

Schmaltz, GERALYN R.

From: Schmaltz, GERALYN R.
Sent: Monday, October 11, 2021 1:37 PM
To: tkupper@iea.coop; 'dfranklund@iea.coop'
Subject: Re: Request for Temporary Authority Permit PSC Case No. PU-21-401
Attachments: PU-21-401 MDU PC&N Request.pdf

Importance: High

Hello!

Attached is a request from Montana-Dakota Utilities for Temporary Authority to extend electric service to the Naomi Turner at a location in Kidder County, North Dakota.

Please review this request as soon as possible and let me know whether the Cooperative will protest this application.

*Have a great day!
Geri*

*Geri Schmaltz
Administrative Officer
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TEMPORARY AUTHORITY PERMIT
 NORTH DAKOTA PUBLIC SERVICE COMMISSION
 PUBLIC UTILITIES
 SFN 50560 (6-96)



| | | | |
|---|--|--|--|
| Date 10-7-21 | Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m. | Name of Utility Montana-Dakota Utilities | Telephone Number 701-220-6942 |
| Name of Person Calling Jayden Veil | | Name of Coop Serving KEM | |
| Name of Customer Naomi Turner | Location Sec NW of SE 1/4, of 15 Twp 139N R 72W | | |
| Address 421 4th St SW | | County Kidder | |
| City Steele | | State ND | Zip Code 58482 |
| Name of Nearest City Dawson, ND | | Distance to the City 0.34 miles to North | |
| When will service be extended? Fall 2021 | | Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other <u>Well/Outbuildings</u> | |
| Extension Length to Most Economical Point of Service Utility: 400' Coop: 4,400' | | Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground Single phase | |
| Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No - Unknown | |
| Name of Person Contacted (PSC Use) | | Date of Contact (PSC Use) | Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m. |
| Estimated Cost of Extension \$7,500 | | Estimated Revenue \$50/month | |
| Under what rate filed with the Public Service Commission will customer be served? Small General Electric Service - Rate 20 | | | |
| Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter | | Date Authorized | |
| Authorized By (Name of Commissioner) | | | |

Extension must be made from most economical point of service.

Comments:

We have not made contact with REC to determine if they intend to protest or not. They are significantly farther away with their facilities to service single phase power to customer.

MDU will be required to install ~400' of UG 1 phase primary (Estimated Customer Contribution = \$6,275)

KEM would be required to install ~4,400' of 1 phase primary

Nearest MDU single phase on 400' away

Dawson, ND - 1,775' to North

New electric service point

Nearest KEM single phase 4,400' away from request service location

