

STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION

Northern States Power Company  
Transmission Facility Cost Recovery (2022)  
Rates

Case No. PU-21-396

AFFIDAVIT OF SERVICE BY ELECTRONIC MAIL

STATE OF NORTH DAKOTA  
COUNTY OF BURLEIGH

Geralyn R. Schmaltz deposes and says that:

she is over the age of 18 years and not a party to this action and, on the **21st day of October 2021**, she sent an electronic message to **two** addressees, each including an electronic copy in portable document format of:

- **Notice of Opportunity for Hearing**

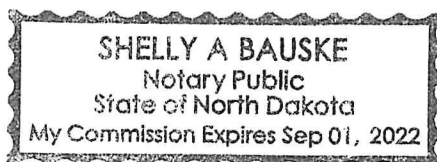
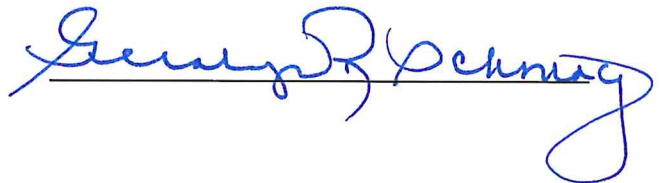
The electronic mail was addressed as follows:

Dave Sederquist  
Sr. Consultant, Regulatory and Finance  
Xcel Energy  
[dave.sederquist@xcelenergy.com](mailto:dave.sederquist@xcelenergy.com)

Regulatory Records  
[regulatory.records@xcelenergy.com](mailto:regulatory.records@xcelenergy.com)

The addresses shown are the respective addressee's last reasonably ascertainable electronic mail addresses.

Subscribed and sworn to before me  
this **21st day of October 2021**.



  
Notary Public

SEAL

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PUBLIC SERVICE COMMISSION

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NOTICE OF OPPORTUNITY FOR HEARING

October 20, 2021

On October 4, 2021, Northern States Power Company (NSP), d/b/a Xcel Energy, Inc., filed its 2022 Transmission Cost Recovery Rider (TCR). The purpose of this rider is to recover costs from NSP's North Dakota electric customers for 23 previously approved transmission projects and 11 new transmission projects, as well as net expenses from the Midcontinent Independent System Operator (MISO) billings. This proposal would increase the TCR rate from \$0.000135 per kilowatt-hour (kWh) to \$0.000685 per kWh.

The proposed 2022 TCR rate would be applied to all energy billed to each customer. As a result of the TCR change, a residential electrical customer consuming 750 kWh per month would expect a \$0.41 per month billing increase.

The issues to be considered in this proceeding are:

1. Whether the investments and associated costs for the new or modified electric transmission facilities qualify for recovery,
2. Whether the incurred costs are reasonable and prudent, and
3. Whether the rate adjustments are consistent with the terms of NSP's tariff.

Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. **Comments and requests for hearing must be received by December 6, 2021.** If deemed appropriate, the Commission can determine the matter without a hearing.

For more information contact the Public Service Commission, State Capitol, Bismarck, North Dakota 58505, 701-328-2400 or Relay North Dakota 1-800-366-6888

TTY. If you require any auxiliary aids or services, such as readers, signers, or Braille materials, please notify the Commission 24 hours in advance.

**PUBLIC SERVICE COMMISSION**

  
Randy Christmann  
Commissioner

  
Julie Fedorchak  
Chair

  
Brian Kroshus  
Commissioner