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August 26, 2022

**--Via Electronic Filing and U.S. Mail--**

Steve Kahl, Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING  
BILL CREDIT RIDER TARIFF  
CASE NO. PU-22-186

Dear Mr. Kahl:

On May 5, 2022, Northern States Power Company, doing business as Xcel Energy, filed its Implementation of New Bill Credit Rider Tariff (BCR) Petition. On August 17, 2022, the North Dakota Public Service Commission issued an ORDER approving our Implementation of the New Bill Credit Rider Tariff effective September 1, 2022.

*Tariff*

Our compliance tariff sheet, Attachment A, is attached as follows:

**North Dakota Electric Rate Book – NDPSC No. 2**

- Sheet No. 1-2, revision 9
- Sheet No. 5-1, TOC-2, revision 11
- Sheet No. 5-93, original
- Sheet No. 5-94, original

*Customer Notification*

The Company will add a description of the BCR credit in the glossary section found on the back of its energy bills for customer reference. The proposed description is as follows:

*Bill Credit Rider – Reflects bill credits due customers for various reasons including earnings cap refunds, gains on asset sales, tax law changes, Dept. of Energy payments, rate adjustments, etc.*

If the Commission or staff has any questions, please contact me.

Sincerely,  
Christopher J. Shaw  
Regulator Policy Manager  
Xcel Energy

Enclosures

# Legislative

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 89th Revised Sheet No. 2

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Date Filed:	<u>03-26-24</u> <u>05-05-22</u>	By: Christopher B. Clark	Effective Date:	<u>10-01-24</u> <u>09-01-22</u>
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU- <u>20-441</u> <u>22-186</u>		Order Date:	<u>08-18-24</u> <u>08-17-22</u>

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**APPLICATION**

Generally applicable to monthly kilowatt-hour (kWh) usage provided under all Company retail electric rate schedules. Applicable customer classes or groups may vary, however, depending on the specific purpose of each type of refund, proceed, gain, or credit ("Bill Credit") that is approved for issuance through this Rider.

**BILL CREDIT RIDER (BCR)**

When the Company seeks to issue, either voluntarily or upon Commission order, one or more types of BCR-qualifying Bill Credit(s) to customers, there will be included on each customer's monthly bill a corresponding Bill Credit Rider (BCR) adjustment. The total BCR credit amount on each bill will be determined by multiplying a customer's monthly billed kWh for electric service by the BCR rate.

**DETERMINATION OF RATE**

The development of a monthly BCR rate will reflect the summation of the specific rates determined for each type of qualifying Bill Credit being issued, based on the methodologies approved by the Commission within each of the applicable case proceedings. Unless otherwise prescribed, each Bill Credit obligation included in the BCR will first be assigned to customer class using the allocation methods approved in the most recent Class Cost of Service Study. The BCR rate for each customer class will reflect the summed rates of each type of active Bill Credit as well as any carryover balance (i.e., true-up) associated with each Bill Credit. The BCR rate for each class may be adjusted at any time during the year, depending on 1) when new Bill Credits are approved for inclusion, 2) when the designated true-up period begins for each Bill Credit, and/or 3) when there is a need for a correction or adjustment. Supporting computations for each change in the BCR rate will be filed with the Commission at least 45 days before the proposed effective date of the BCR rate change. The current BCR rate for each customer class can be found at the Company's website (xcelenergy.com).

The Company will separately account for each qualifying Bill Credit, their remaining balances, and associated annual true-ups until each Bill Credit obligation has been fully distributed to customers.

**QUALIFYING BILL CREDITS**

Types of Bill Credits which qualify for inclusion in the BCR are as follows:

- a. Payments received from the Dept. of Energy for damages relating to spent nuclear fuel disposal,
- b. Refunds due retail customers from regulated "Earnings Sharing" mechanisms,
- c. Proceeds from the sale of Company assets,
- d. Reductions of income tax or other tax obligations,
- e. Accounting or rate-making adjustments and/or corrections which result in a credit,
- f. Any other Bill Credit type approved by the Commission for inclusion.

(Continued on Sheet No. 5-94)

Date Filed: 05-05-22 By: Christopher B. Clark Effective Date: 09-01-22  
President, Northern States Power Company, a Minnesota corporation  
Case No. PU-22-186 Order Date: 08-17-22

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

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**BILL CREDIT RIDER (Continued)**

Section No. 5  
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**TRUE-UP**

Generally, each type of Bill Credit being distributed to customers through the BCR will include a true-up provision, the terms of which will be defined in the specific proceeding in which the given Bill Credit was reviewed and approved by the Commission. The purpose of the true-up will be to ensure each Bill Credit has been fully distributed to customers as accurately as practicable. The true-up amounts calculated for each Bill Credit will be filed with the Commission with each corresponding BCR rate change petition.

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Case No.	PU-22-186		Order Date:	08-17-22

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**BILL CREDIT RIDER**

Section No. 5  
Original Sheet No. 93

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