



2302 Great Northern Drive
Fargo, ND 58102

April 17, 2023

– VIA ELECTRONIC MAIL AND U.S. MAIL –

Steven M. Kahl, Executive Director
North Dakota Public Service Commission, Dept. 408
State Capitol, 600 East Boulevard
Bismarck, ND 58504-0480

RE: COMPLIANCE FILING
IMPLEMENTATION OF A COMPETITIVE RESPONSE RIDER TARIFF
CASE NO. PU-22-185

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed original and seven copies of this filing in compliance with the North Dakota Public Service Commission's March 8, 2023 ORDER in the above-noted docket. Attachment A is a copy of our compliance North Dakota Electric Rate Book tariff sheets.

North Dakota Electric Rate Book –NDPSC No. 2

Sheet No. 1-2, revision 11
Sheet No. 5-TOC-2, revision 13
Sheet No. 5-84, revision 4
Sheet No. 5-85, revision 4

The revised tariff pages are effective for service rendered on or after April 1, 2023. An electronic copy of this filing is also being sent to you for your convenience. Please contact me at alex.j.nisbet@xcelenergy.com or carl.cronin@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET
REGULATORY POLICY SPECIALIST

c: Adam Renfandt 29 PU-22-185 Filed 04/17/2023 Pages: 11
Enclosures Compliance Filing - Revisions to ND Electric Rate Book NDPSC 2 - Competitive Response Rider
Northern States Power Company
Alex Nisbet, Reg. Policy Specialist

Legislative

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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-20-441 <u>PU-22-185</u>		Order Date:	08-18-21 <u>03-08-23</u>

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

RATE SCHEDULES

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Date Filed:	10-04-21 <u>05-04-22</u>	By: Christopher B. Clark	Effective Date:	03-01-22 <u>04-01-23</u>
Case No.	PU-21-396 <u>PU-22-185</u>	President, Northern States Power Company, a Minnesota corporation	Order Date:	02-23-22 <u>03-08-23</u>

COMPETITIVE RESPONSE RIDER

Section No. 5
4th Revised Sheet No. 84

AVAILABILITY

The Competitive Response Rider (CRR) is available, at Company's discretion, to 1) any existing demand-metered commercial and industrial customer with a minimum load of 2 MW and the ability to obtain its energy requirements from an alternate electric supplier, or 2) any prospective demand-metered commercial and industrial customer with a projected minimum initial load of 10 MW and the ability to locate its facilities outside the Company's service territory. This Rider will require a written electric service agreement (ESA) between the Company and the customer

RATE

Standard service rates and provisions apply, including controllable service provisions, except that under this Rider demand charges and/or energy charges may be reduced for qualifying customers, as described below.

TERMS AND CONDITIONS OF SERVICE

1. The required minimum load served under the CRR is 2 MW for existing customers and 10 MW for prospective customers. Customer must provide Company with data and written assurances of their ability to meet certain load requirements described herein. Company will request the Commission to treat as trade secret any information provided to the Commission that meets the requirements for such protection.
2. Customer must execute an ESA, or amend its existing ESA, with the Company to include:
 - a. The size of the load served under this Rider.
 - b. The term of service under this Rider, which must be at least one year and no longer than ~~seven~~five years for existing customers and ~~ten years for~~ new customers, beginning on the date the customer begins taking service under this Rider. I
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 - c. The rate being provided under this Rider, which must recover at least the incremental cost of providing service during the term of the ESA, including any applicable on-peak or off-peak differential. The ESA must also include an annual minimum charge to fully recover distribution costs.
 - d. The effective date of the rate, which must be at least 60 days after the date upon which the Company files its petition for Commission approval of the ESA.
3. Any rate offered under this Rider shall not be available for any month in which the load served under this Rider falls below the required minimum load level.

The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of any incremental capacity, and any marginal customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load. ~~In a future rate case, the test year revenues associated with any customer taking service under this rate will be included at the discounted rate level applicable during the test year.~~ D
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		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-22-185		Order Date:	<u>03-08-23</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

COMPETITIVE RESPONSE RIDER (Continued)

Section No. 5
4th Revised Sheet No. 85

REGULATORY REVIEW

The Commission has the authority to approve, modify, or reject a rate under this Rider. If the Commission approves the rate, it is effective as agreed to by the Company and customer. If the rate is modified by the Commission, the Commission shall issue an order modifying the rate subject to the approval of the Company and the customer. Each party has ten days in which to reject the proposed modification. If no party rejects the proposed modifications, the Commission's order becomes final. ~~The Commission shall accept or reject the modified version within 30 days. If the Commission rejects the rate, it shall issue an order indicating the reasons for the rejection.~~

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Date Filed:	05-04-22	By: Christopher B. Clark President, Northern States Power Company, a Minnesota corporation	Effective Date:	<u>04-01-23</u>
Case No.	PU-22-185		Order Date:	<u>03-08-23</u>

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