

400 North Fourth Street
Bismarck, ND 58501
701-222-7900

July 14, 2022

Executive Secretary
North Dakota Public Service Commission
600 E Boulevard Ave Dept 408
Bismarck, ND 58505-0480

**RE: In the Matter of the Application of Montana-Dakota Utilities Co. for Authority
to Increase Electric Rates in North Dakota
Interim Rates Compliance Filing
Case No. PU-22-194**

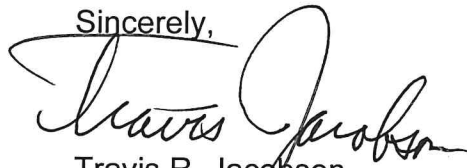
Montana-Dakota Utilities Co. (Montana-Dakota) herewith submits this Compliance Filing in the above referenced case reflecting action taken by the North Dakota Public Service Commission at the July 14, 2022 Agenda meeting, approving the Company's request for an interim increase in annual revenue of \$10,922,625. The attached tariff sheets reflect an effective date of service rendered on and after July 15, 2022:

- 10th Revised Sheet No. 3
- 2nd Revised Sheet No. 3.1
- 4th Revised Sheet No. 4
- 12th Revised Sheet No. 7
- 10th Revised Sheet No. 10
- 6th Revised Sheet No. 14
- 8th Revised Sheet No. 14.1
- 12th Revised Sheet No. 15
- 6th Revised Sheet No. 18
- 8th Revised Sheet No. 18.1
- 2nd Revised Sheet No. 18.2
- 8th Revised Sheet No. 19
- 12th Revised Sheet No. 19.1
- 5th Revised Sheet No. 19.2
- 7th Revised Sheet No. 20
- 10th Revised Sheet No. 20.1
- 3rd Revised Sheet No. 20.2
- 4th Revised Sheet No. 22
- 6th Revised Sheet No. 23
- 6th Revised Sheet No. 25

- 9th Revised Sheet No. 25.1
- 9th Revised Sheet No. 26
- 5th Revised Sheet No. 26.1
- 6th Revised Sheet No. 32
- 9th Revised Sheet No. 32.1
- 3rd Revised Sheet No. 32.2
- 10th Revised Sheet No. 36
- 4th Revised Sheet No. 36.1
- 2nd Revised Sheet No. 36.2
- 23rd Revised Sheet No. 44
- 23 Revised Sheet No. 45

If you have any questions regarding this Compliance Filing, please contact me at (701) 222-7855.

Sincerely,

A handwritten signature in black ink that reads "Travis R. Jacobson". The signature is written in a cursive style with a large, sweeping initial "T".

Travis R. Jacobson
Director of Regulatory Affairs

Attachment



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
10th Revised Sheet No. 3
Canceling 9th Revised Sheet No. 3

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 2

Availability:

In all communities served for single-phase residential electric service for domestic purposes only.

Rate:

Basic Service Charge: \$0.46 per day

Energy Charge:

October – May:

First 750 Kwh per month 5.678¢ per Kwh

Over 750 Kwh per month 2.678¢ per Kwh

June – September: 5.678¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

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Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

2nd Revised Sheet No. 3.1

Canceling 1st Revised Sheet No. 3.1

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 2 of 2

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 2022

Effective Date: Service rendered on and
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Director - Regulatory Affairs

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4

4th Revised Sheet No. 4

Canceling 3rd Revised Sheet No. 4

OPTIONAL RESIDENTIAL ELECTRIC THERMAL ENERGY STORAGE SERVICE Rate 13

Page 1 of 2

Availability:

In all communities served for single-phase residential electric for customers operating Company approved thermal energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning purposes where electric space heating is the primary heating source. Service under this rate is not available when another energy source provided by the Company is utilized as a back-up heating source.

Rate:

Basic Service Charge: \$0.75 per day

Off-Peak Energy Charge:

For all energy used during the designated hours of 10:00 p.m. to 8:00 a.m. local time.

October – May: 1.100¢ per Kwh

On-Peak Energy Charge:

For all energy not covered by the Off-Peak rating period.

October – May:

First 750 Kwh per month 5.846¢ per Kwh

Over 750 Kwh per month 2.846¢ per Kwh

June – September: 5.846¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
12th Revised Sheet No. 7
Canceling 11th Revised Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

Page 1 of 2

Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Basic Service Charge: \$0.75 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 5.718¢ per Kwh

June – September 7.218¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

October – May 2.718¢ per Kwh

June – September 4.218¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
10th Revised Sheet No. 10
Canceling 9th Revised Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Basic Service Charge: \$0.84 per day

Energy Charge:

October – May:

First 750 Kwh per month 5.997¢ per Kwh

Over 750 Kwh per month 2.997¢ per Kwh

June – September: 5.997¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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Case No.: PU-22-194



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
6th Revised Sheet No. 14
Canceling 5th Revised Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

Availability:

For irrigation power service.

Rate:

Basic Service Charge: \$1.50 per day

Demand Charge:

October – May \$1.25 per Kw

June – September \$4.25 per Kw

Energy Charge: 0.186¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge
and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate
equipment so that at all times it can operate its facilities to maintain a power
factor between 90% lagging and 90% leading. If the customer operates outside
this range, the maximum 15 minute integrated reactive kilovolt amperes in
excess of 50% of the maximum 15 minute integrated kilowatt demand for the
same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute
measured demand in the current month. Demands will be determined to the
nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating

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400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 4

8th Revised Sheet No. 14.1

Canceling 7th Revised Sheet No. 14.1

IRRIGATION POWER SERVICE Rate 25

Page 2 of 2

and/or intermittent demand characteristics shall be subject to special rules and regulations.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
12th Revised Sheet No. 15
Canceling 11th Revised Sheet No. 15

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Basic Service Charge: \$1.00 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 4.566¢ per Kwh
June – September 6.066¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

October – May 2.066¢ per Kwh
June – September 3.566¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
6th Revised Sheet No. 18
Canceling 5th Revised Sheet No. 18

GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Primary Service:

Basic Service Charge: \$100.00 per month

Demand Charge:

October – May \$11.00 per Kw

June – September \$14.00 per Kw

Energy Charge: 1.414¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$56.00 per month

Demand Charge:

October – May \$ 9.50 per Kw

June – September \$12.50 per Kw

Energy Charge: 2.331¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

8th Revised Sheet No. 18.1

Canceling 7th Revised Sheet No. 18.1

GENERAL ELECTRIC SERVICE Rate 30

Page 2 of 3

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

2nd Revised Sheet No. 18.2

Canceling 1st Revised Sheet No. 18.2

GENERAL ELECTRIC SERVICE Rate 30

Page 3 of 3

2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
8th Revised Sheet No. 19
Canceling 7th Revised Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Primary Service:

Basic Service Charge: \$97.00 per month

On-Peak Demand:

October - May \$12.25 per Kw

June - September \$15.25 per Kw

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday. 1.607¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period. 1.357¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$72.00 per month

On-Peak Demand:

October – May \$10.75 per Kw

June – September \$14.75 per Kw

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400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 4

12th Revised Sheet No. 19.1

Canceling 11th Revised Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 2 of 3

On-Peak Energy:

For all Kwh's used during peak
hours designated as 12 p.m.
to 8 p.m. local time, Monday
through Friday. 2.512¢ per Kwh

Off-Peak Energy:

For all energy not covered by
the On-Peak rating period. 2.262¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy
Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations
thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute
measured demand for the on-peak period in the current month defined as 12:00
p.m. to 8:00 p.m. local time, Monday through Friday. Demands will be

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4

5th Revised Sheet No. 19.2

Canceling 4th Revised Sheet No. 19.2

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 3 of 3

determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day General Electric Service rate or returning to the regular General Electric Service rate.

General Terms and Conditions:

1. Customers and their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
7th Revised Sheet No. 20
Canceling 6th Revised Sheet No. 20

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 3

Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

Rate:

Basic Service Charge: \$21.00 per month

Primary Service:

Demand Charge:

October – May \$ 1.00 per Kw

June – September \$14.00 per Kw

Energy Charge: 1.422¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Demand Charge:

October – May \$ 1.00 per Kw

June – September \$12.50 per Kw

Energy Charge: 2.422¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

10th Revised Sheet No. 20.1

Canceling 9th Revised Sheet No. 20.1

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 2 of 3

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

3rd Revised Sheet No. 20.2

Canceling 2nd Revised Sheet No. 20.2

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 3 of 3

2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4

4th Revised Sheet No. 22

Canceling 3rd Revised Sheet No. 22

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

Page 1 of 3

Availability:

In all communities served for all types of general electric service which meets one of the following qualifications:

1. New Customers - An applicant with total expected demand of 200 Kw per month and usage of 750,000 Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
2. Existing Customers and Existing In-state Customers of Competing Suppliers - An existing customer, or an existing in-state customer of a competing supplier with increased demand of 200 Kw per month and increased usage of 750,000 Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

Rate:

Basic Service Charge: \$100.00 per month

Demand Charge: To Be Negotiated

Energy Charge: Otherwise applicable energy charge for General Service Rate 30.

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Contracts shall be filed with and approved by the North Dakota Public Service Commission.

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

6th Revised Sheet No. 23

Canceling 5th Revised Sheet No. 23

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE

Rate 38

Page 1 of 4

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Basic Service Charge: Specified in the electric service agreement with the Company.

Demand Charge:

October – May \$ 8.00 per Kw

June – September \$11.00 per Kw

Energy Charge: 1.252¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
6th Revised Sheet No. 25
Canceling 5th Revised Sheet No. 25

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

Page 1 of 3

Availability:

For all lighting and power requirements with billing demands of 50 kilowatts or less for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Company is operating under a municipal franchise or permit, and the municipality has a standard contract for operation of a street lighting system and/or a municipal pumping system with the Company.

This rate is restricted to small municipal electric service customers who were served under this rate prior to January 27, 1987. Any new small municipal general electric service customer may take service under another applicable rate.

Rate:

Non-Demand:

Basic Service Charge: \$0.84 per day

Energy Charge:

October – May:

First 750 Kwh per month 3.402¢ per Kwh

Over 750 Kwh per month 2.302¢ per Kwh

June – September: 3.402¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Demand:

Basic Service Charge: \$1.00 per day

Demand Charge:

October – May:

10 Kw or less No Charge

Over 10 Kw \$ 8.25 per Kw

June – September: \$11.25 per Kw

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

9th Revised Sheet No. 25.1

Canceling 8th Revised Sheet No. 25.1

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

Page 2 of 3

Energy Charge: 1.302¢ per Kwh

Interim Rate Increase:
8.909% of amount billed under Basic Service Charge, Energy Charge
and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute
measured demand in the current month. Demands will be determined to the
nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating
and/or intermittent demand characteristics shall be subject to special rules and
regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate
equipment so that at all times it can operate its facilities to maintain a power
factor between 90% lagging and 90% leading. If the customer operates outside
this range, the maximum 15 minute integrated reactive kilovolt amperes in
excess of 50% of the maximum 15 minute integrated kilowatt demand for the
same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations
thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Date Filed: June 30, 2022

Effective Date: Service rendered on and
after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
9th Revised Sheet No. 26
Canceling 8th Revised Sheet No. 26

MUNICIPAL LIGHTING SERVICE Rate 41

Page 1 of 2

Availability:

For municipal lighting purposes including streets, alleys and other public grounds. Service will be provided all night, every night in the year with a minimum service requirement of 4,000 hours annually and must be covered by written contract.

Rate:

Primary Service:

Energy Charge: 5.096¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Energy Charge: 5.596¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Discount: For contracts of ten years or more 10%

Kwh shall be computed according to the total rated capacity of lamps in use.

Minimum Bill:

As provided in contract.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

5th Revised Sheet No. 26.1

Canceling 4th Revised Sheet No. 26.1

MUNICIPAL LIGHTING SERVICE Rate 41

Page 2 of 2

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. The Company will maintain the facilities and change the light bulbs when notified by the municipality that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of employees of the municipality. In case of vandalism, malicious mischief, or willful negligence the Company will charge the municipality for the cost of repair and replacement.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. In municipally-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
4. When service is not metered, the bill shall be computed on an annual basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.
5. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
6th Revised Sheet No. 32
Canceling 5th Revised Sheet No. 32

MUNICIPAL PUMPING SERVICE Rate 48

Page 1 of 3

Availability:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

Rate:

Primary Service:

Basic Service Charge: \$80.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$6.00 per Kw

June – September: \$9.00 per Kw

Energy Charge: 1.798¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$45.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$6.00 per Kw

June – September: \$9.00 per Kw

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

9th Revised Sheet No. 32.1

Canceling 8th Revised Sheet No. 32.1

MUNICIPAL PUMPING SERVICE Rate 48

Page 2 of 3

Energy Charge: 1.898¢ per Kwh

Interim Rate Increase:
8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Discount: For contracts of ten years or more 10%

Minimum Bill:

Basic Service Charge plus Demand Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

3rd Revised Sheet No. 32.2

Canceling 2nd Revised Sheet No. 32.2

MUNICIPAL PUMPING SERVICE Rate 48

Page 3 of 3

General Terms and Conditions:

1. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
2. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
10th Revised Sheet No. 36
Canceling 9th Revised Sheet No. 36

OUTDOOR LIGHTING SERVICE Rate 52

Page 1 of 3

Availability:

For all outdoor lighting including flood lights, billboard lighting, metallic vapor yard lights, and Christmas lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

Rate:

Primary Service:

Energy Charge: 6.357¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Energy Charge: 6.763¢ per Kwh

Interim Rate Increase:

8.909% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Kwh shall be computed according to the total rated capacity of the units in use.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4

4th Revised Sheet No. 36.1

Canceling 3rd Revised Sheet No. 36.1

OUTDOOR LIGHTING SERVICE Rate 52

Page 2 of 3

General Terms and Conditions:

1. Applicable to Company-owned Facilities:
 - a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
 - b. The light may be mounted on existing poles owned or controlled by the Company. The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yard light(s) at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.
 - c. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.
 - d. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of the customer. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the customer for the cost of repair and replacement.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. When service is not metered, the bill shall be computed on an annual basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.

Date Filed: May 16, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

2nd Revised Sheet No. 36.2

Canceling 1st Revised Sheet No. 36.2

OUTDOOR LIGHTING SERVICE Rate 52

Page 3 of 3

Metallic vapor ratings in lumens shall be converted to watts on the basis of the published ratings currently issued by the General Electric Company and the Westinghouse Electric Corporation.

4. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 2022

Effective Date: Service rendered on and
after July 15, 2022

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

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Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
23rd Revised Sheet No. 44
Canceling 22nd Revised Sheet No. 44

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 1 of 2

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$0.05 per day
With instrument transformers: \$0.19 per day

Metering charge for three phase service: \$0.12 per day
With instrument transformers: \$0.33 per day

Interim Rate Increase:

8.909% of amount billed under Metering Charge.

Energy delivered to and accepted by Company by a QF shall be paid for by Company in accordance with one of the following two options, elected by the QF:

1. Simultaneous Purchase and Sale:

Energy sales to QF - Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

Energy purchases by Company:

Energy Payment = 2.145¢ per Kwh

2. Net Billing:

Energy generated will be compensated on a net billing basis. The Company will install a meter to measure the energy generated by the QF. The Company will also install a meter to measure the energy consumed by the QF. Metered generation will be subtracted from the metered consumption for the billing period.

Date Filed: June 30, 2022

Effective Date: Service rendered on and after July 15, 2022

Issued By: Travis R. Jacobson
Director of Regulatory Affairs

Case No.: PU-22-194



Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
23rd Revised Sheet No. 45
Canceling 22nd Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 3

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 1000 Kw or less, that operate as a peaking facility (defined below), and are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$ 0.16 per day
With instrument transformers: \$ 0.30 per day

Metering charge for three phase service: \$ 0.18 per day
With instrument transformers: \$ 0.38 per day

Interim Rate Increase:
8.909% of amount billed under Metering Charge.

1. Capacity delivered to the Company:

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011 Resource Adequacy of the MISO tariff subject to adjustment annually in accordance with BPM-011.

Monthly capacity payments for a MISO-registered QF shall be based on the capacity credits assigned by MISO on an annual basis.

Monthly capacity payment shall be the MISO capacity auction clearing price for Zone 1. The capacity payment is subject to change annually through the year 2030. Effective in 2031 the monthly capacity payment shall be \$9.655 per Kw applicable for the remainder of the term of the contact.

Capacity payments will be paid in the subsequent billing period.

Date Filed: June 30, 2022	Effective Date: Service rendered on and after July 15, 2022
Issued By: Travis R. Jacobson Director – Regulatory Affairs	Case No.: PU-22-194