



UTILITIES CO.

*A Subsidiary of MDU Resources Group, Inc.*

400 North Fourth Street  
Bismarck, ND 58501  
701-222-7900  
www.montana-dakota.com

July 17, 2023

Executive Secretary  
North Dakota Public Service Commission  
600 East Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Re: Case No. PU-22-371  
Electric Service Agreement – Applied Blockchain  
Fuel and Purchased Power Adjustment Rate 58 Tariff Revision

Montana-Dakota Utilities Co. (Montana-Dakota) herewith electronically submits the following tariff sheets pursuant to the Commission Order No. 3 of the North Dakota Public Service Commission, dated June 6, 2023, in the above referenced case:

- Fuel and Purchased Power Adjustment Rate 58 NDPSC Volume 5, 1<sup>st</sup> Revised Sheet No. 42.1
- Fuel and Purchased Power Adjustment Rate 58 NDPSC Volume 5, Original Sheet No. 42.1 – Legislative Change

The proposed tariff sheet includes modifications to accommodate the credit mechanism to be effective with service rendered on and after November 1, 2023, and will include the credit mechanism for the months of March through June 2023. Each subsequent month will include the credit mechanism for the applicable four-month span.

Included herein is a second set of the affected tariff on which Montana-Dakota has indicated the revisions requested by highlighting the new language proposed and lining through the existing language when applicable.

Please contact me at (701) 222-7855 or [travis.jacobson@mdu.com](mailto:travis.jacobson@mdu.com) if you have any questions regarding this compliance filing.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson  
Director of Regulatory Affairs

Attachment



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

NDPSC Volume 5  
1<sup>st</sup> Revised Sheet No. 42.1  
Canceling Original Sheet No. 42.1

### **FUEL AND PURCHASED POWER ADJUSTMENT Rate 58**

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2. Natural gas and pipeline reservation charges recorded in Account No. 547
  3. The net cost of purchases and costs linked to the utility's load serving obligation associated with participation in the wholesale electric energy markets as recorded in Account No. 555
  4. Capacity purchases as recorded in Account No. 555.
  5. Regional Market Administration expenses recorded in Account No. 575.
  6. Less 100 percent of the wholesale sales revenue.
  7. Less the revenue from the sales of Renewable Energy Credits (RECs).
  8. Less the credit mechanism authorized in select commission orders.
- c. The cost per Kwh for the month is the sum of 3(b) above divided by retail sales volumes, excluding customers served under Rate 45, for the most recent four month period for the primary and secondary service classes.

#### **4. Surcharge Adjustment:**

All sales rate schedules shall be subject to a Surcharge Adjustment to be effective on April 1 each year. The Surcharge Adjustment per Kwh sold shall reflect the amortization of the applicable balance in the Deferred Fuel Cost Account calculated by dividing the applicable balance by the estimated Kwh sales for the twelve months following the effective date of the adjustment.

- a. The balance in the Deferred Fuel Cost Account (Account 182.3) includes:
1. The current month over or under recovery, determined as follows:
    - i. Montana-Dakota shall determine each month the cost for that month's fuel and purchased power.
    - ii. Montana-Dakota shall subtract from the month's cost determined in 4.a.1.i the revenue collected under the Fuel and Purchased Power Adjustment for that month.

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**Date Filed:** July 17, 2023

**Effective Date:**

**Issued By:** Travis R. Jacobson  
Director- Regulatory Affairs

**Case No.:** PU-22-371



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

NDPSC Volume 5

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.1

~~Canceling Original~~ Sheet No. 42.1

### FUEL AND PURCHASED POWER ADJUSTMENT Rate 58

Page 2 of 3

2. Natural gas and pipeline reservation charges recorded in Account No. 547
3. The net cost of purchases and costs linked to the utility's load serving obligation associated with participation in the wholesale electric energy markets as recorded in Account No. 555
4. Capacity purchases as recorded in Account No. 555.
5. Regional Market Administration expenses recorded in Account No. 575.
6. Less 100 percent of the wholesale sales revenue.
7. Less the revenue from the sales of Renewable Energy Credits (RECs).

8. Less the credit mechanism authorized in select commission orders.

- c. The cost per Kwh for the month is the sum of 3(b) above divided by retail sales volumes, excluding customers served under Rate 45, for the most recent four month period for the primary and secondary service classes.

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- ii. Montana-Dakota shall subtract from the month's cost determined in 4.a.1.i the revenue collected under the Fuel and Purchased Power Adjustment for that month.

**Date Filed:** ~~May 16, 2022~~ July 17, 2023

**Effective Date:** ~~Service rendered on and after July 1, 2023~~

**Issued By:** Travis R. Jacobson  
Director- Regulatory Affairs

**Case No.:** PU-22-~~494~~371