

## Affidavit of Publication

Hannah Hertz, being duly sworn, states as follows:


1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement of: **Public Service Commission, Coyote Creek Mining Company Case No. RC-22-233**, 1 time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

Signed: 

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 14<sup>th</sup> day of September, 2022.

  
KELLI RICHEY  
Notary Public  
State of North Dakota  
My Commission Expires Oct 13, 2022

# Public Notices

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 09:00 AM Thursday, September 29, 2022 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, September 15, 2022.

### STATE OF NORTH DAKOTA TO:

Case No. 29603: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.146N., R.97W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate. Case No. 29604: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook and/or Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W., authorizing the drilling, completing and producing of a total not to exceed eight wells, and such other relief as appropriate. Case No. 29607: Application of Hunt Oil Co. for an order for the Bailey, Wolf Bay and/or Werner-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Section 36, T.147N., R.93W. and Sections 1 and 12, T.146N., R.93W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit Sections 2, 3, 10 and 11, T.146N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 12 and 13, T.146N., R.93W. and Sections 6, 7 and 18, T.146N., R.92W.; and Sections 24, 25 and 36, T.146N., R.93W. and Sections 19, 30 and 31, T.146N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit and such further relief.

Case No. 29314: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Twin Buttes-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 1 and 2, T.147N., R.92W. and Section 6, T.147N., R.91W., Dunn County, ND, authorizing the drilling of a total not to exceed eight wells said spacing unit and such additional relief as the Commission deems appropriate. Case No. 29364: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate. Case No. 29537: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork and/or Heart Butte-Bakken Pool, Dunn County, ND, so as to create and establish the following: (i) an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.92W.,

authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 1, 12 and 13, T.148N., R.93W. and Sections 6, 7 and 18, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief.

Case No. 29610: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.97W.; and authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit comprised of Sections 14 and 23, T.146N., R.97W., Dunn County, ND, Little Knife-Bakken Pool, and such other relief as is appropriate. Case No. 29614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 29329: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 29540: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1920-acre spacing unit described as Sections 9, 16 and 21, T.149N., R.92W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 29401: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 29402: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 29542: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15 and 16, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 29543: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.148N., R.93W. and Sections 6, 7 and 18, T.148N., R.92W., South Fork and/or Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 29544: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells

producing on other spacing units and such other relief as is appropriate.

Signed by,  
Doug Burgum, Governor  
Chairman, NDIC

## STATE OF NORTH DAKOTA IN DISTRICT COURT

COUNTY OF DUNN  
SOUTHWEST JUDICIAL DISTRICT  
Civil No. 13-2022-CV-000109

### SUMMONS

Ralph Wm. Richards as Trustee of the Ralph Wm. Richards Restated Trust dated December 22, 2014;

Reta Kaye Warren and David Daniel Warren III as Trustees of the David Daniel Warren III and Reta Kaye Warren Family Trust;

Leta Faye Richards as Trustee of the Leta Faye Richards Trust;

Kirk Hill, and Karen Hill,

Plaintiffs,  
vs.

Estate of Ralph R. Witty and all persons unknown claiming any right, title, estate, interest, or lien in the real property described in the complaint herein,

Defendants.

### THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED DEFENDANTS:

[1¶] You are hereby summoned and required to appear and defend against the Complaint in this action, which is herewith served upon you, by serving upon the undersigned an Answer or other proper response within twenty-one (21) days after the service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

[2¶] This action relates to the quiet title of the following described mineral property located in Dunn County and royalty interests in Bowman County, North Dakota:

Township 147 North, Range 93 West, 5th P.M., Dunn County, North Dakota  
Section 6: Lots 1 and 2; E2NW; NE Township 148 North, Range 93 West, 5th P.M. Dunn County, North Dakota

Section 31: SESE  
Township 130 North, Range 106 West, 5th P.M., Bowman County, North Dakota  
Section 2: Lot 9

Section 3: W2SW; SESW; SWNW; Lots 3, 4, 5, 11  
Section 4: SENE; NESE  
Section 10: Lots 2, 7, 8, 9, 11; W2SW

Section 11: SW  
Section 14: SW; W2SE  
Section 15: S2SW; W2SE  
Section 21: Lot 7; NWSW  
Section 22: SW4; SWNW  
Section 23: N2NW; SWNW  
Section 27: N2NW; SENW  
Section 28: Lots 4, 5, W2SW; SWNW

Section 29: Lots 1, 4, 5  
Section 32: Lots 3, 5, 6  
Section 33: W2NW  
Section 35: E2

Township 129 North, Range 106 West, 5th P.M., Bowman County, North Dakota  
Section 1: W2

Dated this 31st day of August, 2022.

/s/  
Timothy G. Richard

Timothy G. Richard (ND#05454)

SERKLAND LAW FIRM

(9-8, 9-15, 9-22)

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 09:00 AM Wednesday, September 28, 2022 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Wednesday, September 21, 2022.

### STATE OF NORTH DAKOTA TO:

Case No. 29567: Application of Marathon Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool, Dunn County, ND, to (i) terminate an overlapping 2560-acre spacing unit described as Sections 4, 5, 8 and 9, T.145N., R.94W.; (ii) reduce the setback to 250 feet on either side of the common boundary between standup 1280-acre spacing units described as Sections 4 and 9, and Sections 5 and 8, T.145N., R.94W.; and (iii) granting such other relief as may be appropriate. Case No. 29346: (Continued) Application of Ovitiv Production Inc. for an order amending the applicable orders for the Lost Bridge and/or Bear Creek-Bakken Pools to establish a standup 1920-acre spacing unit described as Sections 10, 15 and 22, T.148N., R.96W., Dunn County, ND, and authorize six horizontal wells to be drilled on such unit, and granting such other relief as may be appropriate. Case No. 29592: Application of Marathon Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool to authorize up to eight wells to be drilled on a standup 1280-acre spacing unit described as Sections 5 and 8, T.145N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate. Case No. 29593: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Sections 5 and 6, T.148N., R.95W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate. Case No. 29594: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, T.148N., R.95W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate. Case No. 29595: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 16 and 21, the E/2 of Sections 17 and 20, the NW/4 of Section 28, and the NE/4 of Section 29, T.145N., R.94W., Killdeer-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate. Case No. 29596: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Paulson 34-9TFH (File No. 21603), Rustad 44-9H (File No. 38448), Beesaw 44-9TFH (File No. 38791), Sections 4 and 9, T.146N., R.93W., Greenshields 11-15H (File No. 38620), Sections 15 and 22, T.146N., R.93W., State Ralph Howard 31-16H (File No. 18253), Augusta 41-16H (File No. 38449), Sections 16 and 21, T.146N., R.93W., and Wilma 41-16TFH (File No. 38619), Sections 15, 16, 21 and 22, T.146N., R.93W., Dunn County, ND, wells to be commingled in a central production facility located in the SESE of Section 9, T.146N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other relief as may be appropriate. Case No. 29597: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Rowe 14-21H (File No. 38793), Erling 24-21TFH (File No. 38794), Ravn 24-21H (File No. 38795), Valborg 34-21TFH (File No. 38796), Sections 16 and 21, T.146N., R.93W., and Skinner 21-28TFH (File No. 38797), Sections 28

and 33, T.146N., R.93W., Dunn County, ND, wells to be commingled in a central production facility located in the SESW of Section 21, T.146N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other relief as may be appropriate.

Case No. 29598: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Eckelberg Farm 24-33H (File No. 18681), Loralyn 14-33H (File No. 38831), Remsing 14-33TFH (File No. 38832), Sections 28 and 33, T.146N., R.93W., Breuer 44-32TFH (File No. 38828), Sections 29 and 32, T.146N., R.93W., Prudence 44-32H (File No. 38829), and Nyle 14-33TFH (File No. 38830), Sections 28, 29, 32 and 33, T.146N., R.93W., Dunn County, ND, wells to be commingled in a central production facility located in Lot 4 of Section 4, T.145N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other relief as may be appropriate. Signed by,  
Doug Burgum, Governor  
Chairman, NDIC

## STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION

Coyote Creek Mining Company, LLC

Revision 12, Permit NACC-1302

Case No. RC-22-233

Application

NOTICE OF INFORMAL  
CONFERENCE

August 31, 2022

Preliminary Statement

On March 17, 2022, the Public Service Commission received the application for Revision No. 12 to Surface Coal Mining Permit NACC-1302 from Coyote Creek Mining Company, L.L.C. for its Coyote Creek Mine south of Zap in Mercer County. Revision No. 12 changes the post mine topography on 280 acres in Sections 6 and 7, T.142N, R88W and Section 1, T.142N, R89W. The introductory, legal, financial, compliance information, environmental, operations and reclamation sections have been revised.

The Commission received a request for an Informal Conference on the application from Casey and Julie Voigt with concerns about dust, projected topsoil and subsoil respread depths, reclamation variances, and the timing of revegetation.

Notice of Informal Conference

Notice is hereby given that the captioned matter is set for an Informal Conference, commencing at 9:30 a.m., CDT, on September 26, 2022, Public Service Commission Hearing Room, 12th Floor, State Capitol, Bismarck, North Dakota.

If you require any auxiliary aids, such as readers, signers, or Braille materials, please notify the Commission, at (701) 328-2400, or Relay North Dakota TTY: 1-800-366-6888 at least 24 hours prior to the hearing.

PUBLIC SERVICE COMMISSION

Steve Kahl

Executive Director

## NOTICE OF LEASING STATE SCHOOL LANDS

The Board of University and School Lands will offer the following lands for lease in Mercer county.

Unorganized (145-86)			
	AC	Term	Rent
16 SW4	160	4	\$4540
Hay: 0 Crop: 155			

Control requirements apply to all lessees. Auctioneer will read specific requirements at the auction. The public lease auction will be held in the Courthouse, Commissioners Room at Stanton, ND on 10/4/2022 11:00 AM CT. Other than the descriptions of the lands to be auctioned, the information contained in this advertisement may be revised prior to the auction upon further review by the North Dakota Department of Trust Lands. Any such revisions will be announced at the auction and will be binding upon the bidders. Bidding will begin at minimum rent. 1st year's rent must be paid in full immediately after the sale. The Board reserves the right to reject any and all bids. For more information, visit <https://land.nd.gov> or call (701) 328-2800. For auxiliary aids and services, please call by 9/23/22.

Joseph A. Heringer COMMISSIONER  
1707 N 9th St | Bismarck ND 58506-5523  
PHONE: 701-328-2800 | FAX: 701-328-3650 | WEB:  
<https://land.nd.gov>

# More students repeating a grade after pandemic

## Learning disruption contributes to rise

**BROOKE SCHULTZ AND HEATHER HOLLINGSWORTH** Associated Press/Report for America

HARRISBURG, Pa. — The number of students held back for a year of school has surged around the country. Traditionally, experts have said repeating a grade can

hurt kids' social lives and academic futures. But many parents, empowered by new pandemic-era laws, have asked for do-overs to help their children recover from the tumult of remote learning, quarantines and school staff shortages.

Twenty-two of the 26 states that provided data for the recent academic year, as well as Washington, D.C., saw an increase in the num-

ber of students who were held back, according to an Associated Press analysis. Three states — South Carolina, West Virginia and Delaware — saw retention more than double.

Pennsylvania passed a pandemic-era law allowing parents to elect to have a redo for their kids. The following year, the number of retained students in the state jumped by about

20,000, to over 45,000 students.

Research in the education world has been critical of making students repeat grades.

The risk is students who've been retained have a two-fold increased risk of dropping out, said Arthur Reynolds, a professor at the University of Minnesota's Human Capital Research Collaborative, citing studies

of students in Chicago and Baltimore.

"Kids see it as punishment," Reynolds said. "It reduces their academic motivation, and it doesn't increase their instructional advancement."

But backers of retention say none of the research was conducted in a pandemic, when many children wrestled with Zoom lessons and some stopped logging in

entirely. "So many children have struggled and have had a lot of problems," said Florida state Sen. Lori Berman, a Delray Beach Democrat. Berman authored a law aimed at making it easier for parents to ask for kindergarten to fifth-graders to repeat a grade in the 2021-22 school year. "I don't think there is any stigma to holding your child back at this point."

### Public Notices

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

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**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, September 15, 2022.

**STATE OF NORTH DAKOTA TO:** Case No. 29629: On a motion of the Commission to review the operations of, consider the termination of, or any other appropriate action, of the Grinnell-Bakken Unit, McKenzie and Williams Counties, ND, operated by XTO Energy Inc., and such other relief as is appropriate.

Signed by, Doug Burgum, Governor  
Chairman, NDIC  
9/8 - 51483

**STATE OF NORTH DAKOTA  
IN DISTRICT COURT  
COUNTY OF BURLEIGH  
SOUTH CENTRAL JUDICIAL DISTRICT  
IN THE MATTER OF THE PETITION OF  
ELIZABETH ALLMENDINGER FOR  
CHANGE OF NAME OF WILLIAM  
JAMES ALLMENDINGER CARRIER, A  
MINOR**

Case No. 08-2022-CV-02074  
**NOTICE OF PETITION  
FOR CHANGE OF NAME**

[1] NOTICE is hereby given that thirty (30) days following publication of this notice, Elizabeth Allmendinger will petition the District Court of Burleigh County, State of North Dakota, requesting an order by the court to change the name of her minor child, William James Allmendinger Carrier to William James Allmendinger.

[2] Any person who objects to the granting of the petition may do so by filing an objection, in writing, with the clerk of above-entitled court, not later than thirty (30) days after publication of this notice. Dated this 1st day of September, 2022.  
ELSBERRY & SHIVELY, P.C.  
Attorneys for Petitioner  
103 South 3rd Street, Suite 5  
Bismarck ND 58501  
erica@nodaklaw.com  
Telephone: (701) 557-3384  
/s/ Erica J. Shively  
BY: Erica J. Shively (#06296)  
9/8 - 51545

Theresa L. Kellington  
Kellington & Oster, P.C.)  
619 Riverwood Drive, Suite 202  
Bismarck, North Dakota 58504  
Phone: (701) 258-1074  
Fax: (701) 530-1943  
ND State Bar #05385  
Attorney for Personal Representative, )  
Cynthia Dwyer.)  
IN THE DISTRICT COURT OF BURLEIGH COUNTY, STATE OF NORTH DAKOTA

In the Matter of the Estate of Joan M. Carman, Deceased  
Probate No.: 08-2022-PR-00226  
**NOTICE TO CREDITORS**

[1] NOTICE IS HEREBY GIVEN that the undersigned has been appointed Personal Representative of the above estate. All persons having claims against said deceased are required to present their claims within three (3) months after the date of the first publication of this notice or said claims will be forever barred.

[2] Claims must either be presented to Cynthia Dwyer at 3502 Stoneridge Place, Bismarck, ND, 58503; with Theresa L. Kellington of Kellington & Oster, P.C., at 619 Riverwood Drive, Suite 202, Bismarck, ND 58504; or filed with the Burleigh County District Court at 514 E Thayer Ave, Bismarck, ND 58501.  
[3] Dated this 23rd day of August, 2022.  
/s/ Cynthia Dwyer  
Cynthia Dwyer  
Personal Representative  
First publication on the 1st day of September, 2022.  
9/1, 8 & 15 - 51325

**STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION**  
Coyote Creek Mining Company, LLC  
Revision 12, Permit NACC-1302  
Case No. RC-22-233  
Application  
**NOTICE OF INFORMAL CONFERENCE**  
August 31, 2022  
Preliminary Statement

On March 17, 2022, the Public Service Commission received the application for Revision No. 12 to Surface Coal Mining Permit NACC-1302 from Coyote Creek Mining Company, L.L.C. for its Coyote Creek Mine south of Zap in Mercer County. Revision No. 12 changes the post mine topography on 280 acres in Sections 6 and 7, T.142N, R.88W and Section 1, T.142N, R.89W. The introductory, legal, financial, compliance information, environmental, operations and reclamation sections have been revised.

The Commission received a request for an Informal Conference on the application from Casey and Julie Voigt with concerns about dust, projected topsoil and subsoil spread depths, reclamation variances, and the timing of revegetation.  
Notice of Informal Conference  
Notice is hereby given that the captioned matter is set for an Informal Conference, commencing at 9:30 a.m., CDT, on September 26, 2022, Public Service Commission Hearing Room, 12th Floor, State Capitol, Bismarck, North Dakota. If you require any auxiliary aids, such as readers, signers, or Braille materials, please notify the Commission, at (701) 328-2400, or Relay North Dakota TTY: 1-800-366-6888 at least 24 hours prior to the hearing.  
**PUBLIC SERVICE COMMISSION**  
Steve Kahl  
Executive Director  
9/8 - 51481

**DEADLINES  
PUBLIC NOTICES**  
PUBLISH BY RECEIVE BY  
Mon.....Wed. 5PM  
Tue.....Thurs 5PM  
Wed.....Fri. Noon  
Thurs.....Fri 5PM  
Friday.....Mon. 5PM  
Sat.....Tues 5PM  
\*Early Deadlines For Holidays.

**Bismarck Rural Fire Protection District**  
Notice is hereby given that the Board of Directors will hold a public hearing for the FY22 budget followed by the regular monthly meeting, Thursday, September 15, 2021. The public hearing will be called to order at 7:30 PM at the Bismarck Rural Fire Hall, located at 5800 E. Main Ave, Bismarck, ND 58504  
9/8 - 51603

Name, Address and Telephone No. of Attorney  
**JOHN S. STEINBERGER, JR.**  
Attorney at Law  
Box 566  
Kenmare, North Dakota 58746  
(701) 385-4760  
State Bar #3345  
Email: copperwiz@hotmail.com

Attorney For: Personal Representative  
**IN THE DISTRICT COURT OF BURLEIGH COUNTY, STATE OF NORTH DAKOTA**  
In the Matter of the Estate of Louise Bauer, Deceased  
Probate No.: 08-2022-PR-00214  
**NOTICE TO CREDITORS**

NOTICE IS HEREBY GIVEN, that the undersigned has been appointed personal representative of the above estate. All persons having claims against the said deceased are required to present their claims within three months after the date of the first publication of this notice said claims will be forever barred. Claims must either be presented to Jefferey Bauer, personal representative of the estate, at 4315 78th St. NW, Carpio, North Dakota 58725 or filed with the Court. Dated this 11th day of August, 2022.  
/s/ Jefferey Bauer  
Jefferey Bauer  
Personal Representative  
4315 78th St. NW  
Carpio, North Dakota 58725  
John S. Steinberger, Jr.  
Attorney at Law  
Box 566  
Kenmare, North Dakota 58746  
State Bar #3345  
Email: copperwiz@hotmail.com

Attorney For: Personal Representative  
First publication on the 25th day of August, 2022.  
8/25, 9/1 & 8 - 50880

**NOTICE OF APPLICATION  
FOR APPROPRIATION  
OF WATER  
FROM GROUND WATER**  
TAKE NOTICE that HEPPEL, CURT, RALEIGH, ND, has submitted Water Permit Application No. 7268 to the North Dakota Department of Water Resources for a permit to divert and appropriate water from ground water.

The application requests a permit to appropriate water from ground water, utilizing point(s) of diversion located in the NE1/4 of Section 24, Township 138 N., Range 077 W., Burleigh County and SW1/4 of Section 24, Township 138 N., Range 077 W., Burleigh County, at a pumping rate of 3,000 gallons per minute during the operating season for each year said water permit may remain in force, with an annual appropriation of 520.0 acre-feet of water, for the purpose of irrigating 125.02 acres in the NE1/4 of Section 24, Township 138 N., Range 077 W., 28.81 acres in the NW1/4 of Section 24, Township 138 N., Range 077 W., 140.8 acres in the SW1/4 of Section 24, Township 138 N., Range 077 W., and 52.23 acres in the SE1/4 of Section 24, Township 138 N., Range 077 W., as shown on the map(s) accompanying the application.

TAKE NOTICE that written comments regarding the proposed appropriation must be filed in the North Dakota Department of Water Resources, 900 East Boulevard Avenue, Bismarck, North Dakota 58505-0850, by 5 o'clock p.m., on the 10th day of October 2022. The Department of Water Resources shall consider all written comments received and prepare a recommended decision which will be provided to the applicant and any person who filed written comments. Those persons may file additional comments with the Department of Water Resources, request an adjudicative proceeding on the application, or both.  
Dated at Bismarck, North Dakota, on September 1, 2022.  
/S/ John Paczkowski, P.E.  
North Dakota State Engineer  
900 East Boulevard Avenue  
Bismarck, ND 58505-0850  
9/8 & 15 - 51490

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**  
The North Dakota Industrial Commission will hold a public hearing at 09:00 AM Thursday, September 29, 2022 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, September 15, 2022.

**STATE OF NORTH DAKOTA TO:** Case No. 29599: On a motion of the Commission to review the operations of, consider the termination of, or any other appropriate action, of the Hofflund-Bakken Unit, McKenzie and Williams Counties, ND, operated by XTO Energy Inc., and such other relief as is appropriate.

Case No. 29600: A motion of the Commission to review the pilot injection project granted under Order No. 31380 authorizing Liberty Resources Management Co., LLC temporary authority to use the Haley 158-93-29-32-10MBH well located in a spacing unit comprised of Sections 29, 30, 31 and 32, T.158N., R.93W., Mountrail County, ND, as an injection well for an enhanced oil recovery pilot operation in the East Tioga-Bakken Pool.

Case No. 29601: A motion of the Commission to review the pilot injection project granted under Order No. 30905 authorizing EOG Resources, Inc. authority to use the Burke 18-27H well located in the SW4 SE/4 of Section 27, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for a pilot operation in the Parshall-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir.

Case No. 29602: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy and/or Winner-Bakken Pool, Williams County, ND, so as to create and establish eleven overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.158N., R.101W.; Sections 1 and 12, T.158N., R.101W.; and Sections 6 and 7, T.158N., R.100W.; Sections 13 and 24, T.158N., R.101W. and Sections 18 and 19, T.158N., R.100W.; Sections 5, 6, 7 and 8; and Sections 17, 18, 19 and 20, T.158N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29603: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.146N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 29370: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius and/or Bullsake-Bakken Pool, Billings County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W.; Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W.; Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W.; and Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.98W. and Sections 6 and 7, T.141N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29604: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook and/or Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W., authorizing the drilling, completing and producing of a total not to exceed eight wells, and such other relief as appropriate.

Case No. 29605: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 34 and 35, T.152N., R.91W. and Sections 2 and 3, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief.

Case No. 29606: Application of Slawson Exploration Co., Inc. for an order for the Bully-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish a 640-acre spacing unit comprised of Section 18, T.148N., R.99W., or in the alternative establish a 1440-acre spacing unit comprised of all of Sections 17, 18, and the NE4 of Section 20, T.148N., R.99W., authorizing the drilling of a horizontal well on said proposed 640, or in the alternative, 1440-acre spacing unit; (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13, and Sections 3, 10 and 15, T.148N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on each proposed overlapping 1920-acre spacing unit; (iii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.148N., R.100W., authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit; and (iv) create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13 and 14, and Sections 2, 3, 10, 11, 14 and 15, T.148N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief.

Case No. 29607: Application of Hunt Oil Co. for an order for the Bailey, Wolf Bay and/or Werner-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Section 36, T.147N., R.93W. and Sections 1 and 12, T.146N., R.93W., authorizing the drilling of a horizontal well on said proposed 640, or in the alternative, 1440-acre spacing unit; (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13, and Sections 3, 10 and 15, T.148N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on each proposed overlapping 1920-acre spacing unit; (iii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.148N., R.100W., authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit; and (iv) create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13 and 14, and Sections 2, 3, 10, 11, 14 and 15, T.148N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief.

Case No. 29608: On a motion of the Commission to consider the establishment or altering of spacing units in the Hardscrabble or Indian Hill-Bakken Pools in Sections 1, 12, 13, 24, 25, and 36, T.153N., R.102W., McKenzie and Williams Counties, ND, and such other relief as is appropriate. Grayson Mill Operating, LLC; RIM Operating, Inc.; Oasis Petroleum North America LLC.

Case No. 29483: (Continued) Application of Grayson Mill Operating, LLC for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping 2080-acre spacing units comprised of the W/2W/2 of Section 14 and all of Sections 15, 16 and 17, and all of Sections 20, 21 and 22 and the W/2W/2 of Section 23, T.151N., R.102W., authorizing the drilling of a total not to exceed four wells on each of the proposed overlapping 2080-acre spacing units, and/or such further relief.

Case No. 29609: Application of Yellowstone River Beef, Inc. for a formal hearing on Grayson Mill Operating, LLC applications for permits to drill the Williston 25-36F 2H, Williston 25-36F 3H, Williston 25-36F 4H, Williston 25-36F 5H, Williston 25-36F 6H, and the Williston 30-31F 1H, located in Section 19, T.154N., R.100W., Williams County, ND, pursuant to NDCC Section 38-08-1(4).

Case No. 29289: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to authorize the recompletion and production of one (1) vertical well and two (2) horizontal wells in a 640-acre spacing unit consisting of the Section 28, T.144N., R.103W., Golden Valley County, ND and for such other relief as may be appropriate.

Case No. 29610: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.97W.; and authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit comprised of Sections 14 and 23, T.146N., R.97W., Dunn County, ND, Little Knife-Bakken Pool, and such other relief as is appropriate.

Case No. 29611: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29612: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29613: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29615: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29382: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29383: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as

such additional relief as the Commission deems appropriate.

Case No. 29364: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29537: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork and/or Heart Butte-Bakken Pool, Dunn County, ND, so as to create and establish the following: (i) an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 1, 12 and 13, T.148N., R.93W. and Sections 6, 7 and 18, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief.

Case No. 29608: On a motion of the Commission to consider the establishment or altering of spacing units in the Hardscrabble or Indian Hill-Bakken Pools in Sections 1, 12, 13, 24, 25, and 36, T.153N., R.102W., McKenzie and Williams Counties, ND, and such other relief as is appropriate. Grayson Mill Operating, LLC; RIM Operating, Inc.; Oasis Petroleum North America LLC.

Case No. 29483: (Continued) Application of Grayson Mill Operating, LLC for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping 2080-acre spacing units comprised of the W/2W/2 of Section 14 and all of Sections 15, 16 and 17, and all of Sections 20, 21 and 22 and the W/2W/2 of Section 23, T.151N., R.102W., authorizing the drilling of a total not to exceed four wells on each of the proposed overlapping 2080-acre spacing units, and/or such further relief.

Case No. 29609: Application of Yellowstone River Beef, Inc. for a formal hearing on Grayson Mill Operating, LLC applications for permits to drill the Williston 25-36F 2H, Williston 25-36F 3H, Williston 25-36F 4H, Williston 25-36F 5H, Williston 25-36F 6H, and the Williston 30-31F 1H, located in Section 19, T.154N., R.100W., Williams County, ND, pursuant to NDCC Section 38-08-1(4).

Case No. 29289: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to authorize the recompletion and production of one (1) vertical well and two (2) horizontal wells in a 640-acre spacing unit consisting of the Section 28, T.144N., R.103W., Golden Valley County, ND and for such other relief as may be appropriate.

Case No. 29610: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.97W.; and authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit comprised of Sections 14 and 23, T.146N., R.97W., Dunn County, ND, Little Knife-Bakken Pool, and such other relief as is appropriate.

Case No. 29611: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29612: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29613: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29615: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29616: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 14, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29617: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 28, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29618: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 29401: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 29402: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 29403: (Continued