



Affidavit of Publication

Angela Severt, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement of: **Public Service Commission – Basin Electric Power; Case No. PU-22-380. 1 or 2** time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

Signed: Angela Severt

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 9th day of January, 2023

Sharon L. Peterson

SHARON L. PETERSON
 NOTARY PUBLIC
 STATE OF NORTH DAKOTA
 MY COMMISSION EXPIRES NOV. 08, 2025

Bakken briefs

Crosby lights up new tree

Crosby's new public Christmas tree went up Nov. 21 on the Divide County Courthouse lawn. Divide County Community Development Director KayCee Lindsey, Crosby Street Superintendent Jeff Jeglum and Divide County Extension Agent Travis Binde spent a good portion of Nov. 21 putting the artificial tree together. At 21 feet tall, including the star on top, the tree is a steel frame covered with prelit panels of artificial boughs. It is designed for outdoor installation, allowing wind to pass through it. Funding came equally from the Crosby City Council and Divide County Commission, after Denise Johnson carried the request to both bodies on behalf of the Crosby Area Chamber. The tree was delivered in pieces this spring. *-The Journal, Crosby*

Stanley pool work continues

Two major construction projects in Stanley are continuing in spite of colder temperatures. Crews renovating the city swimming pool have been installing a wooden structure to provide protection from the elements while they work on the splash pad area. The goal was to have the masonry finished before winter, with work on the pool itself starting as the weather allows. The pool should be completed in the fall of 2023, according to the construction contract, but a late fall and early spring could allow the project to finish some time in the summer. A renovation and addition to the Mountrail County Memorial Building has also been ongoing since October. *-Mountrail County Promoter, Stanley*

Kenmare police is still hiring

When Kenmare City Council members called for a special meeting on Nov. 23, one of the intended actions was to hire a candidate to be the police department's new deputy officer. Instead, the personnel committee and Police Chief Allen Hall recommended terminating any further action with the leading candidate. "We're back to square one," Hall said. After interviews on Zoom and in person, everyone involved seemed impressed with the candidate from West Virginia. But Hall said the candidate committed a traffic violation in Foster County on his way home from Kenmare. The candidate was using emergency lights installed on his personal car to pass slower-moving vehicles, according to information relayed to council members. *-Kenmare News*

New Town eyes green space

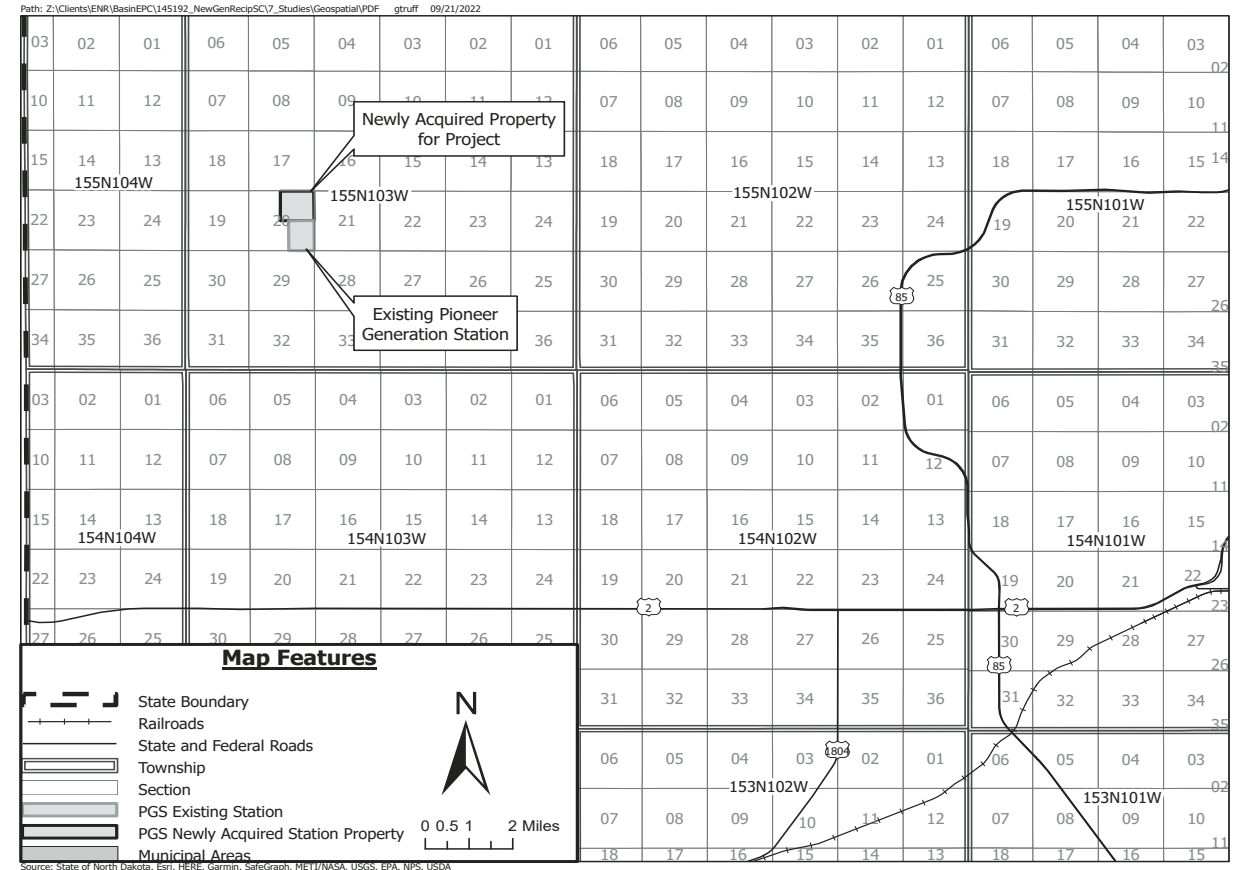
After canceling a tribal partnership to build a recreation center on Main Street, the New Town City Council is now hearing a proposal to instead develop the property into a pavilion and green space for community events. The council decided not to continue with the plans because of a similar project already underway in the old Shopko building. A draft proposal from an engineering firm would develop the site of the former New Town school vo-ag building into a permanent venue for private and public events downtown. The lot under consideration measures 150 feet by 250 feet. The proposed plan could provide space for food trucks, a playground and events like farmers markets and car shows. *-New Town News*

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION

Basin Electric Power Cooperative Case No. PU-22-380 Pioneer Generation Station Ph IV - Williams County Siting Application NOTICE OF FILING AND HEARING
November 30, 2022
 A Public Hearing on the application in Case No. PU-22-380 is scheduled to begin January 5, 2023, at 9:00 AM CT, at the Williston City Hall in the John Kautzman Chamber Room, 22 East Broadway, Williston, ND 58802. On October 7, 2022, Basin Electric Power Cooperative filed an application for a certificate of site compatibility concerning the location of two 235.7 megawatt simple cycle com-

bustion turbines, six 18.8 megawatt reciprocating internal combustion engines, and associated facilities as an addition to the Pioneer Generation Station in Williams County, North Dakota, as shown on the attached map. The issues in the application for a certificate of site compatibility are:
 1. Will construction, operation, and maintenance of the facility at the proposed location produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota?
 2. Is the proposed facility compatible with the environmental preservation and the efficient use of resources?
 3. Will construction, operation, and maintenance of the facility at the proposed location minimize adverse

human and environmental impact while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion? For more information contact the Public Service Commission, State Capitol, Bismarck, North Dakota 58505, 701-328-2400; or Relay North Dakota, 1-800-366-6888 TTY. If you require any auxiliary aids or services, such as readers, signers, or Braille materials, please notify the Commission at least 24 hours in advance. PUBLIC SERVICE COMMISSION Randy Christmann, Commissioner Julie Fedorchak, Chair Sheri Haugen-Hoffart, Commissioner



Dakota Datebook

"Dakota Datebook" is a radio series from Prairie Public in partnership with the State Historical Society of North Dakota and with funding from the North Dakota Humanities Council. See all the Dakota Datebooks at prairiepublic.org.

Chief Gall

December 5, 2022 – Sitting Bull's war chief, Gall, died on this date 110 years ago. The Hunkpapa chief played a major role in the Lakota's war with the United States. Gall was born around 1840 near the Moreau River in South Dakota. His early childhood name was Matohinsda, which means Bear Shedding His Hair. His parents died when he was young, and he was raised by relatives. At some point during his youth, he was so hungry he tried to eat the gall – or gallbladder – of an animal killed by a neighbor. From then on, his name was Pizi, which means Gall.

Father De Smet and the Snorer

December 6, 2022 – Father Pierre De Smet entered North Dakota from Montana in 1840, calling it the best "retreat" he ever made; he was petrified of warring Blackfeet. "...only a rocky point separated us from a savage war-party," he wrote. "Without losing time, we...started at full gallop... That day we made forty to fifty miles without a halt, and did not camp until two hours after sunset..." His only companion, a Belgian trapper, posed a different kind of problem that night. "My grenadier, braver than I, was soon snoring like a steam engine in full swing; running through all the notes of the chromatic scale, he closed each movement of his prelude with a deep sigh, by way of modulation." The next day, they found a freshly killed buffalo. "We trembled at this sight, thinking the enemy was not far away; but...the Lord...had thus prepared food for our evening meal... That night we camped among rocks that are the resort of bears and tigers. There I had a good sleep. This time the music of my companion's snoring did not trouble me."

By Merry Helm

Lloyd Rigler, Philanthropist

December 7, 2022 – Lloyd Rigler, an entrepreneur and avid arts philanthropist, passed away on this date in 2003 in his home in California at the age of 88. He made his fortune with a recipe for a meat condiment. Rigler was born in Lehr in 1915; when he was four, the family moved to Wishek, about 70 miles southwest of Jamestown. He learned about the business world in his parents' general store; he started running his own counter, selling gift items and greeting cards, when he was only eleven. Rigler packed four years of high school into three so that he could go to work to earn college tuition. In 1933, he headed for Chicago and stayed with relatives while he sold irons for the Edison Co. and shoes for Marshall Fields. Within two years, he had enough money saved up to go to the University of Illinois in Champaign. After college, Rigler worked in market research, product demonstration, and sales. Then, he went into partnership with Lawrence Deutsch, conducting business as Rigler & Deutsch Food Brokers. In 1948, they happened upon a remarkable entree at a Santa Barbara restaurant owned by the chef, Adolph Rempp. When they learned their meat had been tenderized with Rempp's personal concoction, they asked about the recipe and ended up paying Rempp \$10,000 for it. They made payments of \$100 per month and named it Adolph's Meat Tenderizer. Over the next 25 years, Rigler and Deutsch acquired fortunes worth millions of dollars and jointly decided to develop the Lloyd E. Rigler – Lawrence E. Deutsch Foundation, which supports social programs and the arts. They were among the founders of the Los Angeles Music Center and the JFK Center for the Performing Arts in Washington, D.C. They also supported the Jofrey Ballet, the Los Angeles Philharmonic, the City Center of Music and Drama in New York and many more. At the time of his death, Rigler was the vice chairman of the New York City Opera. Rigler and Deutsch sold their business in 1974, and in 1977, Deutsch died of lung cancer, leaving his estate to the foundation. Rigler now dedicated himself, full time, to supporting the arts. He launched perhaps one of his farthest-reaching legacies in 1994, when he created the Classic Arts Showcase, an eclectic television service that distributes performing arts films to public television stations free of charge. Rigler and Deutsch also established a legendary collection of rare music, including manuscripts signed by Beethoven, letters by Wagner and a first edition of a Mozart opera; these were tragically lost in a fire that gutted the foundation's Burbank headquarters in 1992. Rigler was proud of his North Dakota roots and often talked of how good life had been to him during his early years. And, he didn't forget it when he was spending his money. Of the North Dakota Museum of Art in Grand Forks, he said, "Such quality. I can't believe this kind of quality exists in the arts in North Dakota. I want to support the North Dakota Museum of Art." And he did. Two weeks before he died, he issued a challenge grant of \$12,500 to help the museum gain new donors. Rigler also gave more than \$100,000 in matching grants to the Northern Plains' Ballet in Bismarck. In his hometown of Wishek, he donated money toward the city hospital and a golf course named for him. *By Merry Helm*

Neighbors

Ray
 Randy and Debbie Olson were in Minot, Tuesday and visited with Kaycee Olson and kids and also with Colleen Hodenfield. They stopped in Tioga to watch Abby Olson play her first basketball game of the season on their way home. Troy and Deanna Donnelly visited with Char Hodenfield in Minot, on Saturday. Vern and Jacki Barman spent the weekend in Des Lacs and Burlington with their grandchildren, Ty, Andee and Bo Barman. They all participated in the Laker Basketball Tournament. Marilynn Tong, Bismarck, was a Sunday afternoon visitor at Jim and Marlys Granberg's.

Tioga
 Bob and Candice Wenger went to Stanley, for Brenna Wenger's basketball game a week ago Tuesday. Vickie Wanzek took part in the Third Annual Mistletoe Magic Craft and Vendor Extravaganza in Williston, on Saturday

December 3, with my Vickie's Badge Reel Bling. It was a Fun Day for all! The Garden Club met December 1, and made spruce pots for their steps. Candice Wenger went to Minot, for Brenna Wenger's basketball game on Friday. Randy and Karen Pederson had Julian, Chandler and Lukah to watch Tioga's light parade, tree lighting, singing by the manger scene, firepit with hot cider from Tioga Drug and hot chocolate from Moose Coffee Hus. Carole Rohde and Jim Iwen met Colleen Rohde at Joyce's Cafe for lunch on Saturday. Bob and Candice Wenger went to Trenton, for Brenna Wenger's basketball game on Saturday.

Powers Lake
 Samantha's Dancers entertained their parents, grandparents and siblings at the Fitness Center Monday evening, Nov. 28. Thirty-six girls were

dressed in their special attire to fit the theme of the dance. They ranged in ages from three years to 14 years. All looked lovely and were joyful and happy, and some were shy. This was their first performance and the next one will be at a January basketball game in Powers Lake. Members of the late Kitty and Marvin Anderson family gathered at Teddy's home in Chicago for the Thanksgiving holiday. Anita, Mary and Shelly arrived by air, and Joel appeared by car. This special event was enjoyed by many from the next generation, too many to list! They enjoyed their days eating, visiting, reminiscing, and sight-seeing in the Chicago and Milwaukee area. (If you would like to add to our news please email me, Marlys Granberg at mgranbg@nccray.com or call me at 701-641-0296. I will add you to my list of people. Thank you)

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Classifieds Marketplace

Land for Sale

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ND FARM LAND Values surge upward. Are you selling or renting? Pifers Auction and Farm Land Management. Bob Pifer 701-371-8538. Kevin Pifer 701.238.5810. Free valuation.

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Miscellaneous

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TOP CASH PAID FOR OLD GUITARS! 1920-1980 Gibson, Martin, Fender, Gretsch, Epiphone, Guild, Mosrite, Rickenbacker, Prairie State, DAngelico, Stromberg. And Gibson Mandolins / Banjos. 855-754-3470

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Animals

BOSTON TERRIERS FOR SALE
Boston terriers for sale \$900 each call 701-300-0380

Dogs

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Black & white cocker spaniels. Available December 1st \$1000, \$200 down to hold. Text 406-853-2033 or contact us on Facebook at Peyton & Echo's Cocker Spaniel pups.

Help Wanted

PUBLIC WORKS SUPERINTENDANT: CITY OF LISBON. For complete job description Call 701-683-4140 or stop at 423 Main Street. Resumes accepted until filled.

FRITO LAY FLEET TECHNICIAN, FARGO, ND. Go to FritoLayEmployment.com, enter requisition #355978. Frito-Lay Fleet Technicians are essential to our team because they work on our fleet vehicles and keep our drivers safe. Are you looking for a job at a company that rewards the mechanically gifted? Although you will start out working for Frito-Lay, this job can open the door to career opportunities with our parent company, PepsiCo. WHAT WE OFFER: INDUSTRY LEADING BENEFITS: Pay Rate \$28.90 up to \$37.29 / Hour rate based on experience, \$7,500 sign on bonus. First half at 90 days / Second half at 180 days, Medical, vision, dental, Mental Health, life, RX, LTD, STD, Financial Well-Being: Healthy Money & Retirement Counselors, Full benefits first day of fulltime employment, 401K and pension, Work / Life Benefits: Maternity

Help Wanted

& Paternity leave, Child & Elder Care assistance, Tool & boot allowance, Uniforms provided, 10 paid holidays, Paid vacation after one full year, Company stock purchase plan, HSA, Tuition reimbursement, Company discounts: Auto & Home / Identity Theft / Mortgage / Group Legal / Services on various consumer goods, Matching charitable donations, Adoption / Fertility assistance.

FOUNDATION ASSISTANT

PT. Lake Region State College Devils Lake, ND. This is a part-time, non-benefitted, working a flexible schedule approximately 15-19 hours/week. Responsible for providing Foundation office support include, but are not limited to, donor engagement, general administrative office support, special events support, communications, and accounting support. Flexible hours Monday Friday, salary \$20.00-\$25.00 per hour depending on experience. For more information go to www.lrscc.edu/jobopportunities.

EXPERIENCED AGRONOMIST POSITION

available with Hefty Seeds three-store team of locations in New Rockford, Hurdsville and Wilton. These three sites are locally managed and work cohesively to deliver on the greatest service and recommendations in the region. This position includes traveling to farms, scouting fields, building and maintaining relationships with new and current customers and working with our team to coordinate sales deliveries. The right candidate will be a self-motivated, positive team player with a minimum of 3 years of experience in ag sales. Must have great interpersonal and communication skills and a commitment to customer service. This is a full-time, year-round position with an excellent benefits package and earning potential. Hefty Seed also offers ongoing training for agronomists that is unmatched. If interested in this opportunity, send resume and cover letter to mike.riehl@heftyseed.com or call Mike at 701-962-3343 for more information.

HIRING CRANE RIGGER / LABORER, CDL License is a plus, Experience a plus but not necessary. Working in Gillette, WY. Contact 307.299.2401 / 307.299.3507 or email tandtcranes@gmail.com

WECKERLY FARMS OF HURDSFIELD, ND

is hiring for a full-time, year-round farm employee. This position requires experience in planting, spraying and harvesting as well as mechanical experience required for maintaining and refurbishing agricultural equipment. This is an excellent opportunity for a motivated, reliable individual looking for a long-term position. This position offers a competitive salary and benefit package that includes health insurance and paid vacation. If you are interested in working for a progressive operation with a low turnover rate, contact Chad at 701-962-3343 for more information or to apply. Resumes may be sent to farmerchad@weckerlyfarms.com.

Instruction/Education

TRAIN ONLINE TO DO MEDICAL BILLING! Become a Medical Office Professional online at CTI! Get Trained, Certified & ready to work in months! Call 701-929-9679. (M-F 8am-6pm ET).

ATTENTION ACTIVE DUTY & MILITARY VETERANS! Begin a new career and earn your Degree at CTI! Online Computer & Medical training available for Veterans & Families! To learn more, 701-929-9679. (M-F 8AM-6PM ET).

Transportation Wanted

DONATE YOUR CAR TO CHARITY. Receive maximum value of write off for your taxes. Running or not! All conditions accepted. Free pickup. Call for details. 701-809-7415.

Services

FREE RENT! First 2 weeks free when renting 6 weeks or longer - Units starting at \$55 a month. Williston Mini Storage 2910 Front St, 58801 701-572-1400. Located on the frontage road just east of OK Tires 10x20 \$115 Month 10x15 \$105 Month 10x10 \$95 Month 5x10 \$55 Month

Services

LONG DISTANCE MOVING: Call today for a FREE QUOTE from Americas Most Trusted Interstate Movers. Let us take the stress out of moving! Speak to a Relocation Specialist, call 844-254-7522.

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Legal

INVITATION FOR BIDS for Stanley Rural Ambulance District for service during the 2023 calendar year. Due 12/14/22. For full bidding details contact Lacey, laceyjemtrud@gmail.com 701.621.6022.

Mont Township will meet at the Byman Residence to conduct Year End Business. 9 am 12/15/2022 14308 58th St Nw Williston ND 58801

Legal # 0138 - Published December 7, 2022

NORTH DAKOTA DEPARTMENT OF ENVIRONMENTAL QUALITY PUBLIC NOTICE TO RENEW AN UNDERGROUND INJECTION CONTROL PERMIT

December 7, 2022
PURPOSE OF PUBLIC NOTICE IS TO STATE THE DEPARTMENT'S INTENTION TO RENEW A CLASS I UNDERGROUND INJECTION CONTROL PERMIT UNDER THE AUTHORITY OF ARTICLE 33.1-25 OF THE NORTH DAKOTA ADMINISTRATIVE CODE.
PERMIT INFORMATION
APPLICANT NAME: White Owl Energy Services (US), Inc.
MAILING ADDRESS: P.O. Box 1953 Dickinson, ND 58602
FACILITY LOCATION: 8 Miles South of Alexander Sec 8 T149N R101W McKenzie County
TELEPHONE NUMBER: 403-921-0581
APPLICATION NUMBER: ND-UIC-107
UNDERGROUND INJECTION CONTROL PERMIT
White Owl Energy Services (US), Inc. (White Owl) has submitted an application to this Department to continue the subsurface injection of non-hazardous waste fluids into their Class I commercial, non-hazardous waste underground injection well located approximately 8 miles south of Alexander in McKenzie County, North Dakota (Section 08, Township 149 North, Range 101 West). The permitted waste stream consists of exempt and non-exempt non-hazardous industrial waste fluids. The well is operated as a commercial Class I injection well and all non-exempt waste fluids must be confirmed to be non-hazardous prior to injection. The permitted wastes are produced water, flowback water, pipeline test water, refinery wastewater, landfill leachate from special waste landfills, oil terminal runoff, used and unused oil well fracturing fluids, vacuum truck rinsate, gas plant cooling tower cleaning waste, waste compressor fluids, pipeline pit wastewater, and pesticide wastes. The waste fluids are expected to contain elevated levels of petroleum hydrocarbons, total dissolved solids (TDS), sulfate, sodium, and chloride. The waste fluids are authorized to be injected into one interval consisting of the Inyan Kara Formation between 5,653 and 6,097 feet below ground surface (bgs). The uppermost perforated injection interval in Well #1 is approximately 3,676 feet below the closest currently identified underground source of drinking water (USDW), the Fox Hills Sand. It is the intent of the Department to renew White Owl's underground injection permit for a five-year period.
PUBLIC COMMENTS
The Permit Application Package and Draft Permit will be available for public review and comment for thirty (30) days following publication of the Public Notice. The public comment period

Legal

begins December 7, 2022, and ends January 6, 2023. Interested persons may submit written comments to the Department on the Draft Permit during this period. Interested persons may request a public hearing by stating the nature of the specific issues to be raised. The Department will consider all comments prior to taking any action on the permit. Comments, questions, and written communication should be directed to: Karl Rockeman, Director North Dakota Department of Environmental Quality Division of Water Quality 4201 Normandy Street Bismarck, ND 58503-1324

The Permit Application Package and the Draft Permit are available for review during the hours of 8:30 a.m. to 4:30 p.m., Monday through Friday, at the North Dakota Department of Environmental Quality, Division of Water Quality, 4201 Normandy Street, Bismarck, North Dakota. Copies of this Public Notice and the Draft Permit are also on the Department's website at: <http://deq.nd.gov>. Anyone requiring special access or accommodations to review the documents may contact the Department at 701-328-5210. NDDEQ Non-Discrimination Statement

The Department will consider every request for reasonable accommodation to provide an accessible meeting facility or other accommodation for people with disabilities, language interpretation for people with limited English proficiency (LEP), and translations of written material necessary to access programs and information. To request accommodations, contact Ann Fritz, Non-discrimination Coordinator at 701-328-5162 or afritz@nd.gov. TTY users may use Relay North Dakota at 711 or 1-800-366-6888.

PUBLIC NOTICE NUMBER: ND-2022-024

Legal # 0129 - Published December 7, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Basin Electric Power Cooperative Case No. PU-22-380 Pioneer Generation Station Ph IV - Williams County Siting Application NOTICE OF FILING AND NOTICE OF PUBLIC HEARING November 30, 2022
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Legal # 0129 - Published December 7, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

Case No. PU-22-401 NOTICE OF OPPORTUNITY FOR HEARING
November 30, 2022
On November 1, 2022, Montana-Dakota Utilities Co. (MDU), filed a change to its Generation Resource Recovery Rate (GRRR) rates to reflect 2023 projected costs for its Lewis & Clark Reciprocating Internal Combustion Engine units. The effect of the rate change on the bill for a residential customer using 894 kWh per month is a decrease of \$0.13 per month or \$1.56 per year compared with the existing GRRR rate. The issues to consider in this proceeding are: Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. Comments and requests for hearing must be received by January 13, 2023. If deemed appropriate, the Commission can determine the matter without a hearing.

Legal # 0134 - Published December 7 and 28, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

Case No. PU-22-400 NOTICE OF OPPORTUNITY FOR HEARING
November 30, 2022
On November 1, 2022, Montana-Dakota Utilities Co. (MDU), filed a change to its Generation Resource Recovery Rate (GRRR) rates to reflect 2023 projected costs for its Lewis & Clark Reciprocating Internal Combustion Engine units. The effect of the rate change on the bill for a residential customer using 894 kWh per month is a decrease of \$0.13 per month or \$1.56 per year compared with the existing GRRR rate. The issues to consider in this proceeding are: Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. Comments and requests for hearing must be received by January 13, 2023. If deemed appropriate, the Commission can determine the matter without a hearing.

Legal # 0134 - Published December 7 and 28, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

Case No. PU-22-400 NOTICE OF OPPORTUNITY FOR HEARING
November 30, 2022
On November 1, 2022, Montana-Dakota Utilities Co. (MDU), filed a change to its Generation Resource Recovery Rate (GRRR) rates to reflect 2023 projected costs for its Lewis & Clark Reciprocating Internal Combustion Engine units. The effect of the rate change on the bill for a residential customer using 894 kWh per month is a decrease of \$0.13 per month or \$1.56 per year compared with the existing GRRR rate. The issues to consider in this proceeding are: Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. Comments and requests for hearing must be received by January 13, 2023. If deemed appropriate, the Commission can determine the matter without a hearing.

Legal # 0134 - Published December 7 and 28, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

Case No. PU-22-400 NOTICE OF OPPORTUNITY FOR HEARING
November 30, 2022
On November 1, 2022, Montana-Dakota Utilities Co. (MDU), filed a change to its Generation Resource Recovery Rate (GRRR) rates to reflect 2023 projected costs for its Lewis & Clark Reciprocating Internal Combustion Engine units. The effect of the rate change on the bill for a residential customer using 894 kWh per month is a decrease of \$0.13 per month or \$1.56 per year compared with the existing GRRR rate. The issues to consider in this proceeding are: Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. Comments and requests for hearing must be received by January 13, 2023. If deemed appropriate, the Commission can determine the matter without a hearing.

Legal # 0134 - Published December 7 and 28, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

Case No. PU-22-400 NOTICE OF OPPORTUNITY FOR HEARING
November 30, 2022
On November 1, 2022, Montana-Dakota Utilities Co. (MDU), filed a change to its Generation Resource Recovery Rate (GRRR) rates to reflect 2023 projected costs for its Lewis & Clark Reciprocating Internal Combustion Engine units. The effect of the rate change on the bill for a residential customer using 894 kWh per month is a decrease of \$0.13 per month or \$1.56 per year compared with the existing GRRR rate. The issues to consider in this proceeding are: Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. Comments and requests for hearing must be received by January 13, 2023. If deemed appropriate, the Commission can determine the matter without a hearing.

Legal # 0134 - Published December 7 and 28, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

Case No. PU-22-400 NOTICE OF OPPORTUNITY FOR HEARING
November 30, 2022
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Legal # 0134 - Published December 7 and 28, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Generation Resource Cost Recovery Rates

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Legal

For more information contact the Public Service Commission, State Capitol, Bismarck, North Dakota 58505, 701-328-2400 or Relay North Dakota 1-800-366-6888 TTY. If you require any auxiliary aids or services, such as readers, signers, or Braille materials, please notify the Commission 24 hours in advance. PUBLIC SERVICE COMMISSION Randy Christmann, Commissioner Julie Fedorchak, Chairman Sheri Haugen-Hoffart, Commissioner

Legal # 0135 - Published December 7, 2022

Auction starts December 14th at 12pm and ends December 21st at noon. www.storageasures.com

Unit A120-Charles O'Connor- tv, shelving, tent, fishing rods, household Unit C148-Dustin Erikson- fishing gear, rims, tools, boots, kayak Unit D143-Mathieu Bouclin- tv's, couch, playpen, totes, crib Unit I118-Contence Sloan- couch, chairs, tv stand, mattress, fishing poles, grill, household Unit I132-Michelle Mulkey- saw, totes, outdoor furniture, horse stuff, household, twin bed

Legal # 0133 - Published December 7 and 14, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Case No. PU-22-401 Renewable Resource Cost Recovery Rates

NOTICE OF OPPORTUNITY FOR HEARING

November 30, 2022
On November 1, 2022, Montana-Dakota Utilities Co. (MDU) filed a change to its Renewable Resource Cost Adjustment (RRCRA) rates. The new rates reflect projected costs through December 31, 2023, related to its investment in the Thunder Spirit Wind Project, Cedar Hills Wind Project, and Diamond Willow Wind Project, and reflect a projected over-collected balance of the current RRCRA as of December 31, 2022. The effect of the rate change on the bill for a residential customer using 894 kWh is a decrease of \$0.04 per month. The issues to consider in this proceeding are: Those interested are invited to comment on the application in writing. Persons desiring a hearing must file a written request identifying their interest in the proceeding and the reasons for requesting a hearing. Comments and requests for hearings must be received by January 13, 2023. If deemed appropriate, the Commission can determine the matter without a formal hearing. For more information contact the Public Service Commission, State Capitol, Bismarck, North Dakota 58505, 701-328-2400; or Relay North Dakota 1-800-366-6888 TTY. If you require any auxiliary aids or services, such as readers, signers, or Braille materials please notify the Commission. PUBLIC SERVICE COMMISSION Randy Christmann, Commissioner Julie Fedorchak, Chair Sheri Haugen-Hoffart, Commissioner

Legal # 0136 - Published December 7, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Case No. PU-22-401 Renewable Resource Cost Recovery Rates

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Legal # 0136 - Published December 7, 2022

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Montana-Dakota Utilities Co. Case No. PU-22-401 Renewable Resource Cost Recovery Rates

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Legal # 0136 - Published December 7, 2022

Legal

34152), Sections 17, 18, 19 and 20, T.153N., R.98W., SC-JW Hamilton-153-99-1314H-6 (File No. 39311), SC-JW Hamilton-153-99-1314H-7 (File No. 39310), SC-JW Hamilton-153-99-1314H-8 (File No. 39309), SC-JW Hamilton-153-99-1314H-9 (File No. 39308), Sections 13 and 14, T.153N., R.99W., and SC-JW Hamilton-LN-153-99-1314H-1 (File No. 39312), Sections 11, 12, 13 and 14, T.153N., R.99W., Truax and Long Creek Fields, Williams County, ND, wells to be commingled in a central production facility located in the NENE of Section 14, T.153N., R.98W. (CTB No. 234147), pursuant to NDAC § 43-02-03-48.1 or granting such other relief as may be appropriate.
Case No. **29733**: (Continued)

Legal

Application of Oasis Petroleum North America LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Ledahl 5402 42-33 3B, Ledahl 5402 42-33 4B, Sections 21, 28 and 33, T.154N., R.102W., Ledahl 5402 42-33 2BX, Sections 21, 22, 27, 28, 33 and 34, T.154N., R.102W., and Ledahl 5402 42-33 5BX, Sections 20, 21, 28, 29, 32 and 33, T.154N., R.102W., Painted Woods and Rosebud Fields, Williams County, ND, wells to be commingled in a central production facility located in the SESW of Section 33, T.154N., R.102W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.
Case No. **29734**: (Continued)

Legal

Application of Oasis Petroleum North America LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Maridoe 5502 11-17 2B, Maridoe 5502 11-17 3B, Sections 17, 20 and 29, T.155N., R.102W., Streamsong 5502 11-17 2B, and Streamsong 5502 11-17 3B, Sections 18, 19 and 30, T.155N., R.102W., Squires Field, Williams County, ND, wells to be commingled in a central production facility located in the NWNW of Section 17, T.155N., R.102W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.
Case No. **29793**: Application of Murex Petroleum Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing vent gas produced from the Sheldon Mark 34-22H-A #3MB (File No. 38598), Sheldon Mark 34-22H-A #2MB (File No. 38600), S/2 of Section 22, All of Section 27, and N/2 of Section 34, T.158N., R.95W., Borstad 34-10H-A #2MB (File No. 38599), and Borstad 34-10H-A #1MB (File No. 38601), S/2 of Section 34, T.158N., R.95W. and All of Sections 3 and 10, T.157N., R.95W., Tioga and West Tioga Fields, Williams County, ND, wells to be commingled in a central production facility located in the NESE of Section 34, T.158N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.
Case No. **29794**: Application of Murex Petroleum Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing vent gas produced from the KC-Nash Parker 17-20H MB (File No. 38766), KC-Dustin David 17-20H MB (File No. 38765), Sections 17 and 20, T.157N., R.95W., Kayden Cole 9-33H-A #2MB (File No. 38714), Kayden Cole 9-33H-A #3MB (File No. 38713), Section 33, T.158N., R.95W. and Sections 4 and 9, T.157N., R.95W., and Kayden Cole 9-4H (File No. 17506), W/2 of Sections 4 and 9, T.157N., R.95W., Midway and West Tioga Fields, Williams County, ND, wells to be commingled in a central production facility located in the SWSW of Section 9, T.157N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.
Case No. **29796**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 34, 35 and 36, T.155N., R.104W. and Section 31, T.155N., R.103W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29797**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29798**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 20 and 21, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29799**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.158N., R.98W. and Sections 5 and 8, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29800**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.158N., R.98W. and Sections 4, 5, 8 and 9, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29801**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29802**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29803**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17 and 20, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29804**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.
Case No. **29833**: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as may be appropriate.

Legal

Signed by,
Doug Burgum, Governor
Chairman, NDIC

Legal # 0169 - Published December 30, 2022

Legal

be filed with the Clerk of this Court.
5. This action relates to the foreclosure of a mortgage upon the following described real property in the County of Williams, State of North Dakota:
The Lot 1 in Block 3 of Sand Creek Estates Subdivision to the City of Williston, Williams County, North Dakota, according to the recorded Plat thereof on file in the Office of the County Recorder for said County and State.
Property Address: 3114 Pheasant Run Parkway, Williston, ND 58801
6. The Plaintiff is not seeking a personal judgment against the above-named Defendants.
Dated this 28th day of September, 2022
/s/ Emily Walter
Emily Walter
376 East 400 South, Suite 300
Salt Lake City, UT 84111
Tel: 801-355-2886
Email: emily@hwmlawfirm.com
Bar Number: 09644
HWM: ND10287



Public Notice
NOTICE BEFORE FORECLOSURE

To the Title Owners, Borrowers and Occupants of the Property:
Amanda Myers
210 Robinson Street
Grenora, ND 58845

Chad J. Myers
210 Robinson Street
Grenora, ND 58845

Pursuant to the provisions of the Federal Fair Debt Collection Practices Act, you are advised that unless you dispute the validity of the foregoing debt or any portion thereof within thirty days after receipt of this letter, we will assume the debt to be valid. If the debt or any portion thereof is disputed, we will obtain verification of the debt and will mail you a copy of such verification. You are also advised that upon your request within the thirty day period, we will provide you with the name and address of your original creditor, if different from the creditor referred to in this Notice. We are attempting to collect a debt and any information obtained will be used for that purpose.

At this time, no attorney with this firm has personally reviewed the particular circumstances of your account. However, if you fail to contact our office, our client may consider additional remedies to recover the balance due.

The real property that this notice pertains to is located at 210 Robinson Street, Grenora, ND 58845, and more particularly described as: The N1/2 of Lot 10 and all of Lot 11 and 12 in Block 15 of Blocks 13 to 19 of Grenora, Williams County, North Dakota.

Notice is hereby given that a certain mortgage, recorded against the above described property by Chad J. Myers and Amanda Myers, executed and delivered to Mortgage Electronic Registration Systems, Inc., as mortgagee, as nominee for The Money Source Inc., dba Endeavor America Loan Services, its successors and assigns, dated April 19, 2016, ("Mortgage"); and given to secure the payment of \$115,098.00, and interest and other fees and costs according to the terms and obligations of a certain promissory note, is in default. The current Mortgagee of the Mortgage is The Money Source, Inc..

The following is a statement of the sum due for principal, interest, taxes, insurance, maintenance, etc. as of October 25, 2022:

Principal	\$105,402.79
Interest From 09/01/2020 to 11/07/2022 @ 3.99%	\$9,531.55
Pro Rata MIP/PMI Amt	\$71.14
Escrow Advance Amt	\$5,930.32
Suspense Balance	-\$425.39
Late Charges	\$241.45
Rec Corp Adv Balance	\$1,769.83
Grand Total	\$122,521.69

That as of October 25, 2022, the amount due to cure any default, or to be due under the terms of the mortgage, exists in the following respects:

Monthly Mortgage Payments	\$21,955.56
Suspense Amount	-\$425.39
Late Charges	\$263.40
Recoverable Corporate Advance	\$1,769.83
Grand Total	\$23,563.40

In the event that you either payoff or reinstatement the loan, payment must be paid by certified funds, and made payable to The Money Source, Inc., and mailed to Halliday, Watkins & Mann, P.C., at 376 East 400 South, Suite 300, Salt Lake City, UT 84111. Additionally, you must pay any additional accrued interest, subsequent payments or late charges which become due and any further expenses for preservation of the property which may be advanced. Please contact Halliday, Watkins & Mann, P.C. for the exact amount due through a certain date.

You have the right, in accordance with the terms of the mortgage, to cure the default specified above. You also have the right in the foreclosure action to assert that no default exists or any other defense you may have to said action.

Notice is further provided that if the total sums in default, together with interest accrued thereon at the time of such payment, accrued payments then due and expenses advanced, are not paid within thirty (30) days from the date of mailing or service of this Notice, the Mortgagee will deem the whole sum secured by the Mortgage to be due and payable in full without further notice. Furthermore, proceedings will be commenced to foreclosure such Mortgage, and in the event of Sheriff's sale as provided by the laws of the State of North Dakota, the time for redemption shall be as provided by law, but not less than sixty (60) days after the Sheriff's Sale.

Date: October 25, 2022
Halliday, Watkins & Mann, P.C.
/s/ Emily Walter
Emily Walter
Attorney for Creditor
376 East 400 South, Suite 300
Salt Lake City, UT 84111
Tel: 801-355-2886
Fax: 801-328-9714
Email: emily@hwmlawfirm.com
HWM: ND10841

Legal # 0170 - Published December 30, 2022, January 6 and 13, 2023

Kaitlin DeCrescenzo, ID #08136
Neff Eiken & Neff, P.C.
111 East Broadway
P. O. Box 1526
Williston, North Dakota 58802-1526
T: (701) 577-2000
knd@nefflaw.com

Probate No. **53-2022-PR-00368**

Attorneys for the Estate

IN THE DISTRICT COURT, NORTHWEST JUDICIAL DISTRICT
COUNTY OF WILLIAMS, STATE OF NORTH DAKOTA

In the Matter of the Estate of Kevin Fougner, Deceased.

NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that the undersigned has been appointed as the Personal Representative of the Estate of Kevin Fougner. All persons having claims against the said deceased are required to present their claims within three (3) months after the date of the first publication of this notice or said claims will be forever barred. Claims must either be presented to Jan Tucker, Personal Representative of the Estate of Kevin Fougner, c/o Kaitlin DeCrescenzo, Neff Eiken & Neff, PC, P.O. Box 1526, Williston, ND 58802, or filed with the Court.

DATED this 7th day of December, 2022.

ESTATE OF KEVIN FOUNGER

Jan Tucker
Personal Representative

Neff Eiken & Neff, PC
PO Box 1526
Williston, ND 58802

Page 1 of 1
Estate of Kevin Fougner
Notice to Creditors

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Legal

Signed by,
Doug Burgum, Governor
Chairman, NDIC

Legal # 0169 - Published December 30, 2022

Legal

IN THE STATE OF NORTH DAKOTA, COUNTY OF WILLIAMS IN THE DISTRICT COURT, NORTHWEST JUDICIAL DISTRICT WILMINGTON SAVINGS FUND SOCIETY, FSB, AS TRUSTEE OF QUERCUS MORTGAGE INVESTMENT TRUST, Plaintiff, v. Matthew A. Loomer and Jennifer Loomer and DCI Credit Services, Inc. and ProCollect Services, L.L.C. and GREP Southwest, LLC and State of North Dakota acting by and through the Department of Human Services, Child Support Division and United States of America, acting by and through the Secretary of Housing and Urban Development, and any person in possession, Defendants. **SUMMONS** CIVIL NUMBER: 53-2022-CV-01112 **THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED DEFENDANTS:** 1. To the above-mentioned Defendants including all persons unknown, claiming any estate or interest in, or lien or encumbrance upon, the real estate described in the complaint. 2. You are hereby summoned and required to appear and defend against the Complaint in this action, which is herewith served upon you, by serving upon the undersigned a copy of an Answer or other proper response within twenty-one (21) days after the service of this Summons upon you, exclusive of the day of service. 3. If you fail to do so, Judgment by default will be taken against you for the relief demanded in the Complaint. 4. This Summons and Complaint will be filed with the Clerk of this Court. 5. This action relates to the foreclosure of a mortgage upon the following described real property in the County of Williams, State of North Dakota: The Lot 1 in Block 3 of Sand Creek Estates Subdivision to the City of Williston, Williams County, North Dakota, according to the recorded Plat thereof on file in the Office of the County Recorder for said County and State. Property Address: 3114 Pheasant Run Parkway, Williston, ND 58801 6. The Plaintiff is not seeking a personal judgment against the above-named Defendants. Dated this 28th day of September, 2022 */s/ Emily Walter* Emily Walter 376 East 400 South, Suite 300 Salt Lake City, UT 84111 Tel: 801-355-2886

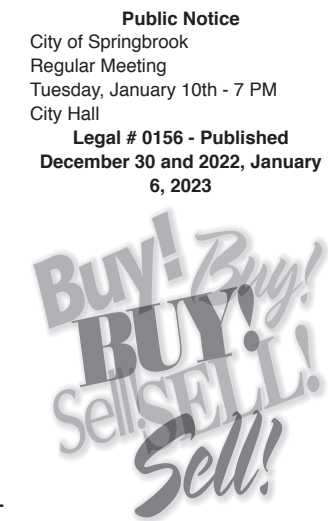
Legal # 0152 - Published December 16, 23 and 30, 2022

Public Notice
SUMMONS
Civil No. 53-2022-CV-01396
STATE OF NORTH DAKOTA
COUNTY OF WILLIAMS
IN DISTRICT COURT
NORTHWEST JUDICIAL DISTRICT
ProCollect Services, LLC,
Plaintiff,
VS.
Jesus M. Gonzalez Anchondo,
Defendant.
THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED DEFENDANT:
YOU ARE HEREBY SUMMONED and required to appear and defend against the Complaint in this action, which is herewith served upon you, by serving on the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the complaint. Dated December 12, 2022. */s/ Christopher A. Carlson* Christopher A. Carlson (id #03378) PO Box 1097 Bismarck ND 58502-1097 701-258-4800 carlsonlaw@qwestoffice.net Attorney for the Plaintiff

Legal # 0155 - Published December 16, 23 and 30, 2022

Public Notice
City of Springbrook
Regular Meeting
Tuesday, January 10th - 7 PM
City Hall

Legal # 0156 - Published December 30 and 2022, January 6, 2023



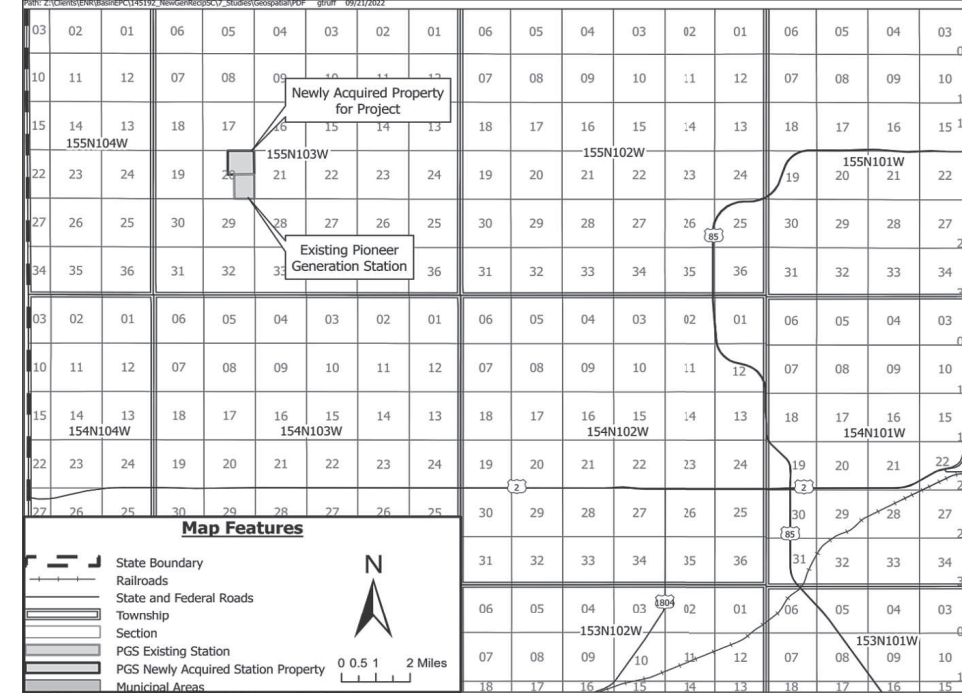
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Announcements

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Miscellaneous

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NEVER CLEAN YOUR GUTTERS AGAIN! Affordable, professionally installed gutter guards protect your gutters and home from debris and leaves forever! For a FREE Quote call: 877-354-0572.

YOU CAN PLACE a 25-word classified ad like this one in every North Dakota newspaper for only \$160. Its easy. Contact this newspaper for details.

HAVE a news release or other information that needs to reach all ND newspapers? ND Newspaper Association can help! One call does it all. 701-223-6397.

Help Wanted

EXPERIENCED AGRONOMIST POSITION available with Hefty Seeds three-store team of locations in New Rockford, Hurdsville and Wilton. These three sites are locally managed and work cohesively to deliver on the greatest service and recommendations in the region. This position includes traveling to farms, scouting fields, building and maintaining relationships with new and current customers and working with our team to coordinate sales deliveries. The right candidate will be a self-motivated, positive team player with a minimum of 3 years of experience in ag sales. Must have great interpersonal and communication skills and a commitment to customer service. This is a full-time, year-round position with an excellent benefits package and earning potential. Hefty Seed also offers ongoing training for agronomists that is unmatched. If interested in this opportunity, send resume and cover letter to mike.riehl@heftyseed.com or call Mike at 701-962-3343 for more information.

CDL PROGRAM TRAINER FARGO. NDSCS has a FT, 12-month, benefited position open in Fargo. Responsible for the delivery and implementation of the Commercial Drivers License Training Program for the SE Region of North Dakota. Salary DOE plus full benefit package, including fully paid health insurance premium. Screening begins immediately. Interested candidates must complete the online application. EOE. For more information, go to: www.ndscs.edu/join-our-team

CAFÉ OPERATOR- ANETA, ND. City owns building, updates include new ANSEL system and plumbing. Basic equipment provided. Additional items available for sale. Call Todd 701-797-7958.

PUBLIC WORKS SUPERVISOR. City of Cooperstown, ND. Must be 18+ years, have (or be able to obtain) a valid Class B license. Heavy equipment experience preferred. Salary DOE. Benefits. EOE. 701-797-3613/ cooperch@cooperstownnd.com

BUILDING SERVICES TECHNICIAN. NDSCS has several FT, 12 month benefited positions available with custodial / minor maintenance duties in Wahpeton. Increased starting salary, plus full benefit package, including fully paid single or family health insurance premium. Screening begins immediately - applications accepted until filled. Interested candidates must complete the online application. EOE. For more information go to: ndscs.edu/join-our-team

KRABbenhOFT AUTO SUPPLY & SERVICE, Northwood, ND, seeking Mechanic/Shop Assistant M-F 7:30-5:30. No weekends. Valid drivers license required. Call Pat at 701-587-5400.

MCLEAN COUNTY IS HIRING two (2) or more full-time Equip-

Help Wanted

ment Operator II in Garrison and Washburn. For more information regarding this position visit <http://www.mcleancountynd.gov/employment/>.

WECKERLY FARMS OF Hurdsville, ND is hiring for a full-time, year-round farm employee. This position requires experience in planting, spraying and harvesting as well as mechanical experience required for maintaining and refurbishing agricultural equipment. This is an excellent opportunity for a motivated, reliable individual looking for a long-term position. This position offers a competitive salary and benefit package that includes health insurance and paid vacation. If you are interested in working for a progressive operation with a low turnover rate, contact Chad at 701-962-3343 for more information or to apply. Resumes will be sent to farmerchad@weckerlyfarms.com.

Instruction/Education

TRAIN ONLINE TO DO MEDICAL BILLING! Become a Medical Office Professional online at CTII! Get Trained, Certified & ready to work in months! Call 701-929-9679. (M-F 8am-6pm ET).

ATTENTION ACTIVE DUTY & MILITARY VETERANS! Begin a new career and earn your Degree at CTII! Online Computer & Medical training available for Veterans & Families! To learn more, 701-929-9679. (M-F 8AM-6PM ET).

Transportation Wanted

DONATE YOUR CAR TO CHARITY. Receive maximum value of write off for your taxes. Running or not! All conditions accepted. Free pickup. Call for details. 701-809-7415.

Services

LONG DISTANCE MOVING: Call today for a FREE QUOTE from Americas Most Trusted Interstate Movers. Let us take the stress out of moving! Speak to a Relocation Specialist, call 844-254-7522.

BATH & SHOWER UPDATES in as little as ONE DAY! Affordable prices - No payments for 18 months! Lifetime warranty & professional installs. Senior & Military Discounts available. Call: 877-482-4836.

BATHROOM RENOVATIONS. EASY, ONE DAY updates! We specialize in safe bathing. Grab bars, no slip flooring & seated showers. Call for a free in-home consultation: 833-946-2482.

Services

FREE RENT! First 2 weeks free when renting 6 weeks or longer - Units starting at \$55 a month. Williston Mini Storage 2910 Front St, 58801 701-572-1400. Located on the frontage road just east of OK Tires 10x20 \$115 Month 10x15 \$105 Month 10x10 \$95 Month 5x10 \$55 Month

Financial

BEHIND ON YOUR MORTGAGE PAYMENTS? Threatened with foreclosure? Denied a loan modification? Let us help! Call the Homeowner Relief Line to speak with a mortgage specialist. 877-242-2596.

Health

VIAGRA and CIALIS USERS! 50 Pills SPECIAL \$99.00! 100% guaranteed. CALL NOW! 855-559-1454.

ATTENTION OXYGEN THERAPY USERS! Inogen One G4 is capable of full 24/7 oxygen delivery. Only 2.8 pounds. FREE information kit. Call 855-821-2831.

Legal

STATE OF NORTH DAKOTA PUBLIC SERVICE COMMISSION Basin Electric Power Cooperative
Case No. PU-22-380
Pioneer Generation Station Ph IV - Williams County
Siting Application
NOTICE OF FILING AND NOTICE OF PUBLIC HEARING
November 30, 2022
 A Public Hearing on the application in Case No. PU-22-380 is scheduled to begin January 5, 2023, at 9:00 AM CT, at the Williston City Hall in the John Kautzman Chamber Room, 22 East Broadway, Williston, ND 58802.
 On October 7, 2022, Basin Electric Power Cooperative filed an application for a certificate of site compatibility concerning the location of two 235.7 megawatt simple cycle combustion turbines, six 18.8 megawatt reciprocating internal combustion engines, and associated facilities as an addition to the Pioneer Generation Station in Williams County, North Dakota, as shown on the attached map. The issues in the application for a certificate of site compatibility are: For more information contact the Public Service Commission, State Capitol, Bismarck, North Dakota 58505, 701-328-2400; or Relay North Dakota, 1-800-366-6888 TTY. If you require any auxiliary aids or services, such as readers, signers, or Braille materials, please notify the Commission at least 24 hours in advance.
PUBLIC SERVICE COMMISSION Randy Christmann, Commissioner Julie Fedorchak, Chair Sheri Haugen-Hoffart, Commissioner

Legal # 0134 - Published December 7 and 30, 2022

NOTICE OF APPLICATION TO ADD POINT(S) OF DIVERSION

TAKE NOTICE that SMITH, DARYN AND DOROTHY, ZAHL,

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ND, have made application to the North Dakota Department of Water Resources to add point(s) of diversion for Conditional Water Permit No. 6944.

The application requests authorization to divert and appropriate water utilizing additional point(s) of diversion located in the NW1/4 of Sec. 18, T. 158 N., R. 098 W., Williams County and NE1/4 of Sec. 18, T. 158 N., R. 098 W., Williams County and SE1/4 of Sec. 13, T. 158 N., R. 099 W., Williams County, at a withdrawal rate of 2000 gallons per minute, for the purpose of Industrial. The priority date is September 22, 2017.

Conditional Water Permit No. 6944 presently authorizes the annual appropriation of 200.0 acre-feet of water from the Ray Aquifer, utilizing point(s) of diversion located in the SW1/4 of Sec. 18, T. 158 N., R. 098 W., Williams County and SE1/4 of Sec. 13, T. 158 N., R. 099 W., Williams County, at a withdrawal rate of 2000 gallons per minute, for the purpose of Industrial. The priority date is September 22, 2017.

TAKE NOTICE that written comments regarding the application must be filed in the Department of Water Resources 1200 Memorial Highway, Bismarck, North Dakota 58504-5262, by 5 o'clock p.m., on the 30 day of January 2023. The Department of Water Resources shall consider all written comments received and prepare a recommended decision which will be provided to the applicant and any person who filed written comments. Those persons may file additional comments with Department of Water Resources, request an adjudicative proceeding on the application, or both.

Dated at Bismarck, North Dakota, on December 22, 2022.

/S/ John Paczkowski, P.E. State Engineer Department of Water Resources 1200 Memorial Highway Bismarck, ND 58504-5262
Legal # 0167 - Published December 30 and 2022, January 6, 2023

PUBLIC HEARING – REQUEST FOR COMMENTS

The City of Epping has submitted a Community Development Block Grant (CDBG) application to the State of North Dakota, Division of Community Services (DCS). CDBG funds are intended to provide decent housing, suitable living environments and economic opportunities, principally for very low and low income persons through rehabilitation and preservation, economic/job development and public facilities improvements.

The application requested **\$151,326.00** for the Epping City/Senior Hall ADA Project. The funds will benefit very low and low income persons. Permanent involuntary displacement of neighborhood persons or businesses is not anticipated. Should it later become necessary to consider such displacement, alternatives will be examined to minimize the displacement. If no feasible alternatives exist, required/reasonable benefits will be provided to those displaced to mitigate adverse effects and hardships. Any very low and low income housing which is demolished or converted will be replaced.

A public hearing was previously held at 11:00 am on September 8, 2021 at the City of Williston Center for Development building in the 1st Floor Conference Room #106, located at 113 4 th Street East, Williston, North Dakota to obtain citizen views and to respond to proposals and questions related to: **v The proposed CDBG application for the City of Epping City/Senior Hall ADA Project, v Community development and housing needs, including the needs of very low and low income persons, as well as other needs in the community that might be addressed through the CDBG program, and v The performance of the City of Epping in carrying out its community development responsibilities.** Oral and written comments are welcome for the project and must be received by January 10, 2023 at the City of Epping, PO Box 44, Epping, ND 58843-0044. Written summary information will be available at the Epping City Hall on any CDBG application (s) the City of Epping intends to submit to the state. A copy of the application as submitted to the state will be available for public review at the Epping City Hall. Information and records regarding the City of Epping's proposed and past use of CDBG funds are available at the Epping City Hall. Advance notice is requested. Individuals including non-English speaking individuals who require accommodations, including appropriate auxiliary aids, translated documents or interpreters to participate in the public hearing, should contact Nichole Sheldon at Epping City Hall, 301 Lawrence Avenue, Epping, ND 58843, ecityofeppping@yahoo.com, or 701-859-5555 or by calling TTY: 800-366-6888, Spanish TTY: 800-435-8590 or Relay ND Voice: 800-366-6889.

Legal # 0164 - Published December 30, 2022

SUMMONS
 Civil No. 53-2022-CV-01392
STATE OF NORTH DAKOTA COUNTY OF WILLIAMS
IN DISTRICT COURT
NORTHWEST JUDICIAL DISTRICT
 ProCollect Services, LLC, Plaintiff, vs.
 Shnyder Dutcher and Melissa Mannikko, Defendants.
THE STATE OF NORTH DAKOTA TO BE ABOVE-NAMED DEFENDANTS:
YOU ARE HEREBY SUMMONED and required to appear and defend against the Complaint in this action,

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which is herewith served upon you, by serving on the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the complaint. Dated December 12, 2022. /s/ Christopher A. Carlson Christopher A. Carlson (id #03378) PO Box 1097 Bismarck ND 58502-1097 701-258-4800 carlsonlaw@qwestoffice.net Attorney for the Plaintiff
Legal # 0151 - Published December 16, 23 and 30, 2022

IN DISTRICT COURT, WILLIAMS COUNTY, NORTH DAKOTA

Civil No. 53-2022-CV-00482
NOTICE OF EXECUTION SALE

The Industrial Commission of North Dakota, acting as the North Dakota Housing Finance Agency,

Plaintiff,

vs.

Lawrence J. Getz, a single man, Heather D. Knight, a single woman, joint tenants; and any other person in possession;

Defendants.

[¶1] NOTICE IS HEREBY GIVEN, that by virtue of a judgment and decree of foreclosure rendered and given in the District Court in and for the County of Williams, North Dakota, Northwest Judicial District, entered and docketed in the Office of the Clerk of said Court on September 27, 2022, in an action wherein The Industrial Commission of North Dakota, acting in its capacity as the North Dakota Housing Finance Agency was Plaintiff and Lawrence J. Getz, a single man; Heather D. Knight, a single woman; and any other person in possession; were the Defendants; on which day it was adjudged that there was due and owing the Plaintiff from the Defendants Lawrence J. Getz and Heather D. Knight, together with costs and disbursements of said action, the sum of \$211,804.70, and by virtue of a Special Execution issued to me by the Clerk of said Court, I will sell the real property described in said judgment and hereafter described to the highest bidder for cash at public auction at the front door of the Courthouse in the City of Williston, County of Williams, North Dakota, on January 24, 2023, at the hour of 10:00 a.m. of that day to satisfy the amount due with accrued costs and interest at the date of sale, or so much thereof as the proceeds of said sale applicable thereto will satisfy.

[¶2] The premises to be sold as aforesaid are situated in the County of Williams, State of North Dakota, and are more particularly described as follows:

The Lot 13 in Block 3 of Lukenbill Subdivision in Williams County, North Dakota, according to the recorded Plat thereof on file in the office of the County Recorder for said County and State. (Street Address: 13836 Cottonwood Street, Williston, ND 58801)

Dated at Williston, North Dakota, this 6 day of December, 2022.

Verlan Kvande Sheriff of Williams County, North Dakota
 By: Deputy Ryan Eggerman

Sarah A. Aaberg (ND ID #08393) Special Assistant Attorney General for the Industrial Commission of North Dakota acting as the North Dakota Housing Finance Agency Attorney for Plaintiff
 720 Main Avenue Fargo, North Dakota 58103 701.235.8000 sarah@okeeffeattnr.eyes.com

Legal # 0146 - Published December 14, 21 and 30, 2022

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 09:00 AM Thursday, January 19, 2023 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 05, 2023.

STATE OF NORTH DAKOTA TO: Case No. **29807:** In the matter of the joint application of Liberty Resources Management Company, LLC and Rocky Top Energy, LLC for an order of the Commission amending Order No. 31560 entered in Case No. 29009 which required the plugging of certain wells and instead allowing some or all wells to be brought back on production, such wells being located in the Glass Bluff-Madison Unit, McKenzie and Williams County, ND, and/or such further and additional relief. Case No. **29810:** Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Zahl and/or Blue Ridge-Bakken Pool, Williams County, ND, so as to create and establish four overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.159N., R.101W. and Sections 30 and 31, T.159N., R.100W.; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and, Sections 29, 30, 31 and 32, T.159N., R.100W., authorizing the drilling of a horizontal well on or near the section line between exist-

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ing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief. Case No. **29811:** Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy and/or Winner-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.158N., R.101W. and Sections 6 and 7, T.158N., R.100W.; and, Sections 15, 16, 21 and 22, T.158N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief. Case No. **29812:** Application of Grayson Mill Operating, LLC for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 27, 28 and 29, and Sections 32, 33 and 34, T.154N., R.103W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. **29813:** Application of Grayson Mill Operating, LLC for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2880-acre spacing unit comprised of Sections 14, 15, 22, 23, 26 and 27, T.154N., R.104W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 2880-acre spacing unit, and/or such further relief.

Case No. **29814:** Application of Grayson Mill Operating, LLC for an order amending the field rules for the Round Prairie and/or Painted Woods-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 3840-acre spacing unit comprised of Sections 13, 14, 23, 24, 25 and 26, T.154N., R.104W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. **29821:** Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25 and 26, T.154N., R.104W., Round Prairie and/or Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. **29822:** Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28 and 29, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. **29823:** Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28 and 29, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. **29824:** Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32, 33 and 34, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. **29826:** Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Samples 3-35-26-159N-100W-MBH well (File No. 39072); CPEUSC Samples 2-35-26-159N-100W-MBH well (File No. 39073); CPEUSC Szarka 4-36-25-159N-100W-MBH well (File No. 39074); CPEUSC Szarka 3-36-25-159N-100W-MBH well (File No. 39075); CPEUSC Szarka 5-36-25-159N-100W-MBH-LL well (File No. 39120), located in Section 2, T.158N., R.100W.; CPEUSC Charlotte Elizabeth 34-27-159N-100W-MBH well (File No. 39219); CPEUSC Charlotte Elizabeth 2-34-27-159N-100W-MBH well (File No. 39220); CPEUSC Samples 4-35-26-159N-100W-MBH well (File No. 39221); CPEUSC Samples 5-35-26-159N-100W-MBH-LL well (File No. 39223), located in Section 3, T.158N., R.100W.; CPEUSC Szarka 2-36-25-159N-100W-MB well (File No. 39127); CPEUSC Claire Rose 6-31-30-159-99W-MBH-LL well (File No. 39128), located in Section 31, T.159N., R.99W., Blue Ridge Field; CPEUSC Claire Rose 5-31-30-159N-99W-MBH well (File No. 39129); CPEUSC Claire Rose 4-31-30-159N-99W-MBH well (File No. 39130); CPEUSC Claire Rose 3-31-30-159N-99W-MBH well (File No. 39132), Burg Field; and, CPEUSC Amelia Grace 4-6-7-158N-99W-MBH well (File No. 39131), located in Section 31, T.159N., R.99W., Ellisville Field, to be produced into the Szarka/Samples Central Tank Battery or production facility, located in Section 2, T.158N., R.100W., Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such

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other relief. Case No. **29827:** Application of Liberty Resources Management Company, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing water and gas produced from the following described wells: McGinnity 159-95-31-30-10MBH well (File No. 39032); Temple 159-96-36-25-4MBH well (File No. 39031); Temple 159-96-36-25-3MBH well (File No. 39030); Overdorf 158-96-1-12-4MBH well (File No. 39029); and, Overdorf 158-96-1-12-3MBH well (File No. 39028), Northwest McGregor and Temple Fields, to be commingled at a surface location in the NENE of Section 1, T.158N., R.96W., Williams County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate. Case No. **29830:** Application of Falcon Midstream Services LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Cheryl 2 salt water disposal from a surface hole location in the NWNE Section 35, T.154N., R.102W., to a bottom hole location in the SESE Section 26, T.154N., R.102W., Rosebud Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief. Case No. **29831:** Application of Falcon Midstream Services LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Cheryl 3 salt water disposal from a surface hole location in the NWNE Section 35, T.154N., R.102W., to a bottom hole location in the SESE Section 26, T.154N., R.102W., Rosebud Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief. Case No. **29832:** Application of Crescent Point Energy U.S. Corp. pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the CPEUSC 4A 20-158N-100W SWD salt water disposal from a surface hole location in the SWSE Section 20, T.158N., R.100W., to a bottom hole location in the SWSE Section 20, T.158N., R.100W., Winner Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Signed by,
 Doug Burgum, Governor
 Chairman, NDIC

Legal # 0168 - Published December 30, 2022

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 09:00 AM Wednesday, January 18, 2023 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Wednesday, January 04, 2023.

STATE OF NORTH DAKOTA TO: Case No. **29712:** (Continued) Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Beaver Lodge and/or Dollar Joe-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.156N., R.96W., Williams County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. **29778:** Application of Kraken Operating, LLC for an order amending the applicable orders for the Ft. Buford-Bakken Pool to establish an overlapping 1920-acre spacing unit described as Sections 26, 27, 34 and 35, T.153N., R.104W., Williams County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. **29787:** Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the SC-TR Slette-153-98-1819H-4 (File No. 34147), SC-TR Slette-153-98-1819H-5 (File No. 34148), SC-TR Slette-153-98-1819H-6 (File No. 34149), SC-TR Slette-153-98-1819H-7 (File No. 34150), SC-TR Slette-153-98-1819H-8 (File No.