

# **APPENDIX E**

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## **Agency Correspondence**

**Agency Contacts**

<b>First</b>	<b>Last</b>	<b>Title</b>	<b>Agency</b>	<b>Address</b>	<b>PO Box</b>	<b>City</b>	<b>State</b>	<b>Zip</b>
Elisha	Mueller	Conservation Biologist	North Dakota Game and Fish	100 N. Bismarck Expressway		Bismarck	ND	58501
Sandra	Johnson	Conservation Biologist	North Dakota Game and Fish	100 N. Bismarck Expressway		Bismarck	ND	58501
Kathy	Duttenhefner	Natural Resources Coordinator/Biologist II	North Dakota Parks and Recreation	Central Office: 1600 E Century Ave, Suite 3		Bismarck	ND	58506
Heidi	Riddle	Fish and Wildlife Biologist	USFWS North Dakota Ecological Services Field Office	3425 Miriam Ave		Bismarck	ND	58501
Dan	Townes	State Engagement	Military Aviation and Installation Assurance Siting Clearinghouse	3400 Defense Pentagon, Room		Washington	DC	20301
Scott	Kiernan	Deputy Director	Military Aviation and Installation Assurance Siting Clearinghouse	3401 Defense Pentagon, Room 5C646		Washington	DC	20302
Cesar	Perez	Air Traffic Specialist III	Federal Aviation Association	1701 Columbia Ave		College Park	GA	30337
Kelly	Braun	Airport Manager	KDIK – Theodore Roosevelt Regional Airport	11120 42nd Street SW		Dickinson	ND	58601
Steve	Josephson	Stark County Planning and Zoning Director	Stark County Planning and Zoning Department	51 3rd St E (Stark County Courthouse, 1st Floor)	PO Box 130	Dickinson	ND	58601
Shawna	Davenport	Director of Emergency Services	Stark County Department of Emergency Services	66 Museum Drive West		Dickinson	ND	58601
Lorna	Meidinger	Historic Preservation Specialist	State Historical Society of North Dakota	612 E Boulevard Avenue		Bismarck	ND	58505
Andrew	Clark	Chief Archaeologist	State Historical Society of North Dakota	613 E Boulevard Avenue		Bismarck	ND	58506

# **APPENDIX E**

## **Agency Correspondence**

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**Federal Aviation Administration (FAA)**



Mail Processing Center  
 Federal Aviation Administration  
 Southwest Regional Office  
 Obstruction Evaluation Group  
 10101 Hillwood Parkway  
 Fort Worth, TX 76177

Aeronautical Study No.  
 2021-WTE-3103-OE

Issued Date: 09/21/2021

Jessica Grosso  
 One Energy Enterprises LLC  
 12385 Township Rd 215  
 Findlay, OH 45840

**\*\* DETERMINATION OF NO HAZARD TO AIR NAVIGATION \*\***

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Wind Turbine WTG01-ALT  
 Location: Dickinson, ND  
 Latitude: 46-51-34.75N NAD 83  
 Longitude: 102-54-47.58W  
 Heights: 2437 feet site elevation (SE)  
 440 feet above ground level (AGL)  
 2877 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

As a condition to this Determination, the structure is to be marked/lighted in accordance with FAA Advisory circular 70/7460-1 M, Obstruction Marking and Lighting, white paint/synchronized red lights-Chapters 4,13(Turbines),&15.

Any failure or malfunction that lasts more than thirty (30) minutes and affects a top light or flashing obstruction light, regardless of its position, should be reported immediately to (877) 487-6867 so a Notice to Airmen (NOTAM) can be issued. As soon as the normal operation is restored, notify the same number.

It is required that FAA Form 7460-2, Notice of Actual Construction or Alteration, be e-filed any time the project is abandoned or:

- At least 10 days prior to start of construction (7460-2, Part 1)
- Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

This determination expires on 03/21/2023 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates and heights. This determination is valid for coordinates within one (1) second latitude/longitude and up to the approved AMSL height listed above (provided the AGL height does not exceed 499 feet). If a certified 1A or 2C accuracy survey was required to mitigate an adverse effect, any change in coordinates or increase in height will require a new certified accuracy survey and may require a new aeronautical study.

If construction or alteration is dismantled or destroyed, you must submit notice to the FAA within 5 days after the construction or alteration is dismantled or destroyed.

Additional wind turbines or met towers proposed in the future may cause a cumulative effect on the national airspace system. All information from submission of Supplemental Notice (7460-2 Part 2) will be considered the final data (including heights) for this structure. Any future construction or alteration, including but not limited to changes in heights, requires separate notice to the FAA.

Obstruction marking and lighting recommendations for wind turbine farms are based on the scheme for the entire project. ANY change to the height, location or number of turbines within this project will require a reanalysis of the marking and lighting recommendation for the entire project. In particular, the removal of previously planned or built turbines/turbine locations from the project will often result in a change in the marking/lighting recommendation for other turbines within the project. It is the proponent's responsibility to contact the FAA to discuss the process for developing a revised obstruction marking and lighting plan should this occur.

In order to ensure proper conspicuity of turbines at night during construction, all turbines should be lit with temporary lighting once they reach a height of 200 feet or greater until such time the permanent lighting configuration is turned on. As the height of the structure continues to increase, the temporary lighting should be relocated to the uppermost part of the structure. The temporary lighting may be turned off for periods when they would interfere with construction personnel. If practical, permanent obstruction lights should be installed and operated at each level as construction progresses. An FAA Type L-810 steady red light fixture shall be used to light the structure during the construction phase. If power is not available, turbines shall be lit with self-contained, solar powered LED steady red light fixture that meets the photometric requirements of an FAA Type L-810 lighting system. The lights should be positioned to ensure that a pilot has an unobstructed view of at least one light at each level. The use of a NOTAM (D) to not light turbines within a project until the entire project has been completed is prohibited.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of the structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact Buck Reynolds, at (201) 231-3436, or Wayne.Reynolds@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2021-WTE-3103-OE.

**Signature Control No: 492341965-495135621**

( DNE -WT )

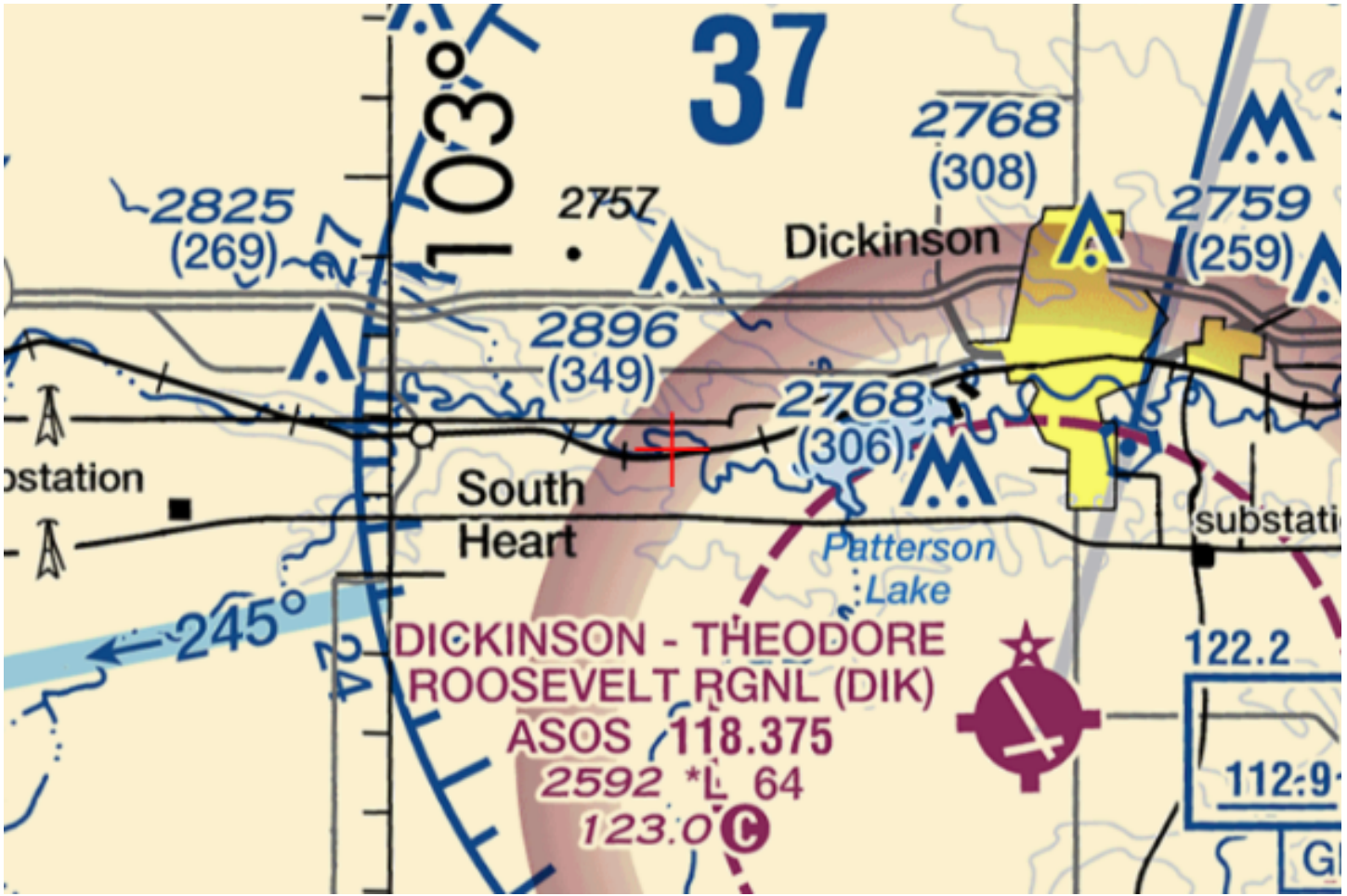
Steve Phillips

Manager, Obstruction Evaluation Group

Attachment(s)

Map(s)







Mail Processing Center  
 Federal Aviation Administration  
 Southwest Regional Office  
 Obstruction Evaluation Group  
 10101 Hillwood Parkway  
 Fort Worth, TX 76177

Aeronautical Study No.  
 2021-WTE-3104-OE

Issued Date: 09/21/2021

Jessica Grosso  
 One Energy Enterprises LLC  
 12385 Township Rd 215  
 Findlay, OH 45840

**\*\* DETERMINATION OF NO HAZARD TO AIR NAVIGATION \*\***

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Wind Turbine WTG02-ALT  
 Location: Dickinson, ND  
 Latitude: 46-51-36.80N NAD 83  
 Longitude: 102-54-34.32W  
 Heights: 2440 feet site elevation (SE)  
 440 feet above ground level (AGL)  
 2880 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

As a condition to this Determination, the structure is to be marked/lighted in accordance with FAA Advisory circular 70/7460-1 M, Obstruction Marking and Lighting, white paint/synchronized red lights-Chapters 4,13(Turbines),&15.

Any failure or malfunction that lasts more than thirty (30) minutes and affects a top light or flashing obstruction light, regardless of its position, should be reported immediately to (877) 487-6867 so a Notice to Airmen (NOTAM) can be issued. As soon as the normal operation is restored, notify the same number.

It is required that FAA Form 7460-2, Notice of Actual Construction or Alteration, be e-filed any time the project is abandoned or:

- At least 10 days prior to start of construction (7460-2, Part 1)
- Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

This determination expires on 03/21/2023 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates and heights. This determination is valid for coordinates within one (1) second latitude/longitude and up to the approved AMSL height listed above (provided the AGL height does not exceed 499 feet). If a certified 1A or 2C accuracy survey was required to mitigate an adverse effect, any change in coordinates or increase in height will require a new certified accuracy survey and may require a new aeronautical study.

If construction or alteration is dismantled or destroyed, you must submit notice to the FAA within 5 days after the construction or alteration is dismantled or destroyed.

Additional wind turbines or met towers proposed in the future may cause a cumulative effect on the national airspace system. All information from submission of Supplemental Notice (7460-2 Part 2) will be considered the final data (including heights) for this structure. Any future construction or alteration, including but not limited to changes in heights, requires separate notice to the FAA.

Obstruction marking and lighting recommendations for wind turbine farms are based on the scheme for the entire project. ANY change to the height, location or number of turbines within this project will require a reanalysis of the marking and lighting recommendation for the entire project. In particular, the removal of previously planned or built turbines/turbine locations from the project will often result in a change in the marking/lighting recommendation for other turbines within the project. It is the proponent's responsibility to contact the FAA to discuss the process for developing a revised obstruction marking and lighting plan should this occur.

In order to ensure proper conspicuity of turbines at night during construction, all turbines should be lit with temporary lighting once they reach a height of 200 feet or greater until such time the permanent lighting configuration is turned on. As the height of the structure continues to increase, the temporary lighting should be relocated to the uppermost part of the structure. The temporary lighting may be turned off for periods when they would interfere with construction personnel. If practical, permanent obstruction lights should be installed and operated at each level as construction progresses. An FAA Type L-810 steady red light fixture shall be used to light the structure during the construction phase. If power is not available, turbines shall be lit with self-contained, solar powered LED steady red light fixture that meets the photometric requirements of an FAA Type L-810 lighting system. The lights should be positioned to ensure that a pilot has an unobstructed view of at least one light at each level. The use of a NOTAM (D) to not light turbines within a project until the entire project has been completed is prohibited.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of the structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact Buck Reynolds, at (201) 231-3436, or Wayne.Reynolds@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2021-WTE-3104-OE.

**Signature Control No: 492341966-495134991**

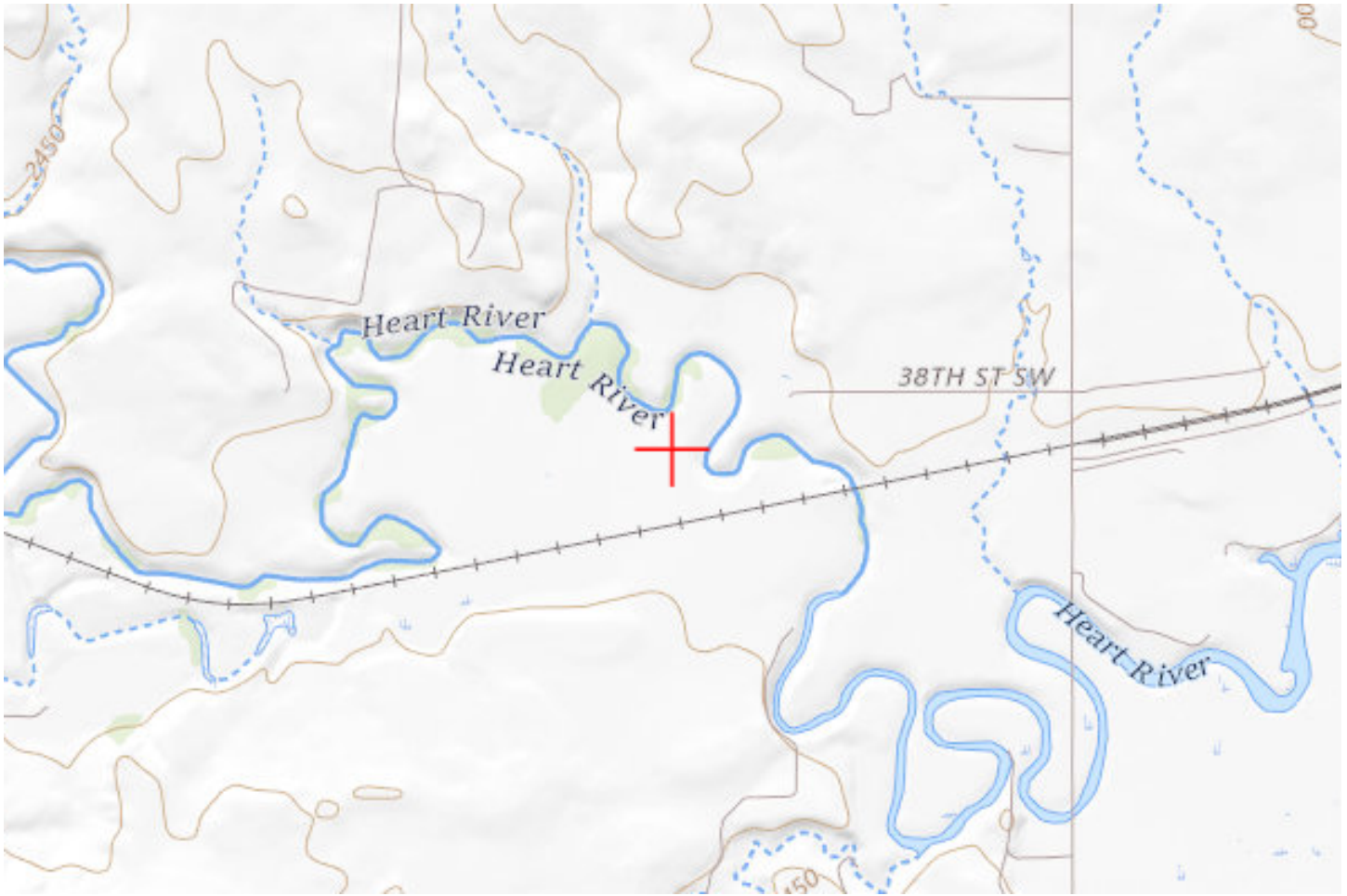
( DNE -WT )

Steve Phillips

Manager, Obstruction Evaluation Group

Attachment(s)

Map(s)







Mail Processing Center  
 Federal Aviation Administration  
 Southwest Regional Office  
 Obstruction Evaluation Group  
 10101 Hillwood Parkway  
 Fort Worth, TX 76177

Aeronautical Study No.  
 2021-WTE-1701-OE

Issued Date: 10/06/2021

Jessica Grosso  
 One Energy Enterprises LLC  
 12385 Township Rd 215  
 Findlay, OH 45840

**\*\* DETERMINATION OF NO HAZARD TO AIR NAVIGATION \*\***

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Wind Turbine WTG03  
 Location: Dickinson, ND  
 Latitude: 46-51-15.80N NAD 83  
 Longitude: 102-54-13.28W  
 Heights: 2432 feet site elevation (SE)  
 440 feet above ground level (AGL)  
 2872 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

As a condition to this Determination, the structure is to be marked/lighted in accordance with FAA Advisory circular 70/7460-1 M, Obstruction Marking and Lighting, white paint/synchronized red lights-Chapters 4,13(Turbines),&15.

Any failure or malfunction that lasts more than thirty (30) minutes and affects a top light or flashing obstruction light, regardless of its position, should be reported immediately to (877) 487-6867 so a Notice to Airmen (NOTAM) can be issued. As soon as the normal operation is restored, notify the same number.

It is required that FAA Form 7460-2, Notice of Actual Construction or Alteration, be e-filed any time the project is abandoned or:

- At least 10 days prior to start of construction (7460-2, Part 1)
- Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

**See attachment for additional condition(s) or information.**

This determination expires on 02/02/2023 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates and heights. This determination is valid for coordinates within one (1) second latitude/longitude and up to the approved AMSL height listed above (provided the AGL height does not exceed 499 feet). If a certified 1A or 2C accuracy survey was required to mitigate an adverse effect, any change in coordinates or increase in height will require a new certified accuracy survey and may require a new aeronautical study.

If construction or alteration is dismantled or destroyed, you must submit notice to the FAA within 5 days after the construction or alteration is dismantled or destroyed.

Additional wind turbines or met towers proposed in the future may cause a cumulative effect on the national airspace system. All information from submission of Supplemental Notice (7460-2 Part 2) will be considered the final data (including heights) for this structure. Any future construction or alteration, including but not limited to changes in heights, requires separate notice to the FAA.

Obstruction marking and lighting recommendations for wind turbine farms are based on the scheme for the entire project. ANY change to the height, location or number of turbines within this project will require a reanalysis of the marking and lighting recommendation for the entire project. In particular, the removal of previously planned or built turbines/turbine locations from the project will often result in a change in the marking/lighting recommendation for other turbines within the project. It is the proponent's responsibility to contact the FAA to discuss the process for developing a revised obstruction marking and lighting plan should this occur.

In order to ensure proper conspicuity of turbines at night during construction, all turbines should be lit with temporary lighting once they reach a height of 200 feet or greater until such time the permanent lighting configuration is turned on. As the height of the structure continues to increase, the temporary lighting should be relocated to the uppermost part of the structure. The temporary lighting may be turned off for periods when they would interfere with construction personnel. If practical, permanent obstruction lights should be installed and operated at each level as construction progresses. An FAA Type L-810 steady red light fixture shall be used to light the structure during the construction phase. If power is not available, turbines shall be lit with self-contained, solar powered LED steady red light fixture that meets the photometric requirements of an FAA Type L-810 lighting system. The lights should be positioned to ensure that a pilot has an unobstructed view of at least one light at each level. The use of a NOTAM (D) to not light turbines within a project until the entire project has been completed is prohibited.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of the structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact Buck Reynolds, at (201) 231-3436, or Wayne.Reynolds@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2021-WTE-1701-OE.

**Signature Control No: 480304537-496852914**

( DNE -WT )

Mike Helvey

Manager, Obstruction Evaluation Group

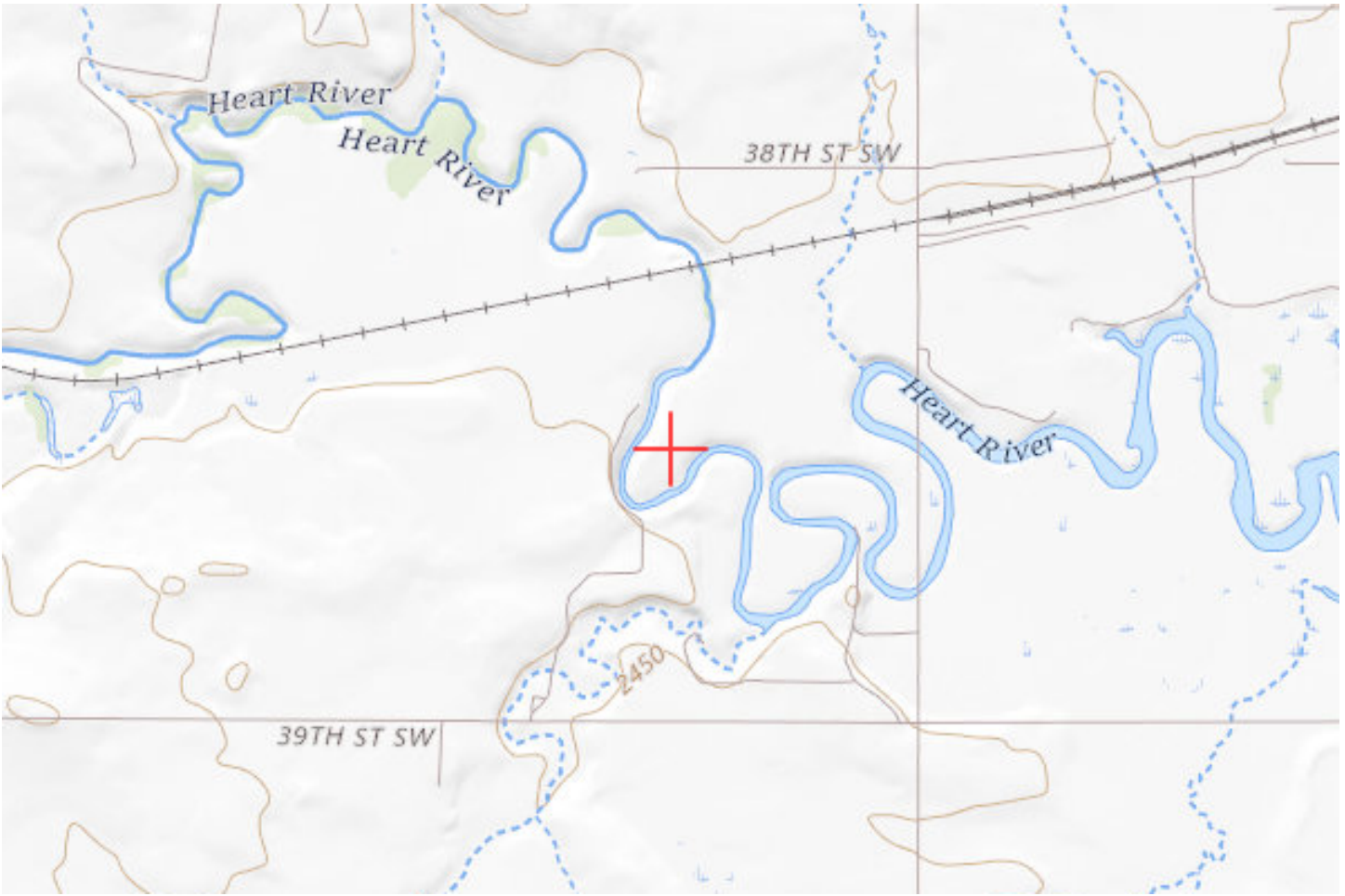
Attachment(s)

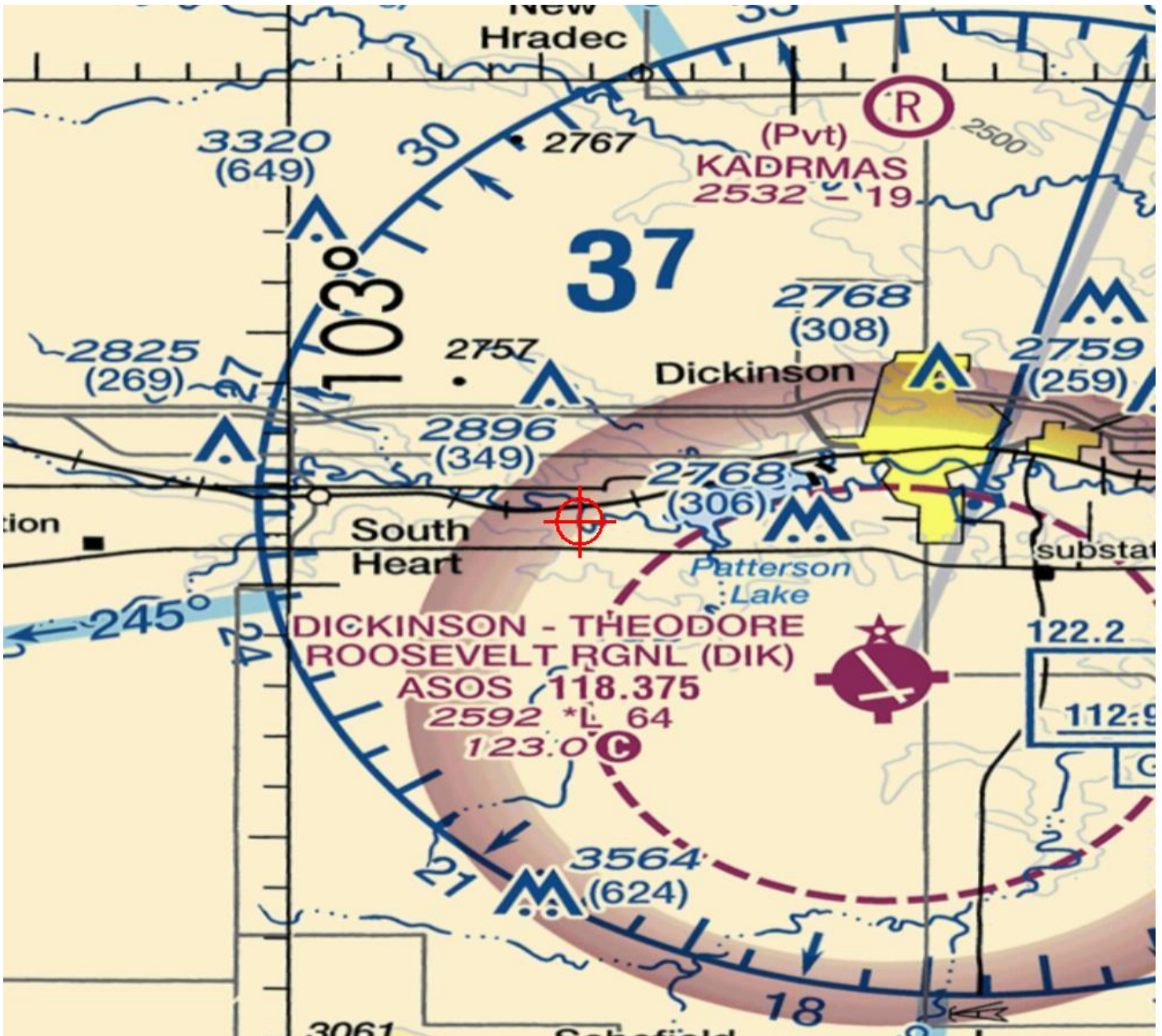
Additional Information

Map(s)

**Additional information for ASN 2021-WTE-1701-OE**

This determination is being re-issued due to the sectional map in the original determination had white blocks rendering the map as useless.







Mail Processing Center  
 Federal Aviation Administration  
 Southwest Regional Office  
 Obstruction Evaluation Group  
 10101 Hillwood Parkway  
 Fort Worth, TX 76177

Aeronautical Study No.  
 2021-WTE-1702-OE

Issued Date: 10/06/2021

Jessica Grosso  
 One Energy Enterprises LLC  
 12385 Township Rd 215  
 Findlay, OH 45840

**\*\* DETERMINATION OF NO HAZARD TO AIR NAVIGATION \*\***

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Wind Turbine WTG04  
 Location: Dickinson, ND  
 Latitude: 46-51-17.04N NAD 83  
 Longitude: 102-54-02.84W  
 Heights: 2431 feet site elevation (SE)  
 440 feet above ground level (AGL)  
 2871 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

As a condition to this Determination, the structure is to be marked/lighted in accordance with FAA Advisory circular 70/7460-1 M, Obstruction Marking and Lighting, white paint/synchronized red lights-Chapters 4,13(Turbines),&15.

Any failure or malfunction that lasts more than thirty (30) minutes and affects a top light or flashing obstruction light, regardless of its position, should be reported immediately to (877) 487-6867 so a Notice to Airmen (NOTAM) can be issued. As soon as the normal operation is restored, notify the same number.

It is required that FAA Form 7460-2, Notice of Actual Construction or Alteration, be e-filed any time the project is abandoned or:

- At least 10 days prior to start of construction (7460-2, Part 1)
- Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

**See attachment for additional condition(s) or information.**

This determination expires on 02/02/2023 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates and heights. This determination is valid for coordinates within one (1) second latitude/longitude and up to the approved AMSL height listed above (provided the AGL height does not exceed 499 feet). If a certified 1A or 2C accuracy survey was required to mitigate an adverse effect, any change in coordinates or increase in height will require a new certified accuracy survey and may require a new aeronautical study.

If construction or alteration is dismantled or destroyed, you must submit notice to the FAA within 5 days after the construction or alteration is dismantled or destroyed.

Additional wind turbines or met towers proposed in the future may cause a cumulative effect on the national airspace system. All information from submission of Supplemental Notice (7460-2 Part 2) will be considered the final data (including heights) for this structure. Any future construction or alteration, including but not limited to changes in heights, requires separate notice to the FAA.

Obstruction marking and lighting recommendations for wind turbine farms are based on the scheme for the entire project. ANY change to the height, location or number of turbines within this project will require a reanalysis of the marking and lighting recommendation for the entire project. In particular, the removal of previously planned or built turbines/turbine locations from the project will often result in a change in the marking/lighting recommendation for other turbines within the project. It is the proponent's responsibility to contact the FAA to discuss the process for developing a revised obstruction marking and lighting plan should this occur.

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This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact Buck Reynolds, at (201) 231-3436, or Wayne.Reynolds@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2021-WTE-1702-OE.

**Signature Control No: 480304545-496852912**

( DNE -WT )

Mike Helvey

Manager, Obstruction Evaluation Group

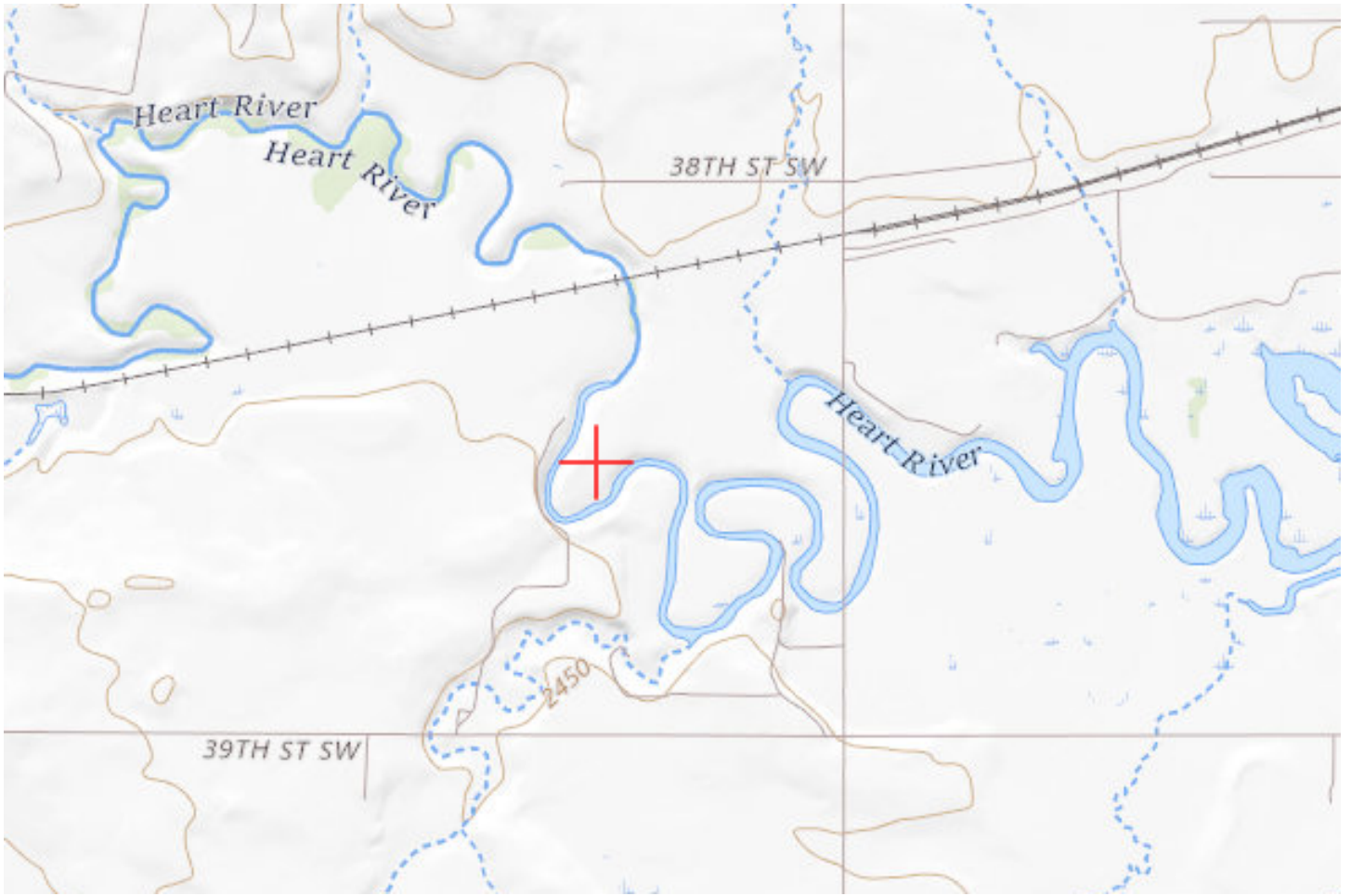
Attachment(s)

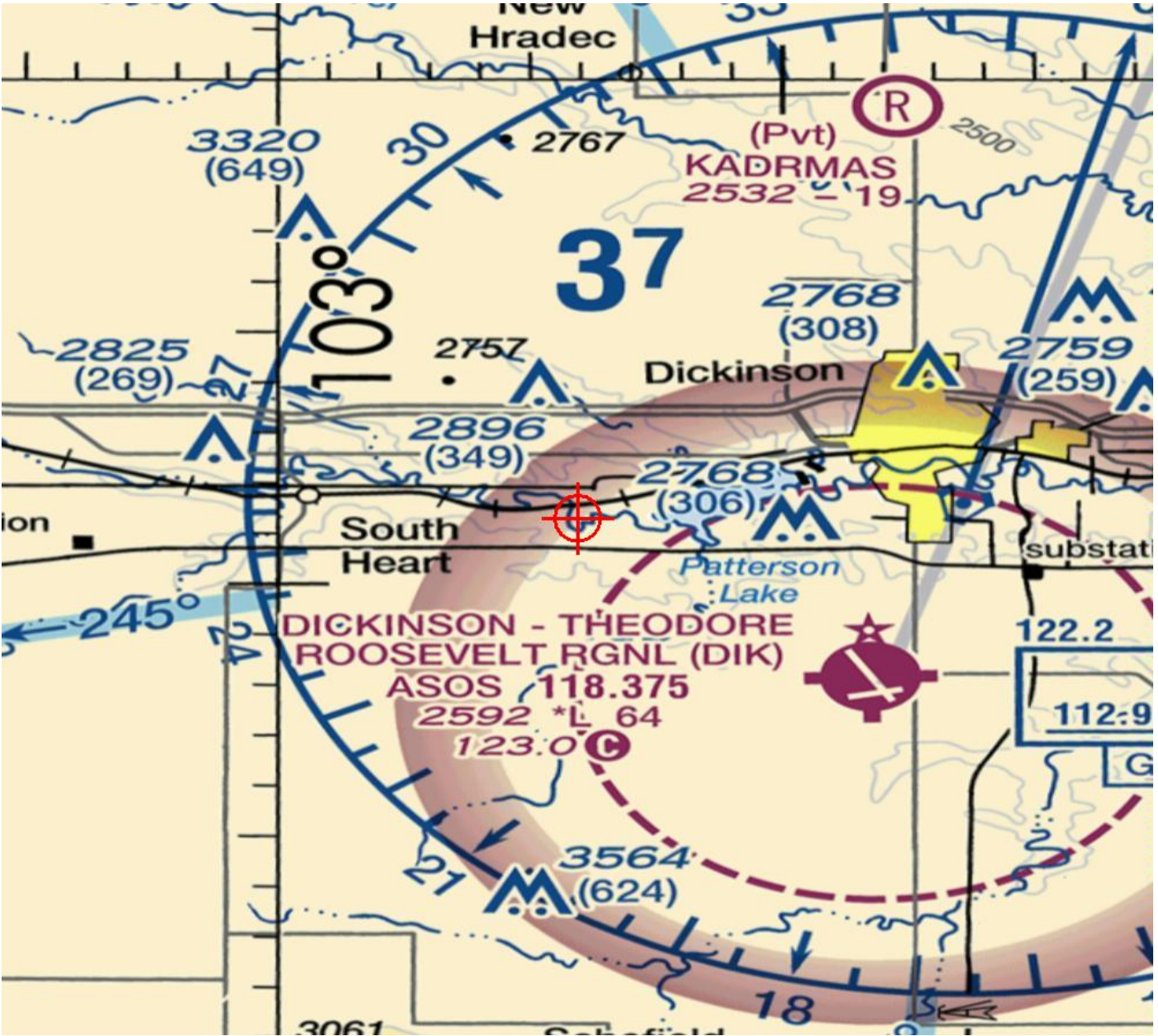
Additional Information

Map(s)

**Additional information for ASN 2021-WTE-1702-OE**

This determination is being re-issued due to the sectional map in the original determination had white blocks rendering the map as useless.







Mail Processing Center  
 Federal Aviation Administration  
 Southwest Regional Office  
 Obstruction Evaluation Group  
 10101 Hillwood Parkway  
 Fort Worth, TX 76177

Aeronautical Study No.  
 2021-WTE-1703-OE

Issued Date: 10/06/2021

Jessica Grosso  
 One Energy Enterprises LLC  
 12385 Township Rd 215  
 Findlay, OH 45840

**\*\* DETERMINATION OF NO HAZARD TO AIR NAVIGATION \*\***

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Wind Turbine WTG05  
 Location: Dickinson, ND  
 Latitude: 46-51-19.82N NAD 83  
 Longitude: 102-53-53.08W  
 Heights: 2430 feet site elevation (SE)  
 440 feet above ground level (AGL)  
 2870 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

As a condition to this Determination, the structure is to be marked/lighted in accordance with FAA Advisory circular 70/7460-1 M, Obstruction Marking and Lighting, white paint/synchronized red lights-Chapters 4,13(Turbines),&15.

Any failure or malfunction that lasts more than thirty (30) minutes and affects a top light or flashing obstruction light, regardless of its position, should be reported immediately to (877) 487-6867 so a Notice to Airmen (NOTAM) can be issued. As soon as the normal operation is restored, notify the same number.

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- At least 10 days prior to start of construction (7460-2, Part 1)
- Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

**See attachment for additional condition(s) or information.**

This determination expires on 02/02/2023 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates and heights. This determination is valid for coordinates within one (1) second latitude/longitude and up to the approved AMSL height listed above (provided the AGL height does not exceed 499 feet). If a certified 1A or 2C accuracy survey was required to mitigate an adverse effect, any change in coordinates or increase in height will require a new certified accuracy survey and may require a new aeronautical study.

If construction or alteration is dismantled or destroyed, you must submit notice to the FAA within 5 days after the construction or alteration is dismantled or destroyed.

Additional wind turbines or met towers proposed in the future may cause a cumulative effect on the national airspace system. All information from submission of Supplemental Notice (7460-2 Part 2) will be considered the final data (including heights) for this structure. Any future construction or alteration, including but not limited to changes in heights, requires separate notice to the FAA.

Obstruction marking and lighting recommendations for wind turbine farms are based on the scheme for the entire project. ANY change to the height, location or number of turbines within this project will require a reanalysis of the marking and lighting recommendation for the entire project. In particular, the removal of previously planned or built turbines/turbine locations from the project will often result in a change in the marking/lighting recommendation for other turbines within the project. It is the proponent's responsibility to contact the FAA to discuss the process for developing a revised obstruction marking and lighting plan should this occur.

In order to ensure proper conspicuity of turbines at night during construction, all turbines should be lit with temporary lighting once they reach a height of 200 feet or greater until such time the permanent lighting configuration is turned on. As the height of the structure continues to increase, the temporary lighting should be relocated to the uppermost part of the structure. The temporary lighting may be turned off for periods when they would interfere with construction personnel. If practical, permanent obstruction lights should be installed and operated at each level as construction progresses. An FAA Type L-810 steady red light fixture shall be used to light the structure during the construction phase. If power is not available, turbines shall be lit with self-contained, solar powered LED steady red light fixture that meets the photometric requirements of an FAA Type L-810 lighting system. The lights should be positioned to ensure that a pilot has an unobstructed view of at least one light at each level. The use of a NOTAM (D) to not light turbines within a project until the entire project has been completed is prohibited.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of the structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact Buck Reynolds, at (201) 231-3436, or Wayne.Reynolds@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2021-WTE-1703-OE.

**Signature Control No: 480304546-496852911**

( DNE -WT )

Mike Helvey

Manager, Obstruction Evaluation Group

Attachment(s)

Additional Information

Map(s)

**Additional information for ASN 2021-WTE-1703-OE**

This determination is being re-issued due to the sectional map in the original determination had white blocks rendering the map as useless.





# **APPENDIX E**

## **Agency Correspondence**

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**U.S Department of Defense Military Aviation and  
Installation Assurance Siting Clearinghouse**



Jessica Grosso <jgrosso@oneenergyllc.com>

---

## Informal Review Request

---

**Jessica Grosso** <jgrosso@oneenergyllc.com>  
To: osd.dod-siting-clearinghouse@mail.mil

Thu, Apr 22, 2021 at 4:51 PM

To Whom it May Concern,

The attached documents are intended to request an informal review of the outlined private wind project near Dickinson, North Dakota. The information should be considered proprietary.

Let me know if other information is needed.

Thank you for your time,  
Jessica

### JESSICA GROSSO

SVP, Head of Project Planning and Technology

[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)






Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-890-8555](tel:419-890-8555)

12385 Township Rd. 215 | Findlay, OH 45840

---

### 3 attachments

-  **Turbine Siting Option - 20210420 PROPRIETARY.xlsx**  
11K
-  **DoD Informal Review Request - 20210420 PROPRIETARY.pdf**  
344K
-  **Proposed Project Area\_PROPRIETARY-20210420.kmz**  
2K



Jessica Grosso <jgrosso@oneenergyllc.com>

---

## Response Letter for the Dickinson Wind Project

---

**Townes, Daniel W CTR OSD OUSD A-S (USA)** <daniel.w.townes.ctr@mail.mil>  
To: "jgrosso@oneenergyllc.com" <jgrosso@oneenergyllc.com>  
Cc: "Kiernan, Scott E CIV OSD OUSD A-S (USA)" <scott.e.kiernan.civ@mail.mil>

Fri, Jun 4, 2021 at 2:22 PM

Ms. Grosso,

Attached is the Informal Review Response Letter for the Dickinson Wind Project.

Please contact Mr. Scott Kiernan or me if you have any questions or concerns.

Thank you.

Respectfully,

Dan Townes

Military Aviation and Installation Assurance Siting Clearinghouse

Office of the Assistant Secretary of Defense (Sustainment)

Desk: 571-372-8414 (*temporarily unavailable*)

NIPR: [daniel.w.townes.ctr@mail.mil](mailto:daniel.w.townes.ctr@mail.mil)

---

 **IR - Dickinson Wind Project - Response Letter.pdf**  
62K



OFFICE OF THE ASSISTANT SECRETARY OF DEFENSE

3500 DEFENSE PENTAGON  
WASHINGTON, DC 20301-3500

SUSTAINMENT

June 4, 2021

Jessica Grosso  
One Energy LLC  
12385 Township Rd 215  
Findlay, OH 45840

Dear Ms. Grosso,

As requested, the Military Aviation and Installation Assurance Siting Clearinghouse coordinated within the Department of Defense (DoD) an informal review of the Dickinson Wind Project. The results of our review indicated that the wind project, located in Stark County, North Dakota, as proposed, will have minimal impact on military operations conducted in the area.

Please note that this informal review by the DoD Military Aviation and Installation Assurance Siting Clearinghouse does not constitute an action under 49 United States Code Section 44718 and that the DoD is not bound by the conclusion arrived at under this informal review. To expedite our review in the Obstruction Evaluation Airport Airspace Analysis (OE/AAA) process, please add the project number 2021-04-W-DEV-18 in the comments section of the filing. If you have any questions, please contact me at [scott.e.kiernan.civ@mail.mil](mailto:scott.e.kiernan.civ@mail.mil) or at 571-255-9507.

Sincerely,

A handwritten signature in blue ink, reading "Scott E. Kiernan", is positioned below the "Sincerely," text.

Scott E. Kiernan  
Deputy Director  
Military Aviation and Installation  
Assurance Siting Clearinghouse

# **APPENDIX E**

## **Agency Correspondence**

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**North Dakota Game and Fish**

---

## Re: Marathon wind Project

1 message

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**Jereme Kent** <jeremekent@oneenergyllc.com>

Mon, Aug 2, 2021 at 3:11 PM

To: "Mueller, Elisha K." <ekmueller@nd.gov>

Cc: Drew Becker <drew\_becker@fws.gov>, "Riddle, Heidi L" <heidi\_riddle@fws.gov>

Thanks Elisha, is F&G able to provide the circle search for known species in the area as well?

### JEREME KENT

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-905-5274](tel:419-905-5274)

12385 Township Rd 215 | Findlay, OH 45840

On Mon, Aug 2, 2021 at 1:25 PM Mueller, Elisha K. <ekmueller@nd.gov> wrote:

Hi Jereme,

Attached is the Department's early guidance letter for the 5 turbine project near Patterson lake. Feel free to reach out if you have any questions.

**Elisha Mueller**

*Conservation Biologist*

701.328.6348 • [ekmueller@nd.gov](mailto:ekmueller@nd.gov) • [gf.nd.gov](http://gf.nd.gov)

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August 2, 2021

Jereme Kent  
One Energy  
12385 Township Rd 215  
Findlay, OH 45840  
jeremekent@oneenergyllc.com

RE: Marathon Wind Project, Stark County, ND

Dear Mr. Kent:

Thank you for reaching out to the North Dakota Game and Fish Department (Department) to solicit information on the proposed wind project. In this letter, we will provide our initial concerns and recommendations for early project planning.

The Department is encouraged to see that all turbines will be placed on already tilled/broken land. Native prairie is the most endangered ecosystem in North Dakota and, as we are a grassland state, the majority of our native species are linked to prairie. Disturbance, fragmentation, and loss of native prairie have adversely impacted a wide variety of species and these negative impacts will only continue to compound as more development takes place on the landscape. Siting new development in already disturbed areas is an important step in creating a sustainable balance of energy development and wildlife conservation.

Though there may be few impacts to grasslands, the project falls within both the State Wildlife Action Plan's (SWAP) Priority Areas and the High Impact to Native Wildlife and Habitat area in the Department's *Wind Energy Development in North Dakota Best Management Practices*. This is due to the high concentration of (riparian) woodland and wetland habitats in the area. The project is encircled by the Heart River and impacts to species that depend on the river and associated riparian woodlands may be negatively impacted by the development of turbines, specifically species of conservation priority such as the little brown bat. The Department recommends that the developer conduct pre-construction surveys to better understand this risk. These surveys should, at minimum, include the following:

- Bats are long-lived, reproduce slowly, and migrate long distances, making them particularly susceptible to wind development. Acoustic surveys should begin at a

Governor  
Doug Burgum

Director  
Terry Steinwand

Deputy Director  
Scott A. Peterson

minimum two years pre-construction to assess the risk the project poses to local bat populations.

- The Bald Eagle population is increasing significantly in North Dakota. The number of active nests has increased from 10 known sites in the year 2000 to more than 300 in the year 2020. Due to the continual increase and selection of non-traditional nest sites, it is possible that Bald Eagle nests may be found anywhere across the state where large trees are present. Therefore, it is necessary to conduct searches for raptor nests during the breeding season to understand the risk associated with development.

Further, the Department provides several recommendations in *Wind Energy Development in North Dakota Best Management Practices* on siting projects with minimal impacts to wildlife and recommends the developer become familiar with this document. <https://gf.nd.gov/node/4800>.

As One Energy moves forward with the project, the Department requests to remain informed. To accurately analyze the project and provide valuable feedback to the PSC if requested, it is important that the Department receives all documents, including wildlife surveys, spatial data, and any voluntary offsets in a timely manner.

Sincerely,



Greg Link

CC: Drew Becker, US Fish and Wildlife Service  
ND Public Service Commission  
Stark County Commissioners

---

**RE: Data**

1 message

---

**Johnson, Sandra K.** <sajohnson@nd.gov> Thu, Aug 12, 2021 at 10:27 AM  
To: "Mueller, Elisha K." <ekmueller@nd.gov>, "jeremekent@oneenergyllc.com" <jeremekent@oneenergyllc.com>

Hi Jereme,

Attached is the golden eagle nest location. Note there are actually two points in the shapefile. There are a couple of nests on this butte, one being an alternate nest.

Also attached is the Key Native Wildlife and Habitat Areas shapefile. We have not yet uploaded it to the NDGIS Hub.

Let me know if you have any trouble opening the files.

Thanks!

Sandy

[Sandra Johnson](#)

*Conservation Biologist*

701.328.6382 • [sajohnson@nd.gov](mailto:sajohnson@nd.gov) • [gf.nd.gov](http://gf.nd.gov)



---

**From:** Mueller, Elisha K. <ekmueller@nd.gov>  
**Sent:** Tuesday, August 10, 2021 8:10 AM  
**To:** Johnson, Sandra K. <sajohnson@nd.gov>  
**Subject:** FW: Data

---

**From:** Jereme Kent <jeremekent@oneenergyllc.com>  
**Sent:** Tuesday, August 10, 2021 5:11 AM  
**To:** Mueller, Elisha K. <ekmueller@nd.gov>  
**Cc:** Riddle, Heidi L <heidi\_riddle@fws.gov>; Katie Treadway <ktreadway@oneenergyllc.com>  
**Subject:** Re: Data

\*\*\*\*\* CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe. \*\*\*\*\*

Thanks Elisha,

I double checked the GIS portal this morning and I was not able to find the "priority area" layer. We do have the "focus area" layer.

Executed sharing agreement attached. Thanks for processing so quickly.

## JEREME KENT

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-905-5274](tel:419-905-5274)

[12385 Township Rd 215 | Findlay, OH 45840](#)

On Mon, Aug 9, 2021 at 4:35 PM Mueller, Elisha K. <[ekmueller@nd.gov](mailto:ekmueller@nd.gov)> wrote:

Hi Jereme,

Sorry for the delay, I have been in and out of the office with field work and events. Attached to this email is the data sharing agreement. As for the priority area map, it is the one in our BMP's document. I was under the impression it was on the ND GIS HUB, as was the focus area map, but perhaps I am wrong. Let me check into that and get back to you!

Elisha

---

**From:** Jereme Kent <[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)>  
**Sent:** Thursday, August 5, 2021 5:54 AM  
**To:** Mueller, Elisha K. <[ekmueller@nd.gov](mailto:ekmueller@nd.gov)>  
**Cc:** Riddle, Heidi L <[heidi\\_riddle@fws.gov](mailto:heidi_riddle@fws.gov)>; Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>  
**Subject:** Re: Data

\*\*\*\*\* CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe. \*\*\*\*\*

Hi Elisha,

Please share the data sharing agreement.

Also, we are trying to find a shapefile for the priority areas and high impact areas. Can you point us in the right direction?

We have found the "focus area" shapefile.

## JEREME KENT

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: 877-298-5853 | Mobile: 419-905-5274

12385 Township Rd 215 | Findlay, OH 45840

On Tue, Aug 3, 2021 at 5:11 PM Mueller, Elisha K. <[ekmueller@nd.gov](mailto:ekmueller@nd.gov)> wrote:

Hi Jereme,

I checked with my staff and we do not have a grouse census block in the area so we have no information to provide on grouse leks. We don't know of any *known* bald eagle nests in the area either, but we do know of one golden eagle nest that is approximately 3.5 miles outside of the project boundary. If you are interested in this spatial data, we will need to sign a data sharing agreement. Let me know if that is how you would like to proceed.

[Elisha Mueller](#)

*Conservation Biologist*

701.328.6348 • [ekmueller@nd.gov](mailto:ekmueller@nd.gov) • [gf.nd.gov](http://gf.nd.gov)


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7 attachments


**KeyNativeWildlifeHabitat.zip**


 4513K


 **GoldenEagleNest.dbf**  
1K

 **GoldenEagleNest.prj**  
1K

 **GoldenEagleNest.sbn**  
1K

 **GoldenEagleNest.sbx**  
1K

 **GoldenEagleNest.shp**  
1K

 **GoldenEagleNest.shx**  
1K

## GIS DATA SHARING AGREEMENT NORTH DAKOTA GAME AND FISH DEPARTMENT

**This is to serve as a formal agreement with:** Jereme Kent, One Energy LLC, Findlay, OH.

**The data includes:** Golden Eagle nest site within 5 miles of a proposed wind project in Stark County.

**This data will be used for:** Turbine siting and risk analysis to minimize impacts to sensitive species during project development.

It is agreed that:

1. *Access to this data or web services will be restricted to the individuals or groups listed in this document.*
2. *All data provided or access to the web services will be used for these purposes only, and will not be given or sold to anyone not affiliated with these purposes. The information contained hereon is intended for the user and may not be copied, duplicated, or redistributed in any way, in whole or in part, without the written consent of the North Dakota Game and Fish Department. Confidentiality of information continues beyond the term of this agreement, or any extensions or renewals of it.*
3. *The North Dakota Game and Fish Department provides no guarantee, express or implied, as to the accuracy and/or completeness of the information contained hereon.*
4. *The user shall provide results of wildlife surveys conducted for the specified project, including on known or newly discovered wildlife features (e.g. golden eagle nest status, sharp-tailed grouse leks), to the North Dakota Game and Fish Department upon project completion or as requested by the Department. Spatial information must be compatible with ESRI ArcGIS formats.*
5. *The user acknowledges the data provided does not represent a census of the species. Therefore, areas without data do not represent where a species is not present. The user acknowledges this data does not represent populations of species outside the North Dakota Game and Fish Department survey/study areas. The North Dakota Game and Fish Department provides no guarantee, express or implied, as to the presence/absence of any species within the area of interest. By signing this agreement, the user acknowledges the limitations of the data and the designed intent of its use. **The user is responsible for investigating impacts to species and their habitat in the area of interest using scientifically rigorous methods, not based exclusively on the data provided herein. This data may supplement, not supplant, user executed surveys.***

Signed:   
North Dakota Game and Fish Department

Date: 8-9-2021

Signed: 

Jereme Kent  
CEO, jeremekent@oneenergyllc.com  
2021-08-10 06:09-04:00

Date: \_\_\_\_\_



---

**RE: One Energy - Marathon Dickinson Wind**

1 message

---

**Mueller, Elisha K.** <ekmueller@nd.gov>

Tue, Sep 21, 2021 at 5:38 PM

To: Jereme Kent <jeremekent@oneenergyllc.com>, "Riddle, Heidi L" <heidi\_riddle@fws.gov>

Cc: Katie Treadway <ktreadway@oneenergyllc.com>

Hi Jereme,

Thank you, I did receive the email. I will be in touch if I have any questions once I had a chance to review the materials.

Elisha

---

**From:** Jereme Kent <jeremekent@oneenergyllc.com>

**Sent:** Tuesday, September 21, 2021 4:12 PM

**To:** Riddle, Heidi L <heidi\_riddle@fws.gov>; Mueller, Elisha K. <ekmueller@nd.gov>

**Cc:** Katie Treadway <ktreadway@oneenergyllc.com>

**Subject:** One Energy - Marathon Dickinson Wind

\*\*\*\*\* **CAUTION:** This email originated from an outside source. Do not click links or open attachments unless you know they are safe. \*\*\*\*\*

Heidi and Elisha,

Please confirm receipt of this email.

I hope all is well. Please see the attached package for the Marathon Dickinson Wind Project.

It includes our investigations, conclusions, and current plan.

After you have had a chance to review the documents we are happy to set up a time to discuss if that would be helpful (including pulling in SWCA if needed).

We will formally apply to PSC soon.

Please let me know if you have any questions and if you think it would be good to have a call.

Respectfully,

## **JEREME KENT**

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-905-5274](tel:419-905-5274)

12385 Township Rd 215 | Findlay, OH 45840

# ONE ENERGY MEETING MINUTES

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**TOPIC:** NDGF/ONE ENERGY CALL ON TIER I/II FOLLOW UP

**DATE:** October 27, 2021  
**TIME:** 11:00 AM ET

**LOCATION:** Phone Call

## OE ATTENDEES

Jereme Kent, CEO	Katie Treadway, Head of Regulatory Affairs

## NON-OE ATTENDEES

Elisha Mueller, Conservation Biologist	

**AGENDA:**  Yes  No

**NOTES KEY:** Action items will be highlighted in red font throughout the following notes.

# MEETING MINTUES

---

- a. NDGF stated the project is already on broken land, which is positive because ND has so little unbroken prairie left.
- b. NDGF asked if OE is still doing research on bats. OE explained it is working with NREL to advance bat research at community scale wind projects by deploying two thermal camera data collection systems at project sites.
- c. NDGF will provide a review letter to PSC at least 30 days prior to hearing. NDGF had a discussion with USFWS and the NDGF letter will generally align with the USFWS letter.
- d. OE asked if NDGF could provide a letter sooner so that so OE could provide it to local officials for the local permitting process. NDGF anticipated it could send OE a letter in the next couple of weeks in addition to the letter it will send the PSC.



November 8<sup>th</sup>, 2021

Jereme Kent  
One Energy  
12385 Township Rd 215  
Findlay, OH 45840  
jeremekent@oneenergyllc.com

RE: Proposed Marathon Renewable Diesel Facility Wind Turbine Project, Stark County, ND.

Dear J. Kent:

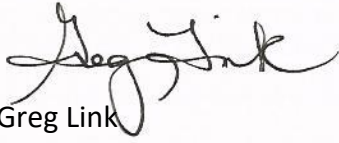
Thank you for meeting with the North Dakota Game and Fish Department (Department) to provide an update on the proposed Marathon Renewable Diesel Facility Wind Project (Project). We appreciate the coordination and opportunity to provide recommendations and feedback.

The Project is a unique case, as most of the research and recommendations regarding wind development have been focused on large scale, commercial projects. There is much uncertainty of the risk small, community projects pose and very few recommendations on how to mitigate that risk. However, as the Department recommends in all cases, avoiding native habitats (grasslands, woodlands, and wetlands) is essential for creating a sustainable balance of energy development and wildlife conservation. With all 5 turbines being sited in already disturbed land, the developer has taken an important first step in reducing risk.

However, the project falls within both the State Wildlife Action Plan's (SWAP) Priority Areas and the High Impact to Native Wildlife and Habitat area in the Department's Wind Energy Development in North Dakota Best Management Practices. This is due to the high concentration of (riparian) woodland and wetland habitats in the area. The project is encircled by the Heart River and impacts to species that depend on the river and associated riparian woodlands may be negatively impacted by the development of turbines, specifically species of conservation priority such as the little brown bat. In our early guidance letter, the Department recommended that the developer conduct pre-construction surveys to better understand the risk to bats and eagles. It is our understanding that One Energy has been working closely with the United States Fish and Wildlife Service (Service), along with the National Renewable Energy Lab (NREL), on developing post construction monitoring protocols to better understand the risk of small-scale projects on these species in the absence of pre-construction data. The Department is supportive of the recommendations the Service has made and asks to remain informed by receiving incident reports and data from post construction surveys.

Thank you for the opportunity to comment on the proposed project.

Sincerely,

A handwritten signature in black ink, appearing to read "Greg Link". The signature is fluid and cursive, with the first name "Greg" being more prominent than the last name "Link".

Greg Link  
Chief, Conservation and Communications Division

Cc: Drew Becker, Heidi Riddle, US Fish and Wildlife Service  
ND Public Service Commission

Governor  
Doug Burgum

Director  
Jeb Williams

Deputy Director  
Scott A. Peterson

# **APPENDIX E**

## **Agency Correspondence**

---

**U.S. Fish and Wildlife Service**

---

**RE: [EXTERNAL] Marathon's Dickinson Wind Project**

1 message

---

**Riddle, Heidi L** <heidi\_riddle@fws.gov>  
To: Jereme Kent <jeremekent@oneenergyllc.com>  
Cc: Katie Treadway <ktreadway@oneenergyllc.com>

Thu, Aug 5, 2021 at 9:58 AM

I don't believe so.

**From:** Jereme Kent <jeremekent@oneenergyllc.com>  
**Sent:** Wednesday, August 4, 2021 3:46 PM  
**To:** Riddle, Heidi L <heidi\_riddle@fws.gov>  
**Cc:** Katie Treadway <ktreadway@oneenergyllc.com>  
**Subject:** Re: [EXTERNAL] Marathon's Dickinson Wind Project

Heidi,

Does FWS have any relevant info that the state wouldn't have?

Jereme Kent  
One Energy  
419.905.5274

On Wed, Aug 4, 2021, 4:22 PM Riddle, Heidi L <heidi\_riddle@fws.gov> wrote:

Hi Jereme,

I apologize for not responding. I happened to check my Spam folder today looking for something else and found this email. How strange that it went there, considering we had already had communication!

Anyway, it sounds like you have been discussing a data sharing agreement with Elisha Mueller. I believe they would have the info you're looking for, and I can sign onto the agreement if needed.

Thank you,

Heidi

---

**From:** Jereme Kent <jeremekent@oneenergyllc.com>  
**Sent:** Monday, July 12, 2021 12:10 PM  
**To:** Riddle, Heidi L <heidi\_riddle@fws.gov>  
**Cc:** Katie Treadway <ktreadway@oneenergyllc.com>  
**Subject:** [EXTERNAL] Marathon's Dickinson Wind Project

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Heidi,

I hope all is well.

We have engaged SWCA to do a concurring review of our Tier 1/2 studies.

We have also had some productive talks with NREL on the bat issue we discussed. Do you have some time this week to connect and catch up?

We have started conversations with ND Fish and Game as well.

One of SWCA's requests was for a known locations of eagles, raptors, or other animal sof concerns around the project area. They suggest a 2 mile buffer but I will defer to you on the right buffer.

I have attached the KMZ of the disturbed area (matches the IPAC area).

Are you able to provide the inventory of known locations, if any?

Thanks

**JEREME KENT**

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: 877-298-5853 | Mobile: 419-905-5274

12385 Township Rd 215 | Findlay, OH 45840

---

**RE: [EXTERNAL] One Energy - Marathon Dickinson Wind**

1 message

---

**Riddle, Heidi L** <heidi\_riddle@fws.gov>

Wed, Sep 22, 2021 at 10:09 AM

To: Jereme Kent <jeremekent@oneenergyllc.com>, "Mueller, Elisha K." <ekmueller@nd.gov>

Cc: Katie Treadway <ktreadway@oneenergyllc.com>

Good morning Jereme,

I have received the email and will look over the package. I appreciate your coordination on this project and will be in touch.

Best,

Heidi

Heidi Riddle, CWB®

Fish and Wildlife Biologist

USFWS North Dakota Ecological Services Field Office

[3425 Miriam Ave](#)

[Bismarck, ND 58501](#)

(701) 355-8545

[heidi\\_riddle@fws.gov](mailto:heidi_riddle@fws.gov)

---

**From:** Jereme Kent <jeremekent@oneenergyllc.com>

**Sent:** Tuesday, September 21, 2021 4:12 PM

**To:** Riddle, Heidi L <heidi\_riddle@fws.gov>; Mueller, Elisha K. <ekmueller@nd.gov>

**Cc:** Katie Treadway <ktreadway@oneenergyllc.com>

**Subject:** [EXTERNAL] One Energy - Marathon Dickinson Wind

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Heidi and Elisha,

Please confirm receipt of this email.

I hope all is well. Please see the attached package for the Marathon Dickinson Wind Project.

It includes our investigations, conclusions, and current plan.

After you have had a chance to review the documents we are happy to set up a time to discuss if that would be helpful (including pulling in SWCA if needed).

We will formally apply to PSC soon.

Please let me know if you have any questions and if you think it would be good to have a call.

Respectfully,

**JEREME KENT**

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: 877-298-5853 | Mobile: 419-905-5274

12385 Township Rd 215 | Findlay, OH 45840

# ONE ENERGY MEETING MINUTES

---

**TOPIC:** USFWS/ONE ENERGY CALL

**DATE:** October 13, 2021

**TIME:** 10:00 AM ET

**LOCATION:** Phone Call

## OE ATTENDEES

Jereme Kent, CEO	Katie Treadway, Head of Regulatory Affairs

## NON-OE ATTENDEES

Heidi Riddle, USFWS North Dakota Ecological Service Field Office	

**AGENDA:**  Yes  No

# MEETING MINTUES

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## a. Status update

- i. OE is working on the PSC application.
- ii. Local permitting process continues.
- iii. Letter needed from USFWS after they review the Tier I/II SWCA reports sent to USFWS on September 21, 2021 for both state and local permitting processes.
- iv. OE explained the basic process undertaken as part of the review and studies.
- v. OE explained it will be following all BMPs of NDGF and USFWS regarding the development of wind energy.
- vi. OE explained it will be working with NREL to advance bat research related to community scale wind projects.

## b. Next steps

- i. USFWS will provide OE a letter directly after review of materials sent and does not expect any issues based on understanding of the approach taken.



## United States Department of the Interior

FISH AND WILDLIFE SERVICE  
North Dakota Ecological Services Field Office  
3425 Miriam Avenue  
Bismarck, North Dakota 58501  
(701) 250-4481, [ndfieldoffice@fws.gov](mailto:ndfieldoffice@fws.gov)

In Reply Refer To:  
2021-May\Marathon  
Dickinson Wind Project

October 26, 2021

Mr. Jereme Kent  
One Energy  
12385 Township Rd 215  
Findlay, OH 45840  
[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

Dear Mr. Kent:

Thank you for your coordination with the U.S. Fish and Wildlife Service (Service) and for providing information about the proposed Marathon Renewable Diesel Facility (Facility) Wind Turbine Project (Project) in Stark County, North Dakota. The Project consists of five turbines to be installed near the Facility to reduce its carbon footprint by replacing 40-50% of the electricity used. We appreciate your communications with the Service and the North Dakota Game and Fish Department (Department).

As you know, the *USFWS Land-Based Wind Energy Guidelines* (WEG) were designed primarily with large, commercial wind energy projects in mind. The guidelines briefly address community scale wind projects noting that most of these smaller scale developments that are “appropriately sited” are “not likely to pose significant risks to species of concern.” Our first and foremost recommendation to all wind energy development companies in North Dakota is to avoid grasslands and wetlands – two primary types of habitat in the state that support native species. The proposed project is sited entirely on tilled land which greatly increases the potential to avoid and reduce direct/indirect impacts to wildlife habitat. However, as we have stated in telephone conversations and emails, the presence of permanent and intermittent streams near the project area indicate the potential presence of bats, eagles and other migratory birds. For utility scale wind projects, we would typically have preconstruction survey data that would provide some information about wildlife presence and use. In the absence of this data, One Energy will implement the 27 best management practices (BMP) recommended by the WEG for new wind turbine construction and the 18 BMPs recommended in *Wind Energy Development in North Dakota Best Management Practices*. One Energy will also pay for and operate two thermal camera data collection systems in coordination with the National Renewable Energy Lab

(NREL) to complement existing research about bat behavior around community wind projects. The Service agrees that this information will be valuable to inform other wind projects regarding siting and avoidance and minimization measures for bats. We would also respectfully request that incident reports and data from the cameras be submitted to us periodically throughout the process.

Note that the implementation of BMPs and thermal cameras does not absolve liability for take under the Endangered Species Act (16 U.S.C. 1531 *et seq.*), the Migratory Bird Treaty Act (16 U.S.C. 703 *et seq.*), or the Bald and Golden Eagle Protection Act (16 U.S.C. 668-668d, 54 Stat. 250).

If changes are made in the project plans or operating criteria, or if additional information becomes available, the Service should be informed so that the above determinations can be reconsidered.

Thank you for the opportunity to comment on this project proposal. If you have any additional questions or concerns, please contact Heidi Riddle of my staff, at (701) 355-8545 or [heidi\\_riddle@fws.gov](mailto:heidi_riddle@fws.gov), or you can contact me at (701) 355-8512 or [drew\\_becker@fws.gov](mailto:drew_becker@fws.gov).

Sincerely,

**DREW BECKER** Digitally signed by DREW BECKER  
Date: 2021.10.27 10:13:55 -05'00'

Drew Becker  
ND Ecological Services Office Supervisor

cc: Greg Link, NDGF, Bismarck, ND

# **APPENDIX E**

## **Agency Correspondence**

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**North Dakota Parks & Recreation**

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**RE: Wind Project - Marathon's Dickinson Renewables**

1 message

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**Duttenhefner, Kathy G.** <[kgduttenhefner@nd.gov](mailto:kgduttenhefner@nd.gov)>  
To: "[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)" <[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)>

Tue, Jul 27, 2021 at 5:34 PM

**Re: Marathon's Dickinson Renewables – WPC Dickinson Wind Farm**

Attached is North Dakota Parks and Recreation environmental review response letter for the above-referenced project.

[Kathy Duttenhefner](#)

*Natural Resources Coordinator/Biologist II*

701.328.5370 • 701.220.3377 • [parkrec.nd.gov](http://parkrec.nd.gov)



---

**From:** Jereme Kent <[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)>

**Sent:** Friday, July 16, 2021 7:42 AM

**To:** Duttenhefner, Kathy G. <[kgduttenhefner@nd.gov](mailto:kgduttenhefner@nd.gov)>; Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>

**Subject:** Wind Project - Marathon's Dickinson Renewables

\*\*\*\*\* **CAUTION:** This email originated from an outside source. Do not click links or open attachments unless you know they are safe. \*\*\*\*\*

[kgduttonhefner@nd.gov](mailto:kgduttonhefner@nd.gov).

Hi Kathy,

It was a pleasure talking to you yesterday. I have attached the KMZ for the 5 turbine project as well as a drawing with turbine dimensions. As I said on the call, we are still not exactly sure how the PSC is going to treat this, but we are, for now, going through the Tier 1 / 2 studies to make sure we are following USFWS Guidelines for Community Wind.

We are requesting a records search for known species in or near the project area.

We are moving fast on this but understand that it will take 2 - 4 weeks to complete the search.

Please let me know if you have any additional questions.

## **JEREME KENT**

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: 877-298-5853 | Mobile: 419-905-5274

12385 Township Rd 215 | Findlay, OH 45840

---

### **3 attachments**

 **OneEnergy\_MPC\_Dickinson\_wind\_farm\_HERITAGE.pdf**  
414K

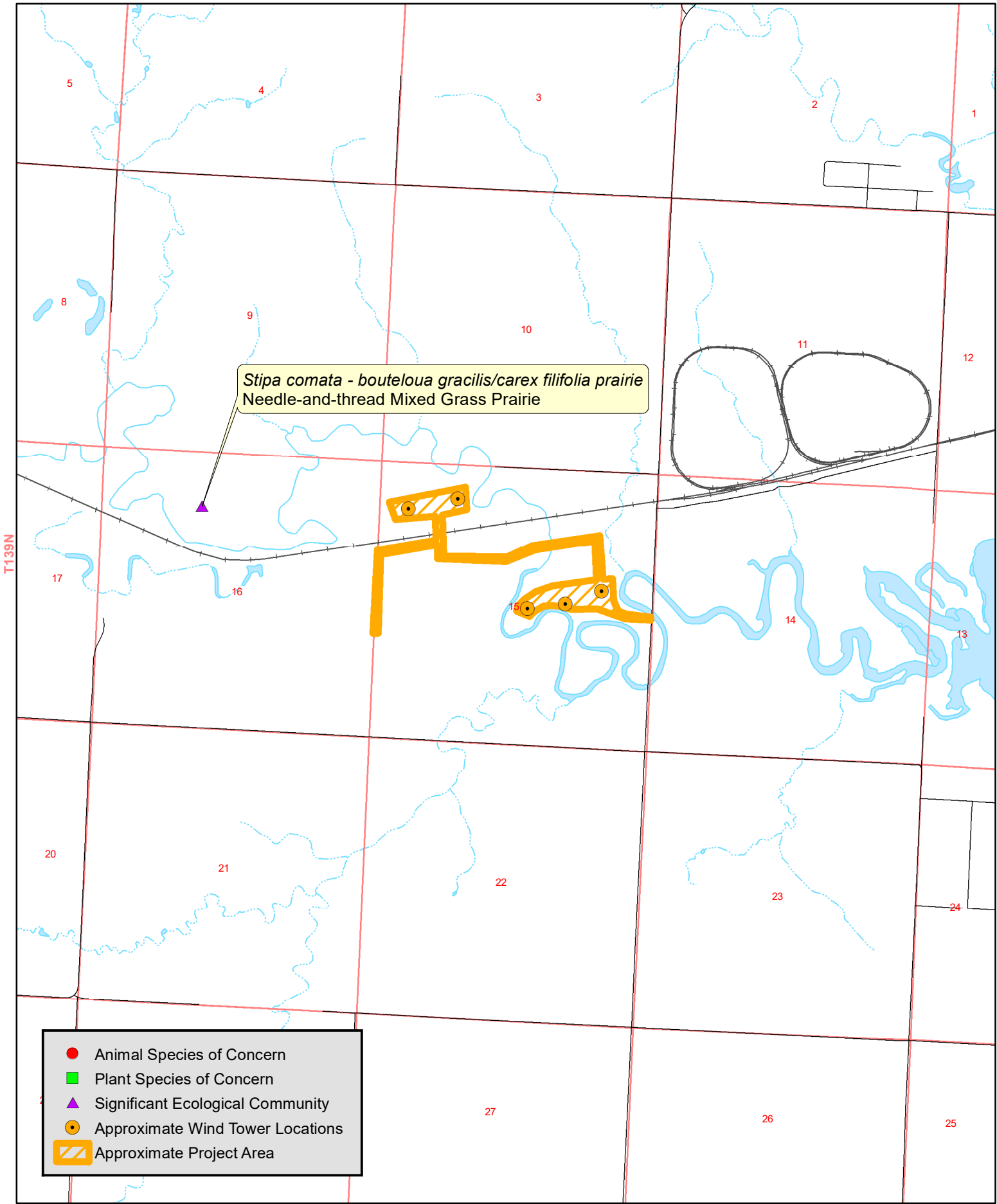
 **OneEnergy\_MPC\_Dickinson\_wind\_farm\_MAP.pdf**  
261K

 **OneEnergy\_MPC\_Dickinson\_Wind\_Farm\_Stark\_County\_KD Responce\_DL730.2021.pdf**  
650K

North Dakota Natural Heritage Inventory  
Rare Animal and Plant Species and Significant Ecological Communities

State Scientific Name	State Common Name	State Rank	Global Rank	Federal Status	Township Range Section	County	Last Observation	Estimated Representation Accuracy	Precision
Stipa comata - bouteloua gracilis/carex filifolia prairie	Needle-and-thread Mixed Grass Prairie	S2	GNR		139N097W - 16; 140N098W - 34; 139N097W - 36; 139N097W - 27; 139N097W - 09; 139N098W - 36; 139N097W - 07; 140N097W - 36; 140N097W - 27; 139N097W - 29; 139N096W - 08; 138N097W - 10; 140N097W - 28; 140N097W - 19; 139N096W - 18; 140N097W - 29; 139N096W - 17	Stark	1935-08-03		G

# North Dakota Parks and Recreation Department North Dakota Natural Heritage Inventory



July 27, 2021

Jereme Kent  
One Energy, LLC  
12385 Township Road 215  
Findlay, OH

**Re: Marathon's Dickinson Renewables – WPC Dickinson Wind Farm**

Dear Mr. Kent,

The North Dakota Parks and Recreation Department (NDPRD) has reviewed the above-referenced wind farm Project in Stark County, North Dakota. NDPRD's scope of authority and expertise covers properties that NDPRD owns, leases, or manages; properties protected under Section 6(f) of the Land and Water Conservation Fund (LWCF); rare plants and ecological communities established through the Natural Heritage Program.

The project does not appear to affect properties that NDPRD owns, leases, or manages.

The project does not appear to affect any properties protected under Section 6(f) of the LWCF.

The North Dakota Natural Heritage biological conservation database has reviewed the project to determine if any current or historical plant or animal species of concern or other significant ecological communities are known to occur within an approximate one-mile radius of the project area. Based on this review, we have no known rare species or significant ecological communities documented within or immediately adjacent to the project site. Because the Natural Heritage information is not based on a comprehensive inventory, there may be species of concern or otherwise significant ecological communities in the area that are not represented in the database. The absence of data may indicate that the project area has not been surveyed rather than confirm that it lacks natural heritage resources.

We appreciate your commitment to rare plant, animal, and ecological community conservation, management, and inter-agency cooperation to date. For additional information, please get in touch with Natural Resources Coordinator Kathy Duttenhefner at 701-328-5370, 701-220-3377 (cell), or [kgduttenhefner@nd.gov](mailto:kgduttenhefner@nd.gov).

Thank you for the opportunity to comment on the proposed project.



Kathy Duttenhefner  
Coordinator/Biologist II, Natural Resources

**APPENDIX E**

**Agency Correspondence**

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**State Historical Society of North Dakota**



September 15, 2021

Mr. Michael Retter  
SWCA  
201 Slate Drive Suite 8  
Bismarck, ND 58503

**ND SHPO Ref.: 21-6265 “A Class I and Class III Cultural Resource Inventory of the Dickinson Renewable Diesel Facility Wind Turbine Project, Stark County, North Dakota” in portions of [T139N R97W Section 15] SWCA 21-394**

Dear Mr. Retter,

We reviewed ND SHPO Ref.: 21-6265 “A Class I and Class III Cultural Resource Inventory of the Dickinson Renewable Diesel Facility Wind Turbine Project, Stark County, North Dakota” in portions of [T139N R97W Section 15] SWCA 21-394 and find the report by Laci L. Paul acceptable. We concur with a determination of “No Historic Properties Affected” for this project provided it takes place in the location and in the manner described in the documentation and provided all borrow comes from an approved source.

Thank you for the opportunity to review this project. Please include the ND SHPO Reference number listed above in further correspondence for this specific project. If you have any questions please contact Lisa Steckler, Historic Preservation Specialist at (701) 328-3577 or [lsteckler@nd.gov](mailto:lsteckler@nd.gov)

Sincerely,

for William D. Peterson, PhD  
State Historic Preservation Officer  
(North Dakota)

21-6265



September 15, 2021

Mr. Michael Retter  
SWCA  
201 Slate Drive Suite 8  
Bismarck, ND 58503

**ND SHPO Ref.: 21-6266 “Visual Impacts Assessment for the Dickinson Renewable Diesel Facility Wind Turbine Project, Stark County, North Dakota” in portions of [T139N R97W Sections 1–5, 8–17, & 20–24] SWCA 21-431**

Dear Mr. Retter,

We reviewed ND SHPO Ref.: 21-6266 “Visual Impacts Assessment for the Dickinson Renewable Diesel Facility Wind Turbine Project, Stark County, North Dakota” in portions of [T139N R97W Sections 1–5, 8–17, & 20–24] SWCA 21-431 and find the report by Hannah Curry acceptable. We concur with a determination of “No Adverse Effect” for this project provided it takes place in the location and in the manner described in the documentation and provided all borrow comes from an approved source.

Thank you for the opportunity to review this project. Please include the ND SHPO Reference number listed above in further correspondence for this specific project. If you have any questions please contact Lisa Steckler, Historic Preservation Specialist at (701) 328-3577 or [lsteckler@nd.gov](mailto:lsteckler@nd.gov)

Sincerely,

for William D. Peterson, PhD  
State Historic Preservation Officer  
(North Dakota)

21-6265

**APPENDIX E**  
**Agency Correspondence**

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**Stark County**



Katie Treadway &lt;ktreadway@oneenergyllc.com&gt;

---

**RE: One Energy - Marathon**

1 message

---

**Steve Josephson** <SJosephson@starkcountynd.gov>

Thu, May 13, 2021 at 1:19 PM

To: Jereme Kent &lt;jeremekent@oneenergyllc.com&gt;

Cc: "Dean G. Franchuk" &lt;dean.franchuk@starkcountynd.gov&gt;, Ron Day &lt;daygoose@bis.midco.net&gt;, Katie Treadway &lt;ktreadway@oneenergyllc.com&gt;, Steven Josephson &lt;Steven.Josephson@dickinsongov.com&gt;

Jereme,

Thank you for talking to Commissioner Franchuk and me this morning.

Attached are the application forms and instructions for conditional use permits and standard rezonings. The fee for an industrial CUP is \$500. If Marathon chooses to rezone the property identified by PID 30000005645000 the is \$200. The County notifies property owners within 200 feet of a P&Z application with certified letters. The applicant is responsible for the certified letter mail out fee.

Stark County may choose to send out the CUP application to an independent company for review and comment. The applicant is responsible for paying the review fee.

It has been determined the property identified by PID 30000005645000 is zoned Agriculture. At the time the rezoning and CUP for the refinery were approved the County Commission's policy was to deny rezoning requests for agricultural properties located in the FEMA SFHA. The Floodplain Overlay District was created when the zoning ordinance was amended in October 2012.

As you requested, I have attached the conditions of approval for the Brady Wind Farm.

Please let me know if you have questions. And please contact us prior to submittal of a CUP application.

Steve

**From:** Jereme Kent <[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)>  
**Sent:** Tuesday, May 11, 2021 1:04 PM  
**To:** Steven Josephson <[Steven.Josephson@dickinsongov.com](mailto:Steven.Josephson@dickinsongov.com)>  
**Cc:** Dean G. Franchuk <[dean.franchuk@starkcountynd.gov](mailto:dean.franchuk@starkcountynd.gov)>; Ron Day <[daygoose@bis.midco.net](mailto:daygoose@bis.midco.net)>; Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>; Steve Josephson <[SJosephson@starkcountynd.gov](mailto:SJosephson@starkcountynd.gov)>  
**Subject:** Re: One Energy - Marathon

Will do. Thanks.

## JEREME KENT

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)

Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-905-5274](tel:419-905-5274)

[12385 Township Rd 215 | Findlay, OH 45840](#)

On Tue, May 11, 2021 at 2:17 PM Steven Josephson <[Steven.Josephson@dickinsongov.com](mailto:Steven.Josephson@dickinsongov.com)> wrote:

Jeremy,

Dean Franchuk and I will be available at 8:30 am MDT. The number to reach me at is 701-456-7672.

In the future please send emails to my Stark County email address. It is listed below this line.

'Steve Josephson' [sjosephson@starkcountynd.gov](mailto:sjosephson@starkcountynd.gov)

Thank you.

Steve

**From:** Jereme Kent <[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)>  
**Sent:** Tuesday, May 11, 2021 7:12 AM  
**To:** Steven Josephson <[Steven.Josephson@dickinsongov.com](mailto:Steven.Josephson@dickinsongov.com)>  
**Cc:** [dean.franchuk@starkcountynd.gov](mailto:dean.franchuk@starkcountynd.gov); Ron Day <[daygoose@bis.midco.net](mailto:daygoose@bis.midco.net)>; Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>  
**Subject:** One Energy - Marathon

Hi Steve,

Nice to meet you via email.

I received your note from Ron. I will give you a call at 8:30AM Dickinson Time on Thursday to discuss the project. I will have Ron and one or two people from my team on the call so we can answer any questions.

Please let me know if that time does not work or if there are any questions prior. My cell phone is below.

## JEREME KENT

CEO

[jeremekent@oneenergyllc.com](mailto:jeremekent@oneenergyllc.com)





[www.oneenergy.com](http://www.oneenergy.com)

Office: 877-298-5853 | Mobile: 419-905-5274

12385 Township Rd 215 | Findlay, OH 45840

---

### 6 attachments

-  **Conditional Use Form FinalizedRevised\_1.10.2017.pdf**  
194K
-  **Stark County Conditional Use Permit Application Directions Revised 2017.pdf**  
204K
-  **Stark County Standard Rezoning Application Form Revised 2017.pdf**  
319K
-  **Stark County Standard Rezoning Directions Revised 2017.pdf**  
188K
-  **County PZ Mtg Schedule for 2021 final revised\_12.31.2020.pdf**  
44K
-  **Brady Wind Farm CUP Conditions of Approval\_December 2015.pdf**  
451K



Katie Treadway &lt;ktreadway@oneenergyllc.com&gt;

---

**RZ 03-21**

1 message

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**Steve Josephson** <SJosephson@starkcountynd.gov>

Thu, Sep 2, 2021 at 8:21 PM

To: Katie Treadway &lt;ktreadway@oneenergyllc.com&gt;

Cc: "Dean G. Franchuk" &lt;dean.franchuk@starkcountynd.gov&gt;, "Amanda R. Engelstad" &lt;AEngelstad@starkcountynd.gov&gt;

Katie,

This afternoon the Stark County Planning and Zoning Commission recommended denial of Dakota Prairie Refinery's rezoning request.

The primary reasons were related to how development could potentially impact wetlands and wildlife habitat in the immediate vicinity.

Section 8.7.1. of the Stark County Zoning Ordinance reads as follows:

10) If the Commission denies an application for a zoning map amendment, an application for the same zoning district or any portion of the subject tract may not be refiled by the original applicant for six months from the date of the Commission's action on the proposed amendment. (Note: Commission refers to County Commission)

If Dakota Prairie Refinery wishes to withdraw their application prior to the September 7, 2021 County Commission meeting they should get their request in prior to the Commission meeting.

If Dakota Prairie Refinery wishes to refile a new rezoning application they will need to submit information identifying wetlands and natural resources and how the impacts of development on the property would be mitigated if the rezoning was approved.

There was a list of specific information the P&Z asked for in their denial motion. Once we listen to the minutes I'll send you that list.

Also, Stark County will be closed on Monday, September 6, 2021.

Please let us know as soon as possible if Dakota Prairie Refinery wishes to withdraw their rezoning request or go forward with it at the 9/7/2021 County Commission meeting.

Steve

# **APPENDIX E**

## **Agency Correspondence**

---

**Stark County Airport Authority**



Jessica Grosso &lt;jgrosso@oneenergyllc.com&gt;

---

## Marathon Project - FAA Determinations

3 messages

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**Jessica Grosso** <jgrosso@oneenergyllc.com>  
To: kbrown@dickinsonairport.com  
Cc: Katie Treadway <ktreadway@oneenergyllc.com>

Wed, Aug 18, 2021 at 8:32 AM

Good Morning Kelly,

Hope you're doing well. When we spoke on the phone a few weeks ago we said we would let you know when we received the FAA determinations for the 5 turbine Marathon project in Dickinson. We have received a Determination of No Hazard from the FAA for each of the 5 turbines. I have attached the DNH letters we received.

Please let me know if you have any questions. Happy to set up a phone call to discuss further if you'd like.

All the best,  
Jessica

### JESSICA GROSSO

SVP, Head of Project Planning and Technology

[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)



Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-890-8555](tel:419-890-8555)

12385 Township Rd. 215 | Findlay, OH 45840

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#### 5 attachments

**DNE\_WTG01.pdf**  
468K

**DNE\_WTG05.pdf**  
457K

**DNE\_WTG02.pdf**  
461K

**DNE\_WTG03.pdf**  
449K

**DNE\_WTG04.pdf**  
452K

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**Jessica Grosso** <jgrosso@oneenergyllc.com>  
To: kbrown@dickinsonairport.com  
Cc: Katie Treadway <ktreadway@oneenergyllc.com>

Tue, Aug 31, 2021 at 3:48 PM

Kelly,

I wanted to make sure to keep you in the loop on the Marathon turbine project. On 8/23/2021 we had to file alternate turbine locations for W1 and W2 due to micrositing of the turbines. We filed new 7460-1s with the FAA under the following

ASNs:

WTG01 - ALT: 2021-WTE-3103-OE

WTG02 - ALT: 2021-WTE-3104-OE

The locations only moved a small amount: 124' (WTG01) and 95' (WTG02). Therefore, we don't expect there to be any issues getting the new Determination of No Hazards.

Let me know if you have any questions or want to talk further!

All the best,  
Jessica

## JESSICA GROSSO

SVP, Head of Project Planning and Technology

Mobile: [419-890-8555](tel:419-890-8555)

[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)



[Quoted text hidden]

---

**Kelly Braun** <[kbraun@dickinsonairport.com](mailto:kbraun@dickinsonairport.com)>  
To: Jessica Grosso <[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)>

Tue, Aug 31, 2021 at 4:22 PM

Thank you for keeping me informed of the changes to your project.

*Kelly Braun C.M.*



11120 42<sup>nd</sup> St. SW

Dickinson, ND 58601

701-483-1042 office

701-290-0605 cell

[www.dickinsonairport.com](http://www.dickinsonairport.com)

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9/1/2021

One Energy Enterprises LLC Mail - Marathon Project - FAA Determinations

If received in error, please notify the sender immediately by return email message and delete the original and all copies of the communication, along with any attachments, from your system.

[Quoted text hidden]

Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>

---

**Re: Marathon Project - FAA Determinations**

1 message

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**Jessica Grosso** <[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)>  
To: Kelly Braun <[kbraun@dickinsonairport.com](mailto:kbraun@dickinsonairport.com)>  
Cc: Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>

Wed, Sep 22, 2021 at 4:50 PM

Kelly,

I wanted to provide you an update. We received a Determination of No Hazard for the 2 updated turbine locations yesterday. I have attached the letters from the FAA so you can review.

Let me know if you have any questions!

All the best,  
Jessica

**JESSICA GROSSO**

SVP, Head of Project Planning and Technology

Mobile: [419-890-8555](tel:419-890-8555)[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)

On Tue, Aug 31, 2021 at 4:22 PM Kelly Braun <[kbraun@dickinsonairport.com](mailto:kbraun@dickinsonairport.com)> wrote:

Thank you for keeping me informed of the changes to your project.

*Kelly Braun C.M.*

11120 42<sup>nd</sup> St. SW

Dickinson, ND 58601

701-483-1042 office

701-290-0605 cell

[www.dickinsonairport.com](http://www.dickinsonairport.com)

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**From:** Jessica Grosso <[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)>  
**Sent:** Tuesday, August 31, 2021 1:49 PM  
**To:** Kelly Braun <[kbraun@dickinsonairport.com](mailto:kbraun@dickinsonairport.com)>  
**Cc:** Katie Treadway <[ktreadway@oneenergyllc.com](mailto:ktreadway@oneenergyllc.com)>  
**Subject:** Re: Marathon Project - FAA Determinations

Kelly,

I wanted to make sure to keep you in the loop on the Marathon turbine project. On 8/23/2021 we had to file alternate turbine locations for W1 and W2 due to micrositing of the turbines. We filed new 7460-1s with the FAA under the following ASNs:

WTG01 - ALT: 2021-WTE-3103-OE  
WTG02 - ALT: 2021-WTE-3104-OE

The locations only moved a small amount: 124' (WTG01) and 95' (WTG02). Therefore, we don't expect there to be any issues getting the new Determination of No Hazards.

Let me know if you have any questions or want to talk further!

All the best,

Jessica

## JESSICA GROSSO

SVP, Head of Project Planning and Technology

Mobile: [419-890-8555](tel:419-890-8555)

[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)



On Wed, Aug 18, 2021 at 8:32 AM Jessica Grosso <[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)> wrote:

Good Morning Kelly,

Hope you're doing well. When we spoke on the phone a few weeks ago we said we would let you know when we received the FAA determinations for the 5 turbine Marathon project in Dickinson. We have received a Determination

of No Hazard from the FAA for each of the 5 turbines. I have attached the DNH letters we received.

Please let me know if you have any questions. Happy to set up a phone call to discuss further if you'd like.

All the best,

Jessica

**JESSICA GROSSO**

SVP, Head of Project Planning and Technology

[jgrosso@oneenergyllc.com](mailto:jgrosso@oneenergyllc.com)

[www.oneenergy.com](http://www.oneenergy.com)



Office: [877-298-5853](tel:877-298-5853) | Mobile: [419-890-8555](tel:419-890-8555)

[12385 Township Rd. 215 | Findlay, OH 45840](#)

---

**2 attachments**

 **DNE\_WTG01-ALT.pdf**  
579K

 **DNE\_WTG02-ALT.pdf**  
579K