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March 18, 2022

Mr. Steve Kahl
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Kahl:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending February 2022.

Per Commission approval in Case No. PU-17-398, the following changes to the Energy Adjustment Rider are reflected in the rates effective April 1, 2022:

1. All applicable revenues and costs allowed for recovery in the Energy Adjustment Rider are recovered through a one-part fuel cost rate in the Energy Adjustment Rider rates. No fuel-related costs are recovered through base rates for service rendered on and after February 1, 2019.
2. The "E8760" Energy Adjustment Factor Ratios are used to calculate the Class Energy Adjustment Factors (EAF) for each customer service category defined by Customer class. The Class Energy Adjustment Factors (EAF) are applicable on bills rendered on and after February 1, 2019.
3. The recovery of the reagent and emissions allowance costs are now recovered in the Energy Adjustment Rider. The Reagent and Emissions Allowance Adjustment Rider portion of the Environmental Cost Recovery Rider (Electric Rate Schedule Section 13.08) is no longer in effect.
4. The recovery of Coyote Station pebble lime reagent is no longer in base rates, but is recovered in the Energy Adjustment Rider.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider by Service Category approved by the Commission in the Order dated September 26, 2018, in Case No. PU-17-398.

Mr. Steve Kahl
March 18, 2022
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Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the April 2022 Energy Adjustment Rider based on the four-month period ending February 2022.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail's Plant Conditions for February 2022 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F.

Included in this month's filing is the Independent Auditor's Report from Deloitte & Touche LLP for the period of January through December 2021, pursuant to North Dakota Rule 69-09-02-39(12).

In receipt of the Commission's notification to discontinue the practice of accepting advance payment for the \$50 filing fee authorized in N.D.C.C. §49-05-05, Otter Tail is requesting to pay the monthly \$50 filing fee via credit card. The monthly invoice should be emailed to: Regulatory_Filing_Coordinators@otpc.com

Sincerely,

/s/ JILL R. BJORGUM
Jill R. Bjorgum
Energy Recovery Analyst

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
 FOR BILLING TO BE EFFECTIVE APRIL 1, 2022

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2021	2021	2022	2022	Total
		November	December	January	February	This Period
1	Purchased Power	\$1,697,773	(\$1,446,386)	\$643	\$559,420	\$811,451
2	Wind Curtailment	\$89,424	\$29,747	(\$37,653)	\$569	\$82,087
3	Steam Plant Generation	\$1,669,169	\$4,122,039	\$3,975,429	\$3,829,690	\$13,596,327
4	Other Plant Generation	\$2,775,946	\$1,527,323	\$1,754,339	\$856,130	\$6,913,738
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Steam Plant Reagents	\$20,412	\$146,681	\$162,892	\$155,102	\$485,087
7	Coyote Lime	\$71,007	\$35,958	\$63,783	\$47,147	\$217,895
8	Emission Allowance Purchase	\$0	\$0	(\$181)	\$0	(\$181)
9	Less: Intersystem Sales	(\$624,057)	(\$720,029)	(\$677,056)	(\$667,553)	(\$2,688,694)
10	Net Retail MISO Day 2	\$9,560,433	\$8,854,218	\$5,941,739	\$6,223,151	\$30,579,541
11	Net Retail SPP	(\$92,112)	\$104,491	(\$18,241)	\$1,163	(\$4,699)
12						
13	NET ENERGY COSTS	\$15,167,996	\$12,654,041	\$11,165,695	\$11,004,818	\$49,992,551

Line	ASSET-BASED MARGINS	2022	2022	2022	2022	Total
		January	February	March	April	This Period
14	Forecast of Margins - 85%	(\$1,314,000)	(\$571,422)	(\$33,174)	(\$27,843)	(\$1,946,439)
15	True-up of prior months margin forecast	(\$23,310)	(\$132,706)	\$1,183,489	\$417,258	\$1,444,731
16	Total Margin Credit	(\$1,337,310)	(\$704,128)	\$1,150,315	\$389,415	(\$501,708)
17	Prior (over) under recovery (line 27)					(\$2,051,146)
18	Adjusted Net Energy Costs (lines 13 + 16 + 17)					\$47,439,696

Line	ENERGY -- KWH	2021	2021	2022	2022	Total
		November	December	January	February	This Period
19	Retail Sales - kWhs	382,935,886	449,364,382	529,048,149	521,550,256	1,882,898,673
20	System Delivered Cost per kWh					\$0.02520

21	Service Category	E2-E8760 Alloc. Ratio	Class Energy	
			Adjustment Factor (EAF)	
21a	Residential	1.0250	\$	0.02583
21b	Farms	0.9690	\$	0.02442
21c	General Service	1.0160	\$	0.02560
21d	Large General Service	0.9670	\$	0.02437
21e	Irrigation Services	0.9370	\$	0.02361
21f	Outdoor Lighting	0.7840	\$	0.01976
21g	OPA	1.0110	\$	0.02548
21h	Controlled Service Water Heating	1.0350	\$	0.02608
21i	Controlled Service Interruptible	1.0370	\$	0.02613
21j	Controlled Service Deferred	0.9630	\$	0.02427

TRUE UP FOR FEBRUARY

22	Retail Sales (kWhs) (Col D, Line 19)	521,550,256
23	Net Energy Costs for the System -- Most recent month (Col D Line 13, Col B Line 16)	\$10,300,690
24	COE Recovery Rate Effective for February	\$0.03303
25	Amount Recovered by COE (Line 24 x Line 22)	\$17,226,805
26	(Over) / Under Recovery (Line 23 minus Line 25)	(\$6,926,115)
27	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under) (Line 26 + Line 27 prior month)	(\$2,051,146)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
February 2022 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D) Other	(E) Total	(F) Non-Energy Adj. Rider
				Retail				
1	DA Asset Energy Amount	555.02	\$ 16,649,003.09	\$ 16,750,168.17	\$ -	\$ -	\$ 16,750,168.17	\$ (101,165.08)
2	DA Non-asset Energy Amount	555.09	\$ (150,557.45)	\$ (150,557.45)	\$ -	\$ -	\$ (150,557.45)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ (1,923,876.19)	\$ (1,923,876.19)	\$ -	\$ -	\$ (1,923,876.19)	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	ENERGY CHARGES TOTAL		\$ 14,574,569.45	\$ 14,675,734.53	\$ -	\$ -	\$ 14,675,734.53	\$ (101,165.08)
8	DA Mkt Admin Amount	555.01	\$ 50,001.18	\$ 49,849.77	\$ -	\$ -	\$ 49,849.77	\$ 151.41
9	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Ramp Product	555.63	\$ (4,117.82)	\$ (4,117.82)	\$ -	\$ -	\$ (4,117.82)	\$ -
16	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 15,673.47	\$ 15,051.50	\$ -	\$ -	\$ 15,051.50	\$ 621.97
17	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (3,690.82)	\$ (3,191.91)	\$ -	\$ -	\$ (3,191.91)	\$ (498.91)
18	FTR Mkt Admin Amount	555.13	\$ 1,658.56	\$ 1,658.56	\$ -	\$ -	\$ 1,658.56	\$ -
19	FTR Hourly Allocation Amount	555.14	\$ (7,828,049.59)	\$ (7,828,049.59)	\$ -	\$ -	\$ (7,828,049.59)	\$ -
20	FTR Monthly Allocation Amount	555.15	\$ (226,917.63)	\$ (226,917.63)	\$ -	\$ -	\$ (226,917.63)	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	RT Mkt Admin Amount	555.18	\$ 9,009.12	\$ 7,700.70	\$ -	\$ -	\$ 7,700.70	\$ 1,308.42
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Distribution of Losses Amount	555.24	\$ (434,740.38)	\$ (434,740.38)	\$ -	\$ -	\$ (434,740.38)	\$ -
29	RT Misc Amount	555.25	\$ (2,071.78)	\$ (2,071.78)	\$ -	\$ -	\$ (2,071.78)	\$ -
30	RT Net Inadvertent Amount	555.27	\$ (3,084.40)	\$ (3,084.40)	\$ -	\$ -	\$ (3,084.40)	\$ -
31	RT Ramp Product	555.64	\$ (897.33)	\$ (897.33)	\$ -	\$ -	\$ (897.33)	\$ -
32	RT Revenue Neutrality Uplift Amount	555.28	\$ 107,951.43	\$ 103,666.71	\$ -	\$ -	\$ 103,666.71	\$ 4,284.72
33	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 25,158.52	\$ 24,160.12	\$ -	\$ -	\$ 24,160.12	\$ 998.40
34	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (111,857.66)	\$ -	\$ -	\$ -	\$ -	\$ (111,857.66)
35	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	FTR Full Funding Guarantee Amount	555.36	\$ (43,310.23)	\$ (43,310.23)	\$ -	\$ -	\$ (43,310.23)	\$ -
37	FTR Guarantee Uplift Amount	555.37	\$ 43,310.23	\$ 43,310.23	\$ -	\$ -	\$ 43,310.23	\$ -
38	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (1,483,006.47)	\$ (1,483,006.47)	\$ -	\$ -	\$ (1,483,006.47)	\$ -
39	FTR Annual Transaction Amount	555.38	\$ 1,480,185.09	\$ 1,480,185.09	\$ -	\$ -	\$ 1,480,185.09	\$ -

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
February 2022 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
40	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 7,375.79	\$ 7,375.79	\$ -	\$ -	\$ 7,375.79	\$ -
41	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (66,453.08)	\$ (66,453.08)	\$ -	\$ -	\$ (66,453.08)	\$ -
42	RT Price Volatility Make Whole Payment	555.42	\$ (32,470.14)	\$ (31,181.33)	\$ -	\$ -	\$ (31,181.33)	\$ (1,288.81)
43	DA_ASM_REG	555.43	\$ (24,407.78)	\$ (24,407.78)	\$ -	\$ -	\$ (24,407.78)	\$ -
44	DA_ASM_SPIN	555.44	\$ (41,348.23)	\$ (41,348.23)	\$ -	\$ -	\$ (41,348.23)	\$ -
45	DA_ASM_STR	555.66	\$ (28,534.17)	\$ (28,534.17)	\$ -	\$ -	\$ (28,534.17)	\$ -
46	DA_ASM_SUPP	555.45	\$ (11,489.80)	\$ (11,489.80)	\$ -	\$ -	\$ (11,489.80)	\$ -
47	RT_ASM_REG	555.46	\$ (27,036.67)	\$ (27,036.67)	\$ -	\$ -	\$ (27,036.67)	\$ -
48	RT_ASM_SPIN	555.47	\$ 3,571.41	\$ 3,571.41	\$ -	\$ -	\$ 3,571.41	\$ -
49	RT_ASM_STR	555.67	\$ 1,004.86	\$ 1,004.86	\$ -	\$ -	\$ 1,004.86	\$ -
50	RT_ASM_SUPP	555.48	\$ 4,442.08	\$ 4,442.08	\$ -	\$ -	\$ 4,442.08	\$ -
51	RT_ASM_NRGA	555.49	\$ 4,118.28	\$ 4,118.28	\$ -	\$ -	\$ 4,118.28	\$ -
52	RT_ASM_EXE_DFE_DEP	555.50	\$ 2,559.80	\$ 2,559.80	\$ -	\$ -	\$ 2,559.80	\$ -
53	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	RT_ASM_REG_DIST	555.52	\$ 20,114.93	\$ 20,114.93	\$ -	\$ -	\$ 20,114.93	\$ -
55	RT_ASM_SPIN_DIST	555.53	\$ 14,198.59	\$ 14,198.59	\$ -	\$ -	\$ 14,198.59	\$ -
56	RT_ASM_STR_DIST	555.68	\$ 10,049.94	\$ 10,049.94	\$ -	\$ -	\$ 10,049.94	\$ -
57	RT_ASM_SUPP_DIST	555.54	\$ 2,291.49	\$ 2,291.49	\$ -	\$ -	\$ 2,291.49	\$ -
58	RT_ASM_STRDFC	555.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	RT ASM Non-Excessive Energy Amount	555.55	\$ (681,913.78)	\$ (40,049.69)	\$ -	\$ -	\$ (40,049.69)	\$ (641,864.09)
60	RT ASM Excessive Energy Amount	555.56	\$ 8,899.27	\$ 8,782.88	\$ -	\$ -	\$ 8,782.88	\$ 116.39
61	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	RT Demand Response Allocation Uplift Amount	555.59	\$ 36,026.50	\$ 36,026.50	\$ -	\$ -	\$ 36,026.50	\$ -
63	RT Schedule 49 Cost Distribution Amount	555.65	\$ 7,185.22	\$ 7,185.22	\$ -	\$ -	\$ 7,185.22	\$ -
64	ENERGY CHARGES TOTAL		\$ (9,200,612.00)	\$ (8,452,583.84)	\$ -	\$ -	\$ (8,452,583.84)	\$ (748,028.16)
65	TOTAL MISO DAY 2 CHARGES		\$ 5,373,957.45	\$ 6,223,150.69	\$ -	\$ -	\$ 6,223,150.69	\$ (849,193.24)
66	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 5,373,957.45	\$ 6,223,150.69	\$ -	\$ -	\$ 6,223,150.69	\$ (849,193.24)

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System January - December 2022 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Virtual Energy														
1	DA Asset Energy Amount	555.02	\$ 19,943,935.26	\$ 16,750,168.17										\$ 36,694,103.43
2	DA FBT Loss Amount	555.04	\$ -	\$ -										\$ -
3	DA Non-asset Energy Amount	555.09	\$ (149,317.99)	\$ (150,557.45)										\$ (299,875.43)
4	RT Asset Energy Amount	555.19	\$ (2,218,386.37)	\$ (1,923,876.19)										\$ (4,142,262.56)
5	RT Distribution of Losses Amount	555.24	\$ (420,502.71)	\$ (434,740.38)										\$ (855,243.09)
6	RT FBT Loss Amount	555.21	\$ -	\$ -										\$ -
7	RT Non-Asset Energy Amount	555.26	\$ 100.37	\$ -										\$ 100.37
8	TOTAL		\$ 17,155,828.57	\$ 14,240,994.15										\$ 31,396,822.72
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -										\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -										\$ -
11	TOTAL		\$ -	\$ -										\$ -
Schedules 15 & 17														
12	DA Mkt Admin Amount	555.01	\$ 67,979.12	\$ 49,849.77										\$ 117,828.89
13	RT Mkt Admin Amount	555.18	\$ 9,153.07	\$ 7,700.70										\$ 16,853.77
14	FTR Mkt Admin Amount	555.13	\$ 2,281.52	\$ 1,658.56										\$ 3,940.08
15	TOTAL		\$ 79,413.71	\$ 59,209.03										\$ 138,622.74
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -										\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -										\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (11,356,006.37)	\$ (7,828,049.59)										\$ (19,184,055.96)
19	FTR Monthly Allocation Amount	555.15	\$ (300,506.66)	\$ (226,917.63)										\$ (527,424.29)
20	FTR Yearly Allocation Amount	555.17	\$ (531,221.25)	\$ -										\$ (531,221.25)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -										\$ -
22	FTR Full Funding Guarantee Amount	555.36	\$ 610,147.89	\$ (43,310.23)										\$ 566,837.66
23	FTR Guarantee Uplift Amount	555.37	\$ (655,076.05)	\$ 43,310.23										\$ (611,765.82)
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (1,483,006.47)	\$ (1,483,006.47)										\$ (2,966,012.94)
25	FTR Annual Transaction Amount	555.38	\$ 1,480,185.09	\$ 1,480,185.09										\$ 2,960,370.18
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 7,375.79	\$ 7,375.79										\$ 14,751.58
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (69,453.08)	\$ (69,453.08)										\$ (138,906.16)
28	TOTAL		\$ (12,294,561.11)	\$ (8,116,865.89)										\$ (20,411,427.00)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 16,894.12	\$ 15,051.50										\$ 31,945.62
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (3,191.91)										\$ (3,191.91)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 41,739.54	\$ 24,160.12										\$ 65,899.66
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -										\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (37,176.07)	\$ (31,181.33)										\$ (68,357.40)
34	TOTAL		\$ 21,453.59	\$ 4,838.38										\$ 26,291.97
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 66,695.07	\$ 103,666.71										\$ 170,361.78
36	TOTAL		\$ 66,695.07	\$ 103,666.71										\$ 170,361.78
Other Charges														
37	RT Misc Amount	555.25	\$ 2,187.22	\$ (2,071.78)										\$ 115.44
38	RT Net Inadvertent Amount	555.27	\$ (5,614.17)	\$ (3,084.40)										\$ (8,698.57)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -										\$ -
40	RT Demand Response Allocation Uplift Amount	555.59	\$ 19,221.56	\$ 36,026.50										\$ 55,248.06
41	DA Ramp Product Amount	555.63	\$ (3,503.38)	\$ (4,117.82)										\$ (7,621.20)
42	RT Ramp Product Amount	555.64	\$ (1,018.24)	\$ (897.33)										\$ (1,915.57)
43	RT Schedule 49 Cost Distribution Amount	555.65	\$ 8,471.18	\$ 7,185.22										\$ 15,656.40
44	TOTAL		\$ 19,744.17	\$ 33,040.39										\$ 52,784.56
ASM Charges														
45	DA_ASM_REG	555.43	\$ (20,688.78)	\$ (24,407.78)										\$ (45,096.56)
46	DA_ASM_SPIN	555.44	\$ (36,556.45)	\$ (41,348.23)										\$ (77,904.68)
47	DA_ASM_STR	555.66	\$ (24,744.48)	\$ (28,534.17)										\$ (53,278.65)
48	DA_ASM_SUPP	555.45	\$ (13,193.27)	\$ (11,489.80)										\$ (24,683.07)
49	RT_ASM_REG	555.46	\$ 3,020.02	\$ (27,036.67)										\$ (24,016.65)
50	RT_ASM_SPIN	555.47	\$ 8,503.60	\$ 3,571.41										\$ 12,075.01
51	RT_ASM_STR	555.67	\$ (1,423.76)	\$ 1,004.86										\$ (418.90)
52	RT_ASM_SUPP	555.48	\$ 6,745.53	\$ 4,442.08										\$ 11,187.61
53	RT_ASM_NRGA	555.49	\$ (1,128.44)	\$ 4,118.28										\$ 2,989.84
54	RT_ASM_EXE_DFFE_DEP	555.50	\$ 2,013.94	\$ 2,559.80										\$ 4,573.74
55	RT_ASM_CRDFC	555.51	\$ -	\$ -										\$ -
56	RT_ASM_REG_DIST	555.52	\$ 19,478.68	\$ 20,114.93										\$ 39,593.61
57	RT_ASM_SPIN_DIST	555.53	\$ 13,688.25	\$ 14,198.59										\$ 27,886.84
58	RT_ASM_STR_DIST	555.68	\$ 9,798.33	\$ 10,049.94										\$ 19,848.27
59	RT_ASM_SUPP_DIST	555.54	\$ 2,449.84	\$ 2,291.49										\$ 4,741.33
60	RT_ASM_STDFC	555.69	\$ -	\$ -										\$ -
61	RT ASM Non-Excessive Energy Amount	555.55	\$ 921,116.61	\$ (40,049.69)										\$ 881,066.92
62	RT ASM Excessive Energy Amount	555.56	\$ 4,084.31	\$ 8,782.88										\$ 12,867.19
63	RT_ASM_MISC	555.25	\$ -	\$ -										\$ -
64	TOTAL		\$ 893,163.93	\$ (101,732.08)										\$ 791,431.85
Grandfathered Charge Types														
65	DA Congestion Rebate on COGA	555.05	\$ -	\$ -										\$ -
66	DA Losses Rebate on COGA	555.06	\$ -	\$ -										\$ -
67	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -										\$ -
68	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -										\$ -
69	RT Congestion Rebate on COGA	555.22	\$ -	\$ -										\$ -
70	RT Loss Rebate on COGA	555.23	\$ -	\$ -										\$ -
71	TOTAL		\$ -	\$ -										\$ -
72	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 5,941,738.83	\$ 6,223,150.69										\$ 12,164,889.52
73														
74														
75	TOTAL FOR ND ENERGY ADJUSTMENT RIDER		\$ 5,941,738.83	\$ 6,223,150.69										\$ 12,164,889.52

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2022 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss														
1	DA Asset Energy Amount	555.02	\$(226,304.05)	\$(101,165.08)										\$(327,469.13)
2	DA FBT Loss Amount	555.04	\$-	\$-										\$-
3	DA Non-asset Energy Amount	555.09	\$-	\$-										\$-
4	RT Asset Energy Amount	555.19	\$-	\$-										\$-
5	RT Distribution of Losses Amount	555.24	\$-	\$-										\$-
6	RT FBT Loss Amount	555.21	\$-	\$-										\$-
7	RT Non-Asset Energy Amount	555.26	\$-	\$-										\$-
8	TOTAL		\$(226,304.05)	\$(101,165.08)										\$(327,469.13)
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$-	\$-										\$-
10	RT Virtual Energy Amount	555.32	\$-	\$-										\$-
11	TOTAL		\$-	\$-										\$-
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$302.07	\$151.41										\$453.48
13	RT Mkt Admin Amount	555.18	\$1,687.78	\$1,308.42										\$2,996.20
14	FTR Mkt Admin Amount	555.13	\$-	\$-										\$-
15	TOTAL		\$1,989.85	\$1,459.83										\$3,449.68
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$-	\$-										\$-
17	RT FBT Congestion Amount	555.20	\$-	\$-										\$-
18	FTR Hourly Allocation Amount	555.14	\$-	\$-										\$-
19	FTR Monthly Allocation Amount	555.15	\$-	\$-										\$-
20	FTR Yearly Allocation Amount	555.17	\$-	\$-										\$-
21	FTR Monthly Transaction Amount	555.35	\$-	\$-										\$-
22	FTR Full Funding Guarantee Amount	555.36	\$-	\$-										\$-
23	FTR Guarantee Uplift Amount	555.37	\$-	\$-										\$-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$-	\$-										\$-
25	FTR Annual Transaction Amount	555.38	\$-	\$-										\$-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$-	\$-										\$-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$-	\$-										\$-
28	TOTAL		\$-	\$-										\$-
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$842.38	\$621.97										\$1,464.35
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$-	\$(498.91)										\$(498.91)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$2,081.15	\$998.40										\$3,079.55
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$(63,863.89)	\$(111,857.66)										\$(175,741.55)
33	RT Price Volatility Make Whole Payment	555.42	\$(1,854.04)	\$(1,288.81)										\$(3,142.85)
34	TOTAL		\$(62,814.40)	\$(112,025.01)										\$(174,839.41)
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$3,326.25	\$4,284.72										\$7,610.97
36	TOTAL		\$3,326.25	\$4,284.72										\$7,610.97
Other Charges														
37	RT Misc Amount	555.25	\$-	\$-										\$-
38	RT Net Inadvertent Amount	555.27	\$-	\$-										\$-
39	RT Uninstructed Deviation Amount	555.31	\$-	\$-										\$-
40	RT Demand Response Allocation Uplift Amount	555.59	\$-	\$-										\$-
41	DA Ramp Product Amount	555.63	\$-	\$-										\$-
42	RT Ramp Product Amount	555.64	\$-	\$-										\$-
43	RT Schedule 49 Cost Distribution Amount	555.65	\$-	\$-										\$-
44	TOTAL		\$-	\$-										\$-
ASM Charges														
45	DA_ASM_REG	555.43	\$-	\$-										\$-
46	DA_ASM_SPIN	555.44	\$-	\$-										\$-
47	DA_ASM_STR	555.66	\$-	\$-										\$-
48	DA_ASM_SUPP	555.45	\$-	\$-										\$-
49	RT_ASM_REG	555.46	\$-	\$-										\$-
50	RT_ASM_SPIN	555.47	\$-	\$-										\$-
51	RT_ASM_STR	555.67	\$-	\$-										\$-
52	RT_ASM_SUPP	555.48	\$-	\$-										\$-
53	RT_ASM_NRGA	555.49	\$-	\$-										\$-
54	RT_ASM_EXE_DFE_DEP	555.50	\$-	\$-										\$-
55	RT_ASM_CRDFC	555.51	\$-	\$-										\$-
56	RT_ASM_REG_DIST	555.52	\$-	\$-										\$-
57	RT_ASM_SPIN_DIST	555.53	\$-	\$-										\$-
58	RT_ASM_STR_DIST	555.68	\$-	\$-										\$-
59	RT_ASM_SUPP_DIST	555.54	\$-	\$-										\$-
60	RT ASM Non-Excessive Energy Amount	555.55	\$-	\$-										\$-
61	RT ASM Excessive Energy Amount	555.56	\$(547,706.05)	\$(641,864.09)										\$(1,189,570.14)
62	RT_ASM_MISC	555.25	\$609.65	\$116.39										\$726.04
63	TOTAL		\$(647,096.40)	\$(641,747.70)										\$(1,188,844.10)
Grandfathered Charge Types														
64	DA Congestion Rebate on COGA	555.05	\$-	\$-										\$-
65	DA Losses Rebate on COGA	555.06	\$-	\$-										\$-
66	DA Congestion Rebate on Option B GFA	555.07	\$-	\$-										\$-
67	DA Losses Rebate on Option B GFA	555.08	\$-	\$-										\$-
68	RT Congestion Rebate on COGA	555.22	\$-	\$-										\$-
69	RT Loss Rebate on COGA	555.23	\$-	\$-										\$-
70	TOTAL		\$-	\$-										\$-
71	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$(830,898.75)	\$(849,193.24)										\$(1,680,091.99)
72	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$(830,898.75)	\$(849,193.24)										\$(1,680,091.99)

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
February 2022 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
Day Ahead & Real Time Asset & Non Asset Energy & Loss										
1	DA Asset Energy Amount	555.02	\$ 24,691,116.60	\$ (7,940,948.43)	\$ -	\$ 16,750,168.17	\$ (101,165.08)	\$ 16,649,003.09	525,291	(284,469)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
3	DA Non-asset Energy Amount	555.09	\$ -	\$ (150,557.45)	\$ -	\$ (150,557.45)	\$ -	\$ (150,557.45)	-	(4,863)
4	RT Asset Energy Amount	555.19	\$ 40,445.08	\$ (2,669,617.83)	\$ 705,296.56	\$ (1,923,876.19)	\$ -	\$ (1,923,876.19)	894	(65,443)
5	RT Distribution of Losses Amount	555.24	\$ 6,891.81	\$ (427,207.81)	\$ (14,424.38)	\$ (434,740.38)	\$ -	\$ (434,740.38)	-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
8	TOTAL		\$ 24,738,453.49	\$ (11,188,331.52)	\$ 690,872.18	\$ 14,240,994.15	\$ (101,165.08)	\$ 14,139,829.07	526,185	(354,775)
Virtual Energy										
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17										
12	DA Mkt Admin Amount	555.01	\$ 49,849.77	\$ -	\$ -	\$ 49,849.77	\$ 151.41	\$ 50,001.18	-	-
13	RT Mkt Admin Amount	555.18	\$ 8,544.93	\$ -	\$ (844.23)	\$ 7,700.70	\$ 1,308.42	\$ 9,009.12	-	-
14	FTR_Mkt Admin Amount	555.13	\$ 1,658.56	\$ -	\$ -	\$ 1,658.56	\$ -	\$ 1,658.56	-	-
15	TOTAL		\$ 60,053.26	\$ -	\$ (844.23)	\$ 59,209.03	\$ 1,459.83	\$ 60,668.86	-	-
Congest & FTRs										
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
18	FTR Hourly Allocation Amount	555.14	\$ 466,451.13	\$ (8,294,500.72)	\$ -	\$ (7,828,049.59)	\$ -	\$ (7,828,049.59)	-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (226,917.63)	\$ -	\$ (226,917.63)	\$ -	\$ (226,917.63)	-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 226,917.63	\$ (270,227.86)	\$ -	\$ (43,310.23)	\$ -	\$ (43,310.23)	-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 270,227.86	\$ (226,917.63)	\$ -	\$ 43,310.23	\$ -	\$ 43,310.23	-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 79,448.56	\$ (1,562,455.03)	\$ -	\$ (1,483,006.47)	\$ -	\$ (1,483,006.47)	-	-
25	FTR Annual Transaction Amount	555.38	\$ 1,559,600.34	\$ (79,415.25)	\$ -	\$ 1,480,185.09	\$ -	\$ 1,480,185.09	-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 7,375.79	\$ -	\$ -	\$ 7,375.79	\$ -	\$ 7,375.79	-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (66,453.08)	\$ -	\$ (66,453.08)	\$ -	\$ (66,453.08)	-	-
28	TOTAL		\$ 2,610,021.31	\$ (10,726,887.20)	\$ -	\$ (8,116,865.89)	\$ -	\$ (8,116,865.89)	-	-
RSG & Make Whole Payments										
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 15,059.28	\$ -	\$ (7.78)	\$ 15,051.50	\$ 621.97	\$ 15,673.47	-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (3,191.91)	\$ -	\$ (3,191.91)	\$ (498.91)	\$ (3,690.82)	-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 20,742.28	\$ -	\$ 3,417.84	\$ 24,160.12	\$ 998.40	\$ 25,158.52	-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ (111,857.66)	\$ (111,857.66)	-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (31,181.33)	\$ -	\$ (31,181.33)	\$ (1,288.81)	\$ (32,470.14)	-	-
34	TOTAL		\$ 35,801.56	\$ (34,373.24)	\$ 3,410.06	\$ 4,838.38	\$ (112,025.01)	\$ (107,186.63)	-	-
Revenue Neutrality Uplift										
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 108,863.65	\$ (11,635.04)	\$ 6,438.10	\$ 103,666.71	\$ 4,284.72	\$ 107,951.43	-	-
36	TOTAL		\$ 108,863.65	\$ (11,635.04)	\$ 6,438.10	\$ 103,666.71	\$ 4,284.72	\$ 107,951.43	-	-
Other Charges										
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (2,071.78)	\$ (2,071.78)	\$ -	\$ (2,071.78)	-	-
38	RT Net Inadvertent Amount	555.27	\$ 18,813.00	\$ (21,297.31)	\$ (600.09)	\$ (3,084.40)	\$ -	\$ (3,084.40)	-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
40	RT Demand Response Allocation Uplift Amount	555.59	\$ 26,315.49	\$ (14.09)	\$ 9,725.10	\$ 36,026.50	\$ -	\$ 36,026.50	-	-
41	DA Ramp Product Amount	555.63	\$ -	\$ (4,117.82)	\$ -	\$ (4,117.82)	\$ -	\$ (4,117.82)	-	-
42	RT Ramp Product Amount	555.64	\$ 313.31	\$ (1,210.64)	\$ -	\$ (897.33)	\$ -	\$ (897.33)	-	-
43	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ 7,185.22	\$ 7,185.22	\$ -	\$ 7,185.22	-	-
44	TOTAL		\$ 45,441.80	\$ (26,639.86)	\$ 7,053.23	\$ 25,855.17	\$ -	\$ 25,855.17	-	-
ASM Charges										
45	DA_ASM_REG	555.43	\$ -	\$ (24,407.78)	\$ -	\$ (24,407.78)	\$ -	\$ (24,407.78)	-	(4,751)
46	DA_ASM_SPIN	555.44	\$ -	\$ (41,348.23)	\$ -	\$ (41,348.23)	\$ -	\$ (41,348.23)	-	(6,124)
47	DA_ASM_STR	555.66	\$ -	\$ (28,534.17)	\$ -	\$ (28,534.17)	\$ -	\$ (28,534.17)	-	-
48	DA_ASM_SUPP	555.45	\$ -	\$ (11,489.80)	\$ -	\$ (11,489.80)	\$ -	\$ (11,489.80)	-	(42,338)
49	RT_ASM_REG	555.46	\$ 12,999.01	\$ (40,035.68)	\$ -	\$ (27,036.67)	\$ -	\$ (27,036.67)	-	-
50	RT_ASM_SPIN	555.47	\$ 10,869.74	\$ (7,298.33)	\$ -	\$ 3,571.41	\$ -	\$ 3,571.41	-	-
51	RT_ASM_STR	555.67	\$ 1,449.87	\$ (445.01)	\$ -	\$ 1,004.86	\$ -	\$ 1,004.86	-	-

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
February 2022 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
52	RT_ASM_SUPP	555.48 \$	4,456.06 \$	(13.98) \$	- \$	4,442.08 \$	- \$	4,442.08	-	-
53	RT_ASM_NRGA	555.49 \$	6,059.66 \$	(1,941.38) \$	- \$	4,118.28 \$	- \$	4,118.28	-	-
54	RT_ASM_EXE_DFE_DEP	555.50 \$	2,559.64 \$	(0.08) \$	0.24 \$	2,559.80 \$	- \$	2,559.80	-	-
55	RT_ASM_CRDFC	555.51 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
56	RT_ASM_REG_DIST	555.52 \$	18,803.79 \$	(108.84) \$	1,419.98 \$	20,114.93 \$	- \$	20,114.93	-	-
57	RT_ASM_SPIN_DIST	555.53 \$	14,803.92 \$	(1,097.00) \$	491.67 \$	14,198.59 \$	- \$	14,198.59	-	-
58	RT_ASM_STR_DIST	555.68 \$	9,836.80 \$	(54.34) \$	267.48 \$	10,049.94 \$	- \$	10,049.94	-	-
59	RT_ASM_SUPP_DIST	555.54 \$	2,232.68 \$	(8.13) \$	66.94 \$	2,291.49 \$	- \$	2,291.49	-	-
60	RT_ASM_STRDFC	555.69 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
61	RT ASM Non-Excessive Energy Amount	555.55 \$	713,448.73 \$	(753,498.42) \$	- \$	(40,049.69) \$	(641,864.09) \$	(681,913.78)	31,958	(20,264)
62	RT ASM Excessive Energy Amount	555.56 \$	8,912.32 \$	(129.44) \$	- \$	8,782.88 \$	116.39 \$	8,899.27	-	(342)
63	RT_ASM_MISC	555.25 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
64	TOTAL	\$	806,432.22 \$	\$(910,410.61) \$	\$ 2,246.31	\$(101,732.08) \$	\$(641,747.70) \$	(743,479.78)	31,958	(73,819)
Grandfathered Charge Types										
65	DA Congestion Rebate on COGA	555.05 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
66	DA Losses Rebate on COGA	555.06 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
67	DA Congestion Rebate on Option B GFA	555.07 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
68	DA Losses Rebate on Option B GFA	555.08 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
69	RT Congestion Rebate on COGA	555.22 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
70	RT Loss Rebate on COGA	555.23 \$	- \$	- \$	- \$	- \$	- \$	-	-	-
71	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	-	-	-
72	TOTAL MISO DAY 2 CHARGES		\$ 28,405,067.29	\$(22,898,277.47)	\$ 709,175.65	\$ 6,215,965.47	\$(849,193.24)	\$ 5,366,772.23	558,143	(428,594)
73	Less: MISO RSG Bad Debt				\$ -	\$ -				
74	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 28,405,067.29	\$(22,898,277.47)	\$ 709,175.65	\$ 6,215,965.47				
75	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 6,215,965.47						
76	Net KWH for retail = ((G) + (H)) * 1,000			129,548,244						129,548,244
77	February covers time period of 1/24/2022 -- 2/20/2022 ** increased for losses of 2.8%									
78	MISO Book Totals		\$ 5,506,789.82	129,548,244						
79	MISO RSG Bad Debt		\$ -							
80	February Adjustments		\$ 716,360.87	14,021,223						
81	Total MISO		\$ 6,223,150.69	143,569,467						

Otter Tail Power Company						
Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System						
February 2022 includes any adjustments						
(Revenue) Expense						
	(A)	(B)	(C)	(D)	(E)	(F) and (G)**
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Charge types with MWH for Retail
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss						
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	-
3	RT Asset Energy Amount	555.09	\$ 128.34	\$ -	\$ -	2
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	-
5	TOTAL	\$ 128.34	\$ -	\$ -	\$ 128.34	2
RSG & Make Whole Payments						
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 1.26	\$ -	\$ -	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	-
9	TOTAL	\$ 1.26	\$ -	\$ -	\$ 1.26	-
Revenue Neutrality Uplift						
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ 2.05	\$ -	\$ -	-
11	TOTAL	\$ 2.05	\$ -	\$ -	\$ 2.05	-
Other Charges						
12	DA Regulation-Down Distribution Amount	555.04	\$ 0.13	\$ -	\$ -	-
13	DA Regulation-Up Distribution Amount	555.05	\$ 0.32	\$ -	\$ -	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ 0.36	\$ -	\$ -	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ -	\$ -	\$ -	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ -	\$ (22,715.34)	\$ (52.56)	(22,767.90)
18	RT Regulation-Down Distribution Amount	555.12	\$ -	\$ -	\$ -	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ -	\$ -	-
20	RT Regulation-Up Distribution Amount	555.14	\$ -	\$ -	\$ -	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	-
23	RT Pseudo Tie Congestion Amount	555.20	\$ 226,767.02	\$ (183,744.96)	\$ -	43,022.06
24	RT Pseudo Tie Loss Amount	555.21	\$ 6,832.86	\$ (25,848.64)	\$ -	(19,015.78)
25	Miscellaneous Amount	555.23	\$ -	\$ (208.38)	\$ -	(208.38)
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	-
27	RT Demand Reduction Distribution Amount	555.28	\$ -	\$ -	\$ -	-
28	RT Schedule 1A3 Amount	555.29	\$ 0.06	\$ -	\$ -	0.06
29	RT Schedule 1A4 Amount	555.30	\$ 0.31	\$ -	\$ -	0.31
30	TOTAL	\$ 233,601.06	\$ (232,517.32)	\$ (52.56)	\$ 1,031.18	-
Grandfathered Charge Types						
31	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ 0.01	\$ (0.09)	\$ -	(0.08)
32	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	-
33	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	-
34	TOTAL	\$ 0.01	\$ (0.09)	\$ -	\$ (0.08)	-
35	TOTAL SPP CHARGES	\$ 233,732.72	\$ (232,517.41)	\$ (52.56)	\$ 1,162.75	2
36	Net SPP Charges for Retail = (B) + (C) + (D)		\$ 1,162.75			
37	Net KWH for retail = ((F) + (G)) * 1,000					2,282
38	February 2022 covers time period of 1/24/2022 - 2/20/2022					** (F) and (G) increased for losses of 2.8%
39	SPP Book Totals		Net Retail	Net SPP KWH		
40	Adjustments		\$ 1,215.31	(adjusted cumulatively)		
41	Total SPP		\$ (52.56)	2,282		
			\$ 1,162.75	2,282		

Otter Tail Power Company

Schedule of Costs of Energy Adjustment Factors
for North Dakota Customers
Period from January 1, 2021 through
December 31, 2021



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INDEPENDENT ACCOUNTANTS' REPORT

Otter Tail Power Company:

We have examined the accompanying Schedule of Costs of Energy Adjustment Factors (the "Schedule") of Otter Tail Power Company (the "Company"), for the period from January 1, 2021 to December 31, 2021. The Company's management is responsible for the calculation of the fuel clause adjustment factors in accordance with the North Dakota Administrative Code Chapter 69-09-02-39 governing automatic adjustment of energy charges, and with the Fuel Clause Rider and Dockets as defined in Section 13.01 of the electric rates filed by the Company (including the revisions in Docket No. PU-05-131 dated August 8, 2007, Docket No. PU-08-862 effective December 1, 2009, Docket No. PU-17-398 effective January 1, 2018, and Case No. PU-19-013 effective as of November 21, 2019). Our responsibility is to express an opinion on the Schedule based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the Schedule is in accordance with the criteria, in all material respects. An examination involves performing procedures to obtain evidence about the Schedule. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material misstatement of the Schedule, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

In our opinion, the Schedule presents the fuel adjustment clause factors of the Company for the period from January 1, 2021 to December 31, 2021, in accordance with the criteria established by the North Dakota Administrative Code Title 69-09-02-39 governing automatic adjustment of energy charges, and with the Fuel Clause Rider and Dockets as defined in Section 13.01 of the electric rates filed by the Company (including the revisions in Docket No. PU-05-131 dated August 8, 2007, Docket No. PU-08-862 effective December 1, 2009, Docket No. PU-17-398 effective February 1, 2019, and Case No. PU-19-13 approved November 21, 2019) in all material respects.

This report is intended solely for the information and use of the management the Company and the North Dakota Public Utilities Commission, and is not intended to be, and should not be, used by anyone other than the specified parties.

February 25, 2022

OTTER TAIL POWER COMPANY

SCHEDULE OF COSTS OF ENERGY ADJUSTMENT FACTORS FOR NORTH DAKOTA CUSTOMERS PERIOD FROM JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

Based on Costs in the Four-Month Period Ended:	Effective for the Monthly Bill Dated on or After:	Energy Adjustment Per kWh
January 31, 2021	March 1, 2021	0.02146
February 28, 2021	April 1, 2021	0.02540
March 31, 2021	May 1, 2021	0.02271
April 30, 2021	June 1, 2021	0.01670
May 31, 2021	July 1, 2021	0.01547
June 30, 2021	August 1, 2021	0.01394
July 31, 2021	September 1, 2021	0.01838
August 31, 2021	October 1, 2021	0.02287
September 30, 2021	November 1, 2021	0.01907
October 31, 2021	December 1, 2021	0.02204
November 30, 2021	January 1, 2022	0.03059
December 31, 2021	February 1, 2022	0.03303

See accompanying notes to the Schedule of Costs of Energy Adjustment Factors.

OTTER TAIL POWER COMPANY

NOTE TO THE SCHEDULE OF COSTS OF ENERGY ADJUSTMENT FACTORS FOR THE 12 MONTHS ENDED DECEMBER 31, 2021 INTERPRETATIONS OF THE COST OF ENERGY ADJUSTMENT CLAUSE

The Company has developed the following interpretations with respect to the costs of energy adjustment clause:

1. The monthly fuel costs for electric generation and the monthly kilowatt-hour (kWh) sales of the combined North Dakota system and the non-North Dakota system are used in the calculation of the North Dakota costs of energy adjustment clause factors.
2. The fuel-related costs calculated by the Company to be associated with intersystem sales and the production of steam supplied to wholesale customers are not included in the calculation of the North Dakota costs of energy adjustment clause factors.
3. The North Dakota Energy Adjustment Rider states that the fuel costs and related kWh sales (exclusive of intersystem sales) for the most recent four-month period are to be used in calculating the costs of energy adjustment clause factors; this has been interpreted to mean that the most recent four-month period for which the actual costs and sales are available. The energy costs associated with retail sales have been interpreted to mean actual kWh sales of electricity.

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