



414 Nicollet Mall
Minneapolis, MN 55401

December 30, 2021

—Via Electronic Filing—

Steven M. Kahl, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE
CASE NO. PU-22-9

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, is filing this Cost of Gas (COG) for gas used on and after January 1, 2022 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. Pursuant to the North Dakota Public Service Commission's June 29, 2021 decision in Case Nos. PU-21-9 and PU-21-102, the February Event COG true-up factors will be implemented for all retail natural gas sales customer classes. On October 21, 2021, the Commission amended their June 29, 2021 Order, extending the 15-month amortization to a 24-month amortization, from July 1, 2021, through June 30, 2023. The Company provides a separate column for this special February Event true-up rates in the monthly COG filings.

The net effect of the COG is an increase to the Residential rate by \$0.01629 per therm from the December COG rate, 2.18%, or \$2.61 for a typical January North Dakota Residential customer using 160 therms. Compared to December, the Commercial/Industrial price is 1.8% higher and the Interruptible prices are 2.28-2.41% higher. The increase is a result of increased commodity costs. The commodity costs increased due to the colder weather moving into the Midwest. Compared to last January, prices are 108-131% higher.

The cost-of-gas rates for January are as follows:

<u>Customer Class</u>	<u>\$/therm</u>
Residential	\$0.76233
Commercial/Industrial	\$0.81238
Small Interruptible	\$0.64181
Large Interruptible	\$0.64181

Effective November 1, 2021, an Interim Surcharge of 29.84% on the Base Rate charges is applied to customer bills.

Please contact Hui Chen at hui.chen@xcelenergy.com or (612) 330-6749, or me at lisa.r.peterson@xcelenergy.com or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON
MANAGER, REGULATORY ANALYSIS

Enclosures

Northern States Power Company
RETAIL BILLING RATES - NORTH DAKOTA
 January 1, 2022

Schedule A
 Page 1 of 3

Class	Component	Distribution Charge*	Current Month COG A	2021-2022 Annual True-Up B	2021 Feb. Event True-Up C	Total Cost of Gas D = A+B+C	Total Rate
Residential	Basic Service	\$18.48					\$18.48
	Commodity	\$0.00000	\$0.66117	\$0.00798	\$0.09318	\$0.76233	\$0.76233
Commercial/Industrial	Basic Service	\$30.00					\$30.00
	Commodity	\$0.10800	\$0.66117	\$0.01711	\$0.13410	\$0.81238	\$0.92038
Small Interruptible	Basic Service	\$75.00					\$75.00
	Commodity	\$0.08800	\$0.55546	\$0.02895	\$0.05740	\$0.64181	\$0.72981
Large Interruptible	Basic Service	\$275.00					\$275.00
	Commodity	\$0.05120	\$0.55546	\$0.02895	\$0.05740	\$0.64181	\$0.69301

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

* An Interim Surcharge of 29.84% on the Base Rate will be applied to customer bills.

COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA

January 1, 2022

		<u>NATURAL GAS COST COMPONENT</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.10571	0.00000	0.10571
<u>Commodity</u>				
Residential	(b)	0.53917	0.01629	0.55546
C & I	(b)	0.53917	0.01629	0.55546
Sm Interruptible	(b)	0.53917	0.01629	0.55546
Large Interruptible	(b)	0.53917	0.01629	0.55546

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10571	0.10571	N / A	N / A
<u>Commodity</u>	<u>0.55546</u>	<u>0.55546</u>	<u>0.55546</u>	<u>0.55546</u>
SUBTOTAL	0.66117	0.66117	0.55546	0.55546
TRUE-UP	0.00798	0.01711	0.02895	0.02895
TRUE-UP (Feb. Weather Event)	0.09318	0.13410	0.05740	0.05740 *
<u>TOTAL COG</u>	<u>0.76233</u>	<u>0.81238</u>	<u>0.64181</u>	<u>0.64181</u>

*Case Nos. PU-21-9 and PU-21-102

Northern States Power Company
DERIVATION OF CURRENT COSTS - NORTH DAKOTA
 January 1, 2022

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
1. System Demand Detail Total	\$36,910,709	\$34,684,653	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.61%</u>	<u>12.61%</u>	
3. North Dakota System Demand Allocation	\$4,654,440	\$4,373,735	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	98,984,568	74,527,552	
5. Demand Unit Cost \$/Therm	\$0.04702	\$0.05869	\$0.10571 (a)
 <u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$86,535,656
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>13.45%</u>
8. ND Portion of Monthly Commodity Costs			\$11,639,046
9. ND Budgeted Calendar Month Retail Therm Sales			20,953,888
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.55546 (b)
11. Hedging Cost per Therm (informational)	\$0.01030		
 <u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.66117 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.55546 (b)

Northern States Power Company

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2021 through November 2021

ND Gas Cost Recovery	2021						2022					
	July	August	September	October	November	December	January	February	March	April	May	June
Residential	\$114,337	\$186,641	\$210,615	\$414,146	\$1,350,824	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$597,248	\$650,945	\$568,839	\$885,844	\$2,639,862	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$77,724	\$94,046	\$93,128	\$125,407	\$213,161	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Interruptible	<u>\$262,759</u>	<u>\$333,103</u>	<u>\$405,653</u>	<u>\$448,605</u>	<u>\$675,139</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$1,052,068	\$1,264,734	\$1,278,236	\$1,874,002	\$4,878,986	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MN-Company Gas Costs	July	August	September	October	November	December	January	February	March	April	May	June
Demand	\$3,716,304	\$3,556,163	\$3,547,398	\$3,698,506	\$3,707,796	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$8,401,105	\$10,208,971	\$10,594,236	\$8,998,181	\$25,799,241	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	<u>\$62,892</u>	<u>\$60,211</u>	<u>\$61,818</u>	<u>\$29,166</u>	<u>\$105,430</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$12,180,301	\$13,825,345	\$14,203,452	\$12,725,852	\$29,612,467	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1273	0.1273	0.1273	0.1273	0.1261	0.1261	0.1261	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1632	0.1580	0.1450	0.1489	0.1516	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1632	0.1580	0.1450	0.1489	0.1516	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ND Gas Costs												
Demand	\$473,086	\$452,700	\$451,584	\$470,820	\$467,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$1,371,060	\$1,613,017	\$1,536,164	\$1,339,829	\$3,911,165	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	<u>\$10,264</u>	<u>\$9,513</u>	<u>\$8,964</u>	<u>\$4,343</u>	<u>\$15,983</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$1,854,410	\$2,075,230	\$1,996,712	\$1,814,992	\$4,394,701	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$802,342)	(\$810,496)	(\$718,476)	\$59,010	\$484,285	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@24.4%)	(\$195,771)	(\$197,761)	(\$175,308)	\$14,399	\$118,166	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$606,571)	(\$612,735)	(\$543,168)	\$44,611	\$366,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$606,571)	(\$1,219,306)	(\$1,762,474)	(\$1,717,863)	(\$1,351,744)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.05%	0.05%	0.04%	0.05%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$303)	(\$488)	(\$881)	(\$859)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$303)	(\$791)	(\$1,672)	(\$2,531)	(\$2,531)	(\$2,531)	(\$2,531)	(\$2,531)	(\$2,531)	(\$2,531)	(\$2,531)

* Wtd Average of Design Day (Sched A, Pg 3)

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
FIRM TRANSPORT									
NNG	TF12 112183 (Base)		104,117	\$13.1450	5	\$6,843,089.83		\$6,843,089.83	
	TF12 112183 (Base)		104,117	\$7.3030	7	\$5,322,565.16		\$5,322,565.16	
	TF12 112183 (Variable)		0	\$17.8180	5	\$0.00		\$0.00	
	TF12 112183 (Variable)		0	\$7.3030	7	\$0.00		\$0.00	
	TF5 112183		62,415	\$19.4710	5	\$6,076,412.33			\$6,076,412.33
	TF12 112182 (Base) C/R		0	\$4.2849	12	\$0.00		\$0.00	
	TF12 112182 (Base) LE		0	\$4.8929	12	\$0.00		\$0.00	
	TF12 112182 (Base) Hugo		16,190	\$4.4369	12	\$862,000.93		\$862,000.93	
	TF12 112182 (Variable) C/R		31,801	\$4.2849	12	\$1,635,169.26		\$1,635,169.26	
	TF12 112182 (Variable) LE		32,608	\$4.8929	12	\$1,914,572.20		\$1,914,572.20	
	TF12 112182 (Variable) Hugo		13,928	\$4.4369	12	\$741,565.72		\$741,565.72	
	TF5 112182 C/R		13,233	\$4.2849	5	\$283,510.41			\$283,510.41
	TF5 112182 LE		15,338	\$4.8929	5	\$375,236.50			\$375,236.50
	TF5 112182 Hugo		1,028	\$4.4369	5	\$22,805.67			\$22,805.67
	TFX 112185 C/R		1,680	\$4.5889	12	\$92,512.22		\$92,512.22	
	TFX 112185 C/R		3,767	\$4.8929	12	\$221,178.65		\$221,178.65	
	TFX 112185 Hugo		7,701	\$4.4369	5	\$170,842.83		\$170,842.83	
	TFX 112185 C/R		48,576	\$4.2849	5	\$1,040,716.51			\$1,040,716.51
	TFX 112185 LE		2,270	\$4.8929	5	\$55,534.42			\$55,534.42
	TFX 112185 Hugo		8,546	\$4.4369	5	\$189,588.74			\$189,588.74
	TFX 112185 Hugo		10,000	\$3.6769	12	\$441,228.00		\$441,228.00	
	TFX 112185 Hugo		3,376	\$4.4369	2	\$29,957.95		\$29,957.95	
	TFX 112185 LE		19,999	\$6.4361	5	\$643,577.82			\$643,577.82
	TFX 112185 LE		19,999	\$4.8329	7	\$676,572.17		\$676,572.17	
	TFX 112186		62,256	\$19.4710	5	\$6,060,932.88			\$6,060,932.88
	TFX 112186		40,504	\$7.3030	5	\$1,479,003.56		\$1,479,003.56	
	TFX 112186		21,201	\$7.3030	2	\$309,661.81		\$309,661.81	
	TFX 112184		25,000	\$12.5000	5	\$1,562,500.00			\$1,562,500.00
	TFX 122067		17,273	\$9.6897	5	\$836,850.94			\$836,850.94
	TFX 122067		17,273	\$4.3329	7	\$523,895.27		\$523,895.27	
	TFX 122068		9,969	\$19.4710	5	\$970,532.00			\$970,532.00
	TFX 122068		9,969	\$7.3030	7	\$509,625.25		\$509,625.25	
TFX 111739		28,500	\$19.4710	5	\$2,774,617.50			\$2,774,617.50	
TFX 138710		17,000	\$19.4710	5	\$1,655,035.00	\$44,321,291.53		\$1,655,035.00	
VGT	FTA AF0156		72,213	\$4.7580	12	\$4,123,073.45		\$4,123,073.45	
	FTA AF0044		4,239	\$3.8060	5	\$80,668.17			\$80,668.17
	FTA AF0044		32,405	\$3.8060	12	\$1,480,001.16		\$1,480,001.16	
	FTA AF0103		10,000	\$3.8060	12	\$456,720.00		\$456,720.00	
	FTA AF0037		15,600	\$4.7580	12	\$890,697.60		\$890,697.60	
	FTA AF0218		15,000	\$4.7580	12	\$856,440.00		\$856,440.00	
	FTA AF0329		20,200	\$3.8060	12	\$922,574.40	\$8,810,174.78	\$922,574.40	
ANR	FTS 114492		66,500	\$5.7290	12	\$4,571,742.00		\$4,571,742.00	
	FTS 106209		4,829	\$9.1300	12	\$529,065.24		\$529,065.24	
	FTS 106211		15,171	\$5.7290	5	\$434,573.30			\$434,573.30
	FTS 106211		5,457	\$5.7290	7	\$218,842.07	\$5,754,222.61		\$218,842.07
GLT	FT18394		3,509	\$8.1860	5	\$143,623.37			\$143,623.37
	FT18394		5,370	\$8.1860	7	\$307,711.74		\$307,711.74	
	FT18071		9,248	\$8.1860	5	\$378,520.64	\$829,855.75		\$378,520.64
WBI	FT-1097		8,000	\$9.8417	12	\$944,798.40		\$944,798.40	
	FT-1125		461	\$9.8417	12	\$54,444.01	\$999,242.41	\$54,444.01	
Subtotal Firm Transport:						\$60,714,787.08		\$36,910,708.81	\$23,804,078.27

3rd PARTY SUPPLIES
[PROTECTED DATA BEGINS

PROTECTED DATA END]
\$2,923,406.00 \$0.00 \$2,923,406.00

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<u>STORAGE</u>									
		ANR ANRP: R	15,261	\$1.7820	12	\$326,341.22	\$326,341.22		\$326,341.22
		ANRS ANRS: R	9,248	\$1.2000	12	\$133,171.20	\$133,171.20		\$133,171.20
		NNG FDD: R	140,230	\$2.8624	12	\$4,816,732.22			\$4,816,732.22
		FDD: R	78,050	\$2.8624	12	<u>\$2,680,923.84</u>	<u>\$7,497,656.06</u>		<u>\$2,680,923.84</u>
							\$7,957,168.48		\$7,957,168.48
		<i>Subtotal Storage:</i>					<u>\$71,595,361.56</u>	<u>\$36,910,708.81</u>	<u>\$34,684,652.75</u>

TOTAL MN/ND ALLOCATED DEMAND:

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	Contract
times Total Rate	\$13.145	\$7.303	See detail below
times Month/Year	5	7	
Annual Total	\$6,843,089.83	\$5,322,565.16	\$12,165,654.98
	Rate	Rate	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12	\$13.145	\$7.303	see Note 1

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	Contract
times Total Rate	\$17.818	\$7.303	See detail below
times Month/Year	5	7	
Annual Total	\$0.00	\$0.00	\$0.00
	Rate	Rate	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12V	\$17.818	\$7.303	see Note 1

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	Contract
times Total Rate	\$19.471	See detail below
times Month/Year	5	
Annual Total	\$6,076,412.33	\$6,076,412.33
	Rate	
	Nov-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF5	\$19.471	see Note 1

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112182					
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	16,190		Contract
times Discounted Rate	\$4.285	\$4.893	\$4.437		Contract
times Month/Year	12	12	12		Contract
Annual Total	\$0.00	\$0.00	\$862,000.93	\$862,000.93	
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	0	0	16,190		
Annual Total	\$0.00	\$0.00	\$1,891,736.74	\$1,891,736.74	
TF12B Annual Savings				\$1,029,735.81	

NNG Firm Transportation - TF12 Variable 112182					
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	31,801	32,608	13,928		Contract
times Discounted Rate	\$4.285	\$4.893	\$4.437		Contract
times Month/Year	12	12	12		Contract
Annual Total	\$1,635,169.26	\$1,914,572.20	\$741,565.72	\$4,291,307.18	
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	31,801	32,608	13,928		
Annual Total	\$4,458,850.01	\$4,572,000.29	\$1,952,858.81	\$10,983,709.11	
TF12V Annual Savings				\$6,692,401.93	

NNG Firm Transportation - TF5 112182					
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,233	15,338	1,028		Contract
times Discounted Rate	\$4.285	\$4.893	\$4.437		Contract
times Month/Year	5	5	5		Contract
Annual Total	\$283,510.41	\$375,236.50	\$22,805.67	\$681,552.58	
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	13,233	15,338	1,028		
times Total Rate	\$19.471	\$19.471	\$19.471		
times Month/Year	5	5	5		
Annual Total	\$1,288,298.72	\$1,493,230.99	\$100,080.94	\$2,881,610.65	
TF5 Annual Savings				\$2,200,058.07	

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546	Contract
times Discounted Rate	\$4.285	\$4.893	\$4.437	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$1,040,716.51	\$55,534.42	\$189,588.74	\$1,285,839.66
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	8,546	
times Total Rate	\$19.471	\$19.471	\$19.471	
times Month/Year	5	5	5	
Annual Total	\$4,729,116.48	\$220,995.85	\$831,995.83	\$5,782,108.16
TFX Annual Savings				\$4,496,268.50

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	7,701	3,376	Contract
times Discounted Rate	\$4.589	\$4.437	\$4.437	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$92,512.22	\$170,842.83	\$29,957.95	\$293,313.01
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	7,701	3,376	
Annual Total	\$249,439.68	\$1,143,413.68	\$501,254.98	\$1,894,108.33
TFX Annual Savings				\$1,600,795.32

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	19,999	19,999	Contract
times Discounted Rate	\$3.677	\$6.436	\$4.833	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$441,228.00	\$643,577.82	\$676,572.17	\$1,761,377.99
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	19,999		
Annual Total	\$1,484,760.00	\$2,969,371.52	\$4,454,131.52	
TFX Annual Savings			\$2,692,753.53	

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Cedar/Rosemount			
<u>Discount Rate</u>	<u>Value</u>	<u>Source</u>		
Volume (Dth)	3,767	Contract		
times Discounted Rate	\$4.893	Contract		
times Month/Year	12	Contract		
Annual Total	\$221,178.65			
TFX Annual Dollars	Firm Transport			
<u>Full Rate (No Discount)</u>	<u>Value</u>			
Volume (Dth)	3,767			
Annual Total	\$559,309.09		\$559,309.09	
TFX Annual Savings			\$338,130.44	

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112186

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,256	40,504	21,201	Contract
times Total Rate	\$19.471	\$7.303	\$7.303	See Detail Below
times Month/Year	5	5	2	Contract
Annual Total	\$6,060,932.88	\$1,479,003.56	\$309,661.81	

	<u>Rate</u>	<u>Rate</u>	<u>Source</u>
<u>Cost Components</u>	<u>Nov-Dec</u>	<u>Apr-Oct</u>	
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Base Tariff Rate - TFX	\$19.471	\$7.303	see Note 2

NNG Firm Transportation - TFX 112184

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>
<u>Discount Rate</u>	25,000	Contract
Volume (Dth)	\$12.500	Contract
times Discounted Rate	5	Contract
times Month/Year		
Annual Total	\$1,562,500.00	

<u>TFX Annual Dollars</u>	<u>Firm Transport</u>	<u>Value</u>
<u>Full Rate (No Discount)</u>		25,000
Volume (Dth)	\$19.471	
times Total Rate	5	
times Month/Year		
Annual Total	\$2,433,875.00	
TFX Annual Savings		\$871,375.00

NNG Firm Transportation - TFX 111739

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	28,500	Contract
times Total Rate	\$19.471	See detail below
times Month/Year	5	
Annual Total	\$2,774,617.50	

	<u>Rate</u>	<u>Rate</u>	<u>Source</u>
<u>Cost Components</u>	<u>Nov-Dec</u>	<u>Jan-Mar</u>	
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Base Tariff Rate - TFX	\$19.471	\$7.303	see Note 2

NNG Firm Transportation - TFX 122067

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	17,273	17,273	Contract
times Total Rate	\$9.690	\$4.333	See detail below
times Month/Year	5	7	
Annual Total	\$836,850.94	\$523,895.27	

	<u>Rate</u>	<u>Rate</u>
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Apr-Oct</u>
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>
Discount Rate - TFX	\$9.690	\$4.333

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,969	9,969	Contract
times Total Rate	\$19.471	\$7.303	See detail below
times Month/Year	5	7	
Annual Total	\$970,532.00	\$509,625.25	

	<u>Rate</u>	<u>Rate</u>	
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Cost Components			
Base Tariff Rate - TFX	\$19.471	\$7.303	see Note 2

NNG Firm Transportation - TFX 138710

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	17,000	Contract
times Total Rate	\$19.471	See detail below
times Month/Year	5	
Annual Total	\$1,655,035.00	

	<u>Rate</u>	
	<u>(\$/Dth)</u>	<u>Source</u>
Cost Components		
Base Tariff Rate - TFX	\$19.471	see Note 2

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	72,213	Contract	
times Total Rate	\$4.7580	See detail below	
times Month/Year	12		
Annual Total	\$4,123,073.45		

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	32,405	Contract
times Total Rate	\$3.8060	\$3.8060	See detail below
times Month/Year	5	12	
Annual Total	\$80,668.17	\$1,480,001.16	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$3.8060	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$456,720.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$3.8060	See Note 3	> 5 Years

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,600	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$890,697.60	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,000	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$856,440.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation AF0329

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	20,200	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$922,574.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$3.8060	See Note 3	> 5 Years

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Purchased Gas Adjustment, January 2022
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ANR Firm Transportation - FTS 114492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$5.729	Contract
times Month/Year	12	
Annual Total	\$4,571,742.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,829	Contract
times Total Rate	\$9.130	See detail below
times Month/Year	5	
Annual Total	\$220,443.85	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Discounted Rate: SW to ML-7	\$9.130	see Note 4/Contract

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	5,457	Contract
times Total Rate	\$5.729	\$5.729	See detail below
times Month/Year	5	7	
Annual Total	\$434,573.30	\$218,842.07	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	See Note 4

GLT Firm Transportation - FT18394

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	5,370	Contract
times Rate	\$8.186	\$8.186	See detail below
times Month/Year	5	7	
Annual Total	\$143,623.37	\$307,711.74	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

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Purchased Gas Adjustment, January 2022
Northern States Power Company
Demand Charge Detail Supporting Worksheet

GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$8.186	See detail below
times Month/Year	5	
Annual Total	\$378,520.64	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

WBI Firm Transportation - FT-1097

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.84165	See detail below
times Month/Year	12	
Annual Total	\$944,798.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.84165	See detail below
times Month/Year	12	
Annual Total	\$54,444.01	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 50, Effective April 25, 2021
- [2] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 51, Effective April 25, 2021
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2021
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective August 1, 2016
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective February 1, 2019
- [6] WBI Third Revised Volume No. 1, Fifteenth Revised Sheet No. 12, Effective May 1, 2019

January-22
Northern States Power Company

WACOG Worksheet

SUMMARY INFORMATION					
Firm	Interruptible	Combined	High	Low	
NNG	\$6.3208	\$7.4440	\$6.7157	\$7.8903	\$4.2729
VGT	\$4.2102	\$4.0536	\$4.1726	\$4.5708	\$3.8606
WBI	\$7.0098	---	\$7.0098	\$7.0098	\$7.0098
ANR	\$6.1939	---	\$6.1939	\$6.1939	\$6.1939
SYSTEM	---	---	\$5.5500	\$7.8903	\$3.8606

(1)	(2)	(3)	(4)	(5)	(6)
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf	(2) x (4) Total Commodity Cost \$	[(2) + (3)] x (4) Total Cost \$

NNG Firm

PROTECTED DATA BEGINS

1	\$6.6796	Not included			
2	\$6.7111	Not included			
3	\$6.7216	Not included			
4	\$6.8002	Not included			
5	\$5.8610	Not included			
6	\$5.9134	Not included			
7	\$5.9658	Not included			
8	\$6.5800	Not included			
9	\$7.5392	Not included			
10	\$7.5968	Not included			
11	\$7.6178	Not included			
12	\$7.6178	Not included			
13	\$7.6545	Not included			
14	\$7.8903	Not included			
15	\$4.2729	Not included			
16	\$4.2991	Not included			
17	\$4.3096	Not included			
18	\$4.3830	Not included			
19	\$5.3568	Not included			
20	\$7.5234	Not included			

Subtotal \$6.3208

NNG Interruptible

	\$4.165	Not included			
	\$6.321	Not included			
	\$7.906	Not included			
	\$6.751	Not included			

Subtotal \$7.4440

ANR Storage
FDD Storage
Vent Spot Pur
Demarc Spot Pur

GLT/VGT Firm

21	\$4.0123	Not included			
22	\$4.0374	Not included			
23	\$4.0575	Not included			
24	\$3.8606	Not included			
25	\$4.4500	Not included			
26	\$4.5708	Not included			

Subtotal \$4.2102

VGT Interruptible

	\$4.054	Not included			
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Subtotal \$4.0536

Emerson Spot Pur

WBI Firm

27	\$7.0098	Not included			
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Subtotal \$7.0098

PROTECTED DATA ENDS

Jan-22
Northern States Power Company

WACOG Worksheet

WBI Interruptible		[PROTECTED DATA BEGINS]			
	\$0.0000	Not included			
Subtotal					

ANR Firm					
		Not included			
		Not included			
		Not included			
28	\$6.1939	Not included			
Subtotal \$6.1939					

NNG Other					
SMS	\$0.0208	Not included			
Subtotal					

NSP Peakshaving					
LNG Boiloff	\$2.9700	Not included			
LNG	\$2.9700	Not included			
LPG	\$9.7161	Not included			
Subtotal \$2.9700					

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(2) x (4)	[(2) + (3)] x (4)	(2) - [(8) + (9)]		
Storage Type	Storage Commodity Rate \$/Mcf	Storage Reservation Charges \$/Mcf	Storage Volume Mcf	Storage Commodity Cost \$	Total Cost \$	Gas Cost \$/Mcf	Inject. Charge \$/Mcf	Withdraw Charge \$/Mcf

STORAGE Firm		[PROTECTED DATA BEGINS]			
	\$3.0200	Not included			
	\$3.2800	Not included			
	\$3.6500	Not included			
Balancing Demand		Not included			
Storage Demand		Not included			
Subtotal 3.8002					

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)
				(2) x (4)	[(2) + (3)] x (4)
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf	Total Commodity Cost \$	Total Cost \$

Hedging Adjustment/Opportunity Sales		[PROTECTED DATA BEGINS]			
Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			
Subtotal #DIV/0!					

PROTECTED DATA ENDS]

TOTAL					
ALL	\$5.5500	Not included	15,575.090	\$86,441,313	\$86,441,313

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$ 2.3590	\$ 8.7620	\$11.1210	\$19.8830	\$17.1870	\$15.1650	\$13.1430
	- Cmd	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- MIN	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- Ovrn	0.0802	0.3022	0.3824	0.6840	0.5887	0.5202	0.4509
SE - Southern (ML-2)	- Res	\$ 8.7620	\$ 6.4030	\$ 8.7620	\$17.5240	\$14.8280	\$12.8060	\$10.7840
	- Cmd	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- MIN	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- Ovrn	0.3022	0.2220	0.3022	0.6038	0.5083	0.4399	0.3707
SE - Central (ML-3)	- Res	\$11.1210	\$ 8.7620	\$ 6.0660	\$14.8280	\$12.1320	\$10.1100	\$ 8.0880
	- Cmd	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- MIN	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- Ovrn	0.3824	0.3022	0.2102	0.5117	0.4164	0.3479	0.2788
SOUTHWEST AREA (SW)	- Res	\$19.8830	\$17.5240	\$14.8280	\$ 2.6960	\$ 8.4250	\$10.4470	\$12.4690
	- Cmd	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- MIN	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- Ovrn	0.6840	0.6038	0.5117	0.0952	0.2939	0.3630	0.4315
SW - Southern (ML-5)	- Res	\$17.1870	\$14.8280	\$12.1320	\$ 8.4250	\$ 5.7290	\$ 7.7510	\$ 9.7730
	- Cmd	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- MIN	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- Ovrn	0.5887	0.5083	0.4164	0.2939	0.1984	0.2676	0.3362
SW - Central (ML-6)	- Res	\$15.1650	\$12.8060	\$10.1100	\$10.4470	\$ 7.7510	\$ 5.7290	\$ 7.7510
	- Cmd	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- MIN	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- Ovrn	0.5202	0.4399	0.3479	0.3630	0.2676	0.1991	0.2676
NORTHERN (ML-7)	- Res	\$13.1430	\$10.7840	\$ 8.0880	\$12.4690	\$ 9.7730	\$ 7.7510	\$ 5.7290
	- Cmd	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- MIN	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- Ovrn	0.4509	0.3707	0.2788	0.4315	0.3362	0.2676	0.1984

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.04	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.45	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.60	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.00	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

4.17 RESERVED FOR FUTURE USE

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 1.09240	\$ 0
b. Capacity - Monthly	\$ 0.01325	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.03591	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00044	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.03230	\$ 0.03230
3. Overrun Service Rate (1)	\$ 0.05174	\$ 0.03230
RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.05174	\$ 0.03230
SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(5)	(5)

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
 (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
 (3) Rates applicable for Volumetric Rate Capacity Release.
 (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.
 (5) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries (Rates per Dth)
Receipts in Western Zone -			
Reservation Fee	\$3,181	\$5,298	\$9,456
Utilization Fee	0,00326	0,00616	0,01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,10458	0,17418	0,31088
Receipts in Central Zone -			
Reservation Fee	\$5,298	\$2,733	\$6,891
Utilization Fee	0,00616	0,00290	0,00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,17418	0,08985	0,22655
Receipts in Eastern Zone -			
Reservation Fee	\$9,456	\$6,891	\$4,774
Utilization Fee	0,01080	0,00754	0,00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,31088	0,22655	0,15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT

Seasonal Peak Rates 4 Months Nov '14 - Feb '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$5.389	\$8.975	\$16.019
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.17716 \$0.18110	\$0.29508 \$0.30253	\$0.52665 \$0.53972
<u>Receipts in Central Zone</u>			
Reservation Fee	\$8.975	\$4.630	\$11.673
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.29508 \$0.30253	\$0.15221 \$0.15572	\$0.38378 \$0.39290
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$16.019	\$11.673	\$8.088
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.52665 \$0.53972	\$0.38378 \$0.39290	\$0.26590 \$0.27151
 Seasonal Off Peak Rates 8 Months Apr '14 - Oct '14 and Mar '15	 Western Zone Deliveries	 Central Zone Deliveries	 Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$3.079	\$5.129	\$9.154
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.10123 \$0.10517	\$0.16862 \$0.17607	\$0.30094 \$0.31401
<u>Receipts in Central Zone</u>			
Reservation Fee	\$5.129	\$2.646	\$6.670
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.16862 \$0.17607	\$0.08698 \$0.09049	\$0.21930 \$0.22842
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$9.154	\$6.670	\$4.622
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.30094 \$0.31401	\$0.21930 \$0.22842	\$0.15194 \$0.15755

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD/MARKET DEMARCATION
	TF12		TF5
	TF12 Base	Variable	
Base Tariff Rates 1/			TF5
Summer (Apr-Oct)	5.683	5.683	-0-
Winter (Nov-Mar)	10.230	13.866	15.153
			5.473
			9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var.	TF5	TF5	Rate per 100 miles	Rate per 100 miles	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.

RATE SCHEDULES TFX and LFT

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Rate per 100 miles		Carlton Surcharges		Out-of-Balance	
		Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/		\$5,683	\$15,153	\$5,473	\$9,853				

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0000	0.0000	0.0000	0.0000
MOPS Transmission	1.5337	0.0000	0.0000	0.0000	0.0000	0.0000
Tivoli - Downstream	0.6027	0.0000	0.0000	0.0000	0.0000	0.0000
Other Gulf Coast	4.8169	0.0000	0.0000	0.0000	0.0000	0.0000

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Fee	2,1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

WBI Energy Transmission, Inc.
 FERC Gas Tariff
 Third Revised Volume No. 1

Twelfth Revised Sheet No. 12
 Superseding
 Eleventh Revised Sheet No. 12

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	921.000	N.A.	N.A.	921.000
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	32.112	N.A.	N.A.	32.112
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	30.279	N.A.	N.A.	30.279
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 3.867%, CONSISTING OF 3.582% FOR THE CURRENT PERCENTAGE AND 0.285% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 1.138 CENTS, CONSISTING OF 0.818 CENTS FOR THE CURRENT RATE AND 0.320 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

Issued On: August 29, 2014
 Docket Number: RP14-1219-000
 FERC Order Date: September 23, 2014

Effective On: October 1, 2014