



1900 Cardinal Lane | Faribault, MN 55021
Main: 888.931.3411 | Fax: 507.665.8602
Visit our Website: www.greatermngas.com
Send us an email: gmg@greatermngas.com

Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-22-015

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after September 1, 2022. The attached schedules include the gas cost supporting worksheets.

The COG by class for September 2022 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.82817
Small Commercial	\$0.82817
Commercial	\$0.82817
General Interruptible	\$0.73143

DNG will pay the associated filing fee by credit card once it receives the invoice for the same, which can be emailed directly to me. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/

Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosures

Dakota Natural Gas, LLC
RETAIL BILLING RATES - NORTH DAKOTA
 September 1, 2022

Schedule A
 Page 1 of 2

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.82817	\$ 1.20517
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.82817	\$ 1.20517
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.82817	\$ 1.20317
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.73143	\$ 0.98143

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjustment	Current Cost
Annual Demand	(a)	0.08137	(0.01607)	0.06529
<u>Commodity</u>				
Residential	(b) + (c)	0.77271	(0.00983)	0.76288
Small Commercial	(b) + (c)	0.77271	(0.00983)	0.76288
Commercial	(b) + (c)	0.77271	(0.00983)	0.76288
General Interruptible	(b) + (d)	0.77029	(0.03886)	0.73143

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.06529	0.06529	0.06529	N/A
Commodity	0.78357	0.78357	0.78357	0.78357
SUBTOTAL	0.84886	0.84886	0.84886	0.78357
TRUE-UP	(0.02069)	(0.02069)	(0.02069)	(0.05214)
TOTAL COG	0.82817	0.82817	0.82817	0.73143

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>
1. System Demand Detail Total	\$ 102,305.28
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,566,900
3. Demand Unit Cost \$ / Therm	\$ 0.06529 (a)
<u>Commodity Cost</u>	
4. VGT Month / Best Effort (Forecast)	\$ 11,753.56
5. Budgeted Calendar Month Retail Therm Sales	15,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.78357 (b)
<u>True-up</u>	
7. Residential / Commercial	\$ (0.02069) (c)
8. General Interruptible	\$ (0.05214) (d)
<u>Total Gas Cost per Therm</u>	
9. Residential / Commercial	\$ 0.82817 (a) + (b) + (c)
10. General Interruptible	\$ 0.73143 (b) + (d)

Purchased Gas Adjustment, September 2022
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract 1	240	\$ 3.8060	12	\$ 10,961.28
Contract 2	1,000	\$ 3.8060	12	\$ 45,672.00
Contract 3	1,000	\$ 3.8060	12	\$ 45,672.00
	<u>2,240</u>			<u>\$ 102,305.28</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2022

**Dakota Natural Gas, LLC
WACOG Worksheet
September-22**

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
			\$
Total Transport Charges			

Supply	Volume	Price	Total
			\$
Total Supply Charges			

\$
\$
\$

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

Estimated Usage	Monthly Delivery	Monthly Receipt	
Baseload	1,500	1,520	*
Swing supplies	-	-	*
	1,500	1,520	*
Estimated Supply Cost	1,500	1,520	
Estimated Commodity Cost of Gas	\$ 11,753.56		
Includes Viking Fuel Retention Rate	\$ 7.8357	WACOG	
		1.33%	

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

9/1/2022

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

