

RATE SCHEDULE A

RTO Demand Response Rate

The objective of the Rate is to specify the qualification criteria and to define the rate Basin Electric will pay the Member for the Member's ability to provide a RTO Demand Response Load and Resource on its system per the RTO's direction.

Eligibility Requirements

5. Eligible to loads or generation that meet the size criteria listed below:
 - a) SPP > 10 MW
 - b) MISO > 5MW
 6. The RTO Demand Response Load and Resource under this Rate must not be included in the Member's load management control program during the months in which the RTO may request distributed generation operation/ or load curtailment.
 7. RTO Demand Response Load curtailment will not be eligible for the Demand Period Waiver hours.
 8. Eligible RTO Demand Response Load and Resource under this rate must comply with the relevant RTO Tariff and Business Practices.
 - a) SPP Tariff Schedule AE (Block Demand Response Resource or Dispatchable Demand Response Resource)
 - b) MISO Tariff (Demand Response Resource Type I or Type II and/or Load Modifying Resource)
 9. The RTO Demand Response Load and Resource must be located within the Member's service territory.
 10. For RTO Demand Response Load and Resource that is interconnected to the electrical grid must meet the following requirements:
 - a) The Member shall be responsible for all interconnection costs and agreements required for operation of the demand response load and resource connected with the electrical grid.
 - b) Basin Electric shall be the Market Participant for the RTO Demand Response Load and Resource. Basin Electric will seek to receive relevant RTO capacity accreditation associated with the RTO Demand Response Resource and the Member shall be responsible for all equipment and fuel costs required to support the relevant RTO capacity accreditation. Agrees to comply with the applicable relevant RTO accreditation rules.
- Note: The application, study and approval process to obtain approval for interconnection and transmission service, entails considerable time, effort and cost. The Member is encouraged to consult with Basin Electric Resource Planning and Rates Staff prior to committing to this process.
11. The attached RTO Demand Response Rate application must be completed and executed by the Member requesting Basin Electric written approval pursuant to this Rate by October 1st for the upcoming planning year seasons of June through May.
 12. The commitment term shall be a minimum of one planning year (June through May).

85 PU-22-370 Filed 12/19/2022 Pages: 4
Exhibit DV19 - Basin Electric RTO demand response rate
Dakota Valley Electric Cooperative, Inc.

87 PU-22-366 Filed 12/19/2022 Pages: 4
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13. The maximum commitment term shall not exceed five (5) years.

Metering

1. The Member shall be responsible for all metering costs and shall meter the RTO Demand Response Load and Resource. The meter shall be electronically read by the Member and Basin Electric.
2. The meter readings for the qualifying RTO Demand Response Load and Resource shall be in compliance to the relevant RTO market registration requirements.
3. Thirty-minute time registration demand metering must be installed. All meters shall be tested and calibrated pursuant to the applicable RTO meter testing requirements and provided to Basin Electric.
4. Continuous real-time RTO Demand Response Load and Resource data must be provided for all facilities.
5. In the event of a metering equipment malfunction, Basin Electric shall be the sole determinant of the estimated amounts of power and energy submitted to the relevant RTO.

Rate

4. Payment is subject to Basin Electric accrediting the RTO Demand Response Resource.
5. If Basin Electric incurs a financial penalty from relevant RTO or host Market Participant, the penalty will be passed through to the Member.

Billing Mechanism

The monthly billing shall be computed in accordance with the following procedure:

RTO Demand Response Capacity Payment Rate

- e) For RTO Demand Response Resource qualifying for this Rate, Basin Electric will pay the Member based upon the following rate.

Capacity Payment
\$4.00/kw-mo.

2. The RTO Demand Response Resource shall be the relevant RTO accredited capacity amount for the applicable period.
3. If Basin Electric incurs a financial penalty from relevant RTO the penalty will be passed through to the Member.

Energy Payment Rate:

1. All RTO energy settlement revenues and costs associated with the RTO Demand Response Resource shall be responsible by the Member.

Billing: Payment for Capacity Payment and Energy Payments shall be in the form of a credit on the Member's monthly power bill.

Patronage/ Bill Credits

1. The credit to the Member associated with Capacity Payments and Energy Payments under this rate shall not be considered in determining the Member patronage allocation from Basin Electric at the end of each year.

RTO Demand Response Rate Application	
Member Cooperative*	
Name of Distribution Cooperative and description of load interruption or distributed generation facility	
Commitment Term	through
Member attests Retail Regulatory Authority has granted approval	<input type="checkbox"/> Yes
Expected magnitude of RTO Demand Response Load	kW
Expected magnitude of RTO Demand Response Resource	kW
Location	
Type of Facility (describe in detail)	
<i>(Signature)</i>	<i>(Date)</i>
<p>* By filling out this application, the Member agrees to each of the conditions in the RTO Demand Response Rate. The Member further agrees that the Retail Regulatory Authority has granted approval for this participation.</p>	

RTO Demand Response Resource

_____ (Seller) hereby attest that the Demand Response Resource participation in the RTO operation market is not precluded under the laws and regulation under the Relative Retail Rate Authority or the retail provider.

Signed: Distribution Provider

Date: _____