

March 18, 2022

VIA EMAIL AND HAND DELIVERY

Mr. Adam Renfandt
Analyst
Public Service Commission
State of North Dakota
600 East Boulevard Avenue Dept. 408
Bismarck, ND 58505-0480

**RE: Case No. PU-22-141
Continental Resources, Inc.
8-inch NG Buddy Domindgo Pipeline,
Williams County Siting Application**

Dear Mr. Renfandt:

This responds to your letter dated March 8, 2022 requesting further information with respect to the above-referenced application. For the purpose of responding to your letter, we have quoted the questions in your letter, with responses immediately following thereafter.

1. Please provide the number of valves associated with the project, as well as any other major aboveground facility, and the location of them on the Appendix A map set.

There will be two mainline block valve sites (MLBVs): one at the origin and one at the terminus. Continental Resources, Inc. (Continental) does not plan to install any mid-line valves. The maps set forth in Appendix A to the Application have been updated and are enclosed herewith.

2. Please explain why there is no reasonable alternative other than to bore underneath the landslide deposit that the company identified as a geologically unstable area. Can the company reroute the pipeline to avoid the area?

As described in Section 4.4.3 of the Application, the "landslide deposit" is an abandoned railroad grade that is within the ROW of the active railway. This is a man-made embankment and not a natural slide/slump. The railroad was built on natural ground and the ground underneath the railway(s) is stable. The pipeline centerline is approximately fifteen (15) feet from the western edge of this mapped feature. Continental will bore the abandoned railroad grade and active railway as one continuous bore.

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Response to 8 March 2022 request for information
Continental Resources, Inc.
Lawrence Bender, Fredrikson&Byron, P.A.

3. Section 4.4.3, subsection titled, "Areas Within 500-feet of a Residence, School, or Place of Business," reads that there are "four potentially occupied structures" located "within the corridor". Please reconcile such a statement with Table 4.4.

There are four (4) structures with the 1-mile study corridor. They are not; however, within five hundred (500) feet of the proposed route. The "no" answer in Table 4.4 reflects the statement that the structures are not within five hundred (500) feet of the pipeline centerline.

4. When will operations of the pipeline commence, and how much time after construction is completed will the testing of operations last?

See Section 1.11.4. Testing will take less than one week after construction completion. Non-destructive testing (NDT) of pipeline welds will occur throughout the construction process. Hydrostatic testing of the pipeline will occur after construction is complete. After construction is complete Continental will hydrotest, dry, purge, and then commission the line.

5. Please include a discussion of present and future natural resource development in the area.

Ongoing and future development will be commensurate with historic development in the area.

6. Please file copies of all responses received from the U.S. Fish and Wildlife Service.

Please see the discussion regarding U.S. Fish and Wildlife Service consultation in Section 3.1.2 of the Application. Copies of agency correspondence letters and responses are included in Appendix B of the Application. Continental will file any additional correspondence it may receive from these agencies and any other agencies to which notification is required.

7. The Cultural Resource Survey Report was based on surveys prior to the company's decision to reroute the project, and prior to the company sending out updated agency notices. Will the company be submitting an updated Cultural Resource Survey Report, along with an updated concurrence letter to the Commission based on the final route? Why or why not?

No, Continental will not submit an updated cultural resources report. The report was accepted by SHPO on December 28, 2021 and fully covers the current alignment. Continental informed SHPO of the change in centerline for the corridor and the chief archaeologist for SHPO advised Continental that a revised report was not required. Therefore, no further SHPO concurrence is necessary.

8. Please file copies of the following:

- a. Detailed inventory showing the location and number of all trees and shrubs within the survey corridor, if available.

As set forth in Section 3.4.3 of the Application, no trees/shrubs will be removed during project construction.

- b. Table listing the permits required for the project and the status of each permit application.

Enclosed herewith.

- c. 10-year spill history for the company's N.D. operations.

Enclosed herewith.

- d. Stormwater Pollution Prevention Plan

An Erosion and Sediment Control Plan is included in Appendix I of the Application.

- e. Horizontal Directional Drilling Inadvertent Release Control and Mitigation Contingency Plan

Enclosed herewith.

- f. Wetland delineation reports

Wetlands were delineated as part of the natural resource survey. The results of the wetland delineation are included in the Natural Resource Report and shown on the figures, therein. See Appendix C of the Application.

Mr. Adam Renfandt
March 18, 2022
Page 4

9. Please send notification of the application to the following agencies, and please file copies of the correspondence with the Commission:
- a. North Dakota Forest Service
 - b. Federal Bureau of Land Management
 - c. Grand Forks Air Force Base
 - d. Twentieth Airforce Ninety-First Missile Wing
 - e. U.S. Department of Defense

See Section 3.1.3 of the Application for a discussion of correspondence with the U.S. Department of Defense, which includes the Twentieth Airforce Ninety-First Missile Wing and Grand Forks Air Force Base. A copy of the correspondence with said agencies is included in Appendix B to the Application. Consultation letters have been sent to the North Dakota Forest Service and the Bureau of Land Management (enclosed herewith) and responses are pending.

A compact disc containing a copy of this letter the referenced enclosures is also enclosed herewith. Should you have any questions, please advise.

Sincerely



LAWRENCE BENDER

LB/leo
Enclosure
75479617.3

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Continental Resources, Inc.
Buddy Domindgo Transmission Line
Consolidated Siting Application

Case No. PU-22-141

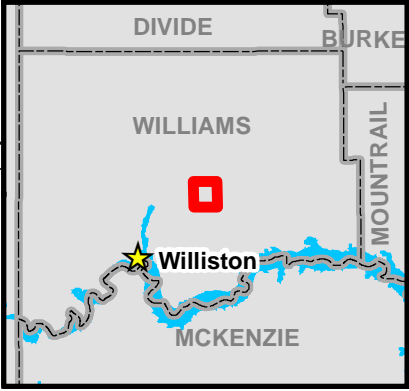
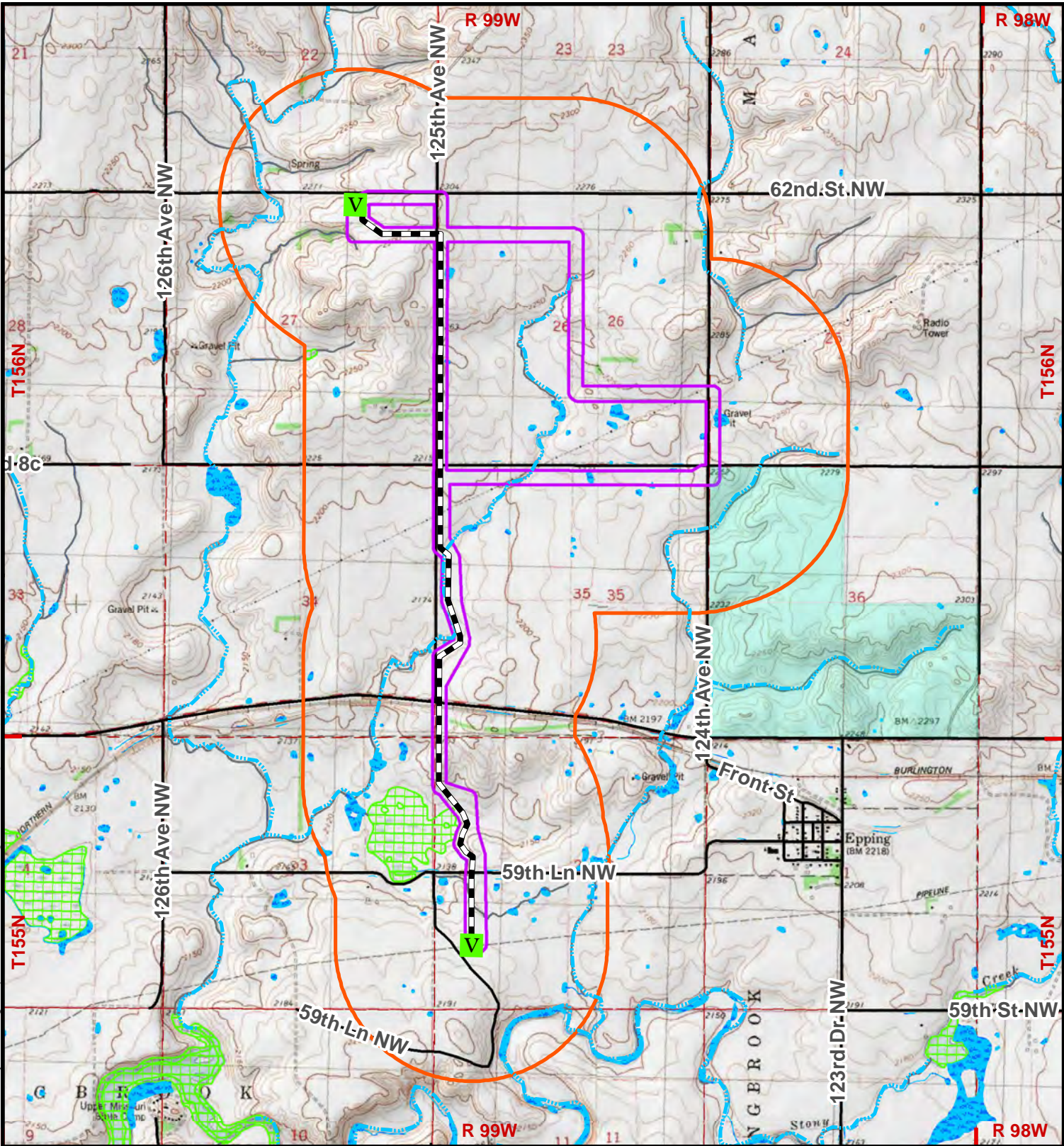
10-Year Spill History¹
Continental Resources, Inc.

Date of Spill	Barrels Released	Product Released	Facility Name
6/23/2012	5.00	Brine	Long 2-5H
9/4/2012	14.00	Oil/Brine	Sunny Slope CTB
9/6/2012	5.00	Oil	Jean Junction Pigging Station
10/8/2012	2.00	Brine	McGregor 1-15H
11/13/2012	20.00	Brine	McGinnity 3-15H
10/26/2019	3.00	Brine	Catwalk Gathering System
4/2/2020	50.00	Brine	Pamela CTB

75382655.1

¹ The chart sets forth a list of all releases of over one (1) barrel of product in the State of North Dakota associated with assets owned and or operated by Continental Resources, Inc. in the last ten (10) years.

R:\projects\9501-1000\9716 - Buddy Domindgo Pipeline\ND_PSC\IPSC Figures\IPSC Figures Update_01282022\Topographic_Figure_Portrait.mxd
 March 2022



Legend

- Centerline
- NHD Intermittent Stream
- Mainline Block Valve
- Study Corridor (1-Mile)
- ND Surface Trust Land
- Surveyed Area
- National Wetland Inventory**
 - Freshwater Wetland
 - Waterbody
 - Riverine

Continental Resources, Inc.
 Buddy Domindgo Transmission Line

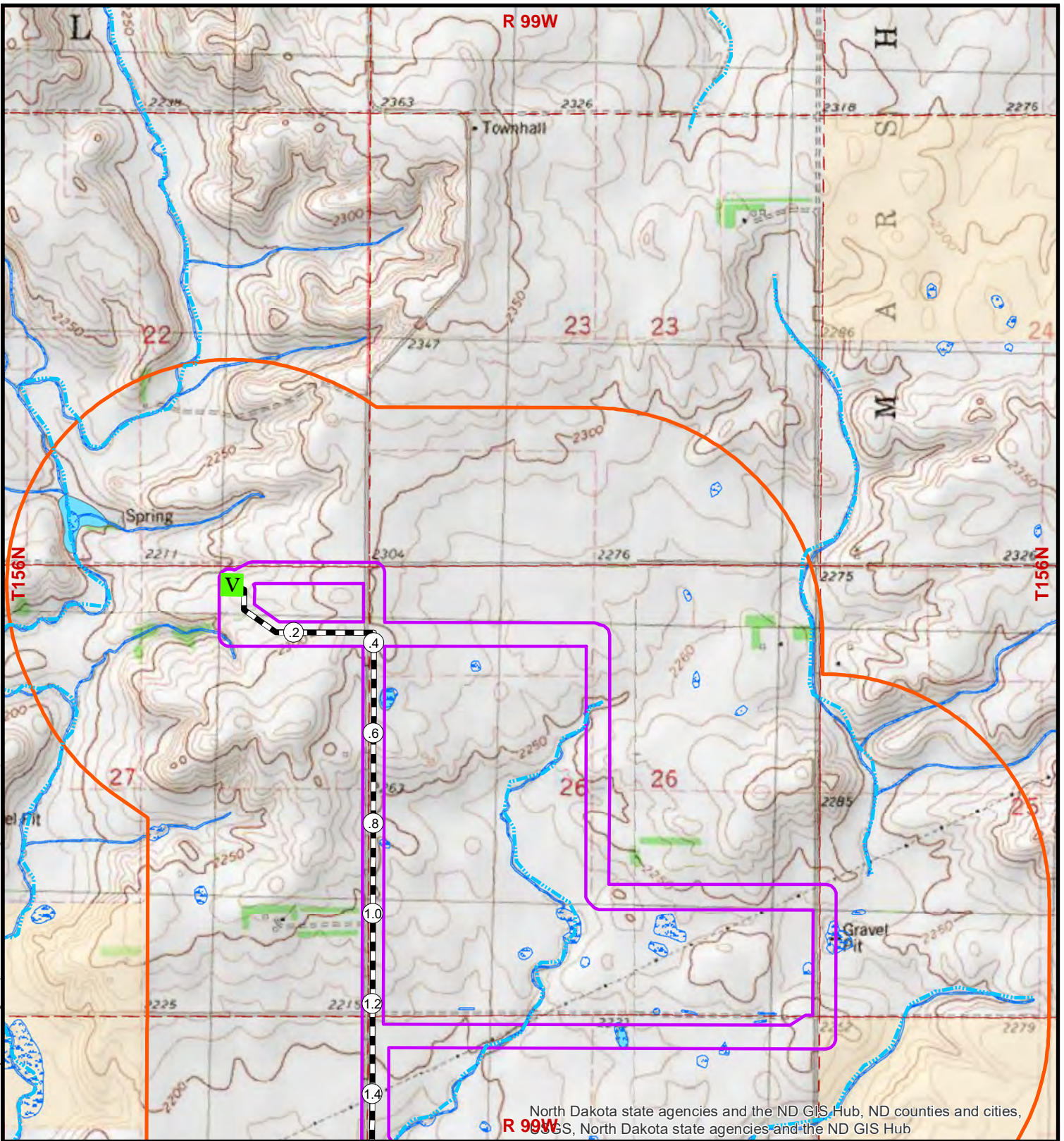
Topo Overview Map
 Williams County, North Dakota

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 Miles

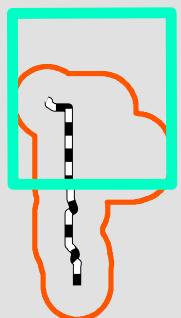
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**CARLSON
 McCAIN**
ENVIRONMENTAL • ENGINEERING • LAND SURVEYING
 3831 Lockport Street, Suite C, Bismarck, North Dakota 58503
 www.carlsonmccain.com

Basemap: ND GIS Hub_All_Elevation_TopoMap Shaded Relief 24K

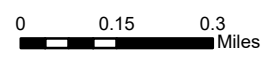


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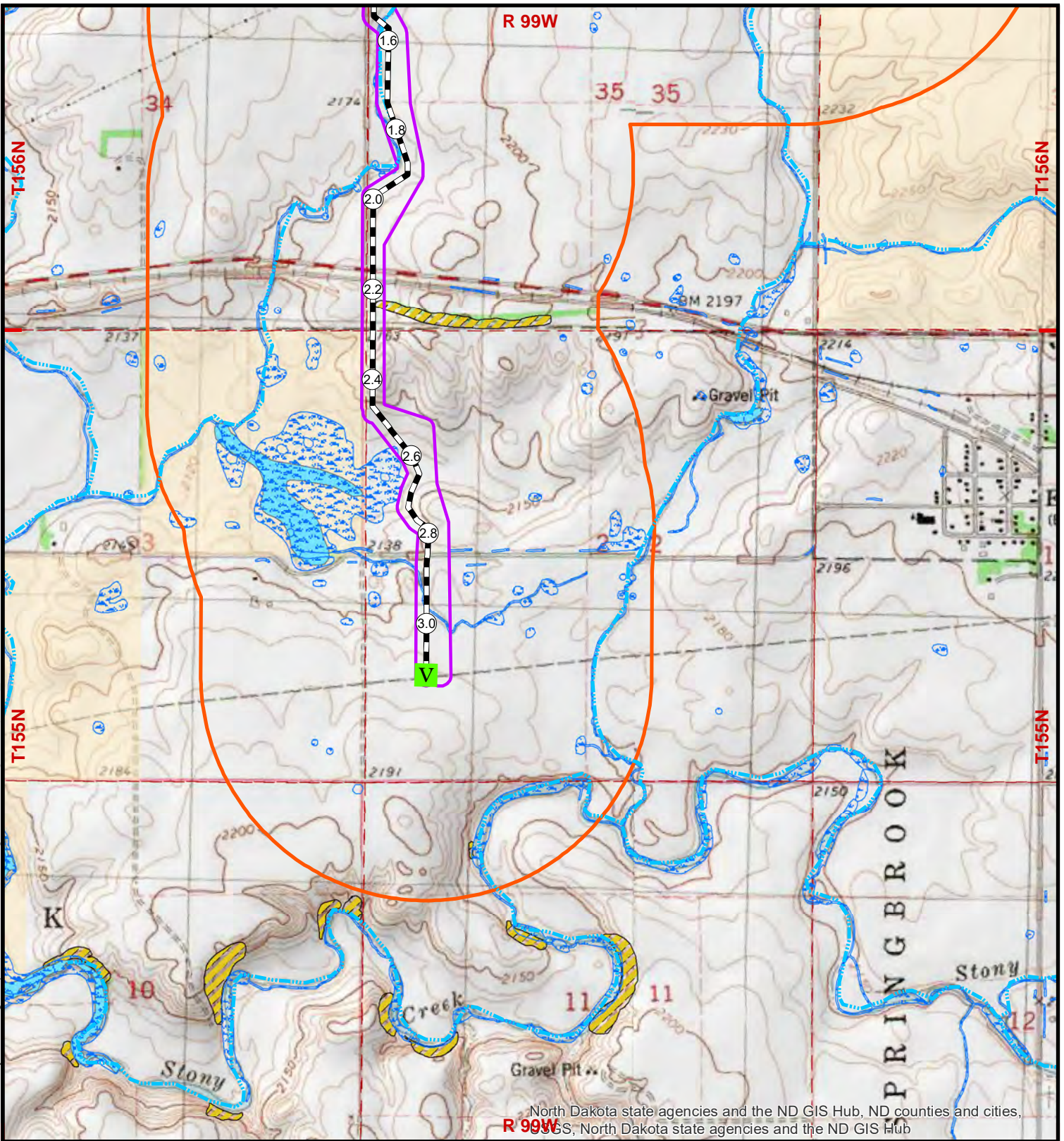
- Legend**
- Mile Post Marker
 - Mainline Block Valve
 - Centerline
 - NHD Intermittent Stream
 - Study Corridor (1-Mile)
 - Surveyed Area
 - NWI Wetland
 - NHD Waterbody
 - Landslide Deposits
 - Mineral Trust Lands

Continental Resources, Inc.
Buddy Domindgo Transmission Line
 Natural Resource - Topo Map 1 of 2
 Williams County, North Dakota

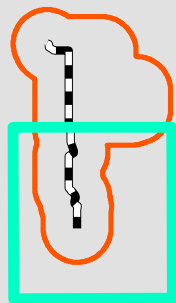


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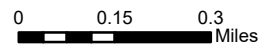


Legend

- Mile Post Marker
- Mainline Block Valve
- Centerline
- NHD Intermittent Stream
- Study Corridor (1-Mile)
- Surveyed Area
- NWI Wetland
- NHD Waterbody
- Landslide Deposits
- Mineral Trust Lands



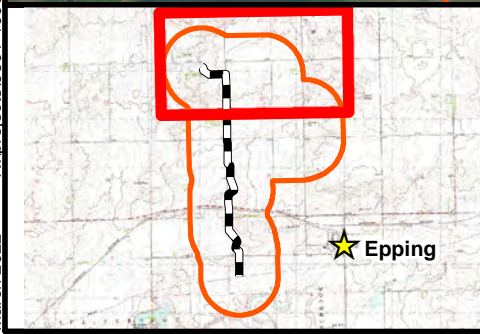
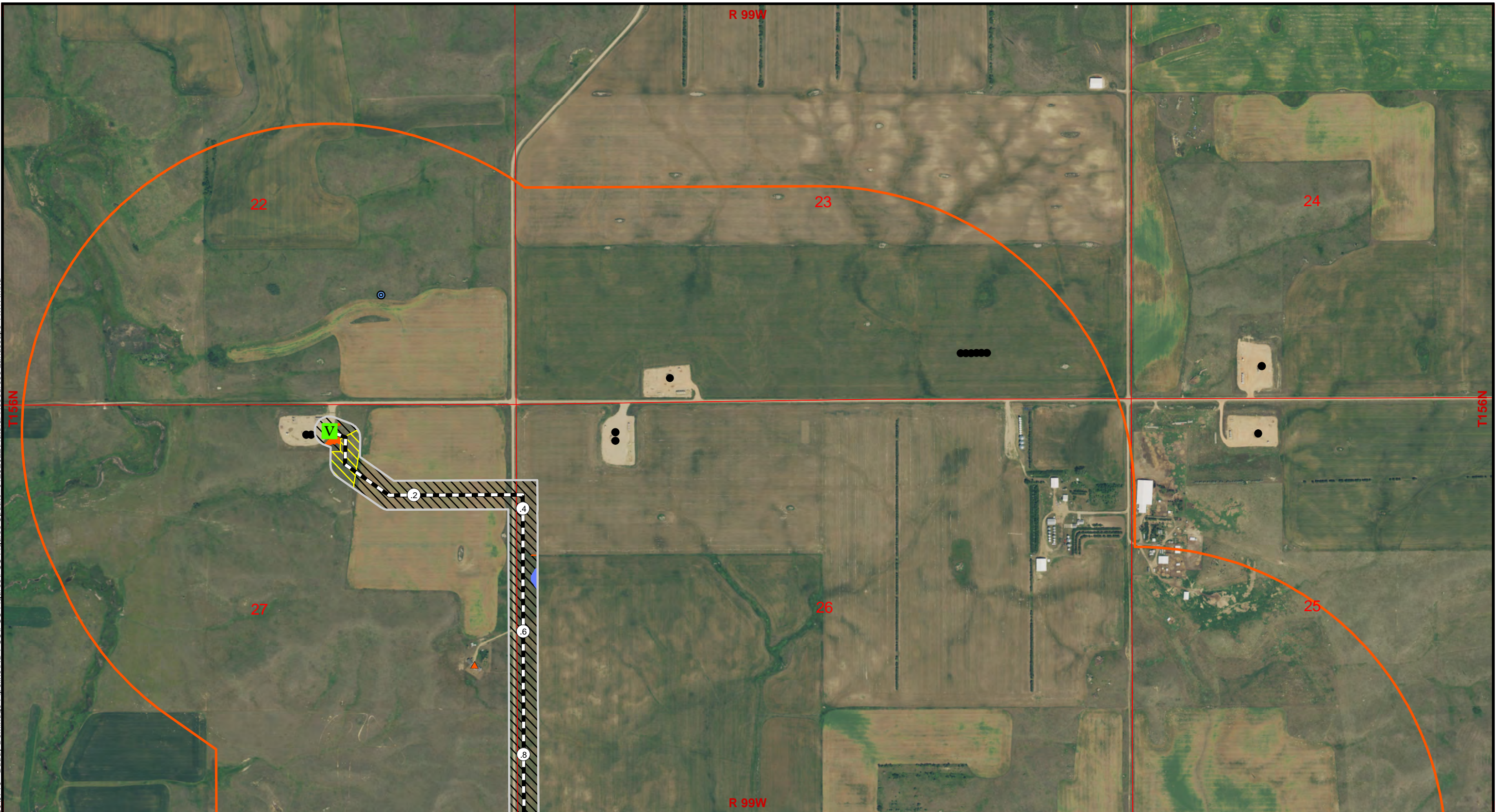
Continental Resources, Inc.
 Buddy Domindgo Transmission Line
 Natural Resource - Topo Map 2 of 2
 Williams County, North Dakota



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Legend

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|-------------------------------------|-----------------|--------------------|-------------------------------------------------------------|----------------|
| Surveyed Area (250-ft / 95.3 Acres) | Ephemeral Drain | DASK Habitat Grade | Mile Post | ND Well Data |
| Corridor (1-Mile) | Wetland | No Habitat | Mainline Block Valve | Oil / Gas Well |
| PLSS Section | Shrub Polygon | Poor Habitat | Raptor Nest | Centerline |
| | Noxious Weeds | Moderate Habitat | Potentially Occupied Structure within 1-Mile Corridor | |
| | | | Potentially Occupied Structure within 500 ft. of Centerline | |

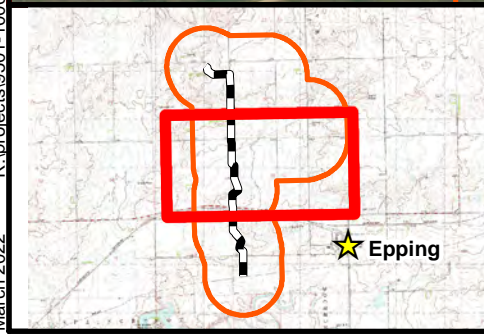
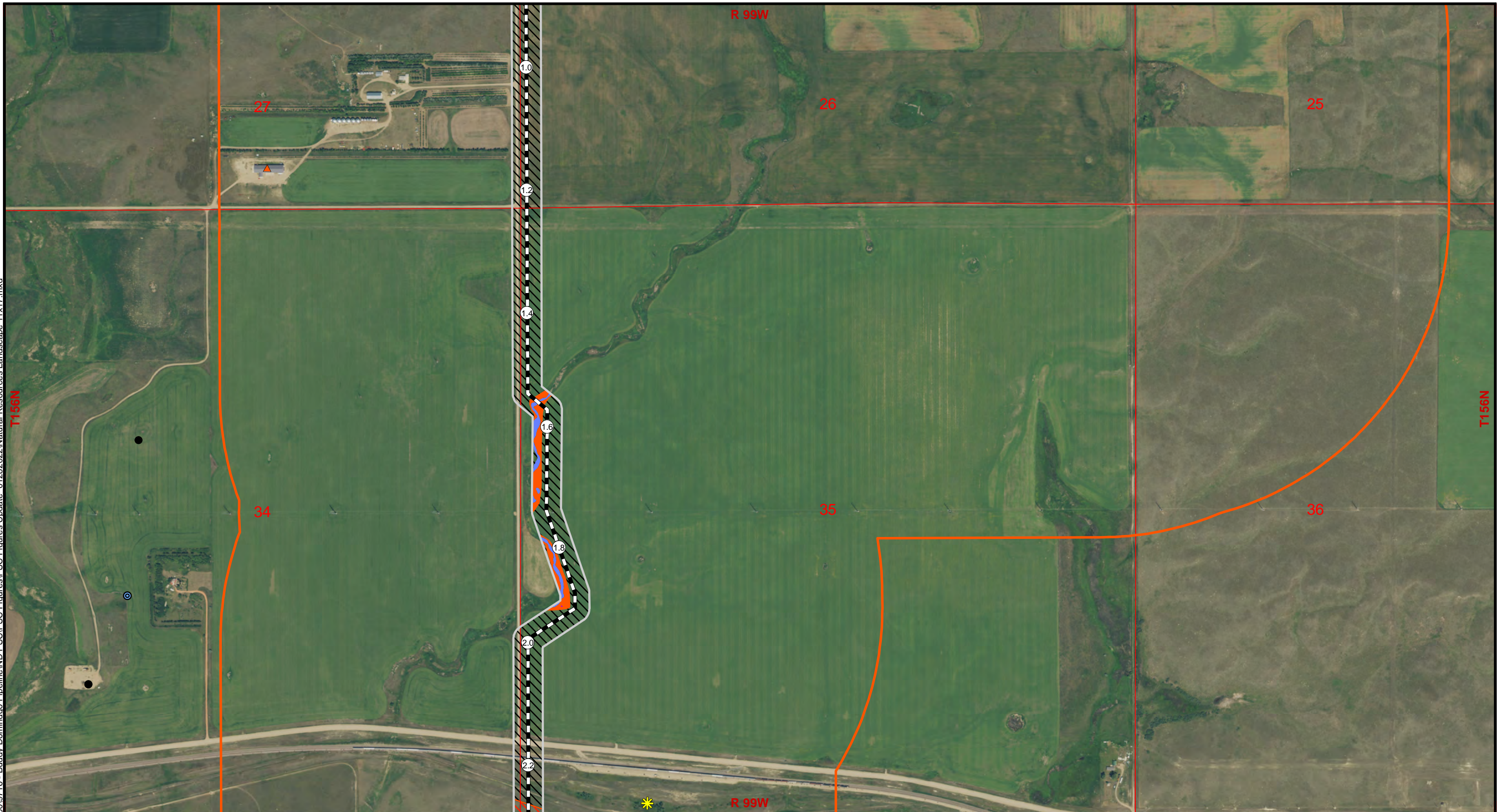


Basemap: NAIP\North_Dakota_2020



Continental Resources, Inc.
Buddy Domindgo Transmission Line
Natural Resource - Aerial Map 1 of 3
Williams County, North Dakota

March 2022 R:\projects\9501-10000\9716 - Buddy Domindgo Pipeline\ND_PSC\Figures\Natural Resources Landscape 11x17.mxd



Legend

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|-------------------------------------|-----------------|---------------------------|-------------------------------------------------------------|----------------|
| Surveyed Area (250-ft / 95.3 Acres) | Ephemeral Drain | DASK Habitat Grade | Mile Post | ND Well Data |
| Corridor (1-Mile) | Wetland | No Habitat | Mainline Block Valve | Oil / Gas Well |
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| | | | Potentially Occupied Structure within 500 ft. of Centerline | |



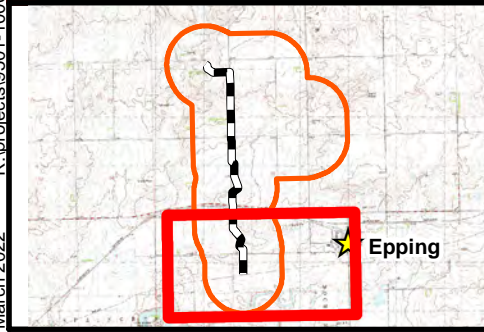
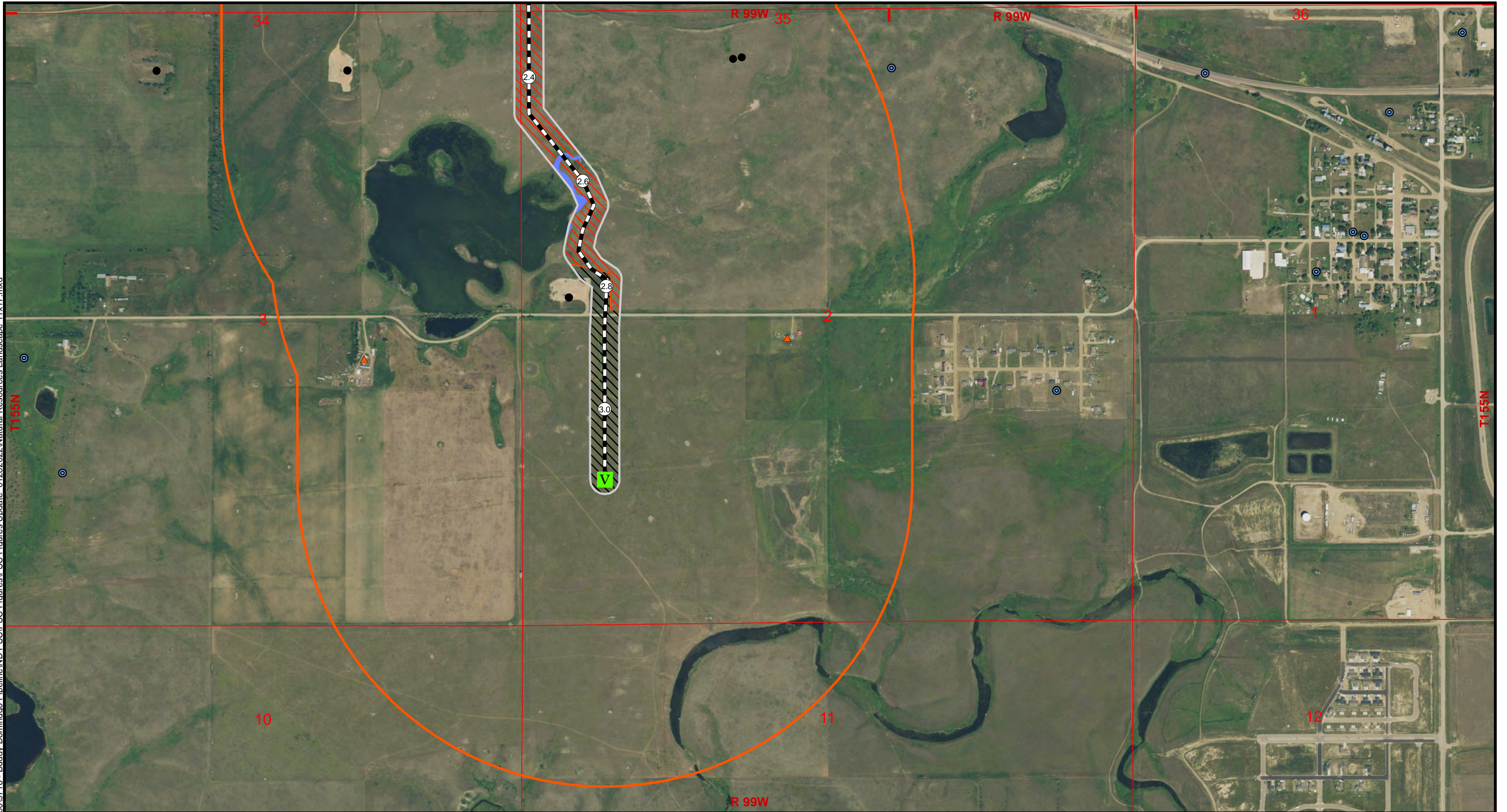
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Continental Resources, Inc.
Buddy Domindgo Transmission Line
Natural Resource - Aerial Map 2 of 3
Williams County, North Dakota

March 2022 R:\projects\9501-10000\9716 - Buddy Domindgo Pipeline\ND_PSC\Figures\Natural Resources Landscape 11x17.mxd



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| Surveyed Area (250-ft / 95.3 Acres) | Ephemeral Drain | DASK Habitat Grade | Mile Post | ND Well Data |
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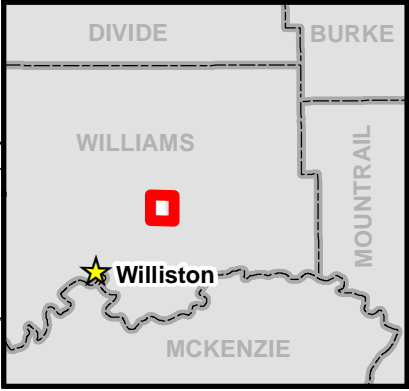
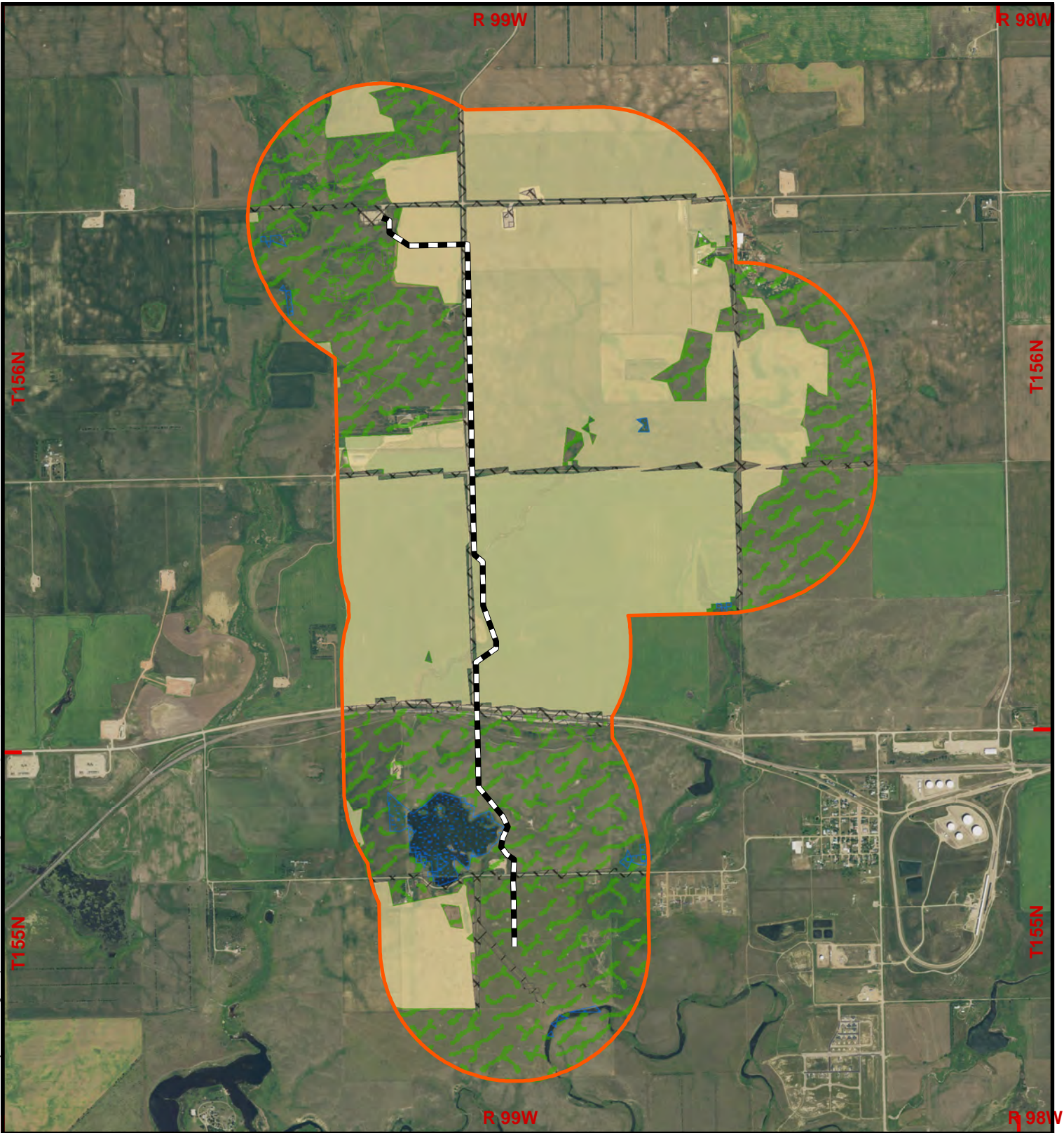


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Continental Resources, Inc.
Buddy Domindgo Transmission Line
Natural Resource - Aerial Map 3 of 3
Williams County, North Dakota

R:\projects\9501-10000\9716 - Buddy Domindgo Pipeline\ND_PSC\IPSC Figures\IPSC Figures Update_01282022\Land and Cover Map.mxd



Legend

- Centerline
- Corridor (1-Mile)

GAP Land Cover

- Cultivated Crops
- Developed and Other Human Use
- Wetlands and Waterbodies
- Shrubland and Grassland

Continental Resources, Inc.
Buddy Domindgo Transmission Line

Land Cover Map
 Williams County, North Dakota

0 0.25 0.5
 Miles

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Basemap: ND GIS Hub_AerialImage_ND_2020

February 2022

Buddy Domindgo Transmission Line – Horizontal Directional Drilling Inadvertent Release Control and Mitigation Contingency Plan

March 2022

1.0 Project Description

Continental Resources, Inc. (Continental) is proposing to build, own, and operate a 3.1-mile-long pipeline for the transportation of natural gas from an existing natural gas pipeline to an existing Continental oil well pad. The proposed pipeline will be constructed in Williams County, North Dakota.

1.1 Drilling Basics

Horizontal directional drilling is a trenchless pipeline installation technique with the advantage of minimal surface impact, limited to the established entry and exit sites for drilling equipment which can be located outside the environmentally sensitive area. This method of crossing will eliminate any future ground surface disturbance associated with an operating company's required annual maintenance for bank stabilization and depth of cover control typically for an open ditch crossing. This is a technically advanced process requiring skilled operators. Detection of drilling fluid seepage is dependent upon the skill and experience of the drilling crew. For this reason, Continental will contract with firms that specialize in horizontal directional drilling. The entry and exit sites vary in size depending on the diameter of the drill and associated equipment required. No surface ground disturbance by equipment will occur between the entry and exit drill path locations. The typical minimum depth of a drill will be 25 feet below the area of avoidance based on the site-specific design parameters. Pipe with increased wall thickness and abrasion resistant overcoat will be utilized to ensure pipeline integrity for the proposed crossing.

Any future maintenance of an HDD crossing if problems occur will result in the existing pipe abandonment and re-drilling the crossing which again minimizes any surface impacts. There is a potential for drilling fluid release during installation, which can be signaled when pressure in the drill hole is not maintained. Minimal consistent loss of drilling fluid typically occurs during the drilling process when layers of loose sand, gravel, or fractured rock are encountered and drilling fluid fills voids in the material. The loss of returning drilling fluid and a reduction in drilling pressure indicates that seepage is occurring outside of the drill hole. For example, a loss of drilling fluid and an absence of subsurface material would indicate a loss of containment pressure within the hole.

2.0 Drilling Fluid and Drilling Fluid System

The directional drilling process uses drilling fluid to remove the cuttings from the borehole, stabilize the borehole, and function as a coolant and lubricant during the drilling process. The fluid consists primarily of water and bentonite, naturally occurring clay, made up of 1-5 percent active clays, 0-40 percent inert solids and the remainder being water. Drilling fluid is not a hazardous material as it is composed of benign components, however, an inadvertent release will require mitigation measures to reduce the impact to a waterbody or sensitive area.

The drilling fluid is prepared in the mixing tank using both new, recycled, and cleaned drilling fluids. The fluid is pumped at rates of 200 to 1,000 gallons per minute (gpm) through the center of the drill pipe to the cutters. Return flow is through the annulus created between the wall of the boring and the drill pipe. Cuttings are returned to the entry pit. In the entry pit, the fluid is pumped to fluid processing equipment. Typically, shaker screens, desanders, desilters, and centrifuges remove increasingly finer cuttings from the drilling fluid. The cleaned fluid is recycled to the mixing tank and pumps for reuse in the borehole. The cuttings are disposed of at an approved disposal site.

3.0 Drilling Fluid Release

3.1 Prevention

Horizontal directional drilling is a pipeline installation method typically used to avoid disturbance of sensitive surface features, including waterbodies and wetlands. There is however the potential for surface disturbance through an inadvertent drilling fluid release. Drilling fluid releases are typically caused by pressurization of the drill hole beyond the containment capability of the overburden soil material, which allows the drilling fluid to flow to the ground surface. Releases can be caused by fractures in bedrock or other voids in the geologic strata that allow the fluid to surface even if downhole pressures are low. Providing adequate depth of cover for the installation can reduce the potential for inadvertent releases.

3.1.1 Suitable Material and Adequate Overburden

Prevention of a drilling fluid seepage is a major consideration in determining the profile of the horizontal directional drilled crossing. The primary factors in selecting the pipeline crossing profile include the type of soil and rock material and the depth of cover material. Cohesive soils, such as clays, dense sands, and competent rock are considered ideal materials for horizontal drilling. The depth of adequate overburden is also considered. A minimum depth of cover of 25 feet in competent soils is required to provide a margin of safety against drilling fluid seepage. The areas that present the highest potential for drilling fluid seepage are the drill entry and exit points where the overburden depth is minimal. At the entry and exit points, a pit can be constructed to collect and provide temporary storage for the drilling fluid seepage until it can be pumped into the drilling system. These pits will be sized to accommodate the maximum volume of drilling fluid that may need to be contained in the pits. Secondary containment of the pits will contain any seepage and minimize any migration of the mud from the work area. This containment system may consist of straw bales and silt fencing around the pit.

3.1.2 Pipeline Geometry

The geometry of the pipeline profile can also affect the potential for drilling fluid seepage. In a profile that forces the pipe to make compound or excessively tight radii turns, downhole pressures can build up, thereby increase the potential for drilling fluid seepage. The profiles for the drilled crossing are intended to minimize this potential, with smooth and gradual vertical curves. Therefore, the potential for pressure buildup caused by pipeline geometry has been minimized.

3.1.3 Responsibility of Drilling Contractor

The drilling contractor will be responsible for submitting a site specific “Fracture Prevention Plan” to include execution of the directional drilling operation, and actions for detecting and controlling drilling fluid seepage. Continental will review this plan with all relevant government agencies prior to execution for approval and closely supervise the progress and actions of the drilling contractor.

3.2 Detection and Monitoring Procedures

To determine if an inadvertent release has occurred, horizontal directional drilling activities will constantly be monitored on this project, either by the Contractor, the Construction Inspector, the Environmental Inspector or any combination of these. Monitoring and sampling procedures will include:

- Inspection along the drill path
- Continuous examination of drilling mud pressures and returns flows
- Periodic status information regarding drilling conditions during drilling activities
- If a wetland release occurs inspection to determine the potential movement of released drilling mud within the wetland will be necessary
- If a wetland release occurs, drilling mud will be collected at the drill entry location for future analysis, as required. If a wetland release occurs, the Environmental Inspector will document monitoring of the release. Continental will keep photographs of release events on record.

4.0 Notification Procedures

If an inadvertent release is discovered, the drilling contractor and Continental will take procedures to contain the release as described below in the Corrective Action section. Procedures for notification of construction management personnel and regulatory agencies are identified in this section. If monitoring indicates a wetland release has occurred or is occurring, the Contractor, Construction Inspector, or Environmental Inspector will immediately notify Continental’s construction management personnel. Continental will notify all applicable federal and state agencies immediately upon discovery by telephone and/or facsimile of an inadvertent wetland release, detailing the location and nature of the release, corrective actions being taken, and whether the release poses any threat to public health and safety.

5.0 Corrective Action

The greatest potential for drilling fluid seepage is during drill entry and exit where the overburden is minimal. To contain and control drilling fluid seepage on land, the contractor will have available equipment and materials onsite, including backhoes or small bulldozers, portable pumps, sandbags, and hay bales. Continental will address an inadvertent release immediately upon discovery. Containment equipment including portable pumps, hand tools, sand, hay/straw bales, silt fencing, and lumber will be readily available and stored at the drilling site. The following measures will be implemented to minimize or prevent further release, contain the release, and clean up the affected area:

5.1 Upland Release

- The Contractor will determine and implement any modifications to the drilling technique or composition of drilling fluid (e.g., thickening of mud by increasing bentonite content) to minimize or prevent further releases of drilling mud.
- Continental will place containment structures at the affected area to prevent migration of the release.
- If the amount of the release is large enough to allow collection, the drilling mud released into containment structures will be collected. It will then be returned to the drilling operations, taken to a disposal site by hose or tanker, or filtered through bladder bags (with bags either buried on site or removed for disposal).
- If the amount of the release is not large enough to allow collection, the affected area will be diluted with fresh water and pumped into a vacuum truck or equivalent. Steps will be taken to prevent silt-laden water from flowing into a wetland or waterbody.
- If public health and safety are threatened by an inadvertent release, drilling operations will be shut down until the threat is eliminated.

5.2 Waterbody Release

- If a release occurs within a waterbody, Continental will stop work and contact all applicable Federal and State agencies as soon as possible. Continental will notify the applicable state representative for department of environmental quality control if there is a threat to public health and safety and explain whether the release can be corrected without incurring additional environmental impact. If necessary, drilling operations will be reduced or suspended to assess the extent of the release and to implement corrective actions.
- If public health and safety are threatened, drilling fluid circulation pumps will be turned off. This measure will be taken as a last resort because of the potential for drill hole collapse resulting from loss of down-hole pressure.
- If monitoring indicates that the intake water quality at downstream user locations is impacted to the extent that it is no longer suitable for treatment, alternative water sources (i.e., trucked or bottled water) will be provided to impacted users.

5.3 Wetland/Riparian Area Release

- The Contractor will determine and implement any modifications to the drilling technique or composition of drilling fluid (e.g., thickening of mud by increasing bentonite content) to minimize or prevent further releases of drilling mud.
- If a release occurs within the wetland, reasonable measures, within the limitation of directional drilling technology and Contractor's capability, will be taken to re-establish drilling mud circulation.
- Continental will evaluate the release to determine if containment structures are warranted and can effectively contain the release. When making this determination, Continental will also

Buddy Domindgo Transmission Line – Horizontal Directional Drilling Inadvertent Release Control and Mitigation Contingency Plan

consider if placement of containment structures will cause additional adverse environmental impact.

- Upon completion of the drilling operations, Continental will consult with applicable regulatory agencies to determine any final clean-up requirements for the inadvertent release.
- If public health and safety are threatened by an inadvertent release, drilling operations will be shut down until corrective actions can eliminate the threat. If corrective actions do not prevent the threat, Continental may opt to re-drill the hole along a different alignment after receiving appropriate regulatory approvals. In this case, the following procedures will be implemented to abandon the previous drill hole: To seal the abandoned drill hole, thickened drilling mud will be pumped into the hole as the drill assembly is extracted. At the surface (within approximately 5 feet of the surface) Continental will fill the drill end points with soil and grade the location to the original contour.

5.4 Follow-up

After a drilling fluid seepage has been contained, the drilling contractor and Continental will make every effort to determine the cause of the seepage. After the cause has been determined, measures will be implemented to control the factors causing the seepage and to minimize the chance of recurrence. Developing the corrective measure will be a joint effort of Continental and the drilling contractor and will be site and problem specific. In some cases, the corrective measure may involve a determination that the existing hole encountered a void, which could be bypassed with a slight change in the profile. In other cases, it may be determined that the existing hole encountered a zone of unsatisfactory soil material, and the hole may have to be abandoned. If the hole is abandoned, it will be filled with cuttings and drilling fluid.

6.0 Response Equipment

Containment equipment and materials, including lumber for temporary shoring, sandbags, portable pumps, hand tools, silt fence, and hay bales, will be stored within the drilling sites. The drilling contractor will also have heavy equipment such as backhoes that can be utilized to control and clean up drilling fluid seepage. The drilling contractor will be responsible for correctly implementing these devices as soon as an incident is detected.



March 15, 2022

Bureau of Land Management
99 23rd Ave. West
Suite A
Dickinson, ND 58601

RE: Continental Resources, Inc.
Buddy Domindgo Distribution Line
Project Notification Letter and Review Request

Dear Sir or Madam

Continental Resources, Inc. is proposing to construct and operate the 3.1-mile-long Buddy Domindgo Distribution Line (Project). A figure depicting the pipeline alignment is attached. The Project is located in Williams County, North Dakota spanning across portions of:

- Section 2, Township 155N, Range 99W
- Section 26, Township 156N, Range 99W
- Section 27, Township 156N, Range 99W
- Section 35, Township 156N, Range 99W

The purpose of this letter is to provide notification of the proposed Project and advise you that your agency has the opportunity to participate in the regulatory process should you choose to comment on the Project.

Carlson McCain Inc. has been retained by Continental Resources, Inc. to provide environmental consulting support for this Project. Should you have any questions or require additional information, please contact me at 701-595-7007 or ctucker@carlsonmccain.com.

In closing, upon your review of this Project, should you choose to comment, a timely response is respectfully requested.

Sincerely,

A handwritten signature in blue ink that reads "Chad Tucker".

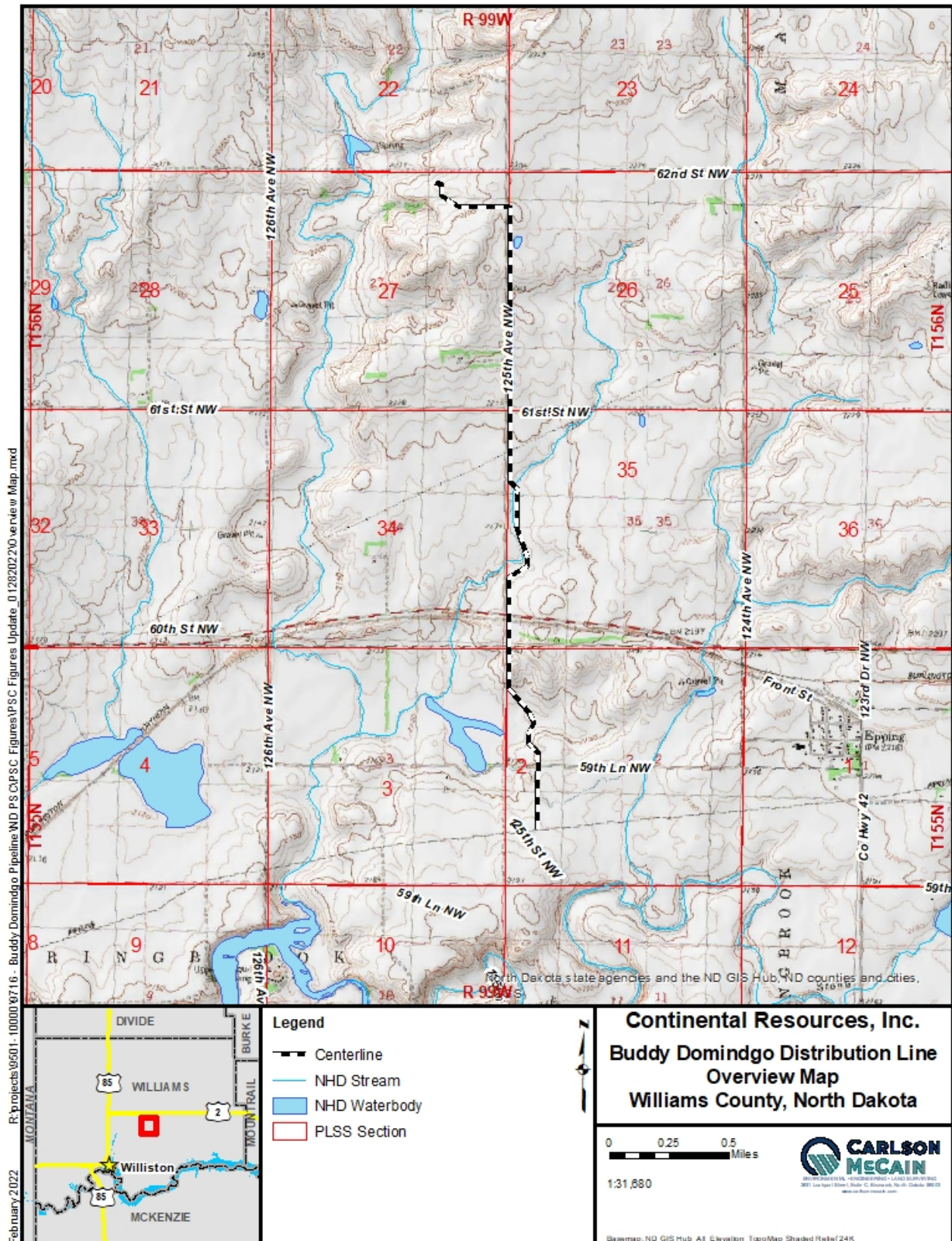
*Buddy Domindgo Distribution Line
Williams County, North Dakota*

February 8, 2022

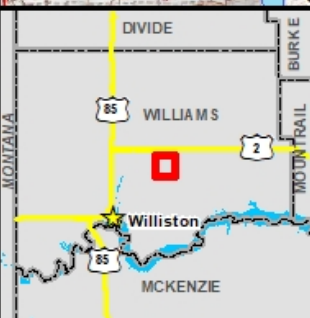
Chad Tucker
Wildlife Biologist
Carlson McCain Inc.

Attachment: Project Map

cc: Continental Resources, Inc. Project Files



R:\projects\9501-10000\9716 - Buddy Domindgo Pipeline\ND PS\CPSC Figures\PS Figures Update_01282022\210\overview Map.mxd
February 2022



Legend

- Centerline
- NHD Stream
- NHD Waterbody
- PLSS Section

Continental Resources, Inc.
Buddy Domindgo Distribution Line
Overview Map
Williams County, North Dakota

0 0.25 0.5 Miles

1:31,680

Base map: ND GIS Hub, A8 Elevation TopoMap Shaded Relief 24K



March 15, 2022

Tom Claeys – State Forester
North Dakota Forest Service
307 1st St. E
Bottineau, ND 58318-1100

RE: Continental Resources, Inc.
Buddy Domindgo Distribution Line
Project Notification Letter and Review Request

Dear Mr. Claeys

Continental Resources, Inc. is proposing to construct and operate the 3.1-mile-long Buddy Domindgo Distribution Line (Project). A figure depicting the pipeline alignment is attached. The Project is located in Williams County, North Dakota spanning across portions of:

- Section 2, Township 155N, Range 99W
- Section 26, Township 156N, Range 99W
- Section 27, Township 156N, Range 99W
- Section 35, Township 156N, Range 99W

The purpose of this letter is to provide notification of the proposed Project and advise you that your agency has the opportunity to participate in the regulatory process should you choose to comment on the Project.

Carlson McCain Inc. has been retained by Continental Resources, Inc. to provide environmental consulting support for this Project. Should you have any questions or require additional information, please contact me at 701-595-7007 or ctucker@carlsonmccain.com.

In closing, upon your review of this Project, should you choose to comment, a timely response is respectfully requested.

Sincerely,

A handwritten signature in blue ink that reads "Chad Tucker".

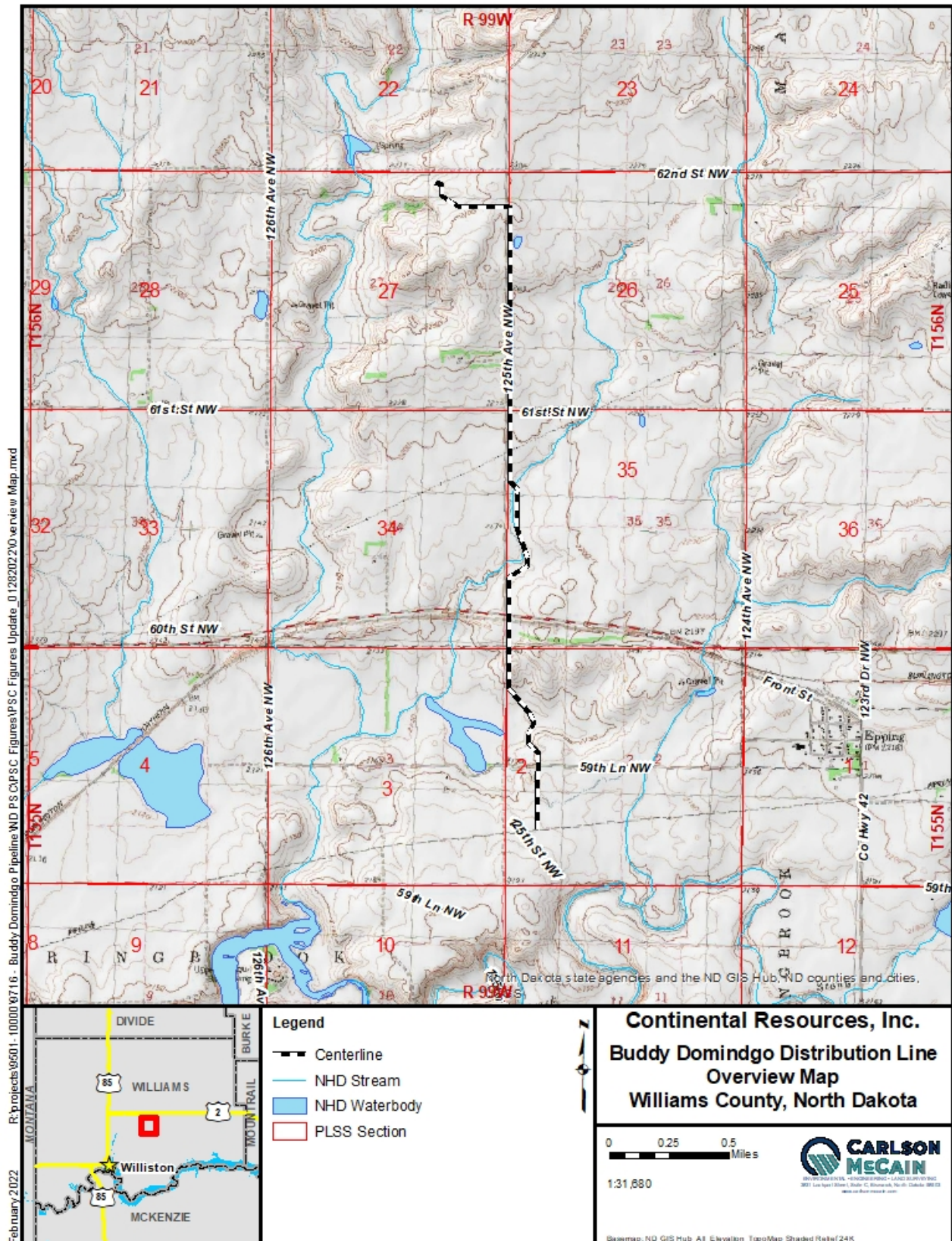
*Buddy Domindgo Distribution Line
Williams County, North Dakota*

February 8, 2022

Chad Tucker
Wildlife Biologist
Carlson McCain Inc.

Attachment: Project Map

cc: Continental Resources, Inc. Project Files





March 15, 2022

District Ranger
USFS – McKenzie Ranger District
1905 S. Main St.
Watford City, ND 58854-6705

RE: Continental Resources, Inc.
Buddy Domindgo Distribution Line
Project Notification Letter and Review Request

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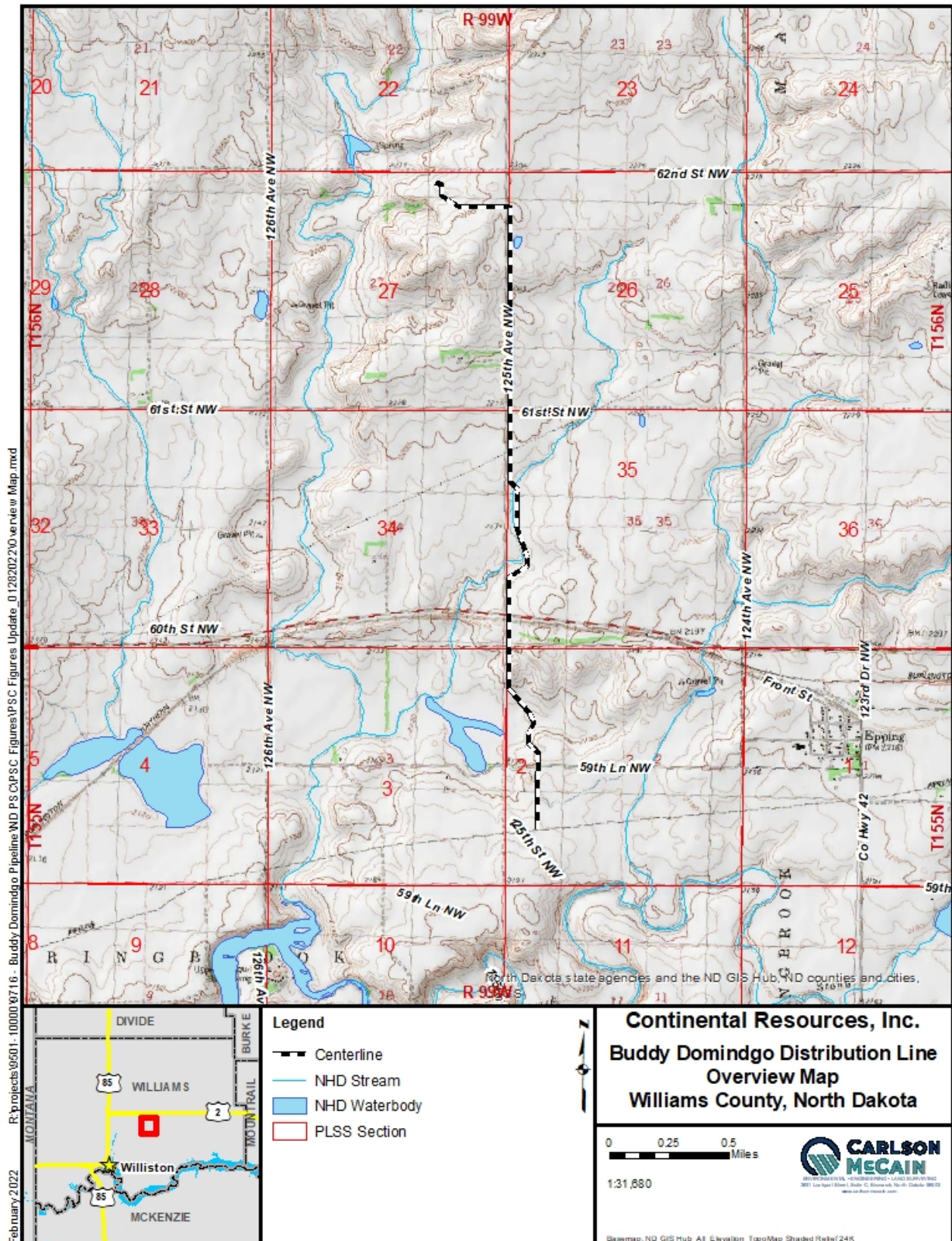
*Buddy Domindgo Distribution Line
Williams County, North Dakota*

February 8, 2022

Chad Tucker
Wildlife Biologist
Carlson McCain Inc.

Attachment: Project Map

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STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Continental Resources, Inc.
Buddy Domindgo Transmission Line
Consolidated Siting Application

Case No. PU-22-141

Permit Table
Continental Resources, Inc.

Entity	Road	Permit #	Legal Desc	Entity Info	Permit Submitted	Date Approved
Williams Co. Hwy Dept.	CR8	11-207-2565	156N-99W-35: SWSW	Williams County Hwy Dept	10/5/2021	10/6/2021
				PO Box 1305		
				Williston, ND 58802-1305		
BNSF Railway	RR	#21W- 11774	156N-99W-35: SWSW	GN RR	9/3/2021	APPROVED
Marshall Township	Township RD	12/21/2001	For Crossing 125th Ave NW between 27: NENE & 26: NWNW	Marshall Township	12/7/2021	12/23/2021
Marshall Township	Section Line	Permit #5	SL Bore Permit for crossing from 26: SWSW to 35: NWNW	Marshall Township	3/3/2022	Not Received
Springbrook Township	Township RD	n/a	Township Road bore Permit for crossing from 155-99-2-SWNW to 155-99-2NWSW	Springbrook Township	12/15/2021	12/28/2021
ND DEQ	Hydrostatic Testing Water Discharge		N/A	ND DEQ	Pending	Pending