

Case Number: 22-380

Case Description: Transfer- Certificate #150 & Permit #161

Analyst Initials: RF

Original Dollar Value of Investment	670,000,000.00
<u>Application Investment Amount</u>	
<u>Total Investment</u>	<u>670,000,000.00</u>

Note: Email from company or docketed case files must be attached as support for Total Investment Amount

Siting Application Fee	100,000.00	R11455	PSC Accounting use only:	7800 - 301 - 420260	JE: <u>2290645</u>
Siting Admin Fee*	25,000.00	R11456		1400 - 510 - 464160	JE: <u>2290647</u>
<u>Total Fees Due</u>	<u>125,000.00</u>				

Siting Admin Fee:

* For new or transfer siting applications only. Not amendments.

*Per NDCC 49.22.1-21 & 49-22-22, \$100 for each \$1 million of original investment, not to exceed \$25,000

Siting Application Fee:

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of site compatibility, \$500 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of corridor compatibility, \$5,000 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.

Per NDCC 49.22.1-21 & 49-22-22, For an amendment, amount to be determined by commission to cover expenses, discuss with PUD Director.

Excess Application Fee is refundable.

This form will be docketed in the case file after funds have been deposited by PSC Accounting.

1.1.4 Geographical Service Area

The general area to be served by the Project is Basin Electric's service territory, specifically the area in northwestern North Dakota within the Williston Basin.

1.2 Cost

The cost of construction for the Project is estimated to be approximately \$670 Million.

1.3 Project Schedule

The anticipated schedule for the Project is below:

- Submit Site Compatibility Application: October 2022
- Obtain Certificate of Site Compatibility: April 2023
- Start Construction: April 2023
- Complete Construction:
 - Nov 2024 for RICE
 - Feb 2025 for 1st CTG
 - Aug 2025 for 2nd CTG
- Test and commissioning:
 - Nov 2024 – Feb 2025 for RICE,
 - Feb – May 2025 for 1st CTG,
 - Sept 2025 – Jan. 2026 for 2nd CTG
- Commence commercial operation:
 - May 2025 RICE,
 - June 2025 1st CTG,
 - Feb 2026 2nd CTG

Note: Should all approvals be received ahead of schedule, the schedule would be advanced accordingly.

1.4 Future Plans

The existing PGS electricity, gas, and water infrastructure, with some improvements, is capable of supporting this additional generation. At the time of this application, Basin Electric does not have additional plans to increase the generation capacity at PGS beyond the proposed Project.