

January 17, 2022

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
600 East Boulevard
Bismarck, ND 58505-0480

Re: Fuel and Purchased Power Adjustment
Case No. PU-22-011
February 2022

Montana-Dakota Utilities Co. (Montana-Dakota) electronically submits its Fuel and Purchased Power (F&PP) adjustment pursuant to its Rate 58. In response to the COVID-19 pandemic, Montana-Dakota has provided an electronic copy only to further reduce the potential spread of the virus.

Exhibit A, page 1 summarizes the fuel and purchase power adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of February 2022. Pages 2 through 4 show the calculation of the adjustment which is based on a four month historical average cost of fuel and purchased power.

The net effect of this F&PP adjustment is an increase of 0.766 cents per Kwh for primary service customers and an increase of 0.775 cents per Kwh for secondary service customers for service rendered in the month of February 2022 from current effective rates as shown below. The increase was largely the result of a per unit increase in MISO market prices.

	<u>Primary</u>	<u>Secondary</u>
F&PP Effective February 1, 2022	\$0.02915	\$0.03068
F&PP Effective January 1, 2022	0.02149	0.02293
Change	\$0.00766	\$0.00775

The current and historical Fuel and Purchased Power Adjustment for primary and secondary service customers can be found by selecting the Fuel and Purchased Power Adjustment link at <https://www.montana-dakota.com/rates-services/rates-tariffs>.

All of Montana-Dakota's retail electric customers in North Dakota will be affected by this proposal. There were 93,484 electric customers in North Dakota as of December 31, 2021.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs. Montana-Dakota also has an agreement with its own gas operations associated with the pipeline utilized to transport firm natural gas service to the Heskett III Station pursuant to the order in Case Nos. PU-14-108 and PU-14-109.

Montana-Dakota submitted a check for \$600.00 on March 3, 2021. This payment will cover the filing fee associated with the Fuel and Purchased Power adjustment filings in accordance with North Dakota Century Code Section 49-05-05.

Montana-Dakota respectfully requests this electronic filing, in lieu of an original and two (2) physical copies, be accepted as being in full compliance with the filing requirements of this Commission.

If you have any questions regarding this filing, please contact me at (701) 222-7855 or Travis.Jacobson@mdu.com.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Director of Regulatory Affairs

Attachment

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FEBRUARY 2022 ADJUSTMENT**

	<u>Primary</u>	<u>Secondary</u>
Current Cost of Fuel (Page 2)	\$0.02912	\$0.03068
Prior Cost of Fuel	0.02146	0.02293
Change in Cost of Fuel	<u>\$0.00766</u>	<u>\$0.00775</u>
 <u>Surcharge Adjustment</u>		
Current Adjustment	\$0.00003	\$0.00000
Prior Adjustment	0.00003	0.00000
Change in Surcharge Adjustment	<u>\$0.00000</u>	<u>\$0.00000</u>
 Cost of Fuel	 \$0.02912	 \$0.03068
Surcharge Adjustment	0.00003	0.00000
Total	<u><u>\$0.02915</u></u>	<u><u>\$0.03068</u></u>

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	Total 1/	Allocation to 2/ North Dakota	Allocation to 3/	
			Primary	Secondary
Fuel & Purchased Power Cost				
Accounts 501 Coal and 547 Gas	\$15,000,476	\$10,528,215	\$2,264,067	\$8,264,148
Account 502 Reagent	647,005	454,106	97,654	356,452
Account 502 Sand	159,628	112,036	24,093	87,943
Account 555 Energy	10,809,812	7,586,961	1,631,558	5,955,403
Accounts 555 Demand and 547 Pipeline Charges	1,626,731	1,155,993	113,403	1,042,590
Account 575 Market Admin.	162,356	113,951	24,505	89,446
Total F&PP Cost	<u>\$28,406,008</u>	<u>\$19,951,262</u>	<u>\$4,155,280</u>	<u>\$15,795,982</u>
Less:				
Wholesale Sales Revenue	\$932,707	\$654,629	\$140,776	\$513,853
Sale of RECs Revenue 4/	0	(317,287) 5/	(68,232)	(249,055)
Total Revenue	<u>\$932,707</u>	<u>\$337,342</u>	<u>\$72,544</u>	<u>\$264,798</u>
Net System Cost	\$27,473,301	\$19,613,920	\$4,082,736	\$15,531,184
Kwh Retail Sales	925,761,186	646,480,917	<u>140,222,093</u>	<u>506,258,824</u>
Cost Per Kwh	\$0.02968	\$0.03034	<u><u>\$0.02912</u></u>	<u><u>\$0.03068</u></u>

1/ Page 3.

2/ Energy is allocated on Kwh sales and demand and pipeline are allocated on Allocation Factor No. 15, Integrated System 12 Month Peak Demand.

3/ Energy is allocated on Kwh sales at generation and demand and pipeline are allocated on class Allocation Factor No. 2, Coincident Peak Demand from PU-16-666.

4/ North Dakota's portion is allocated between primary and secondary based on Kwh sales at generation.

5/ REC Revenue end of year adjustment.

Factor No. 15 ND	71.062334%
Factor No. 2 Primary	9.810000%
Factor No. 2 Secondary	90.190000%

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	2021				Total
	September	October	November	December	
Fuel & Purchased Power Cost					
Accounts 501 Coal and 547 Gas	\$3,114,281	\$3,744,865	\$3,462,928	\$4,678,402	\$15,000,476
Account 502 Reagent	168,598	105,982	173,381	199,044	647,005
Account 502 Sand	24,541	44,387	40,106	50,594	159,628
Account 555 Energy 1/	1,703,655	2,255,726	1,457,511	5,392,920	10,809,812
Accounts 555 Demand and 547 Pipeline Charges	452,526	460,326	356,809	357,070	1,626,731
Account 575 Market Admin.	34,259	36,507	40,098	51,492	162,356
Total F&PP Cost	<u>\$5,497,860</u>	<u>\$6,647,793</u>	<u>\$5,530,833</u>	<u>\$10,729,522</u>	<u>\$28,406,008</u>
Less:					
Wholesale Sales Revenue	<u>\$162,157</u>	<u>\$123,992</u>	<u>\$602,804</u>	<u>\$43,754</u>	<u>\$932,707</u>
Total Revenue	<u>\$162,157</u>	<u>\$123,992</u>	<u>\$602,804</u>	<u>\$43,754</u>	<u>\$932,707</u>
Net System Cost	\$5,335,703	\$6,523,801	\$4,928,029	\$10,685,768	\$27,473,301
Kwh Retail Sales	236,841,037	216,281,561	209,053,279	263,585,309	<u>925,761,186</u>
Cost Per Kwh	\$0.02253	\$0.03016	\$0.02357	\$0.04054	<u><u>\$0.02968</u></u>

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM
FUEL AND PURCHASED POWER ADJUSTMENT
ACCOUNT 555 ENERGY**

Account No.	Account Description	2021			
		September	October	November	December
	<u>Midcontinent Independent System Operator (MISO)</u>				
555.111	Day-Ahead Asset Energy	\$2,894,686	\$3,346,587	\$2,273,578	\$6,071,225
555.114	Real-Time Asset Energy	(9,581)	(71,366)	(55,946)	(175,438)
555.117	Real-Time Excessive Energy	693	(101)	630	45
555.118	Real-Time Non-Excessive Energy	(690,953)	(955,516)	(420,677)	(294,286)
555.1212	Day-Ahead Financial Bilateral Congestion Loss	28,723	3,042	(76,874)	(25,945)
555.1230	Revenue Rights Transaction	(439,146)	(439,146)	(439,146)	(585,420)
555.1232	Revenue Rights Infeasible Uplift	12,572	12,572	12,572	4,590
555.1233	Revenue Rights Stage 2 Distribution	(58,914)	(58,914)	(58,914)	(37,035)
555.1234	Auction Revenue Rights Real-Time MVP Distribution	1	(621)	(662)	(697)
555.132	Day-Ahead Financial Bilateral Transaction Loss	12,667	11,045	9,013	5,295
555.135	Real-Time Asset Loss	212,867	170,276	40,018	(6,705)
555.136	Real-Time Distribution of Loss	(109,781)	(100,884)	(114,772)	(113,350)
555.151	Day-Ahead Rev Suff Guarantee Distribution	7,592	11,464	15,535	7,889
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	(1,030)	(14,739)	(233)	(57,892)
555.153	Real-Time Miscellaneous	(937)	(3,858)	760	(93)
555.154	Real-Time Net Inadvertent Distribution	(2,708)	(4,462)	(14,486)	5,377
555.155	Real-Time Revenue Neutrality Uplift	98,956	109,753	265,822	52,418
555.156	Real-Time Rev Suff Guarantee First Pass Distribution	13,334	20,680	5,838	10,396
555.157	Real-Time Rev Suff Guarantee Make Whole Payment	(11,832)	(43,723)	(8,227)	0
555.159	Day-Ahead Schedule 24	4,756	5,103	5,166	6,263
555.160	Real-Time Schedule 24	906	906	917	1,027
555.162	Real-Time Price Volatility Make Whole Payment	(19,804)	(10,510)	(35,424)	(29,970)
555.164	Real-Time Schedule 49	6,011	5,609	3,992	4,482
555.1700	Day-Ahead Regulation Amount	(693)	0	0	(170)
555.1701	Day-Ahead Spinning Reserve Amount	(16,106)	(21,348)	(8,915)	(20,317)
555.1702	Day-Ahead Supplemental Reserve Amount	0	(17)	0	0
555.1703	Day-Ahead Ramp Capability	(711)	(2,219)	(816)	(2,200)
555.1704	Day-Ahead Short Term Reserve Amount	0	0	0	(7,550)
555.1710	Real-Time Net Regulation Adjustment	54	0	2	(230)
555.1711	Real-Time Excessive Deficient Energy Deployment	70	9	11	6
555.1713	Real-Time Regulation Amount	207	1	(37)	(286)
555.1714	Real-Time Spinning Reserve Amount	1,157	(10,255)	660	6,556
555.1715	Real-Time Supplemental Reserve Amount	(4)	(186)	10	(194)
555.1716	Real-Time Regulation Cost Distribution	11,419	13,129	14,066	12,083
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	10,480	17,141	12,195	10,131
555.1718	Real-Time Supplemental Reserve Cost Distribution	1,919	2,908	1,636	1,644
555.1719	Real-Time Demand Response Allocation Uplift	7,930	15,275	12,568	13,830
555.1720	Real-Time Ramp Capability	(291)	(1,751)	(136)	(1,319)
555.1721	Real-Time Short Term Cost Distribution Amount	0	0	0	6,031
555.1723	Real-Time Short Term Reserve Amount	0	0	0	170
	<u>Southwest Power Pool (SPP)</u>				
555.185	Real-Time Asset Losses	(\$130,369)	(\$19,048)	\$50,575	\$85,496
555.186	Real-Time Over Collected Losses	(163,683)	(203,283)	(178,403)	(118,839)
555.1915	Real-Time Asset Congestion	(356,918)	87,394	(262,743)	144,778
555.1920	Auction Revenue Rights-Daily	(63,830)	(84,224)	(45,411)	(47,718)
	<u>Other</u>				
555.X	Purchased Power	453,600	468,720	453,600	468,720
555.5	Purchased Power Cogeneration	346	283	169	122
	Total Account 555 Energy	\$1,703,655	\$2,255,726	\$1,457,511	\$5,392,920