	162,342	168,160	173,978	179,796	185,615	191,433	197,251	203,069	208,887	214,706	220,524	220,524
S&E - NSP Sub - Moved to Base	Average Rate Base	3,535,550	3,524,167	3,512,784	3,501,401	3,490,017	3,478,634	3,467,251	3,455,868	3,444,484	3,433,101	3,421,718	3,410,335	3,410,335
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	314,916
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Sub - Moved to Base	Debt Return	5,834	5,815	5,796	5,777	5,759	5,740	5,721	5,702	5,683	5,665	5,646	5,627	68,764
S&E - NSP Sub - Moved to Base	Equity Return	14,702	14,655	14,607	14,560	14,513	14,465	14,418	14,371	14,323	14,276	14,229	14,181	173,300
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	(51)	(66)	(81)	(97)	(112)	(127)	(143)	(158)	(173)	(188)	(204)	(219)	(1,620)
S&E - NSP Sub - Moved to Base	Book Depreciation	5,565	5,565	5,565	5,565	5,565	5,565	5,565	5,565	5,565	5,565	5,565	5,565	66,781
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	69,818
S&E - NSP Sub - Moved to Base	Property Tax Expense	4,728	4,728	4,728	4,728	4,728	4,728	4,728	4,728	4,728	4,728	4,728	4,728	56,738
S&E - NSP Sub - Moved to Base	OATT Credit													
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	36,596	36,515	36,433	36,352	36,271	36,189	36,108	36,026	35,945	35,864	35,782	35,701	433,781
S&E - NSP Sub - Moved to Base	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Scott Cty 345 kV Expansion	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Scott Cty 345 kV Expansion	Plant In-Service	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259
Scott Cty 345 kV Expansion	Depreciation Reserve	2,124,101	2,164,424	2,204,746	2,245,068	2,285,391	2,325,713	2,366,036	2,406,358	2,446,681	2,487,003	2,527,326	2,567,648	2,567,648
Scott Cty 345 kV Expansion	Accumulated Deferred Taxes	6,476,044	6,497,880	6,519,716	6,541,552	6,563,388	6,585,224	6,606,356	6,628,192	6,650,732	6,671,864	6,694,404	6,715,536	6,715,536
Scott Cty 345 kV Expansion	Average Rate Base	18,476,275	18,414,116	18,351,958	18,289,799	18,227,641	18,165,483	18,104,028	18,041,870	17,979,007	17,917,553	17,854,690	17,793,236	17,793,236
Scott Cty 345 kV Expansion	Tax Depreciation Expense	118,002	118,002	118,002	118,002	118,002	118,002	118,002	118,002	118,002	118,002	118,002	118,002	1,416,019
Scott Cty 345 kV Expansion	CPI-TAX INTEREST													
Scott Cty 345 kV Expansion	Debt Return	35,875	35,754	35,633	35,513	35,392	35,271	35,152	35,031	34,909	34,790	34,668	34,549	422,537
Scott Cty 345 kV Expansion	Equity Return	79,756	79,488	79,219	78,951	78,683	78,414	78,149	77,881	77,609	77,344	77,073	76,807	939,374
Scott Cty 345 kV Expansion	Current Income Tax Requirement	7,720	7,633	7,547	7,460	7,373	7,287	7,201	7,115	7,027	6,941	6,854	6,768	86,926
Scott Cty 345 kV Expansion	Book Depreciation	40,322	40,322	40,322	40,322	40,322	40,322	40,322	40,322	40,322	40,322	40,322	40,322	483,869
Scott Cty 345 kV Expansion	AFUDC													
Scott Cty 345 kV Expansion	Deferred Taxes	21,836	21,836	21,836	21,836	21,836	21,836	21,836	21,836	21,836	21,836	21,836	21,836	262,032
Scott Cty 345 kV Expansion	Property Tax Expense	34,743	34,743	34,743	34,743	34,743	34,743	34,743	34,743	34,743	34,743	34,743	34,743	416,920
Scott Cty 345 kV Expansion	OATT Credit	54,126	54,009	53,892	53,775	53,658	53,541	53,426	53,309	53,191	53,075	52,957	52,841	641,800
Scott Cty 345 kV Expansion	Total Revenue Requirement	166,127	165,768	165,409	165,050	164,692	164,333	163,978	163,620	163,257	162,902	162,539	162,185	1,969,860
Scott Cty 345 kV Expansion	Rider Revenue Requirement	8,508	8,490	8,471	8,453	8,435	8,416	8,398	8,380	8,361	8,343	8,324	8,306	100,884
Sioux Falls Northern	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Sioux Falls Northern	Plant In-Service	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032
Sioux Falls Northern	Depreciation Reserve	2,910,658	2,967,239	3,023,820	3,080,402	3,136,983	3,193,564	3,250,146	3,306,727	3,363,308	3,419,889	3,476,471	3,533,052	3,533,052
Sioux Falls Northern	Accumulated Deferred Taxes	7,925,477	7,953,431	7,981,384	8,009,338	8,037,291	8,065,245	8,092,297	8,120,250	8,149,105	8,176,157	8,205,012	8,232,064	8,232,064
Sioux Falls Northern	Average Rate Base	25,712,187	25,627,652	25,543,118	25,458,583	25,374,048	25,289,513	25,205,880	25,121,345	25,035,909	24,952,276	24,866,839	24,783,206	24,783,206
Sioux Falls Northern	Tax Depreciation Expense	155,906	155,906	155,906	155,906	155,906	155,906	155,906	155,906	155,906	155,906	155,906	155,906	1,870,874
Sioux Falls Northern	CPI-TAX INTEREST													
Sioux Falls Northern	Debt Return	49,924	49,760	49,596	49,432	49,268	49,104	48,941	48,777	48,611	48,449	48,283	48,121	588,268
Sioux Falls Northern	Equity Return	110,991	110,626	110,261	109,896	109,531	109,166	108,805	108,440	108,072	107,711	107,342	106,981	1,307,823
Sioux Falls Northern	Current Income Tax Requirement	12,791	12,673	12,555	12,437	12,319	12,202	12,085	11,968	11,851	11,732	11,613	11,496	145,718
Sioux Falls Northern	Book Depreciation	56,581	56,581	56,581	56,581	56,581	56,581	56,581	56,581	56,581	56,581	56,581	56,581	678,976
Sioux Falls Northern	AFUDC													
Sioux Falls Northern	Deferred Taxes	27,953	27,953	27,953	27,953	27,953	27,953	27,953	27,953	27,953	27,953	27,953	27,953	335,442
Sioux Falls Northern	Property Tax Expense	46,896	46,896	46,896	46,896	46,896	46,896	46,896	46,896	46,896	46,896	46,896	46,896	562,751
Sioux Falls Northern	OATT Credit	74,986	74,827	74,668	74,509	74,350	74,191	74,033	73,875	73,714	73,557	73,396	73,239	889,342
Sioux Falls Northern	Total Revenue Requirement	230,151	229,663	229,176	228,688	228,200	227,712	227,229	226,741	226,248	225,765	225,272	224,790	2,729,635
Sioux Falls Northern	Rider Revenue Requirement	11,787	11,762	11,737	11,712	11,687	11,662	11,637	11,612	11,587	11,562	11,537	11,512	139,796
So. Washington Electric Reliability SWERU	CWIP Balance			5,599	10,791	37,605	68,220	92,990	103,531	107,498	101,842	103,430	104,933	104,933
So. Washington Electric Reliability SWERU	Plant In-Service													
So. Washington Electric Reliability SWERU	Depreciation Reserve													
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(58)	(115)	(173)	(231)	(288)	(346)	(402)	(460)	(519)	(575)	(634)	(690)	(690)
So. Washington Electric Reliability SWERU	Average Rate Base	58	115	2,972	8,426	24,487	53,259	81,007	98,720	106,033	105,245	103,270	104,872	104,872
So. Washington Electric Reliability SWERU	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST			10	29	87	190	276	354	381	380	374	381	2,462
So. Washington Electric Reliability SWERU	Debt Return	0	0	6	16	48	103	157	192	206	204	201	204	1,337
So. Washington Electric Reliability SWERU	Equity Return	0	0	13	36	106	230	350	426	458	454	446	453	2,972
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	(19)	(18)	(11)	3	44	117	183	233	252	251	246	250	1,531
So. Washington Electric Reliability SWERU	Book Depreciation													
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(692)
So. Washington Electric Reliability SWERU	Property Tax Expense													
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	(76)	(75)	(50)	(2)	139	393	633	793	858	852	835	849	5,147
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	(4)	(4)	(3)	(0)	7	20	32	41	44	44	43	43	264
So. Washington Electric Reliability SWERU - Moved to Base	CWIP Balance	857,596	868,090	887,816	890,953	892,840	895,459	895,462	895,462	895,968	895,968	895,968	763,555	763,555
So. Washington Electric Reliability SWERU - Moved to Base	Plant In-Service													
So. Washington Electric Reliability SWERU - Moved to Base	Depreciation Reserve													
So. Washington Electric Reliability SWERU - Moved to Base	Accumulated Deferred Taxes	(6,034)	(5,685)	(5,336)	(4,986)	(4,637)	(4,288)	(3,950)	(3,600)	(3,240)	(2,902)	(2,541)	(2,203)	(2,203)
So. Washington Electric Reliability SWERU - Moved to Base	Average Rate Base	860,479	868,528	883,289	894,371	896,534	898,437	899,410	899,063	898,955	898,870	898,509	831,965	831,965
So. Washington Electric Reliability SWERU - Moved to Base	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU - Moved to Base	CPI-TAX INTEREST	2,760	2,730	3,015	3,090	3,111	3,130	2,998	3,156	3,169	3,181	3,190	(48,445)	(14,914)
So. Washington Electric Reliability SWERU - Moved to Base	Debt Return	1,671	1,686	1,715	1,737	1,741	1,744	1,746	1,746	1,745	1,745	1,745	1,615	20,637
So. Washington Electric Reliability SWERU - Moved to Base	Equity Return	3,714	3,749	3,813	3,861	3,870	3,878	3,882	3,881	3,880	3,880	3,879	3,591	45,879
So. Washington Electric Reliability SWERU - Moved to Base	Current Income Tax Requirement	2,203	2,205	2,317	2,357	2,366	2,375	2,334	2,385	2,389	2,392	2,395	(14,368)	11,350
So. Washington Electric Reliability SWERU - Moved to Base	Book Depreciation													
So. Washington Electric Reliability SWERU - Moved to Base	AFUDC													
So. Washington Electric Reliability SWERU - Moved to Base	Deferred Taxes	349	349	349	349	349	349	349	349	349	349	349	349	4,192
So. Washington Electric Reliability SWERU - Moved to Base	Property Tax Expense													
So. Washington Electric Reliability SWERU - Moved to Base	OATT Credit													
So. Washington Electric Reliability SWERU - Moved to Base	Total Revenue Requirement	7,937	7,989	8,194	8,303	8,327	8,347	8,312	8,361	8,364	8,367	8,367	(8,812)	82,058
So. Washington Electric Reliability SWERU - Moved to Base	Rider Revenue Requirement	407	409	420	425	426	427	426	428	428	429	429	(451)	4,203

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Scott Cty 345 kV Expansion	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	
Scott Cty 345 kV Expansion	Plant In-Service	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259
Scott Cty 345 kV Expansion	Depreciation Reserve	2,607,960	2,648,273	2,688,585	2,728,898	2,769,210	2,809,522	2,849,835	2,890,147	2,930,460	2,970,772	3,011,084	3,051,397	3,051,397
Scott Cty 345 kV Expansion	Accumulated Deferred Taxes	6,723,836	6,731,938	6,739,534	6,747,637	6,755,233	6,763,335	6,770,931	6,778,780	6,786,882	6,794,732	6,802,581	6,810,430	6,810,430
Scott Cty 345 kV Expansion	Average Rate Base	17,744,618	17,696,204	17,648,295	17,599,881	17,551,972	17,503,557	17,455,649	17,407,488	17,359,073	17,310,911	17,262,750	17,214,588	17,214,588
Scott Cty 345 kV Expansion	Tax Depreciation Expense	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233
Scott Cty 345 kV Expansion	CPI-TAX INTEREST													
Scott Cty 345 kV Expansion	Debt Return	34,454	34,360	34,267	34,173	34,080	33,986	33,893	33,800	33,706	28,563	28,484	28,404	392,169
Scott Cty 345 kV Expansion	Equity Return	76,598	76,389	76,182	75,973	75,766	75,557	75,350	75,142	74,933	71,985	71,784	71,584	897,243
Scott Cty 345 kV Expansion	Current Income Tax Requirement	18,249	18,181	18,115	18,047	17,980	17,913	17,846	17,779	17,712	16,760	16,695	16,630	211,907
Scott Cty 345 kV Expansion	Book Depreciation	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	483,749
Scott Cty 345 kV Expansion	AFUDC													
Scott Cty 345 kV Expansion	Deferred Taxes	7,849	7,849	7,849	7,849	7,849	7,849	7,849	7,849	7,849	7,849	7,849	7,849	94,190
Scott Cty 345 kV Expansion	Property Tax Expense	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	401,191
Scott Cty 345 kV Expansion	OATT Credit	52,894	52,801	52,709	52,616	52,524	52,431	52,339	52,247	52,154				472,715
Scott Cty 345 kV Expansion	Total Revenue Requirement	158,001	157,723	157,449	157,171	156,896	156,619	156,344	156,068	155,791	198,901	198,557	198,212	2,007,733
Scott Cty 345 kV Expansion	Rider Revenue Requirement	7,962	7,948	7,934	7,920	7,906	7,892	7,879	7,865	7,851				71,158
Sioux Falls Northern	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Sioux Falls Northern	Plant In-Service	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032
Sioux Falls Northern	Depreciation Reserve	3,589,623	3,646,193	3,702,764	3,759,334	3,815,905	3,872,475	3,929,046	3,985,616	4,042,187	4,098,757	4,155,328	4,211,898	4,211,898
Sioux Falls Northern	Accumulated Deferred Taxes	8,245,859	8,259,612	8,272,505	8,286,258	8,299,151	8,312,904	8,325,797	8,339,121	8,352,873	8,366,196	8,379,520	8,392,843	8,392,843
Sioux Falls Northern	Average Rate Base	24,712,835	24,642,512	24,573,048	24,502,725	24,433,261	24,362,938	24,293,474	24,223,580	24,153,257	24,083,363	24,013,470	23,943,576	23,943,576
Sioux Falls Northern	Tax Depreciation Expense	103,847	103,847	103,847	103,847	103,847	103,847	103,847	103,847	103,847	103,847	103,847	103,847	1,246,165
Sioux Falls Northern	CPI-TAX INTEREST													
Sioux Falls Northern	Debt Return	47,984	47,848	47,713	47,576	47,441	47,305	47,170	47,034	46,898	39,738	39,622	39,507	545,835
Sioux Falls Northern	Equity Return	106,677	106,374	106,074	105,770	105,470	105,167	104,867	104,565	104,262	100,147	99,856	99,565	1,248,793
Sioux Falls Northern	Current Income Tax Requirement	23,478	23,380	23,283	23,185	23,088	22,990	22,893	22,796	22,699	21,370	21,276	21,182	271,619
Sioux Falls Northern	Book Depreciation	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	678,846
Sioux Falls Northern	AFUDC													
Sioux Falls Northern	Deferred Taxes	13,323	13,323	13,323	13,323	13,323	13,323	13,323	13,323	13,323	13,323	13,323	13,323	159,877
Sioux Falls Northern	Property Tax Expense	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	541,520
Sioux Falls Northern	OATT Credit	73,526	73,391	73,258	73,123	72,990	72,855	72,722	72,587	72,452				656,905
Sioux Falls Northern	Total Revenue Requirement	219,633	219,230	218,831	218,428	218,030	217,627	217,229	216,828	216,425	276,274	275,774	275,274	2,789,584
Sioux Falls Northern	Rider Revenue Requirement	11,068	11,048	11,028	11,007	10,987	10,967	10,947	10,927	10,906				98,884
So. Washington Electric Reliability SWERU	CWIP Balance	107,759	108,570	110,456	111,531	112,667	114,974	115,963	116,943	117,932	118,912	119,901	468,716	468,716
So. Washington Electric Reliability SWERU	Plant In-Service													
So. Washington Electric Reliability SWERU	Depreciation Reserve													
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(808)	(931)	(1,047)	(1,171)	(1,287)	(1,410)	(1,526)	(1,646)	(1,769)	(1,885)	(2,009)	(2,125)	(2,125)
So. Washington Electric Reliability SWERU	Average Rate Base	107,154	109,096	110,560	112,164	113,385	115,231	116,995	118,099	119,207	120,307	121,415	296,433	296,433
So. Washington Electric Reliability SWERU	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	389	235	331	365	391	398	395	399	404	408	413	983	5,110
So. Washington Electric Reliability SWERU	Debt Return	208	212	215	218	220	224	227	229	231	199	200	489	2,872
So. Washington Electric Reliability SWERU	Equity Return	463	471	477	484	489	497	505	510	515	500	505	1,233	6,649
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	236	189	222	236	246	250	252	255	258	255	258	677	3,333
So. Washington Electric Reliability SWERU	Book Depreciation													
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	(120)	(120)	(120)	(120)	(120)	(120)	(120)	(120)	(120)	(120)	(120)	(120)	(1,436)
So. Washington Electric Reliability SWERU	Property Tax Expense													
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	787	752	795	818	835	852	864	874	884	834	843	2,279	11,417
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	40	38	40	41	42	43	44	44	45	42	42	115	575
So. Washington Electric Reliability SWERU - Moved to Base	CWIP Balance	433,483	433,483	433,483	433,483	433,483	434,749	434,749	434,750	434,750				
So. Washington Electric Reliability SWERU - Moved to Base	Plant In-Service													
So. Washington Electric Reliability SWERU - Moved to Base	Depreciation Reserve													
So. Washington Electric Reliability SWERU - Moved to Base	Accumulated Deferred Taxes	(2,283)	(2,380)	(2,471)	(2,568)	(2,659)	(2,756)	(2,847)	(2,941)	(3,038)	(3,133)	(3,227)	(3,321)	(3,321)
So. Washington Electric Reliability SWERU - Moved to Base	Average Rate Base	600,802	435,863	435,954	436,051	436,142	436,872	437,596	437,691	437,789	220,508	3,227	3,321	3,321
So. Washington Electric Reliability SWERU - Moved to Base	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU - Moved to Base	CPI-TAX INTEREST													
So. Washington Electric Reliability SWERU - Moved to Base	Debt Return	1,167	846	846	847	847	848	850	850	1,343	364	5	5	4,017
So. Washington Electric Reliability SWERU - Moved to Base	Equity Return	2,593	1,881	1,882	1,882	1,883	1,886	1,889	1,889	1,890	917	13	14	18,620
So. Washington Electric Reliability SWERU - Moved to Base	Current Income Tax Requirement	807	577	577	577	577	578	1,010	1,012	1,013	266	(26)	(26)	6,943
So. Washington Electric Reliability SWERU - Moved to Base	Book Depreciation													
So. Washington Electric Reliability SWERU - Moved to Base	AFUDC													
So. Washington Electric Reliability SWERU - Moved to Base	Deferred Taxes	(94)	(94)	(94)	(94)	(94)	(94)	(94)	(94)	(94)	(94)	(94)	(94)	(1,129)
So. Washington Electric Reliability SWERU - Moved to Base	Property Tax Expense													
So. Washington Electric Reliability SWERU - Moved to Base	OATT Credit													
So. Washington Electric Reliability SWERU - Moved to Base	Total Revenue Requirement	4,473	3,211	3,211	3,212	3,213	3,218	3,655	3,657	3,659	1,452	(101)	(101)	32,760
So. Washington Electric Reliability SWERU - Moved to Base	Rider Revenue Requirement	225	162	162	162	162	162	184	184	184				1,588

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Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Scott Cty 345 kV Expansion	CWIP Balance													
Scott Cty 345 kV Expansion	Plant In-Service	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259
Scott Cty 345 kV Expansion	Depreciation Reserve	3,091,709	3,132,022	3,172,334	3,212,647	3,252,959	3,293,271	3,333,584	3,373,896	3,414,209	3,454,521	3,494,833	3,535,146	3,535,146
Scott Cty 345 kV Expansion	Accumulated Deferred Taxes	6,818,259	6,826,088	6,833,917	6,841,746	6,849,575	6,857,404	6,865,233	6,873,061	6,880,890	6,888,719	6,896,548	6,904,377	6,904,377
Scott Cty 345 kV Expansion	Average Rate Base	17,166,447	17,118,305	17,070,164	17,022,023	16,973,881	16,925,740	16,877,599	16,829,457	16,781,316	16,733,175	16,685,033	16,636,892	16,636,892
Scott Cty 345 kV Expansion	Tax Depreciation Expense	68,161	68,161	68,161	68,161	68,161	68,161	68,161	68,161	68,161	68,161	68,161	68,161	817,928
Scott Cty 345 kV Expansion	CPI-TAX INTEREST													
Scott Cty 345 kV Expansion	Debt Return	28,325	28,245	28,166	28,086	28,007	27,927	27,848	27,769	27,689	27,610	27,530	27,451	334,653
Scott Cty 345 kV Expansion	Equity Return	71,384	71,184	70,983	70,783	70,583	70,383	70,183	69,982	69,782	69,582	69,382	69,182	843,393
Scott Cty 345 kV Expansion	Current Income Tax Requirement	16,582	16,518	16,453	16,388	16,324	16,259	16,195	16,130	16,065	16,001	15,936	15,871	194,723
Scott Cty 345 kV Expansion	Book Depreciation	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	483,749
Scott Cty 345 kV Expansion	AFUDC													
Scott Cty 345 kV Expansion	Deferred Taxes	7,829	7,829	7,829	7,829	7,829	7,829	7,829	7,829	7,829	7,829	7,829	7,829	93,947
Scott Cty 345 kV Expansion	Property Tax Expense	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	401,191
Scott Cty 345 kV Expansion	OATT Credit													
Scott Cty 345 kV Expansion	Total Revenue Requirement	197,865	197,520	197,176	196,832	196,488	196,143	195,799	195,455	195,111	194,766	194,422	194,078	2,351,656
Scott Cty 345 kV Expansion	Rider Revenue Requirement													
Sioux Falls Northern	CWIP Balance													
Sioux Falls Northern	Plant In-Service	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032
Sioux Falls Northern	Depreciation Reserve	4,268,469	4,325,039	4,381,610	4,438,180	4,494,751	4,551,321	4,607,892	4,664,462	4,721,032	4,777,603	4,834,174	4,890,744	4,890,744
Sioux Falls Northern	Accumulated Deferred Taxes	8,405,804	8,418,766	8,431,728	8,444,689	8,457,651	8,470,613	8,483,574	8,496,536	8,509,498	8,522,459	8,535,421	8,548,383	8,548,383
Sioux Falls Northern	Average Rate Base	23,874,044	23,804,512	23,734,980	23,665,448	23,595,915	23,526,383	23,456,851	23,387,319	23,317,787	23,248,255	23,178,723	23,109,190	23,109,190
Sioux Falls Northern	Tax Depreciation Expense	102,561	102,561	102,561	102,561	102,561	102,561	102,561	102,561	102,561	102,561	102,561	102,561	1,230,735
Sioux Falls Northern	CPI-TAX INTEREST													
Sioux Falls Northern	Debt Return	39,392	39,277	39,163	39,048	38,933	38,819	38,704	38,589	38,474	38,360	38,245	38,130	465,134
Sioux Falls Northern	Equity Return	99,276	98,987	98,698	98,409	98,120	97,831	97,541	97,252	96,963	96,674	96,385	96,096	1,172,232
Sioux Falls Northern	Current Income Tax Requirement	21,387	21,294	21,200	21,107	21,014	20,920	20,827	20,734	20,640	20,547	20,454	20,360	250,484
Sioux Falls Northern	Book Depreciation	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	678,846
Sioux Falls Northern	AFUDC													
Sioux Falls Northern	Deferred Taxes	12,962	12,962	12,962	12,962	12,962	12,962	12,962	12,962	12,962	12,962	12,962	12,962	155,540
Sioux Falls Northern	Property Tax Expense	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	541,520
Sioux Falls Northern	OATT Credit													
Sioux Falls Northern	Total Revenue Requirement	274,714	274,217	273,720	273,223	272,725	272,228	271,731	271,234	270,737	270,239	269,742	269,245	3,263,755
Sioux Falls Northern	Rider Revenue Requirement													
So. Washington Electric Reliability SWERU	CWIP Balance	468,725	468,734	517,743	566,743	615,743	713,743	713,752	811,761	909,770	1,007,779	1,105,788	1,105,797	1,105,797
So. Washington Electric Reliability SWERU	Plant In-Service													
So. Washington Electric Reliability SWERU	Depreciation Reserve													
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(2,816)	(3,550)	(4,237)	(4,971)	(5,658)	(6,392)	(7,079)	(7,790)	(8,523)	(9,211)	(9,944)	(10,632)	(10,632)
So. Washington Electric Reliability SWERU	Average Rate Base	471,537	472,279	497,476	547,214	596,901	671,135	720,827	770,546	869,289	967,985	1,066,728	1,116,424	1,116,424
So. Washington Electric Reliability SWERU	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	1,622	1,628	1,717	1,889	2,062	2,318	2,493	2,668	3,010	3,353	3,697	3,876	30,332
So. Washington Electric Reliability SWERU	Debt Return	778	779	821	903	985	1,107	1,189	1,271	1,434	1,597	1,760	1,842	14,468
So. Washington Electric Reliability SWERU	Equity Return	1,961	1,964	2,069	2,275	2,482	2,791	2,997	3,204	3,615	4,025	4,436	4,642	36,462
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	927	930	993	1,115	1,238	1,420	1,543	1,666	1,909	2,152	2,396	2,521	18,811
So. Washington Electric Reliability SWERU	Book Depreciation													
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(8,526)
So. Washington Electric Reliability SWERU	Property Tax Expense													
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	2,956	2,963	3,172	3,583	3,994	4,608	5,019	5,431	6,248	7,064	7,882	8,295	61,214
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	151	151	162	183	204	236	257	278	319	361	403	424	3,129
So. Washington Electric Reliability SWERU - Moved to Base	CWIP Balance													
So. Washington Electric Reliability SWERU - Moved to Base	Plant In-Service													
So. Washington Electric Reliability SWERU - Moved to Base	Depreciation Reserve													
So. Washington Electric Reliability SWERU - Moved to Base	Accumulated Deferred Taxes	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)	(3,321)
So. Washington Electric Reliability SWERU - Moved to Base	Average Rate Base	3,321	3,321	3,321	3,321	3,321	3,321	3,321	3,321	3,321	3,321	3,321	3,321	3,321
So. Washington Electric Reliability SWERU - Moved to Base	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU - Moved to Base	CPI-TAX INTEREST													
So. Washington Electric Reliability SWERU - Moved to Base	Debt Return	5	5	5	5	5	5	5	5	5	5	5	5	66
So. Washington Electric Reliability SWERU - Moved to Base	Equity Return	14	14	14	14	14	14	14	14	14	14	14	14	166
So. Washington Electric Reliability SWERU - Moved to Base	Current Income Tax Requirement	4	4	4	4	4	4	4	4	4	4	4	4	53
So. Washington Electric Reliability SWERU - Moved to Base	Book Depreciation													
So. Washington Electric Reliability SWERU - Moved to Base	AFUDC													
So. Washington Electric Reliability SWERU - Moved to Base	Deferred Taxes													
So. Washington Electric Reliability SWERU - Moved to Base	Property Tax Expense													
So. Washington Electric Reliability SWERU - Moved to Base	OATT Credit													
So. Washington Electric Reliability SWERU - Moved to Base	Total Revenue Requirement	24	24	24	24	24	24	24	24	24	24	24	24	285
So. Washington Electric Reliability SWERU - Moved to Base	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
TACT	CWIP Balance	42,040	60,050	82,020	154,189	249,656	429,682	576,099	745,162	821,266	937,818	1,471,088	1,982,564	1,982,564
TACT	Plant In-Service	25,696	25,696	25,696	25,696	25,696	25,696	25,696	25,696	25,696	25,696	25,696	25,696	25,699
TACT	Depreciation Reserve	151	188	225	262	299	336	373	410	447	484	520	557	557
TACT	Accumulated Deferred Taxes	60	(160)	(380)	(601)	(821)	(1,042)	(1,262)	(1,483)	(1,703)	(1,923)	(2,144)	(2,364)	(2,364)
TACT	Average Rate Base	53,376	76,731	96,905	144,158	228,160	366,090	529,495	687,418	810,185	906,696	1,231,791	1,754,349	1,754,349
TACT	Tax Depreciation Expense	193	193	193	193	193	193	193	193	193	193	193	193	193
TACT	CPI-TAX INTEREST	70	120	191	348	622	1,072	1,576	1,985	2,583	3,011	4,224	6,130	21,992
TACT	Debt Return	104	149	188	280	443	711	1,028	1,335	1,573	1,761	2,392	3,406	13,369
TACT	Equity Return	230	331	418	622	985	1,580	2,286	2,967	3,497	3,914	5,317	7,573	29,722
TACT	Current Income Tax Requirement	(25)	24	75	192	397	735	1,125	1,477	1,841	2,114	2,959	4,302	15,216
TACT	Book Depreciation	35	37	37	37	37	37	37	37	37	37	37	37	441
TACT	AFUDC	115	203	298	539	963	1,659	2,560	3,073	4,004	4,673	6,719	9,578	34,384
TACT	Deferred Taxes	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(2,645)
TACT	Property Tax Expense	30	30	30	30	30	30	30	30	30	30	30	30	355
TACT	OATT Credit													
TACT	Total Revenue Requirement	268	553	826	1,479	2,635	4,530	6,845	8,698	10,762	12,308	17,233	24,705	90,842
TACT	Rider Revenue Requirement													
West St. Cloud - Black Oak	CWIP Balance	116,089	116,732											
West St. Cloud - Black Oak	Plant In-Service													
West St. Cloud - Black Oak	Depreciation Reserve													
West St. Cloud - Black Oak	Accumulated Deferred Taxes	(643)	(584)	(526)	(467)	(409)	(351)	(292)	(234)	(175)	(117)	(58)		
West St. Cloud - Black Oak	Average Rate Base	116,415	116,995	58,892	467	409	351	292	234	175	117	58		
West St. Cloud - Black Oak	Tax Depreciation Expense													
West St. Cloud - Black Oak	CPI-TAX INTEREST	378	370	(6,299)										(5,550)
West St. Cloud - Black Oak	Debt Return	226	227	114	1	1	1	1	0	0	0	0		572
West St. Cloud - Black Oak	Equity Return	503	505	254	2	2	2	1	1	1	1	0		1,271
West St. Cloud - Black Oak	Current Income Tax Requirement	303	301	(1,932)	20	19	19	19	19	19	19	19	19	(1,155)
West St. Cloud - Black Oak	Book Depreciation													
West St. Cloud - Black Oak	AFUDC	633	643	(10,299)										(9,023)
West St. Cloud - Black Oak	Deferred Taxes	58	58	58	58	58	58	58	58	58	58	58	58	701
West St. Cloud - Black Oak	Property Tax Expense													
West St. Cloud - Black Oak	OATT Credit													
West St. Cloud - Black Oak	Total Revenue Requirement	1,723	1,735	(11,804)	81	80	80	80	79	79	78	78	77	(7,634)
West St. Cloud - Black Oak	Rider Revenue Requirement													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	107,428	108,315	109,548	110,310	110,920	111,534	112,150	112,982	113,607	114,235	114,903	114,903	114,903
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(1,953)	(1,991)	(2,030)	(2,068)	(2,106)	(2,145)	(2,183)	(2,221)	(2,260)	(2,298)	(2,336)	(2,375)	(2,375)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	109,088	109,863	110,961	111,997	112,721	113,371	114,025	114,788	115,554	116,219	116,906	117,278	117,278
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	317	310	338	344	345	346	331	349	351	352	353		3,737
Wilmarth-TC Thru Flow Mitigation	Debt Return	212	213	215	217	219	220	221	223	224	226	227	228	2,646
Wilmarth-TC Thru Flow Mitigation	Equity Return	471	474	479	483	487	489	492	496	499	502	505	506	5,883
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	242	241	252	255	256	257	254	260	262	263	265	151	2,957
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC	585	596	603	606	610	613	617	621	625	628	668		6,773
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(460)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit													
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	1,472	1,486	1,510	1,523	1,533	1,542	1,546	1,561	1,572	1,581	1,626	847	17,798
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement													
Wilson Substation Conversion	CWIP Balance	13,589,939	13,268,233	13,779,649	13,023,869	129,160	12,331,802	12,540,449	12,559,841	12,703,065	12,705,011	12,768,659		
Wilson Substation Conversion	Plant In-Service		1,258,282	1,715,453	3,215,117	16,178,428	4,108,087	4,112,993	4,118,636	4,183,358	4,187,287	4,196,304	17,031,940	17,031,940
Wilson Substation Conversion	Depreciation Reserve		1,026	3,437	7,413	21,918	19,697	26,172	32,656	39,196	45,793	52,400	68,243	68,243
Wilson Substation Conversion	Accumulated Deferred Taxes	(59,907)	(52,470)	(45,034)	(37,597)	(30,160)	(22,724)	(15,527)	(8,990)	(414)	6,783	14,460	21,656	21,656
Wilson Substation Conversion	Average Rate Base	12,963,809	14,110,184	15,053,611	15,899,216	16,288,782	16,375,655	16,539,258	16,644,635	16,746,937	16,840,083	16,865,075	16,916,474	16,916,474
Wilson Substation Conversion	Tax Depreciation Expense	74,061	74,061	74,061	74,061	74,061	74,061	74,061	74,061	74,061	74,061	74,061	74,061	888,726
Wilson Substation Conversion	CPI-TAX INTEREST	43,406	44,025	48,080	48,280	23,662	44,311	42,936	45,581	46,025	46,450	46,700	23,552	503,007
Wilson Substation Conversion	Debt Return	25,171	27,397	29,229	30,871	31,627	31,796	32,114	32,318	32,517	32,698	32,746	32,846	371,332
Wilson Substation Conversion	Equity Return	55,960	60,909	64,981	68,632	70,313	70,688	71,394	71,849	72,291	72,693	72,801	73,023	825,535
Wilson Substation Conversion	Current Income Tax Requirement	10,571	12,699	15,770	17,518	13,513	14,901	17,492	18,800	19,085	19,203	14,784		192,830
Wilson Substation Conversion	Book Depreciation		1,026	2,411	3,977	14,504	(2,221)	6,475	6,484	6,541	6,597	6,607	15,843	68,243
Wilson Substation Conversion	AFUDC													
Wilson Substation Conversion	Deferred Taxes	7,437	7,437	7,437	7,437	7,437	7,437	7,437	7,437	7,437	7,437	7,437	7,437	89,240
Wilson Substation Conversion	Property Tax Expense													
Wilson Substation Conversion	OATT Credit		2,774	3,659	6,908	33,514	9,310	9,310	9,305	9,372	9,437	9,434	35,371	138,392
Wilson Substation Conversion	Total Revenue Requirement	99,139	106,694	116,169	121,526	103,880	113,291	125,602	127,278	128,213	129,072	129,360	108,562	1,408,788
Wilson Substation Conversion	Rider Revenue Requirement	5,077	5,464	5,949	6,224	5,320	5,802	6,433	6,518	6,566	6,610	6,625	5,560	72,150

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
TACT	CWIP Balance	2,439,050	2,909,862	3,799,487	4,604,692	3,989,012	3,454,732	1,489,415	1,653,006	1,816,366	2,322,226	1,237,543		
TACT	Plant In-Service	25,699	25,699	25,699	294,489	2,096,865	3,460,436	5,888,392	5,979,501	6,224,841	6,470,181	8,145,464	9,820,547	9,820,547
TACT	Depreciation Reserve	594	631	668	898	2,617	6,611	13,329	21,859	30,629	39,753	50,257	63,168	63,168
TACT	Accumulated Deferred Taxes	5,311	13,498	21,174	29,361	37,036	45,223	52,898	60,829	69,016	76,692	84,879	92,554	92,554
TACT	Average Rate Base	2,230,620	2,686,044	3,358,551	4,332,039	5,453,736	6,450,686	7,083,619	7,426,733	7,741,596	8,304,924	8,957,823	9,452,510	9,452,510
TACT	Tax Depreciation Expense	41,341	41,341	41,341	41,341	41,341	41,341	41,341	41,341	41,341	41,341	41,341	41,341	496,096
TACT	CPI-TAX INTEREST	7,812	5,581	9,712	13,291	14,699	12,581	4,775	5,228	5,913	7,020	6,137	2,387	95,136
TACT	Debt Return	4,331	5,215	6,521	8,411	10,589	12,525	13,754	14,420	15,032	13,703	14,780	15,597	134,880
TACT	Equity Return	9,629	11,595	14,498	18,700	23,542	27,845	30,578	32,059	33,418	34,535	37,250	39,307	312,954
TACT	Current Income Tax Requirement	(5,144)	(5,229)	(2,958)	(384)	2,114	3,554	2,796	4,005	4,743	5,575	6,612	6,843	22,527
TACT	Book Depreciation	37	37	37	230	1,719	3,994	6,719	8,529	8,771	9,123	10,504	12,912	62,611
TACT	AFUDC													
TACT	Deferred Taxes	7,931	7,931	7,931	7,931	7,931	7,931	7,931	7,931	7,931	7,931	7,931	7,931	95,174
TACT	Property Tax Expense	32	32	32	32	32	32	32	32	32	32	32	32	381
TACT	OATT Credit	2,136	2,413	3,127	4,075	8,059	14,016	15,502	16,798	17,539	17,783	19,341	20,723	141,512
TACT	Total Revenue Requirement	14,680	17,168	22,934	30,846	37,868	41,866	46,307	50,178	52,388	53,116	57,767	61,898	487,015
TACT	Rider Revenue Requirement	740	865	1,156	1,554	1,908	2,110	2,334	2,529	2,640	2,677	2,911	3,119	24,542
West St. Cloud - Black Oak	CWIP Balance													
West St. Cloud - Black Oak	Plant In-Service													
West St. Cloud - Black Oak	Depreciation Reserve													
West St. Cloud - Black Oak	Accumulated Deferred Taxes													
West St. Cloud - Black Oak	Average Rate Base													
West St. Cloud - Black Oak	Tax Depreciation Expense													
West St. Cloud - Black Oak	CPI-TAX INTEREST													
West St. Cloud - Black Oak	Debt Return													
West St. Cloud - Black Oak	Equity Return													
West St. Cloud - Black Oak	Current Income Tax Requirement													
West St. Cloud - Black Oak	Book Depreciation													
West St. Cloud - Black Oak	AFUDC													
West St. Cloud - Black Oak	Deferred Taxes													
West St. Cloud - Black Oak	Property Tax Expense													
West St. Cloud - Black Oak	OATT Credit													
West St. Cloud - Black Oak	Total Revenue Requirement													
West St. Cloud - Black Oak	Rider Revenue Requirement													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	114,903	114,903	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(2,456)	(2,542)	(2,623)	(2,709)	(2,790)	(2,877)	(2,958)	(3,041)	(3,128)	(3,209)	(3,295)	(3,376)	(3,376)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	117,359	117,445	117,618	117,796	117,877	117,963	118,044	118,128	118,214	118,295	118,382	118,463	118,463
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST			291	317	336	338	378	380	381	382	383	385	3,571
Wilmarth-TC Thru Flow Mitigation	Debt Return	228	228	228	229	229	229	229	229	230	195	195	195	2,645
Wilmarth-TC Thru Flow Mitigation	Equity Return	507	507	508	508	509	509	510	510	510	492	492	493	6,054
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	137	137	231	240	246	246	260	260	261	255	256	256	2,783
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(1,004)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit													
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	787	788	883	893	900	901	915	916	917	859	860	861	10,479
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	40	40	45	45	45	45	46	46	46	43	43	43	528
Wilson Substation Conversion	CWIP Balance						6	0	0	0				
Wilson Substation Conversion	Plant In-Service	17,132,331	17,151,569	17,164,258	17,161,419	17,119,717	17,146,923	17,148,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889
Wilson Substation Conversion	Depreciation Reserve	93,382	118,607	143,855	169,110	194,330	219,536	244,763	270,344	296,276	322,209	348,142	374,075	374,075
Wilson Substation Conversion	Accumulated Deferred Taxes	53,929	88,098	120,131	154,300	186,333	220,501	252,534	285,635	319,804	352,905	386,005	419,106	419,106
Wilson Substation Conversion	Average Rate Base	16,947,394	16,947,858	16,906,552	16,852,056	16,772,515	16,705,889	16,663,225	16,850,701	17,035,775	16,976,742	16,917,708	16,858,675	16,858,675
Wilson Substation Conversion	Tax Depreciation Expense	143,244	143,244	143,244	143,244	143,244	143,244	143,244	143,244	143,244	143,244	143,244	143,244	1,718,927
Wilson Substation Conversion	CPI-TAX INTEREST													
Wilson Substation Conversion	Debt Return	32,906	32,907	32,827	32,721	32,567	32,437	32,354	32,718	33,078	28,012	27,914	27,817	378,258
Wilson Substation Conversion	Equity Return	73,156	73,158	72,980	72,745	72,401	72,114	71,930	72,739	73,538	70,595	70,349	70,104	865,809
Wilson Substation Conversion	Current Income Tax Requirement	(3,825)	(3,797)	(3,847)	(3,920)	(4,043)	(4,140)	(4,193)	(3,817)	(3,446)	(4,396)	(4,475)	(4,554)	(48,450)
Wilson Substation Conversion	Book Depreciation	25,139	25,225	25,248	25,255	25,220	25,206	25,227	25,581	25,933	25,933	25,933	25,933	305,831
Wilson Substation Conversion	AFUDC													
Wilson Substation Conversion	Deferred Taxes	33,101	33,101	33,101	33,101	33,101	33,101	33,101	33,101	33,101	33,101	33,101	33,101	397,210
Wilson Substation Conversion	Property Tax Expense	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	252,550
Wilson Substation Conversion	OATT Credit	45,527	45,557	45,485	45,383	45,218	45,086	45,011	45,488	45,960				408,716
Wilson Substation Conversion	Total Revenue Requirement	135,995	136,084	135,870	135,565	135,073	134,678	134,454	135,879	137,289	174,290	173,868	173,446	1,742,492
Wilson Substation Conversion	Rider Revenue Requirement	6,853	6,858	6,847	6,832	6,807	6,787	6,776	6,847	6,918				61,524

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
TACT	CWIP Balance													
TACT	Plant In-Service	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547	9,820,547
TACT	Depreciation Reserve	77,284	91,399	105,514	119,630	133,745	147,861	161,976	176,091	190,207	204,322	218,438	232,553	232,553
TACT	Accumulated Deferred Taxes	110,298	128,951	146,439	165,093	182,581	201,234	218,722	236,793	255,447	272,934	291,588	309,076	309,076
TACT	Average Rate Base	9,640,023	9,607,254	9,575,651	9,542,882	9,511,279	9,478,510	9,446,906	9,414,720	9,381,951	9,350,348	9,317,579	9,285,976	9,285,976
TACT	Tax Depreciation Expense	78,364	78,364	78,364	78,364	78,364	78,364	78,364	78,364	78,364	78,364	78,364	78,364	940,363
TACT	CPI-TAX INTEREST													
TACT	Debt Return	15,906	15,852	15,800	15,746	15,694	15,640	15,587	15,534	15,480	15,428	15,374	15,322	187,363
TACT	Equity Return	40,086	39,950	39,819	39,682	39,551	39,415	39,283	39,150	39,013	38,882	38,746	38,614	472,192
TACT	Current Income Tax Requirement	(1,966)	(2,010)	(2,053)	(2,097)	(2,139)	(2,183)	(2,226)	(2,269)	(2,313)	(2,355)	(2,399)	(2,442)	(26,453)
TACT	Book Depreciation	14,115	14,115	14,115	14,115	14,115	14,115	14,115	14,115	14,115	14,115	14,115	14,115	169,385
TACT	AFUDC													
TACT	Deferred Taxes	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	216,849
TACT	Property Tax Expense	12,135	12,135	12,135	12,135	12,135	12,135	12,135	12,135	12,135	12,135	12,135	12,135	145,619
TACT	OATT Credit	23,519	23,463	23,409	23,353	23,299	23,243	23,189	23,134	23,078	23,024	22,968	22,914	278,590
TACT	Total Revenue Requirement	74,828	74,650	74,478	74,300	74,128	73,949	73,777	73,602	73,424	73,252	73,074	72,902	886,364
TACT	Rider Revenue Requirement	3,825	3,816	3,807	3,798	3,789	3,780	3,771	3,762	3,753	3,744	3,735	3,727	45,309
West St. Cloud - Black Oak	CWIP Balance													
West St. Cloud - Black Oak	Plant In-Service													
West St. Cloud - Black Oak	Depreciation Reserve													
West St. Cloud - Black Oak	Accumulated Deferred Taxes													
West St. Cloud - Black Oak	Average Rate Base													
West St. Cloud - Black Oak	Tax Depreciation Expense													
West St. Cloud - Black Oak	CPI-TAX INTEREST													
West St. Cloud - Black Oak	Debt Return													
West St. Cloud - Black Oak	Equity Return													
West St. Cloud - Black Oak	Current Income Tax Requirement													
West St. Cloud - Black Oak	Book Depreciation													
West St. Cloud - Black Oak	AFUDC													
West St. Cloud - Black Oak	Deferred Taxes													
West St. Cloud - Black Oak	Property Tax Expense													
West St. Cloud - Black Oak	OATT Credit													
West St. Cloud - Black Oak	Total Revenue Requirement													
West St. Cloud - Black Oak	Rider Revenue Requirement													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(3,490)	(3,609)	(3,721)	(3,840)	(3,952)	(4,071)	(4,183)	(4,298)	(4,417)	(4,529)	(4,648)	(4,760)	(4,760)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	118,577	118,696	118,808	118,927	119,039	119,158	119,270	119,385	119,504	119,616	119,735	119,847	119,847
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	403	404	406	407	409	410	411	413	414	415	417	418	4,927
Wilmarth-TC Thru Flow Mitigation	Debt Return	196	196	196	196	196	197	197	197	197	197	198	198	2,360
Wilmarth-TC Thru Flow Mitigation	Equity Return	493	494	494	495	495	495	496	496	497	497	498	498	5,949
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	252	253	253	254	254	255	256	256	257	257	258	259	3,064
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,385)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit			198	198	199	199	199	200	200	200	200	201	1,994
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	825	827	630	631	632	633	634	635	636	637	638	639	7,995
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	42	42	32	32	32	32	32	32	32	33	33	33	409
Wilson Substation Conversion	CWIP Balance													
Wilson Substation Conversion	Plant In-Service	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889	17,638,889
Wilson Substation Conversion	Depreciation Reserve	400,007	425,940	451,873	477,806	503,738	529,671	555,604	581,537	607,469	633,402	659,335	685,268	685,268
Wilson Substation Conversion	Accumulated Deferred Taxes	448,766	478,425	508,085	537,745	567,404	597,064	626,724	656,383	686,043	715,703	745,362	775,022	775,022
Wilson Substation Conversion	Average Rate Base	16,803,082	16,747,490	16,691,898	16,636,305	16,580,713	16,525,120	16,469,528	16,413,936	16,358,343	16,302,751	16,247,158	16,191,566	16,191,566
Wilson Substation Conversion	Tax Depreciation Expense	131,449	131,449	131,449	131,449	131,449	131,449	131,449	131,449	131,449	131,449	131,449	131,449	1,577,382
Wilson Substation Conversion	CPI-TAX INTEREST													
Wilson Substation Conversion	Debt Return	27,725	27,633	27,542	27,450	27,358	27,266	27,175	27,083	26,991	26,900	26,808	26,716	326,647
Wilson Substation Conversion	Equity Return	69,873	69,642	69,410	69,179	68,948	68,717	68,486	68,255	68,023	67,792	67,561	67,330	823,216
Wilson Substation Conversion	Current Income Tax Requirement	(1,932)	(2,006)	(2,081)	(2,156)	(2,230)	(2,305)	(2,379)	(2,454)	(2,529)	(2,603)	(2,678)	(2,753)	(28,105)
Wilson Substation Conversion	Book Depreciation	25,933	25,933	25,933	25,933	25,933	25,933	25,933	25,933	25,933	25,933	25,933	25,933	311,193
Wilson Substation Conversion	AFUDC													
Wilson Substation Conversion	Deferred Taxes	29,660	29,660	29,660	29,660	29,660	29,660	29,660	29,660	29,660	29,660	29,660	29,660	355,916
Wilson Substation Conversion	Property Tax Expense	21,796	21,796	21,796	21,796	21,796	21,796	21,796	21,796	21,796	21,796	21,796	21,796	261,550
Wilson Substation Conversion	OATT Credit													
Wilson Substation Conversion	Total Revenue Requirement	173,054	172,657	172,259	171,862	171,464	171,067	170,669	170,272	169,874	169,477	169,079	168,682	2,050,417
Wilson Substation Conversion	Rider Revenue Requirement													

Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
Yankee Reactor	CWIP Balance	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)
Yankee Reactor	Plant In-Service	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814
Yankee Reactor	Depreciation Reserve	229,882	237,172	244,463	251,754	259,044	266,335	273,625	280,916	288,206	295,497	302,788	310,078	310,078
Yankee Reactor	Accumulated Deferred Taxes	1,042,515	1,047,704	1,052,893	1,058,082	1,063,271	1,068,459	1,073,648	1,078,837	1,084,026	1,089,215	1,094,404	1,099,593	1,099,593
Yankee Reactor	Average Rate Base	3,800,627	3,788,147	3,775,668	3,763,188	3,750,709	3,738,229	3,725,749	3,713,269	3,700,791	3,688,311	3,675,832	3,663,352	3,663,352
Yankee Reactor	Tax Depreciation Expense	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Yankee Reactor	CPI-TAX INTEREST													
Yankee Reactor	Debt Return	7,380	7,355	7,331	7,307	7,283	7,258	7,234	7,210	7,186	7,162	7,137	7,113	86,957
Yankee Reactor	Equity Return	16,406	16,352	16,298	16,244	16,191	16,137	16,084	16,030	15,975	15,922	15,867	15,814	193,320
Yankee Reactor	Current Income Tax Requirement	1,026	1,008	991	973	956	939	921	904	886	869	852	835	11,160
Yankee Reactor	Book Depreciation	7,291	7,291	7,291	7,291	7,291	7,291	7,291	7,291	7,291	7,291	7,291	7,291	87,487
Yankee Reactor	AFUDC													
Yankee Reactor	Deferred Taxes	5,189	5,189	5,189	5,189	5,189	5,189	5,189	5,189	5,189	5,189	5,189	5,189	62,266
Yankee Reactor	Property Tax Expense	6,512	6,512	6,512	6,512	6,512	6,512	6,512	6,512	6,512	6,512	6,512	6,512	78,138
Yankee Reactor	OATT Credit	10,764	10,741	10,717	10,694	10,670	10,647	10,624	10,600	10,576	10,553	10,529	10,506	127,622
Yankee Reactor	Total Revenue Requirement	33,038	32,966	32,894	32,822	32,750	32,678	32,607	32,535	32,463	32,391	32,318	32,247	391,706
Yankee Reactor	Rider Revenue Requirement	1,692	1,688	1,685	1,681	1,677	1,674	1,670	1,666	1,662	1,659	1,655	1,651	20,061
Total	CWIP Balance	34,677,198	37,089,120	39,904,079	42,843,475	45,817,621	48,801,357	51,795,093	54,788,829	57,782,565	60,776,301	63,770,037	66,763,773	62,708,200
Total	Plant In-Service	1,770,668,469	1,774,622,247	1,778,576,025	1,782,529,803	1,786,483,581	1,790,437,359	1,794,391,137	1,798,344,915	1,802,298,693	1,806,252,471	1,810,206,249	1,814,160,027	1,829,728,530
Total	Depreciation Reserve	135,657,656	138,581,944	141,506,232	144,430,520	147,354,808	150,279,096	153,203,384	156,127,672	159,051,960	161,976,248	164,900,536	167,824,824	168,095,786
Total	Accumulated Deferred Taxes	316,041,734	317,327,374	318,613,014	319,898,654	321,184,294	322,469,934	323,755,574	325,041,214	326,326,854	327,612,494	328,898,134	330,183,774	330,142,273
Total	Average Rate Base	1,350,960,983	1,354,081,344	1,357,201,705	1,360,322,066	1,363,442,427	1,366,562,788	1,369,683,149	1,372,803,510	1,375,923,871	1,379,044,232	1,382,164,593	1,385,284,954	1,392,639,727
Total	Tax Depreciation Expense	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	7,610,158	91,321,896
Total	CPI-TAX INTEREST	113,002	123,712	134,422	145,132	155,842	166,552	177,262	187,972	198,682	209,392	220,102	230,812	2,033,894
Total	Debt Return	2,623,116	2,629,175	2,635,234	2,641,293	2,647,352	2,653,411	2,659,470	2,665,529	2,671,588	2,677,647	2,683,706	2,689,765	31,934,261
Total	Equity Return	5,831,648	5,845,118	5,858,588	5,872,058	5,885,528	5,898,998	5,912,468	5,925,938	5,939,408	5,952,878	5,966,348	5,979,818	70,995,481
Total	Current Income Tax Requirement	820,136	829,239	838,342	847,445	856,548	865,651	874,754	883,857	892,960	902,063	911,166	920,269	10,490,127
Total	Book Depreciation	2,920,270	2,924,288	2,928,306	2,932,324	2,936,342	2,940,360	2,944,378	2,948,396	2,952,414	2,956,432	2,960,450	2,964,468	35,358,401
Total	AFUDC	9,273	9,141	9,009	8,877	8,745	8,613	8,481	8,349	8,217	8,085	7,953	7,821	216,753
Total	Deferred Taxes	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	1,285,640	15,427,684
Total	Property Tax Expense	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	2,271,323	27,255,873
Total	OATT Credit	1,094,932	1,100,315	1,105,698	1,111,081	1,116,464	1,121,847	1,127,230	1,132,613	1,137,996	1,143,379	1,148,762	1,154,145	13,571,175
Total	Total Revenue Requirement	14,572,928	14,290,457	14,007,986	13,725,515	13,443,044	13,160,573	12,878,102	12,595,631	12,313,160	12,030,689	11,748,218	11,465,747	178,804,500
Total	Rider Revenue Requirement	593,793	579,319	564,845	550,371	535,897	521,423	506,949	492,475	478,001	463,527	449,053	434,579	7,312,977

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Yankee Reactor	CWIP Balance	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)				
Yankee Reactor	Plant In-Service	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814
Yankee Reactor	Depreciation Reserve	317,367	324,655	331,943	339,232	346,520	353,809	361,097	368,386	375,674	382,963	390,251	397,539	397,539
Yankee Reactor	Accumulated Deferred Taxes	1,104,152	1,109,015	1,113,574	1,118,437	1,122,997	1,127,860	1,132,419	1,137,130	1,141,993	1,146,704	1,151,416	1,156,127	1,156,127
Yankee Reactor	Average Rate Base	3,651,504	3,639,353	3,627,505	3,615,353	3,603,506	3,591,354	3,579,506	3,567,507	3,555,355	3,544,073	3,532,792	3,520,792	3,520,792
Yankee Reactor	Tax Depreciation Expense	24,007	24,007	24,007	24,007	24,007	24,007	24,007	24,007	24,007	24,007	24,007	24,007	24,007
Yankee Reactor	CPI-TAX INTEREST													
Yankee Reactor	Debt Return	7,090	7,066	7,043	7,020	6,997	6,973	6,950	6,927	6,903	5,848	5,829	5,809	80,456
Yankee Reactor	Equity Return	15,762	15,710	15,659	15,606	15,555	15,503	15,452	15,400	15,347	14,737	14,691	14,641	184,062
Yankee Reactor	Current Income Tax Requirement	1,212	1,195	1,179	1,162	1,145	1,128	1,112	1,095	1,078	881	866	850	12,904
Yankee Reactor	Book Depreciation	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	87,461
Yankee Reactor	AFUDC													
Yankee Reactor	Deferred Taxes	4,711	4,711	4,711	4,711	4,711	4,711	4,711	4,711	4,711	4,711	4,711	4,711	56,534
Yankee Reactor	Property Tax Expense	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	75,190
Yankee Reactor	OATT Credit	10,617	10,593	10,571	10,547	10,525	10,501	10,478	10,455	10,432				94,720
Yankee Reactor	Total Revenue Requirement	31,713	31,644	31,576	31,506	31,438	31,368	31,301	31,232	31,162	39,732	39,651	39,565	401,889
Yankee Reactor	Rider Revenue Requirement	1,598	1,595	1,591	1,588	1,584	1,581	1,577	1,574	1,570				14,258
Total	CWIP Balance	72,603,713	80,328,463	89,774,856	99,016,653	94,811,806	103,831,308	117,220,944	132,006,877	143,225,935	145,103,855	154,853,855	46,918,348	46,918,348
Total	Plant In-Service	1,830,250,197	1,821,094,138	1,824,792,275	1,827,666,111	1,843,576,696	1,849,743,981	1,856,621,974	1,860,997,666	1,869,143,573	1,873,600,566	1,879,679,079	2,001,648,721	2,001,648,721
Total	Depreciation Reserve	171,105,828	174,104,635	177,094,807	180,090,349	183,100,035	186,125,717	189,160,499	192,205,021	195,260,005	198,324,470	201,403,481	204,595,179	204,595,179
Total	Accumulated Deferred Taxes	331,279,534	332,446,458	333,542,215	334,709,139	335,804,896	336,971,820	338,067,577	339,198,917	340,365,842	341,491,688	342,628,523	343,754,369	343,754,369
Total	Average Rate Base	1,396,764,980	1,397,086,566	1,398,852,931	1,407,323,281	1,415,135,596	1,424,397,200	1,437,998,419	1,453,542,053	1,468,588,671	1,477,253,038	1,484,126,179	1,494,796,302	1,494,796,302
Total	Tax Depreciation Expense	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	7,290,529	87,486,352
Total	CPI-TAX INTEREST	239,423	164,288	252,165	301,331	326,592	333,938	365,441	413,108	455,048	452,283	489,182	324,378	4,117,175
Total	Debt Return	2,712,052	2,712,676	2,716,106	2,732,553	2,747,722	2,765,705	2,792,114	2,822,294	2,851,510	2,437,468	2,448,808	2,466,414	32,205,420
Total	Equity Return	6,029,369	6,030,757	6,038,382	6,074,945	6,108,669	6,148,648	6,207,360	6,274,457	6,339,408	6,142,911	6,171,491	6,215,861	73,782,257
Total	Current Income Tax Requirement	1,007,137	979,702	1,007,745	1,037,124	1,060,797	1,081,207	1,113,269	1,153,464	1,191,350	1,130,082	1,155,916	1,153,416	13,071,207
Total	Book Depreciation	3,010,041	2,998,807	2,990,172	2,995,442	3,009,786	3,025,682	3,034,782	3,044,522	3,054,984	3,064,465	3,079,010	3,191,698	36,499,393
Total	AFUDC	30,886	62,160	73,682	97,429	112,835	134,298	162,743	195,343	224,861	252,997	279,465	217,399	1,844,098
Total	Deferred Taxes	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	1,131,341	13,576,086
Total	Property Tax Expense	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	27,131,239
Total	OATT Credit	1,214,812	1,217,693	1,221,382	1,227,964	1,252,711	1,261,342	1,269,985	1,281,068	1,294,598	209,688	224,438	293,611	11,969,290
Total	Total Revenue Requirement	12,848,743	14,918,117	15,364,209	13,675,257	15,247,805	16,516,329	15,405,898	15,410,954	15,340,707	15,090,668	15,260,638	15,595,213	180,674,539
Total	Rider Revenue Requirement	643,096	744,828	765,178	676,598	752,798	813,695	754,029	749,988	742,566	17,152	25,869	44,575	6,730,372

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Yankee Reactor	CWIP Balance													
Yankee Reactor	Plant In-Service	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814
Yankee Reactor	Depreciation Reserve	404,828	412,116	419,405	426,693	433,982	441,270	448,559	455,847	463,136	470,424	477,712	485,001	485,001
Yankee Reactor	Accumulated Deferred Taxes	1,160,403	1,164,680	1,168,957	1,173,233	1,177,510	1,181,787	1,186,063	1,190,340	1,194,616	1,198,893	1,203,170	1,207,446	1,207,446
Yankee Reactor	Average Rate Base	3,509,227	3,497,662	3,486,097	3,474,532	3,462,967	3,451,402	3,439,837	3,428,271	3,416,706	3,405,141	3,393,576	3,382,011	3,382,011
Yankee Reactor	Tax Depreciation Expense	22,461	22,461	22,461	22,461	22,461	22,461	22,461	22,461	22,461	22,461	22,461	22,461	22,461
Yankee Reactor	CPI-TAX INTEREST													
Yankee Reactor	Debt Return	5,790	5,771	5,752	5,733	5,714	5,695	5,676	5,657	5,638	5,618	5,599	5,580	5,580
Yankee Reactor	Equity Return	14,593	14,544	14,496	14,448	14,400	14,352	14,304	14,256	14,208	14,160	14,112	14,064	14,064
Yankee Reactor	Current Income Tax Requirement	1,193	1,178	1,162	1,147	1,131	1,116	1,100	1,085	1,069	1,054	1,038	1,023	1,023
Yankee Reactor	Book Depreciation	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288
Yankee Reactor	AFUDC													
Yankee Reactor	Deferred Taxes	4,277	4,277	4,277	4,277	4,277	4,277	4,277	4,277	4,277	4,277	4,277	4,277	4,277
Yankee Reactor	Property Tax Expense	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266
Yankee Reactor	OATT Credit													
Yankee Reactor	Total Revenue Requirement	39,407	39,324	39,242	39,159	39,076	38,994	38,911	38,828	38,745	38,663	38,580	38,497	38,497
Yankee Reactor	Rider Revenue Requirement													
Total	CWIP Balance	63,113,759	49,758,468	59,145,036	74,211,615	75,440,532	75,253,475	91,238,898	102,997,111	113,163,283	128,892,910	146,467,352	65,444,473	65,444,473
Total	Plant In-Service	2,004,345,373	2,036,060,443	2,047,937,005	2,049,702,953	2,065,597,151	2,084,305,611	2,086,053,924	2,091,677,965	2,103,842,168	2,109,024,817	2,111,062,976	2,214,698,680	2,214,698,680
Total	Depreciation Reserve	207,890,419	211,221,577	214,597,136	217,985,287	221,389,155	224,823,149	228,275,231	231,733,326	235,205,861	238,693,515	242,188,012	245,807,351	245,807,351
Total	Accumulated Deferred Taxes	345,154,765	346,582,994	347,977,896	349,406,125	350,801,027	352,229,256	353,624,157	355,035,723	356,463,953	357,858,854	359,287,083	360,680,873	360,680,873
Total	Average Rate Base	1,506,615,537	1,520,500,029	1,535,563,224	1,549,800,968	1,561,987,878	1,574,962,976	1,588,252,607	1,600,943,948	1,615,906,717	1,632,653,046	1,647,996,180	1,664,158,186	1,664,158,186
Total	Tax Depreciation Expense	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027	8,644,027
Total	CPI-TAX INTEREST	165,359	178,902	182,062	220,025	247,723	250,683	274,388	322,994	360,982	402,950	459,555	369,019	369,019
Total	Debt Return	2,485,916	2,508,825	2,533,679	2,557,172	2,577,280	2,598,689	2,620,617	2,641,558	2,666,246	2,693,878	2,719,194	2,745,861	2,745,861
Total	Equity Return	6,265,010	6,322,746	6,385,384	6,444,589	6,495,266	6,549,221	6,604,484	6,657,259	6,719,479	6,789,116	6,852,917	6,920,124	6,920,124
Total	Current Income Tax Requirement	804,880	839,488	875,064	910,498	940,875	968,975	1,000,308	1,034,979	1,071,991	1,112,902	1,153,983	1,186,756	1,186,756
Total	Book Depreciation	3,295,240	3,331,158	3,375,559	3,388,151	3,403,868	3,433,994	3,452,081	3,458,096	3,472,535	3,487,654	3,494,496	3,619,339	3,619,339
Total	AFUDC	140,004	94,268	46,794	56,009	63,967	70,194	75,444	80,599	85,215	88,460	90,954	891,909	891,909
Total	Deferred Taxes	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565	1,411,565
Total	Property Tax Expense	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373	2,473,373
Total	OATT Credit	407,504	418,866	437,123	447,788	479,727	515,323	530,729	546,596	560,870	580,031	591,262	837,028	837,028
Total	Total Revenue Requirement	14,845,361	15,009,542	15,479,691	15,717,539	15,815,594	16,585,554	16,739,753	16,665,389	16,541,071	16,034,737	16,263,659	16,454,334	16,454,334
Total	Rider Revenue Requirement	27,714	37,609	63,221	75,506	80,548	120,223	128,866	125,819	120,287	95,573	108,551	143,938	143,938

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
OATT Credit Factor

Case No. PU-21-____
Application
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Line No.	Description	2020			2021			2022		
		Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total 2019	Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total 2020	Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total 2021
1	PTP Firm - Tsmn RTO	-	6,041,157	6,041,157	-	6,181,333	6,181,333	-	6,063,626	6,063,626
2	PTP Non-Firm - Tsmn RT	-	389,834	389,834	-	1,731,213	1,731,213	-	536,140	536,140
3	Network - Tsmn RTO	31,194,436	-	31,194,436	30,600,784	-	30,600,784	32,553,813	-	32,553,813
4	Sch 1 - Tsmn RTO	729,614	-	729,614	666,304	-	666,304	666,304	-	666,304
5	Sch 2 - Reactive Supply	8,176,008	-	8,176,008	8,563,978	-	8,563,978	8,491,538	-	8,491,538
6	Sch 24 - Bal Auth	1,088,318	-	1,088,318	1,225,041	-	1,225,041	1,254,449	-	1,254,449
7	Sch 26a-MVP NSP 1203	-	58,694,716	58,694,716	-	62,192,877	62,192,877	-	73,677,436	73,677,436
8	Sch 26 Trans Exp Plan	-	69,321,991	69,321,991	-	74,608,360	74,608,360	-	69,947,082	69,947,082
9	Joint Pricing Zone - GRE	48,508,238	-	48,508,238	39,159,022	-	39,159,022	41,756,112	-	41,756,112
10	Joint Pricing Zone - GRE Zone	-	-	-	5,305,277	-	5,305,277	5,452,101	-	5,452,101
11	Joint Pricing Zone - SMMPA	-	-	-	6,983,307	-	6,983,307	7,408,398	-	7,408,398
12	Joint Pricing Zone - MRES	-	-	-	5,716,259	-	5,716,259	6,179,912	-	6,179,912
13	Joint Pricing Zone - Sch 2 Reactive Supply	126,983	-	126,983	126,983	-	126,983	126,983	-	126,983
14	Contracts-SD State Pen	-	14,364	14,364	-	14,652	14,652	-	14,940	14,940
15	Contracts-WPPI Meter S	-	40,320	40,320	-	40,320	40,320	-	40,320	40,320
16	Contracts-UND	-	66,459	66,459	-	67,234	67,234	-	69,258	69,258
17	Contracts-Granite Fall	-	17,143	17,143	-	17,486	17,486	-	17,836	17,836
18	Contracts-E Grand Fork	-	53,807	53,807	-	54,883	54,883	-	55,981	55,981
19	Contracts-Sioux Falls	-	186,817	186,817	-	188,384	188,384	-	191,563	191,563
20	Self-Funding Network Upgrades	-	201,376	201,376	-	1,409,819	1,409,819	-	5,213,632	5,213,632
21	Marshall TOP Agreement	-	-	-	-	143,924	143,924	-	147,522	147,522
22	MMPA TOP Agreement	-	-	-	-	12,252	12,252	-	21,529	21,529
23	TOIF (Schedule 50)	-	-	-	-	622,438	622,438	-	622,438	622,438
24	Other (Kasota,Shakopee, St James)	-	-	0	-	-	-	46,888	-	46,888
25	Total NSP Revenue	89,823,597	135,027,983	224,851,580	98,346,955	147,285,174	245,632,129	103,936,498	156,619,301	260,555,799
26										
27										
28	Att O - Transmission charges for all transactions in divisor Line 36, Pg. 5			89,823,597			98,346,955			103,936,498
29	Att O - GROSS RR to be collected under Att) - Line 1, Pg. 1			365,517,366			392,122,107			434,621,098
30	OATT Credit Factor = Line 36 / Line 1			24.5744%			25.0807%			23.9143%

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Regional Expansion Criteria and Benefits (RECB)

Case No. PU-21-____
Application
Attachment 11
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Line No:

- 1 **Revenue**
- 2 Schedule 26
- 3 Schedule 26(a)
- 4 **Total Revenue**
- 5
- 6 **Expense**
- 7 Schedule 26
- 8 Schedule 26(a)
- 9 **Total Expense**
- 10
- 11 **Net Revenue/Expense**
- 12 Demand Allocator - State of ND Jur.
- 13 **Net RECB Revenue Requirements**

2020	2021	2022
Actual	Forecast	Forecast
\$ 54,646,742	\$ 63,672,781	\$ 71,552,011
\$ 66,122,041	\$ 77,961,668	\$ 75,235,600
\$ 120,768,783	\$ 141,634,449	\$ 146,787,611
\$ 56,291,650	\$ 69,113,469	\$ 69,435,757
\$ 65,174,227	\$ 67,055,109	\$ 64,878,380
\$ 121,465,877	\$ 136,168,578	\$ 134,314,137
\$ 697,095	\$ (5,465,871)	\$ (12,473,474)
5.12%	5.04%	5.11%
\$ 35,701	\$ (275,441)	\$ (637,617)

Legislative

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

RATE SCHEDULES

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~~9th~~10th Revised Sheet No. TOC-2

Item

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Date Filed: ~~03-26-21~~10-04-21

By: Christopher B. Clark

Effective Date: ~~10-01-21~~

President, Northern States Power Company, a Minnesota corporation

Case No. PU-~~20-444~~21-

Order Date: ~~08-18-21~~

TRANSMISSION COST RIDER

Section No. 5
~~11th~~12th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes ~~\$0.000135~~\$0.000685 per kWh

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Date Filed: ~~09-17-21~~10-04-21 By: Christopher B. Clark Effective Date: ~~10-01-21~~
President, Northern States Power Company, a Minnesota corporation
Case No. PU-~~20-441~~21- Order Date: ~~08-18-21~~

Non-Legislative

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

RATE SCHEDULES

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Date Filed: 10-04-21

By: Christopher B. Clark

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Case No. PU-21-

Order Date:

TRANSMISSION COST RIDER

Section No. 5
12th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

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All Customer Classes	\$0.000685 per kWh	C
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All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

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For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Proposed Customer Bill Notice

Transmission Cost Rider Rate Decrease Effective January 1, 2022

The Transmission Cost Rider (TCR) line item on your bill recovers investment costs associated with transmission lines, substations, and equipment, in addition to certain regional transmission costs. Beginning January 1, 2022, the TCR rate will decrease from the previously approved rate of \$0.004133 to \$0.000685 per kWh.

Residential Electric Service – Average Bill

The chart below shows the change to customer bills from the TCR rate decrease. The comparison does not reflect any other rate changes that may occur at the same time.

	Previous				New					
Usage (kWh)	Other Charges	TCR Rate	TCR Charge	Bill	Other Charges	New TCR Rate	New TCR Charge	New Bill	Change In Bill	Percent Change
400	\$57.05	\$0.004133	\$1.65	\$58.70	\$57.05	\$0.000685	\$0.27	\$57.32	(\$1.38)	-2.35%
500	\$67.57	\$0.004133	\$2.07	\$69.64	\$67.57	\$0.000685	\$0.34	\$67.91	(\$1.73)	-2.48%
600	\$78.08	\$0.004133	\$2.48	\$80.56	\$78.08	\$0.000685	\$0.41	\$78.49	(\$2.07)	-2.57%
750	\$93.85	\$0.004133	\$3.10	\$96.95	\$93.85	\$0.000685	\$0.51	\$94.36	(\$2.59)	-2.67%
1000	\$120.13	\$0.004133	\$4.13	\$124.26	\$120.13	\$0.000685	\$0.69	\$120.82	(\$3.44)	-2.77%
1500	\$172.70	\$0.004133	\$6.20	\$178.90	\$172.70	\$0.000685	\$1.03	\$173.73	(\$5.17)	-2.89%
2000	\$225.26	\$0.004133	\$8.27	\$233.53	\$225.26	\$0.000685	\$1.37	\$226.63	(\$6.90)	-2.95%

For more information

You may examine the updated TCR rate rider by visiting our website at xcelenergy.com/NDRates.

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

Case No. PU-21-____
Application
Attachment 14
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Rider Project	Component Description	Move to Base
Avon – Albany Rebuild	A.0000351.033-NSPM 0795 Avon - Albany	No
Big Stone-Brookings	A.0000447.002 BSSB-345kV Line Non-ShareROW	Yes
Big Stone-Brookings	A.0000447.003 BSSB-Brooking Non Shared Sub	Yes
Big Stone-Brookings	A.0000447.004 BSSB-Permitting Pre Con,Non Sh	Yes
Big Stone-Brookings	A.0000447.005 BSSB-345kV Non Shared Line	Yes
Big Stone-Brookings	A.0000447.006 BSSB Brookings Non Shared Sub Comm	Yes
Big Stone-Brookings	A.0002045.004 Big Stone - Brookings 345 kV Line	Yes
Big Stone-Brookings	A.0002045.005 Big Stone-Brookings 345kV Line,ROW	Yes
Big Stone-Brookings	A.0002045.006 BSSB-Brooking Sub, Land	Yes
Black Dog - Savage	A.0000228.001 Line 0844 Black Dog-Savage Lin	Yes
Black Dog - Savage	A.0000228.003 Blackdog Line 0861 - West Line	Yes
Black Dog - Savage	A.0000228.004 Blackdog Line 0844 - West Line	Yes
Black Dog - Savage	A.0000228.005 Reloc 0844&0861 Black Dog-Salv	Yes
Black Dog - Wilson	A.0000155.002-Black Dog Wilson 115k	No
Bluff Creek - Westgate	A.0000125.003 SWTC PHASE 2 CON & Route Permi	Yes
Bluff Creek - Westgate	A.0000125.010 Scott County 115kV Sub	Yes
Bluff Creek - Westgate	A.0000125.014 Westgate 115kV Sub Termination	Yes
Bluff Creek - Westgate	A.0000125.028 5569 Westgate-Bluff Crk 115kV	Yes
Bluff Creek - Westgate	A.0000125.029 5516Bluff Crk-Chanhasen 115kVS	Yes
Bluff Creek - Westgate	A.0000125.030 5570Bluff Crk-Scott Cty 115kV	Yes
Bluff Creek - Westgate	A.0000125.031 0740 Exce-Scott Cty-BLC 69kV	Yes
Bluff Creek - Westgate	A.0000125.032 5516 Westgate-Bluff Crk 115kV	Yes
Bluff Creek - Westgate	A.0000692.001 Bluff Creek 115kV Expansion Su	Yes
Bluff Creek - Westgate	A.0000692.002 Bluff Creek Sub Comm	Yes
CAPX2020 Brookings	10889130-CapX Brookings Proj DvlpNo	Yes
CAPX2020 Brookings	11482964-CAPX Brookings 0982 WLM-BL	Yes
CAPX2020 Brookings	11684468-CAPX2020 Blue Lake-Helena,	Yes
CAPX2020 Brookings	11887584-0832 ROW Easements,Line	Yes
CAPX2020 Brookings	A.0000141.001 Franklin Transformer Sub	Yes
CAPX2020 Brookings	A.0000143.001 Lake Marion - Burnsville Line	Yes
CAPX2020 Brookings	A.0000143.002 Lake Marion-Burnsville, Sub	Yes
CAPX2020 Brookings	A.0000154.001 Hazel Creek Substation Communi	Yes
CAPX2020 Brookings	A.0000154.049 0717 ARL GRI-69kV Deadend, Lan	Yes
CAPX2020 Brookings	A.0000154.052 CAPX HMP-Brookings N-Shared,Co	Yes
CAPX2020 Brookings	A.0000154.053 Lyon County Comm	Yes
CAPX2020 Brookings	A.0000154.057 CAPX Brookings Cedar-Helena,RO	Yes
CAPX2020 Brookings	A.0000154.058 CAPX Brookings MN Valley Sub	Yes
CAPX2020 Brookings	A.0000154.060 CAPX Brookings Lyon Cty Sub	Yes
CAPX2020 Brookings	A.0000154.061 CAPX Brookings Helena, sub	Yes
CAPX2020 Brookings	A.0000154.062 CapX Brookings border-Lyon lin	Yes
CAPX2020 Brookings	A.0000154.063 CapX Brookings border-Lyon Row	Yes
CAPX2020 Brookings	A.0000154.064 CapX Brookings Brookings Cty-b	Yes
CAPX2020 Brookings	A.0000154.065 CapX Brookings Brookings Cty-b	Yes
CAPX2020 Brookings	A.0000154.066 CapX Brookings Brookings Hazel	Yes
CAPX2020 Brookings	A.0000154.067 CapX Brookings Brookings Hazel	Yes
CAPX2020 Brookings	A.0000154.068 CapX Brookings Brookings Lyon-	Yes
CAPX2020 Brookings	A.0000154.069 CapX Brookings Brookings Lyon-	Yes

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

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Rider Project	Component Description	Move to Base
CAPX2020 Brookings	A.0000154.070 CAPX Brookings Franklin sub	Yes
CAPX2020 Brookings	A.0000154.071 CAPX Brookings Hazel sub	Yes
CAPX2020 Brookings	A.0000154.072 CAPX Brookings Helena-Lk Mario	Yes
CAPX2020 Brookings	A.0000154.073 CapX Brookings Helena-Lk Mario	Yes
CAPX2020 Brookings	A.0000154.074 CapX Brookings Lk Marion-Hampt	Yes
CAPX2020 Brookings	A.0000154.075 CapX Brookings Lk Marion-Hampt	Yes
CAPX2020 Brookings	A.0000154.076 CAPX2020 Brookings Cty non sha	Yes
CAPX2020 Brookings	A.0000154.077 5558 Cedar Mountain to Frankli	Yes
CAPX2020 Brookings	A.0000154.078 0956 Lyon Cty to Cedar Mountai	Yes
CAPX2020 Brookings	A.0000154.079 CAPX 0958 Cedar Mtn to Helena	Yes
CAPX2020 Brookings	A.0000154.080 0956 Lyon Cty to Cedar Mountai	Yes
CAPX2020 Brookings	A.0000154.081 5558 Cedar Mountain to Frankli	Yes
CAPX2020 Brookings	A.0000154.082 0958 Cedar Mountain to Helena	Yes
CAPX2020 Brookings	A.0000154.083 0719 FRA WNU-FRA CAPXB NSLine	Yes
CAPX2020 Brookings	A.0000154.084 0722 FRA Bird Island-FRA CAPX	Yes
CAPX2020 Brookings	A.0000154.085 0721 FRA Winthrop-FRA CAPX B N	Yes
CAPX2020 Brookings	A.0000154.086 0837 FRA FRT_FRA CAPX B NU, Li	Yes
CAPX2020 Brookings	A.0000154.087 0876 FRA MNV-FRA CAPX B NULine	Yes
CAPX2020 Brookings	A.0000154.088 0717 ARL GRI 69kV Rebuild 5.9	Yes
CAPX2020 Brookings	A.0000154.089 MN Valley Relay Rplmnt for 087	Yes
CAPX2020 Brookings	A.0000154.090 CAPX Brookings Hampton NS Sub	Yes
CAPX2020 Brookings	A.0000154.093 Franklin Sub Trans Line Exits,	Yes
CAPX2020 Brookings	A.0000154.094 0976 Hanpton Tie-in Brookings	Yes
CAPX2020 Brookings	A.0000154.097 CAPX Brk Brk Cty SD Line	Yes
CAPX2020 Brookings	A.0000154.098 Helena Communications Sub	Yes
CAPX2020 Brookings	A.0000154.116 Franklin Sub RTU Comm	Yes
CAPX2020 Brookings	A.0000154.117 Retire 115kV 0825 Partial Line	Yes
CAPX2020 Brookings	A.0000154.146 CAPX2020 Hazel Creek Sub, Land	Yes
CAPX2020 Brookings	A.0000154.147 CAPX2020 Helena Sub, Land	Yes
CAPX2020 Brookings	A.0000154.157 Franklin Sub Expansion, Land	Yes
CAPX2020 Brookings	A.0000154.174 Helena Sub Expansion Ph2 Brook	Yes
CAPX2020 Brookings	A.0000237.003 Prairie Island-345kV Relaying	Yes
CAPX2020 Brookings	A.0000237.004 Prairie Island-345kV Relaying	Yes
CAPX2020 - Fargo	11348159-0868 Sauk River-SCL Inland	Yes
CAPX2020 - Fargo	11383584-0824 SCL-Wakefield I-94 X-	Yes
CAPX2020 - Fargo	11406894-Monticello Sub- 345kV GSU	Yes
CAPX2020 - Fargo	11415365-St Cloud,Remote End work f	Yes
CAPX2020 - Fargo	11415369-Sauk River-Remote End work	Yes
CAPX2020 - Fargo	A.0000154.099 CapX Fargo Development Non Sh	Yes
CAPX2020 - Fargo	A.0000154.100 CAPX Fargo-Monti-Quarry Non Sh	Yes
CAPX2020 - Fargo	A.0000154.101 CAPX-0955 Alexandria-ND Border	Yes
CAPX2020 - Fargo	A.0000154.102 CAPX-0954 Quarry-Alexandria 34	Yes
CAPX2020 - Fargo	A.0000154.103 CAPX 0999(ND)ND Border to Biso	Yes
CAPX2020 - Fargo	A.0000154.104 CAPX 0954Quarry-Alexandria 345	Yes
CAPX2020 - Fargo	A.0000154.105 CAPX 0955(MN)Alexandria-ND Bor	Yes
CAPX2020 - Fargo	A.0000154.106 CAPX 0955(ND)ND Border to Biso	Yes
CAPX2020 - Fargo	A.0000154.107 CAPX2020 Monti-Quarry Line,Non	Yes

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

Case No. PU-21-____
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Rider Project	Component Description	Move to Base
CAPX2020 - Fargo	A.0000154.108 Quarry SubPh 2 345kV Non Share	Yes
CAPX2020 - Fargo	A.0000154.109 CAPX Fargo-Bison Non SharedSub	Yes
CAPX2020 - Fargo	A.0000154.111 Bison-New 345kV SW Yard Comm	Yes
CAPX2020 - Fargo	A.0000154.112 Quarry Sub Ph2 N/S Capacitors	Yes
CAPX2020 - Fargo	A.0000154.140 CAPX2020 Quarry Sub(Non-Shared)	Yes
CAPX2020 - Fargo	A.0000154.143 CAPX2020 Monti Sub, (Non-Share	Yes
CAPX2020 - Fargo	A.0000154.150 CAPX Fargo- Bison Sub (ND), La	Yes
CAPX2020 - Fargo	A.0000154.154 CAPX Quarry Sub, Land Non Shared	Yes
CAPX2020 - Fargo	A.0000154.158 CAPX2020 Douglas County,N/S Sub	Yes
CAPX2020 - La Crosse Local	A.0000154.007 CAPX Hampton-N.Rochester 345kV	Yes
CAPX2020 - La Crosse Local	A.0000154.008 CAPX Hampton-N.Rochester 345kV	Yes
CAPX2020 - La Crosse Local	A.0000154.009 CapX N. Rochester-Chester line	Yes
CAPX2020 - La Crosse Local	A.0000154.010 CapX N. Rochester-Chester row	Yes
CAPX2020 - La Crosse Local	A.0000154.014 0976 Hampton Tie-in La Crosse,	Yes
CAPX2020 - La Crosse Local	A.0000154.030 #0739 69kV Zumbrota-Dodge CtrN	Yes
CAPX2020 - La Crosse Local	A.0000154.031 0712 69KVZumbrota-Cannon Falls	Yes
CAPX2020 - La Crosse Local	A.0000154.037 CAPX HMP, La Crosse,N-Shared,C	Yes
CAPX2020 - La Crosse Local	A.0000154.039 CAPX HMP SubSharedComm	Yes
CAPX2020 - La Crosse Local	A.0000154.040 CAPX N Roch-Hampton Station Wi	Yes
CAPX2020 - La Crosse Local	A.0000154.091 Hampton Sub-Land BrookingsCAPX	Yes
CAPX2020 - La Crosse Local	A.0000154.114 CAPX2020 Hampton Sub-Clearing	Yes
CAPX2020 - La Crosse Local	A.0000154.115 CAPX NR H N Roch Term Sub	Yes
CAPX2020 - La Crosse Local	A.0000154.118 CAPX NR H Hampton Term Sub	Yes
CAPX2020 - La Crosse Local	A.0000154.169 CAPX Hampton Sub-La Crosse Sha	Yes
CAPX2020 - La Crosse MISO	A.0000154.002 CapX LaCrosse Proj Dvlp Non S	Yes
CAPX2020 - La Crosse MISO	A.0000154.003 CAPX North Rochester N/S Sub	Yes
CAPX2020 - La Crosse MISO	A.0000154.004 CAPX North Rochester N/S, Land	Yes
CAPX2020 - La Crosse MISO	A.0000154.005 CAPX La Crosse N/S Roch-N.Hill	Yes
CAPX2020 - La Crosse MISO	A.0000154.006 CAPX La Crosse N/S Roch-N.Hill	Yes
CAPX2020 - La Crosse MISO	A.0000154.011 CapX N. Rochester-River line	Yes
CAPX2020 - La Crosse MISO	A.0000154.012 CapX N. Rochester-River row	Yes
CAPX2020 - La Crosse MISO	A.0000154.013 0979 Reoute to N. Rochester Li	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.015 CapX La Crosse Miss River MN N	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.016 CAPX 2020 WI Line Non Shared	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.018 CapX Briggs Road sub	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.019 Capx River-Briggs Road row	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.020 Capx River-Briggs Road line	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.021 CAPX La Crosse Rpl Ln Relay Su	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.022 CAPX Tremval Sub Rpl Ln Relay	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.023 CAPX Briggs Road, NS, WI, Land	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.024 CapX Briggs Road Sub - Communi	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.025 CapX La Crosse Miss River WI N	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.032 W3413 69kV Alma DPC-Goodhue Ta	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.033 W3508 69kV Tie Line-BR to NR N	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.036 161 Tremval Mayfair345-161Holm	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.161-0965 N.Roch-Miss Rive	Yes
CAPX2020 - La Crosse MISO - WI	A.0000154.162-3103 CapX River-Brigg	Yes

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

Case No. PU-21-____
Application
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Rider Project	Component Description	Move to Base
Cass County SUB Expansion	A.0000384.001 Cass County 3rd Dist TRSub	Yes
Cass County SUB Expansion	A.0000384.002 Line 0866 New Conductor-Line	Yes
Cass County SUB Expansion	A.0000384.003 Line 0866 New Conductor, Line	Yes
Cass County SUB Expansion	A.0000384.004 Cass Cnty 3rd Dist TR Comm	Yes
Chaska - Hwy 212 Conversion	A.0000254.002 Scot County Sub Term Sub	Yes
Chaska - Hwy 212 Conversion	A.0000254.003 W Waconia Sub Term. Sub	Yes
Chaska - Hwy 212 Conversion	A.0000254.004 Hwy 212 Corridor Permiting	Yes
Chaska - Hwy 212 Conversion	A.0000254.007 Line 5556 W Creek to VictoriaR	Yes
Chaska - Hwy 212 Conversion	A.0000254.008 Line 5557 Ave Lake to Augusta	Yes
Chaska - Hwy 212 Conversion	A.0000254.009 Line 5556 West Creek Sub to Sc	Yes
Chaska - Hwy 212 Conversion	A.0000254.010 Line 5557 Augusta Sub to Victo	Yes
Chaska - Hwy 212 Conversion	A.0000254.011 West Creek-NEW 115KV SUB Commu	Yes
Chaska - Hwy 212 Conversion	A.0000254.012 Line 5557 Aue Lake to Victoria	Yes
Chaska - Hwy 212 Conversion	A.0000254.013 Line 5556 W. Creek Sub to Scot	Yes
Chaska - Hwy 212 Conversion	A.0000254.016 West Creek Substation, Sub	Yes
Chaska - Hwy 212 Conversion	A.0000254.017 Line 5556 W. Creek to Victoria Tap,	Yes
Chisago 2nd Transformer Addition	A.0000266.001 Chisago County TR 5 Sub	Yes
Chisago 2nd Transformer Addition	A.0000266.002 Chisago County TR5 Comm	Yes
Comm Network Program	A.0001320.007-NSPM Comm Network Pro	No
Comm Network Program	A.0001320.008-NSPM Comm Network Pro	No
Comm Network Program	A.0001320.017-AS King - Private Comm Network	No
Comm Network Program	A.0001320.018-Black Dog - Private Comm Network	No
Comm Network Program	A.0001320.019-Prairie Island - Private Comm Netwo	No
Comm Network Program	A.0001320.020-Rosemount - Private Comm Network	No
CVA SiC Arresters	A.0001011.001-Adams - Replace SiC A	Yes
CVA SiC Arresters	A.0001011.002-Blue Lake - Replace S	Yes
CVA SiC Arresters	A.0001011.003-Chisago Co - Replace	Yes
CVA SiC Arresters	A.0001011.004-King - Replace SiC Ar	Yes
CVA SiC Arresters	A.0001011.005-Red Rock - Replace Si	Yes
CVA SiC Arresters	A.0001011.006-Sherco - Replace SiC	Yes
CVA SiC Arresters	A.0001011.007-Terminal - Replace Si	Yes
CVA SiC Arresters	A.0001011.008-Wilmarth - Replace Si	Yes
DCP Great Plains	A.0010174.004-Great Plains 5503 Lin	No
DCP Great Plains	A.0010174.005-Great Plains Sub TAM	No
Dean Lake Substation	A.0001342.001 Dean Lake Substation	Yes
Dean Lake Substation	A.0001342.002 Blue Lake Sub Wave Trap	Yes
Dean Lake Substation	A.0001342.004 Scott County Sub Wave Trap	Yes
Dean Lake Substation	A.0001342.007 Blue Lake Sub Wave Trap Comm	Yes
ELR - Breakers - NSPM	A.0000394.003-Terminal-Replace Brea	Yes
ELR - Breakers - NSPM	A.0000394.004 Mallard-Rpl Breakers 5T8 5T9 5	Yes
ELR - Breakers - NSPM	A.0000394.006 St Cloud-Rpl Breakers 5N31 5N3	Yes
ELR - Breakers - NSPM	A.0000394.009 NSPM 2016 ELR Breakers Sub	No
ELR - Breakers - NSPM	A.0000394.011 Arden Hills - Replace Breaker	Yes
ELR - Breakers - NSPM	A.0000394.012 Coon Creek - Replace Bkrs 5M11	Yes
ELR - Breakers - NSPM	A.0000394.013 Medicine Lake - Replace Breake	Yes
ELR - Breakers - NSPM	A.0000394.015 Twin Lakes - Replace Breaker 5	Yes
ELR - Breakers - NSPM	A.0000394.016 Souris - Repalce Breaker 5T70	No

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

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Rider Project	Component Description	Move to Base
ELR - Breakers - NSPM	A.0000394.017 Shepard - Replace Breaker 5P24	Yes
ELR - Breakers - NSPM	A.0000394.025-Excelsior-Replace Bkrs 4M14 & 4M15	Yes
ELR - Breakers - NSPM	A.0000394.026-Fifth St-Replace Bkrs 5M760,5M765,5	No
ELR - Breakers - NSPM	A.0000394.027-Hugo-Replace Bkrs 5P196 & 5P197	No
ELR - Breakers - NSPM	A.0000394.028-Inver Grove-Replace 4P8,4P9,4P10	No
ELR - Breakers - NSPM	A.0000394.029-Minnesota Valley-Replace 69 kV & 11	No
ELR - Breakers - NSPM	A.0000394.030-Prairie-Replace Bkrs 4G8 & 4G9	No
ELR - Breakers - NSPM	A.0000394.031-Arlington-Replace Bkrs 4S191,4S192,	No
ELR - Breakers - NSPM	A.0000394.032-Rogers Lake-Replace Bkr 5P69	No
ELR - Breakers - NSPM	A.0000394.033-Rose Place-Replace Bkr 5P50	No
ELR - Breakers - NSPM	A.0000394.034-Wakefield-Replace Bkr 5N28	No
ELR - Breakers - NSPM	A.0000394.035-Winthrop-Replace Brk 4S54	No
ELR - Breakers - NSPM	A.0000394.036-Wilmarth-Replace Bkr 5S19	No
ELR - Breakers - NSPM	A.0000394.037-Westgate-Replace Bkrs 4M3 & 4M5	No
ELR - Breakers - NSPM	A.0000394.038-Zumbrota-Replace Bkrs 4H12 & 4H14	Yes
ELR - Breakers - NSPM	A.0000394.039-Cottage Grove Breaker	Yes
ELR - Breakers - NSPM	A.0000394.040-EXC RTU Replacement	No
ELR - Breakers - NSPM	A.0000395.088-Chemolite - Relaying	Yes
ELR - Breakers - NSPM	A.0000395.093-Cedarvale Relaying -	Yes
ELR - Breakers - NSPM	A.0000395.096-Red Rock Relaying	No
ELR - Relay - NSPM	A.0000166.001 Mallard Substation	Yes
ELR - Relay - NSPM	A.0000237.007 Sheyenne - 230 kV Relaying, su	Yes
ELR - Relay - NSPM	A.0000267.019 Westgate Relaying-EDP2MRR-EESu	Yes
ELR - Relay - NSPM	A.0000267.021 Black Dog-Replace Relaying PKN	Yes
ELR - Relay - NSPM	A.0000395.002 Fifth St. Relaying - MST-BB Su	Yes
ELR - Relay - NSPM	A.0000395.003 King Relaying - OPK - DD Sub	Yes
ELR - Relay - NSPM	A.0000395.008 Terminal Relaying - GPH - BB S	Yes
ELR - Relay - NSPM	A.0000395.009 Afton Relaying - OPK - DD Sub	Yes
ELR - Relay - NSPM	A.0000395.010 Gopher Relaying - MSTTER-BBSub	Yes
ELR - Relay - NSPM	A.0000395.011 Main St Relaying - GPH FST - B	Yes
ELR - Relay - NSPM	A.0000395.012 Oak Park Relaying-AFTASK-DD Su	Yes
ELR - Relay - NSPM	A.0000395.016 NSPM 2016 ELR Relays, Sub	No
ELR - Relay - NSPM	A.0000395.018 Eden Prairie Relaying - WSG1WS	Yes
ELR - Relay - NSPM	A.0000395.019 Lexington Relaying - AHI - FF	Yes
ELR - Relay - NSPM	A.0000395.020 Inver Grove Relaying - IVH PKN	Yes
ELR - Relay - NSPM	A.0000395.021 Inver Hills Relaying - CHE IVG	Yes
ELR - Relay - NSPM	A.0000395.022 Medicine Lake Relaying - PKL -	Yes
ELR - Relay - NSPM	A.0000395.024 Twin Lakes Relaying - CNC - HH	Yes
ELR - Relay - NSPM	A.0000395.025 West Coon Rapids Relaying - CN	Yes
ELR - Relay - NSPM	A.0000395.026 NSPM 2017 ELR Relays Sub	Yes
ELR - Relay - NSPM	A.0000395.027 Parkers Lake Relaying - MEL -	Yes
ELR - Relay - NSPM	A.0000395.028 Red Rock Relaying - CGR CRY-RF	Yes
ELR - Relay - NSPM	A.0000395.029-NSPM 2018 ELR Relays	No
ELR - Relay - NSPM	A.0000395.031 Coon Creek Relaying - MOL TWL	Yes
ELR - Relay - NSPM	A.0000395.032 Cottage Grove Relaying - CHE R	Yes
ELR - Relay - NSPM	A.0000395.033 Arden Hills Relaying - LEX - F	Yes
ELR - Relay - NSPM	A.0000395.038 King Relaying - OPK Comm	Yes

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ELR - Relay - NSPM	A.0000395.039 Crossroads Relaying - Transfer	Yes
ELR - Relay - NSPM	A.0000395.040 Granite City Relaying - BENWSC	Yes
ELR - Relay - NSPM	A.0000395.053-Aldrich - Replace the	Yes
ELR - Relay - NSPM	A.0000395.056-Oak Park Relaying AFT	Yes
ELR - Relay - NSPM	A.0000395.058-Chemolite Relaying IV	Yes
ELR - Relay - NSPM	A.0000395.059-Split Rock Relaying A	Yes
ELR - Relay - NSPM	A.0000395.060-Main St Relaying GPH	Yes
ELR - Relay - NSPM	A.0000395.061-Airport Relaying - RLK	No
ELR - Relay - NSPM	A.0000395.062-Black Dog Relaying-BLL,BRV,CDV	No
ELR - Relay - NSPM	A.0000395.063-Cedarvale Relaying - BDS,SOU	Yes
ELR - Relay - NSPM	A.0000395.064-Elliot Park Relaying-MST,RIV	No
ELR - Relay - NSPM	A.0000395.065-Fifth St Relaying - RIV	No
ELR - Relay - NSPM	A.0000395.066-Ft Ridgely Relaying - WLM	No
ELR - Relay - NSPM	A.0000395.067-Koch Relaying - JNC	No
ELR - Relay - NSPM	A.0000395.068-Lincoln Co Relaying - CHC,CEN	No
ELR - Relay - NSPM	A.0000395.069-Main St Relaying - ELP,RIV	No
ELR - Relay - NSPM	A.0000395.070-Mallard Relaying-SOR	Yes
ELR - Relay - NSPM	A.0000395.071-Moore Lake Relaying - RIV	No
ELR - Relay - NSPM	A.0000395.072-Osseo Relaying - Bus1 TT	No
ELR - Relay - NSPM	A.0000395.073-Paynesville Relaying - WAK	No
ELR - Relay - NSPM	A.0000395.074-Prairie Relaying - NOR1,NOR2	No
ELR - Relay - NSPM	A.0000395.075-Riverside Relaying - MOL,TWL	No
ELR - Relay - NSPM	A.0000395.076-Riverside Relaying-ELP,FST,MST	No
ELR - Relay - NSPM	A.0000395.077-Rogers Lake Relaying-AIR	No
ELR - Relay - NSPM	A.0000395.078-Souris Relaying-MAL	Yes
ELR - Relay - NSPM	A.0000395.079-Southtown Relaying - CDV	Yes
ELR - Relay - NSPM	A.0000395.080-Tanners Lake Relaying - WDY	No
ELR - Relay - NSPM	A.0000395.081-Twin Lakes Relaying - RIV	No
ELR - Relay - NSPM	A.0000395.082-Wakefield Relaying - PAT	No
ELR - Relay - NSPM	A.0000395.083-West Coon Rapids Relaying-ECK	No
ELR - Relay - NSPM	A.0000395.084-Wilmarth Relaying - FTR	No
ELR - Relay - NSPM	A.0000395.085-Black Dog Replace Rel	Yes
ELR - Relay - NSPM	A.0000395.086-AS King Rpl 345 kV Re	Yes
ELR - Relay - NSPM	A.0000395.090-Cedarvale Replace Rel	No
ELR - Relay - NSPM	A.0000395.094-SOU ELR Relay Repl on	Yes
ELR - Relay - NSPM	A.0000395.095-SHP Relay Carrier Rep	Yes
ELR - Relay - NSPM	A.0000506.004 Chemolite Relaying - CGR-RRK -	Yes
ELR - Transformers - NSPM	A.0000506.002 NSPM 2016 ELR Transformers, Su	No
ELR - Transformers - NSPM	A.0000506.006 Adams-Replace #10 Reactor Sub	Yes
ELR - Transformers - NSPM	A.0000869.001 Cannon Falls Xmsn - Rpl TR6Sub	Yes
ELR Nuclear NSPM	A.0001014.001-NSPM - ELR - Nuclear	Yes
Gleason Lake Sub	A.0001255.003 Gleason Lake Cap Bank Sub	Yes
Gleason Lake Sub	A.0001255.004 GSL to PKL Line Permit Pre Con	Yes
Gleason Lake Sub	A.0001255.005 0814 ROW	Yes
Gleason Lake Sub	A.0001255.006 0894 ROW	Yes
Gleason Lake Sub	A.0001255.007 0814 Rebuild Line	Yes
Gleason Lake Sub	A.0001255.008 0894 Rebuild Line	Yes

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Glendon Lake Sub	A.0001255.009-Parkers Lake Sub	Yes
Glencoe - Waconia	11613475-Line 0771-Plato to Diamond	Yes
Glencoe - Waconia	11613477-Line 0771 Plato to Young A	Yes
Glencoe - Waconia	A.0000125.002 SWTC - Con & R Permit, Line	Yes
Glencoe - Waconia	A.0000125.004 Line 5557W.Waconia to Victoria	Yes
Glencoe - Waconia	A.0000125.005 Line 5552 Glencoe to W.Waconia	Yes
Glencoe - Waconia	A.0000125.006 Line 5552 Plato to W. Waconia	Yes
Glencoe - Waconia	A.0000125.007 Line 5557 W. Waconia to Aue La	Yes
Glencoe - Waconia	A.0000125.008 Line 5552 Diaond-Plato 115kV L	Yes
Glencoe - Waconia	A.0000125.009 Plato New 115kV, Sub	Yes
Glencoe - Waconia	A.0000125.011 West Waconia 115kV Sub Term Su	Yes
Glencoe - Waconia	A.0000125.015 New Plato Trans Sub, Land	Yes
Glencoe - Waconia	A.0000125.020 Line 0735-W Waconia to Carver	Yes
Glencoe - Waconia	A.0000125.033 Westgate Sub Comm	Yes
GRE - Lake Wilson Breaker Station	A.0001055.001-GRE Moon Lake Switchi	Yes
GRE - Lake Wilson Breaker Station	A.0001055.002-Moon Lake ROW	Yes
HIBTAC 500kV	A.0000901.001-HIBTAC 500kV Relocati	No
HIBTAC 500kV	A.0000901.002-HIBTAC 500kV Relocati	No
Hollydale Dist. 115kV	A.0000226.001 Hollydale 115kV Conversion Su	Yes
Hollydale Dist. 115kV	A.0000226.002 Hollydale to Medina Purchase	Yes
Hollydale Dist. 115kV	A.0000226.005 Pomerleau Lake Land	Yes
Hollydale Dist. 115kV	A.0000226.006 Pomerleau Lake Sub	Yes
Hollydale Dist. 115kV	A.0000226.007 Hollydale - Pomerleau Lake 115	Yes
Hollydale Dist. 115kV	A.0000226.013 Hollydale TR Expansion TAM	No
Hollydale Dist. 115kV	A.0000226.014 Medina to Pomerleau Line purchase	Yes
Hollydale Dist. 115kV	A.0000226.016 Medina to Pomerleau ROW	Yes
Hollydale Dist. 115kV	A.0000226.017 Pomerleau Lake Comm	Yes
Hollydale Dist. 115kV	A.0000226.018 69kV Great River Ln Ext line	Yes
Hollydale Dist. 115kV	A.0000226.020-Medina to PML 69kV Re	Yes
Hollydale Dist. 115kV	A.0000226.021-Line5409 In/Out at HO	No
HPFF Minneapolis Upgrade	A.0000723.006-Aldrich HMI	No
HPFF Minneapolis Upgrade	A.0000723.007-HPFF upgrade Solution	Yes
Huntley - Wilmarth	A.0000835.001-Huntley Wilmarth Prec	No
Huntley - Wilmarth	A.0000835.003-Huntley Wilmarth 345	No
Huntley - Wilmarth	A.0000835.004-Huntley Wilmarth 345	No
Huntley - Wilmarth	A.0000835.005-Wilmarth 345 Sub Expa	No
Huntley - Wilmarth	A.0000835.006-0982 WLM-Crandall HW 2nd Circuit N/	No
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.001 0885 KOL - GLK 115kV DBL Ckt.	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.002 Goose Lake (GLK) Ring Bus Conv	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.003 Kohlman Lake(KOL) - Install Br	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.004 Long Lake (LLK) Ring Bus Conve	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.005 Kohlman Lake-Inst Breaker&Dead	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.006 0801 115kV LLK-BYT Tap Rem&Ins	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.007 0830 115kV LLK-OAD Rem&Inst LL	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.008 0885 KOL-GLK Removal KOL-LK Li	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.009 5519 Double Circuit with Line	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.010 5560 KOL-GLK(Line 1)Line	Yes

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Kohlman Lake-Goose Lake 2nd ckt	A.0000370.011 5561 KOL-GLK (Line 2) Line	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.013 5563 KOL-LLK (Line 2) Line	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.014 Goose Lake Sub Comm	Yes
Kohlman Lake-Goose Lake 2nd ckt	A.0000370.015 5562 KOL-LLK (line 1), Line	Yes
La Crosse - Madison 345 kV Lin	A.0000306.005-LAX-MAD Shared Precon	Yes
LaCrosse - Madison	A.0000306.001-La Crosse - Madison 3	Yes
LaCrosse - Madison	A.0000306.002-LAX-MAD New 345kV Non	Yes
LaCrosse - Madison	A.0000306.003-LAX-MAD New 345kV Non	Yes
LaCrosse - Madison	A.0000306.004-Briggs Road Sub 345kV	Yes
LaCrosse - Madison	A.0000306.005-LAX-MAD Shared Precon	Yes
LaCrosse - Madison	A.0000306.008-3104 Lax-Mad 345 N/S	Yes
Lawrence to Falls Capacity Enhancement	A.0001060.001 LAW to FLS Capacity Enhancement 072	Yes
Lawrence to Falls Capacity Enhancement	A.0001060.002 LAW to FLS Capacity Enhancement 556	Yes
Line ELR - NSPM	A.0000504.025 NSPM T-Line ELR 2016 69kV, Line	No
Line ELR - NSPM	A.0000504.026 NSPM Tline ELR 2016 115kV Line	Yes
Line ELR - NSPM	A.0000504.033-SD 115kV T Line ELR	Yes
Line ELR - NSPM	A.0000504.034-NSPM Tline ELR 345kV	No
Line ELR - NSPM	A.0000504.035-NSPM Tline ELR 230kV	Yes
Line ELR - NSPM	A.0000504.036-NSPM T-Line ELR 34.5k	Yes
Line ELR - NSPM	A.0000504.037-NSPM T-Line ELR 161kV	Yes
Line ELR - NSPM	A.0000504.038-NSPM T-Line ELR 500kV	No
Line ELR - NSPM	A.0000504.039 ND 69kV T-line ELR, Line	No
Line ELR - NSPM	A.0000504.040-ND 115kV T-line ELR,	Yes
Line ELR - NSPM	A.0000504.041-ND 230kV T-line ELR,	No
Line ELR - NSPM	A.0000504.042-ND 345kV T-line ELR,	No
Line ELR - NSPM	A.0000504.043 SD 69kV T-line ELR, Line	No
Line ELR - NSPM	A.0000504.044-SD 161kV T-line ELR,	No
Line ELR - NSPM	A.0000504.045-SD 230kV T-line ELR,	No
Line ELR - NSPM	A.0000504.046-SD 345kV T-line ELR,	No
Line ELR - NSPM	A.0000504.059-791 Retired 0791 69 0	Yes
Long Lake-Baytown Line Uprate	A.0001438.001-Long Lake-Baytown Ln 0801Uprate	No
Magic City	A.0001145.001-Line 0850 Rebuild	Yes
Maple Lake - Annandale	A.0000389.001 Line 05401 Maple Lake-Annandal	Yes
Maple River Red River	A.0000889.001 Maple River-Red River 2nd 115k	Yes
Maple River Red River	A.0000889.002 Red River-Maple River Sub	Yes
Maple River Red River	A.0000889.006 Maple River-Red River Pre Cons	Yes
Maple River Red River	A.0000889.007 Maple River-Red River Pre Cons	Yes
Maple River Red River	A.0000889.009 5571 MPR-RED ROW, ROW	Yes
Maple River Red River	A.0000889.010-0839 Reterm of RED CA	Yes
Maple River Red River	A.0000889.011-0839 Reterm of RED MP	Yes
Maple River Red River	A.0000889.012-0839 Dbl Circuit with	Yes
Maple River Red River	A.0000889.013-5571 MPR RED 2nd 115k	Yes
Maple River Red River	A.0000889.014-Red River Substation	Yes
Maple River Red River	A.0000889.015-0839 MPR RED Repositi	Yes
Minn Valley	A.0000274.001 Minnesota Valley-Maynard-Kerkh	Yes
Minn Valley	A.0000274.002 MAT-Kerk Tap Strct115kV Reblid	Yes
Minn Valley	A.0000274.003 MNV Relaying&DE Structure Sub	Yes

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Minn Valley	A.0000274.004 MAT Relaying Sub	Yes
Minn Valley	A.0000274.005 MNV-GFA Tap69kVReconductor Lin	Yes
Minot Load Serving	A.0000594.002 Minot Load Serving Line Permit	Yes
Minot Load Serving	A.0000594.012 New 115kV Line Line 5572	Yes
Minot Load Serving	A.0000594.013-Re Route 115kV Line L	Yes
Minot Load Serving	A.0000594.014-ROW Acquisition Line	Yes
Minot Load Serving	A.0000594.015 Land Acquisition Magic City Substat	Yes
Minot Load Serving	A.0000594.016 New 230kV Line 0924	Yes
Minot Load Serving	A.0000594.017 Magic City Sub	Yes
Minot Load Serving	A.0000594.018-ROW Acquisition Line	Yes
Minot Load Serving	A.0000594.020 Magic City Comm	Yes
MPC Fossum IA	A.0001254.001 PRA Bkr 1/2-MPC Fossum IA	Yes
NERC Order 754 NSPM	A.0000738.001-NERC 754 Protection S	Yes
NERC Order 754 NSPM	A.0000738.002-NERC 754 Protection S	Yes
NERC Order 754 NSPM	A.0000738.003-Prairie Island NERC O	No
NERC Order 754 NSPM	A.0000738.004-Monticello NERC Order	No
NERC Order 754 NSPM	A.0000738.005-Coon Creek 345kV NERC	Yes
NERC Order 754 NSPM	A.0000738.006-Terminal NERC 754 Add	Yes
NERC Order 754 NSPM	A.0000738.008-Forbes 500kV NERC Ord	No
NERC Order 754 NSPM	A.0000738.010-Parkers Lake 345kV NE	No
NERC Order 754 NSPM	A.0000738.011-Blue Lake 345kV NERC	No
NERC Order 754 NSPM	A.0000738.016-Chisago 345kV NERC Or	No
NERC Order 754 NSPM	A.0001165.001-Split Rock NERC Order	No
New Prague Area	A.0000391.001 Veseli Substation Sub	Yes
New Prague Area	A.0000391.002 Jordan Sub-New 69kV Breaker Su	Yes
New Prague Area	A.0000391.003 Line 0716 Jordan Reterminate L	Yes
New Prague Area	A.0000391.004 Line 0778 Jordan Reterminate L	Yes
New Prague Area	A.0000391.005 Line 0744 Jordan Reterminate L	Yes
New Prague Area	A.0000391.006 Vaseli Sub Communication	Yes
New Prague Area	A.0000391.007 Jordan Sub Communication	Yes
New Prague Area	A.0000391.008 Line 0744-Veselli Sub Retermin	Yes
New Prague Area	A.0000391.009 Veselli Substation Land	Yes
NSM0953 Galloping Mitigate SPK	A.0000650.002 NSM0953 Galloping Mitigate SPK	Yes
NSM0953 Galloping Mitigate SPK	A.0000650.003 NSM0953 Galloping Mitigation N	Yes
NSM0953 Galloping Mitigate SPK	A.0000650.004-NSM0953 MN Gallop Mit	Yes
NSM0953 Galloping Mitigate SPK	A.0000714.016-NSM5538 Galloping Mit	No
NSM0953 Galloping Mitigate SPK	A.0000714.017-NSM5545 Galloping Mit	No
NSM0953 Galloping Mitigate SPK	A.0000714.018-NSM5547 Galloping Mit	No
NSM0953 Galloping Mitigate SPK	A.0000714.019-NSM5547 Galloping Mit	No
NSM0953 Galloping Mitigate SPK	A.0000714.020-NSM5538 Galloping Mit	No
NSM0953 Galloping Mitigate SPK	A.0000714.022-NSM5531 Galloping Mit	No
NSM0953 Galloping Mitigate SPK	A.0000714.024-NSM 5537 Galloping Mi	No
NSP Reloc B	A.0000276.007-NSPM 2014 Reloc B Lin	Yes
NSP Reloc B	A.0000276.008-NSPM 2015 Reloc B Lin	Yes
NSP Reloc B	A.0000276.011-SD 2015 Reloc B Line	Yes
NSP Reloc B	A.0000276.022 NSPM 0729 Cliff Ave Reloc ROW	Yes
NSP Reloc B	A.0000276.023 NSPM0799 UG Reloc Redwing Brid	Yes

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NSP Reloc B	A.0000276.026 NSPM 2016 Reloc B 69kV Line	No
NSP Reloc B	A.0000276.027-SD Reloc B 115kV, Lin	Yes
NSP Reloc B	A.0000276.033-NSPM Reloc B 115kV, L	Yes
NSP Reloc B	A.0000276.034 ND Reloc B 230kV Line	Yes
NSP Reloc B	A.0000276.035 ND Reloc B 60kV Line	No
NSP Reloc B	A.0000276.036-NSPM Reloc B 34.5kV,	No
NSP Reloc B	A.0000276.037-NSPM Reloc B 161kV, L	No
NSP Reloc B	A.0000276.038-NSPM Reloc B 230kV, L	No
NSP Reloc B	A.0000276.039-NSPM Reloc B 345kV, L	Yes
NSP Reloc B	A.0000276.040-NSPM Reloc B 500kV, L	No
NSP Reloc B	A.0000276.041-ND Reloc B 115kV Line	No
NSP Reloc B	A.0000276.042-ND Reloc B 345kV Line	No
NSP Reloc B	A.0000276.044-SD Reloc B 161kV Line	Yes
NSP Reloc B	A.0000276.045-SD Reloc B 230kV Line	No
NSP Reloc B	A.0000276.046-SD Reloc B 345kV Line	No
NSP Reloc B	A.0000276.056-SD Reloc B 69kV Line	No
NSP Reloc B	A.0000276.062-5702 MN Power Reloc R	Yes
NSP Reloc B	A.0000276.065-NSPM0980 ROW Acquisit	Yes
NSPM Major Line Rebuild	A.0000351.004 NSPM 2016 Major Line Rebuild,L	No
NSPM Major Line Rebuild	A.0000351.010 760 - Red Wing to Wabasha Lin	Yes
NSPM Major Line Rebuild	A.0000351.018 NSM0523 Chanarambie RbldLine	Yes
NSPM Major Line Rebuild	A.0000351.022-NSM0808 AIR RLK Rebu	No
NSPM Major Line Rebuild	A.0000351.026-NSM0730 - West Sioux	No
NSPM Major Line Rebuild	A.0000351.030-NSM0752 Belgrade - Pa	No
NSPM Major Line Rebuild	A.0000351.031-NSPM0729 CEN LCO 69kV	Yes
NSPM Major Line Rebuild	A.0000351.034-NSM0730 SOS - WSF Reb	No
NSPM Major Line Rebuild	A.0000351.035-NSM0779 - Canisota Juntion - Salem,	No
NSPM Major Line Rebuild	A.0000351.036-NSM0794 BLD DGC Rebuild	No
NSPM Major Line Rebuild	A.0000351.037-NSM0703 FRM PKN Rebuild	No
NSPM Major Line Rebuild	A.0000351.038-NSM0703 FRM NOF Rebuild	No
NSPM Major Line Rebuild	A.0000351.039-NSM5401 MLK WAK Rebuild	No
NSPM Major Line Rebuild	A.0000351.040-NSM0752 Belgrade - Paynesville PH2	No
NSPM Major Line Rebuild	A.0000498.015 NSM0821 - Highbridge to Termin	Yes
NSPM Major Line Refurbishment	A.0000173.001-NSM0790 CRO VCT Replc	Yes
NSPM Major Line Refurbishment	A.0000498.004 NSPM 2016 Major Line Refurbish	No
NSPM Major Line Refurbishment	A.0000498.017-NSM0790 Big Swan Dela	Yes
NSPM Major Line Refurbishment	A.0000498.022 NSPM0815 BDS -WIL 115kV Refurb	No
NSPM Major Line Refurbishment	A.0000498.024-NSM0752 Brooten Payne	No
NSPM Major Line Refurbishment	A.0000498.025-NSM0734 West Gate Exc	No
NSPM Major Line Refurbishment	A.0000498.026-733 Minnkota Kelso Re	Yes
NSPM Major Line Refurbishment	A.0000498.027-NSM0790 BGS VCT Replc	Yes
NSPM Major Line Refurbishment	A.0000498.028-NSPM0857 BDS -NMC 115kV Refurb	No
NSPM Major Line Refurbishment	A.0000498.030-NSPM0733 Rplace STRS	Yes
NSPM Major Line Refurbishment	A.0000498.031-NSM0746 Prairie Minnk	No
NSPM Major Line Refurbishment	A.0000498.032-NSM0793 Glenwood Doug	Yes
NSPM Major Line Refurbishment	A.0000498.033-NSM0739 Kason Dodge C	Yes
NSPM Major Line Refurbishment	A.0000498.034-NSM0739 - Kasson-Pine	Yes

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NSPM Major Line Refurbishment	A.0000498.035-NSM0739 - Zumbrota -	Yes
NSPM Major Line Refurbishment	A.0000498.036-NSPM0733 Replace STRS	Yes
NSPM Major Line Refurbishment	A.0000498.037-NSM0735 CAR STB Refur	No
NSPM Major Line Refurbishment	A.0000498.038-NSM0735 CAR YAM Refur	No
NSPM Major Line Refurbishment	A.0000498.039-NSM0735 DLO STB Refur	No
NSPM Major Line Refurbishment	A.0000498.040-NSM0701 CRO to GFD Re	No
NSPM Major Line Refurbishment	A.0000498.041-NSM5400 ALB-PAT-WAK	No
NSPM Major Line Refurbishment	A.0000498.046-NSM0761 LAK ZUM Refurb	No
NSPM Major Line Refurbishment	A.0000498.048-NSM0772 Prairie IC-Emerado Refurb	No
NSPM Major Line Refurbishment	A.0000498.049-786 - Minnkota - Larimore, Line	No
Prairie Sub Expansion	11518446-Prairie Sub Trans Extensio	Yes
Prairie Sub Expansion	A.0000279.001 Prairie 3rd 230/115 kv transfo	Yes
Prairie Sub Expansion	A.0000279.007 PRA Install 115kV Brkr & 1/2 S	Yes
Prairie Sub Expansion	A.0000279.008 PRA 3rd TR Comm	Yes
S&E - NSP Line	10911857-ND Transmission Line Blanket	Yes
S&E - NSP Line	11457761-ND 2011 SE B Line	Yes
S&E - NSP Line	A.0000177.003 NSPM 2011 S&E B Line	Yes
S&E - NSP Line	A.0000177.004 MSPM 2012 S&E B Line	Yes
S&E - NSP Line	A.0000177.005 NSPM 2014 S&E B Line	Yes
S&E - NSP Line	A.0000177.006 NSPM 2013 S&E B, Line	Yes
S&E - NSP Line	A.0000177.007 NSPM 2015 S&E B Line	Yes
S&E - NSP Line	A.0000177.008 ND 2013 S&E B, Line	Yes
S&E - NSP Line	A.0000177.009 ND 2014 S&E B, Line	Yes
S&E - NSP Line	A.0000177.010 ND 2015 S&E B Line	Yes
S&E - NSP Line	A.0000177.013 SD 2014 S&E B Line	Yes
S&E - NSP Line	A.0000177.015 SD 2016 S&E B Line	Yes
S&E - NSP Line	A.0000177.028 SD 2015 S&E B Line1	Yes
S&E - NSP Line	A.0000177.029 NSPM 2016 S&E 34.5kV Line	Yes
S&E - NSP Line	A.0000177.041 NSPM 2016 S&E 345kV Line	Yes
S&E - NSP Line	A.0000177.042 ND 2016 S&E B 115kV Line	Yes
S&E - NSP Line	A.0000177.043 NSPM 2016 S&E 69kV Line	No
S&E - NSP Line	A.0000177.044-NSPM S&E 115kV Line	Yes
S&E - NSP Line	A.0000177.045-NSPM 2016 S&E 230kV L	Yes
S&E - NSP Line	A.0000177.046-NSPM 2016 S&E 500kV L	Yes
S&E - NSP Line	A.0000177.047-NSPM 2016 S&E 161kV L	Yes
S&E - NSP Line	A.0000177.048-ND S&E B 230kV, Line	Yes
S&E - NSP Line	A.0000177.049-ND S&E B 345kV Line	No
S&E - NSP Line	A.0000177.050 ND 2016 S&E B 69kV Line	No
S&E - NSP Line	A.0000177.051-SD 2016 S&E B 115kV L	Yes
S&E - NSP Line	A.0000177.052-SD 2016 S&E B 161kV L	Yes
S&E - NSP Line	A.0000177.053-SD S&E B 230kV Line	No
S&E - NSP Line	A.0000177.054-SD S&E B 345kV Line	No
S&E - NSP Line	A.0000177.055 SD 2016 S&E B 69kV Line	No
S&E - NSP Line	A.0000177.056-NSPM Priority Defects	No
S&E - NSP Line	A.0000177.057-0953 S&E Repl Lightning Damaged OPG	No
S&E - NSP Sub	A.0000585.008-ND S&E, Sub	No
S&E - NSP Sub	A.0000585.009-NSPM S&E, Sub	No

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

Case No. PU-21-____
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Rider Project	Component Description	Move to Base
S&E - NSP Sub	A.0000585.013-SD S&E, Sub	No
S&E - NSP Sub	A.0000585.027-Split Rock Replace Pu	Yes
S&E - NSP Sub	A.0000585.028-Forbes Repl 500kV SW	Yes
S&E - NSP Sub	A.0000585.029-Split Rock Repl 345kV	No
S&E - NSP Sub	A.0000585.034-Lawrence Creek TR4 Fa	Yes
S&E - NSP Sub	A.0000585.035-Split Rock Breaker RB	Yes
S&E - NSP Sub	A.0000585.036-Parkers Lake S&E Brks	Yes
S&E - NSP Sub	A.0000585.037-Split Rock S&E Brks R	Yes
S&E - NSP Sub	A.0000585.038-Chisago Breaker 8P37	Yes
S&E - NSP Sub	A.0000585.039-Inver Grove TR1 Failure	No
S&E - NSP Sub	A.0000585.041-Lakefield Gen Plant Sub Foundation	No
S&E - NSP Sub	A.0000585.042-East Ridge Wind Meter Install	No
Scott Cty 345 kV Expansion	A.0000702.003 Scott County 345 kV ExpansionL	Yes
Scott Cty 345 kV Expansion	A.0000702.004 Scott County 345 kV ExpansionR	Yes
Scott Cty 345 kV Expansion	A.0000702.005 Scott County 345 kV ExpansionS	Yes
Scott Cty 345 kV Expansion	A.0000702.006 5516Scott Cty-Bluff Crk115kV R	Yes
Scott Cty 345 kV Expansion	A.0000702.007 0716 Scott Cty-Shakopee 69kV R	Yes
Scott Cty 345 kV Expansion	A.0000702.008 0716 Scott Cty-Gifford 69kV R	Yes
Scott Cty 345 kV Expansion	A.0000702.009 0898 Scott Cty-Dean Lake115kVR	Yes
Scott Cty 345 kV Expansion	A.0000702.010 0844Scott Cty-Carver Cty115kVR	Yes
Scott Cty 345 kV Expansion	A.0000702.011 0844Scott Cty S Shakopee115kVR	Yes
Scott Cty 345 kV Expansion	A.0000702.012 5570Scott Cty-Bluff Crk115kV R	Yes
Scott Cty 345 kV Expansion	A.0000702.013 Scott County 345kV Spare Xfmr	Yes
Scott Cty 345 kV Expansion	A.0000702.014 Carver County Relay Rplmnt Sub	Yes
Scott Cty 345 kV Expansion	A.0000702.015 Blue Lake Relay ReplmntSub	Yes
Scott Cty 345 kV Expansion	A.0000702.016 Scott Cty-Install Fault Record	Yes
Sioux Falls Northern	A.0000285.001 Falls New Sub Asset Swap, Land	Yes
Sioux Falls Northern	A.0000285.003 Falls New Sub Sub	Yes
Sioux Falls Northern	A.0000285.004 0729 69kV RebuildLine	Yes
Sioux Falls Northern	A.0000285.005 0730 69 to 115kV ConversionLin	Yes
Sioux Falls Northern	A.0000285.006-LAW to FLS 69kV Journ	Yes
Sioux Falls Northern	A.0000285.007-FLS to SPK 115kV(1) J	Yes
Sioux Falls Northern	A.0000285.008-FLS to SPK 115kV(2) J	Yes
Sioux Falls Northern	A.0000285.009-FLS to WSF 115kV Jour	Yes
Sioux Falls Northern	A.0000285.013 West Sioux Falls (WSF) Sub Exp	Yes
Sioux Falls Northern	A.0000285.014 0728 69 to 115kV ConversionLin	Yes
Sioux Falls Northern	A.0000285.015 Split Rock Sub	Yes
Sioux Falls Northern	A.0000285.016 5568 Split Rock to Falls Line	Yes
Sioux Falls Northern	A.0000285.017 0729 Lawrence to Falls Line	Yes
Sioux Falls Northern	A.0000285.018 0728 Lawrence to Morrell Demol	Yes
Sioux Falls Northern	A.0000285.019 0730 Morrell to W Sioux Falls	Yes
Sioux Falls Northern	A.0000285.020 5559 Falls to W Sious FallsLin	Yes
Sioux Falls Northern	A.0000285.021 Lawrence Sub Line Exit & Relay	Yes
Sioux Falls Northern	A.0000285.022 Cliff Sub Relay Replacement Su	Yes
Sioux Falls Northern	A.0000285.024 5527 Line Termination at WSF L	Yes
Sioux Falls Northern	A.0000285.025 5508 Line Termination at WSF L	Yes
Sioux Falls Northern	A.0000285.026 5503 Line Termination at WSFLi	Yes

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
List of Projects and Project Segments Moving to Base Rates

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Rider Project	Component Description	Move to Base
Sioux Falls Northern	A.0000285.027 SPK-WSF Easement for Sioux Fal	Yes
Sioux Falls Northern	A.0000285.028 Split Rock RTU Comm	Yes
Sioux Falls Northern	A.0000285.029 West Sioux Falls RTU, Comm	Yes
Sioux Falls Northern	A.0000285.033 Final Cutover Sioux Falls WSF	Yes
So. Washington Electric Reliability SWERU	A.0000895.003-SWERU Permitting Activ	Yes
So. Washington Electric Reliability SWERU	A.0000895.004-RRK Sub TR9 & TR10 Replacement	No
So. Washington Electric Reliability SWERU	A.0000895.006-Temp By-Pass BCK-RRK	No
TACT	A.0000943.009-SHC to MNN Wave trap	No
TACT	A.0000943.010-Red Rock Bkr Replacem	No
TACT	A.0000943.011-Riverside Bkr Replace	No
TACT	A.0000943.013-St Louis Park Bkr Rep	No
TACT	A.0000943.014-West Coon Rapids Bkr	No
TACT	A.0000943.016-AS King Bkr Replaceme	No
TACT	A.0000943.017-Black Dog Bkr Replace	No
TACT	A.0000943.018-Chisago Bkr Replaceme	No
TACT	A.0000943.019-Coon Creek Bkr Replac	No
TACT	A.0000943.020-Jim Falls Bkr Replace	No
TACT	A.0000943.021-Sheyenne Bkr Replacement	No
West St. Cloud - Black Oak	A.0000351.013-NSM0795 West St Cloud	No
Wilmarth-TC Thru Flow Mitigation	A.0000385.001 Line 0717 GRI to CAR Rbld Line	No
Wilson Substation Conversion	A.0000390.001 Wilson Breaker & 1/2 Sub	Yes
Wilson Substation Conversion	A.0000390.002-Black Dog Relay Replacement Su	Yes
Wilson Substation Conversion	A.0000390.003-Nine Mile Creek Relaying Sub	Yes
Wilson Substation Conversion	A.0000390.004-East Bloomington Relaying Sub	Yes
Wilson Substation Conversion	A.0000390.009-Line 0808 EBL Retermi	Yes
Wilson Substation Conversion	A.0000390.010-Line 0857 BDS NMC Ret	Yes
Wilson Substation Conversion	A.0000390.011-Line 0816 NMC Reterm	Yes
Wilson Substation Conversion	A.0000390.012-Line 0815 BDS Retermi	Yes
Wilson Substation Conversion	A.0000390.013-WilSub Breaker and Ha	Yes
Wilson Substation Conversion	A.0000390.016-Line 0857-WIL to BDS	Yes
Wilson Substation Conversion	A.0000390.017-Wilson Breaker & Half	Yes
Yankee Reactor	A.0000580.001 Yankee Reactor Sub	Yes
Yankee Reactor	A.0000580.007 Yankee Reactor Comm	Yes

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)

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Northern States Power Company
Electric Utility - State of North Dakota
Rider Rates
Test Year Ending December 31, 2021

Case No. PU-20-441
Compliance Schedule 6
Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>TCR</u>	<u>RER</u>	
1	Rider Revenue Requirements	\$8,831,036	\$13,327,289	*TCR - Case No. PU-20-406
2	Forecasted MWH Sales	2,136,485	2,136,486	*TCR - Case No. PU-20-406
3	Rate Approved (Line 1 / Line 2 / 1000)	\$0.004133	\$0.006238	*TCR - Case No. PU-20-406
4	Rider Revenue moved to Base Rates	\$8,542,305	\$11,625,571	*Case No. PU-20-441
5	Revenue Requirements staying in Rider (Line 1 - Line 4)	\$288,731	\$1,701,718	
6	New Rider Rate (Line 5 / Line 2 / 1000)	\$0.000135	\$0.000797	

Lines 1-3 as shown in applicable rider compliance filings.

Line 4 from Halama direct testimony page 64.