

**Steve & Pam Laine Family Trust
SCS Pipeline Easement**

1. Easement land – SE4 S26-T134N-75W, Emmons County, North Dakota
 - (a) PSC Map page 22
 - (b) Page 2, GIS map with pipeline easement drawn in
 - i. Gives better detail of wind towers (2), wind farm collection easement and pasture well
 - ii. Pipeline will intersect the wind farm collection easement in the pasture.
 - (c) Page 3, Easement Exhibit “B” preliminary route
 - i. Shows planned route of pipeline on land
2. Page 4, Emmons-Logan (E-L) Wind Farm collection easement GIS map
 - i. Shows collection easement on Section 26 onto partnership land on the N2 S25-134-75
- (b) Page 5, Collection easement pictures on pasture.
 - i. Real life pictures of easement on March 28, 2022 showing condition of grass growth on easement.
 - A. This underground power line was put in with a cable plow, not excavators trenching.
 - ii. This is the 3rd growing season of the grass.
 - iii. We are also starting to have soil erosion on hillsides because of lack of cover.
 - iv. This is a permanent problem I and my partners will have to deal with.
 - A. Fortunately I have annual wind farm payments from two (2) wind towers to help pay the costs of remediation.
 - B. Unfortunately, my partners only received a one-time collection easement payment with no guarantees. Very similar to the pipeline offer.
- (c) We have lost rent on three (3) acres of land since we can't charge our tenant for grazing dirt!
 - i. We expect no different from the SCS CO2 pipeline.
3. Page 6, Easement Calculation sheet—SCS pipeline easement details. Referenced for Part 4 loss calculations.
 - (a) The proposed pipeline easement
 - i. Permanent footage – 2,041.89 feet
 - ii. Permanent ROW width – 50 feet
 - iii. Permanent acres – 2.344
 - (b) Temporary construction easements
 - i. Easement width – 60 feet
 - ii. Easement acres – 2.914
 - (c) Total easement acres – 5.258 acres
 - A. Total acres need to be taken into account as the long term production on all acres will be affected.
 - ii. Total easement width – 110 feet
 - iii. Cropland acres – 1.301 acres
 - iv. Pasture acres – 3.957 acres
 - (d) Access easement
 - i. Access easements are not defined in the easement contract.
 - ii. They only refer to allowing access from anywhere they want to on Section 26 or any adjoining property.
 - iii. There is no payment for the access easement which can be damaged as much as the construction work.
 - iv. The closest access on Section 26 is an estimated – 1,500 feet
 - A. Access easement width – 50 feet
 - B. Access easement acres – 1.72 acres



4. Pages 7, Production and rental income losses expected if the SCS pipeline is installed on my land.
- (a) Given my experience with the E-L Wind Farm collection easement, I expect similar results on the SCS easements, since SCS has the same guarantees – **NONE!!**
- i. 100% loss of rental income on pasture acres – 3.96 acres
 - ii. 50% loss of forage production on pasture acres.
 - iii. 25% production loss on cropland acres – 1.3 acres
 - iv. 25% rental reduction allowance for affected cropland acres.
- (b) Pages 8-11, The above acreages were used to calculate long term production and rental income losses on the attached worksheets.
- (c) An annual 2% Cost of living allowance (COLA) was included in the calculations, since the E-L payments include a 2% annual increase.

	Permanent & Construction Easements	With Access Easement
(d) 99-year production loss.....	\$217,410.08	\$297,190.70
(e) 99-year pasture rent loss.....	\$ 36,118.84	\$ 53,067.43
(f) 99-year cropland rent loss.....	\$ 6,466.68	\$ 6,466.68
(g) Total 99-year losses.....	\$269,995.60	\$355,724.80
(h) Summit best offer for easements and production losses -	\$22,356.20	

Seeing the losses that might be incurred by my wife and I, our children, and future generations is disheartening. Sadly, if we are forced to allow the pipeline on our land, we will be saddled with these problems for 99 years. Summit can sell the pipeline or shut it down and walk away any time they want without any problems but our problems stay for what seems like forever. I retired a couple of years ago and my golden years are looking more tarnished every time I deal with CO2 pipelines.

Steve & Pamela Laine Family Trust
SE4 S26-T134N-R75W

--	--	--



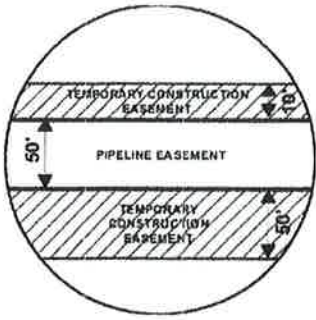
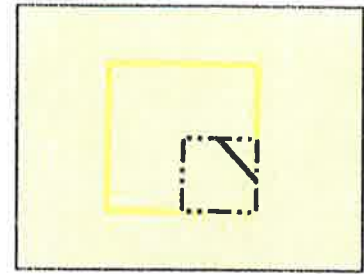
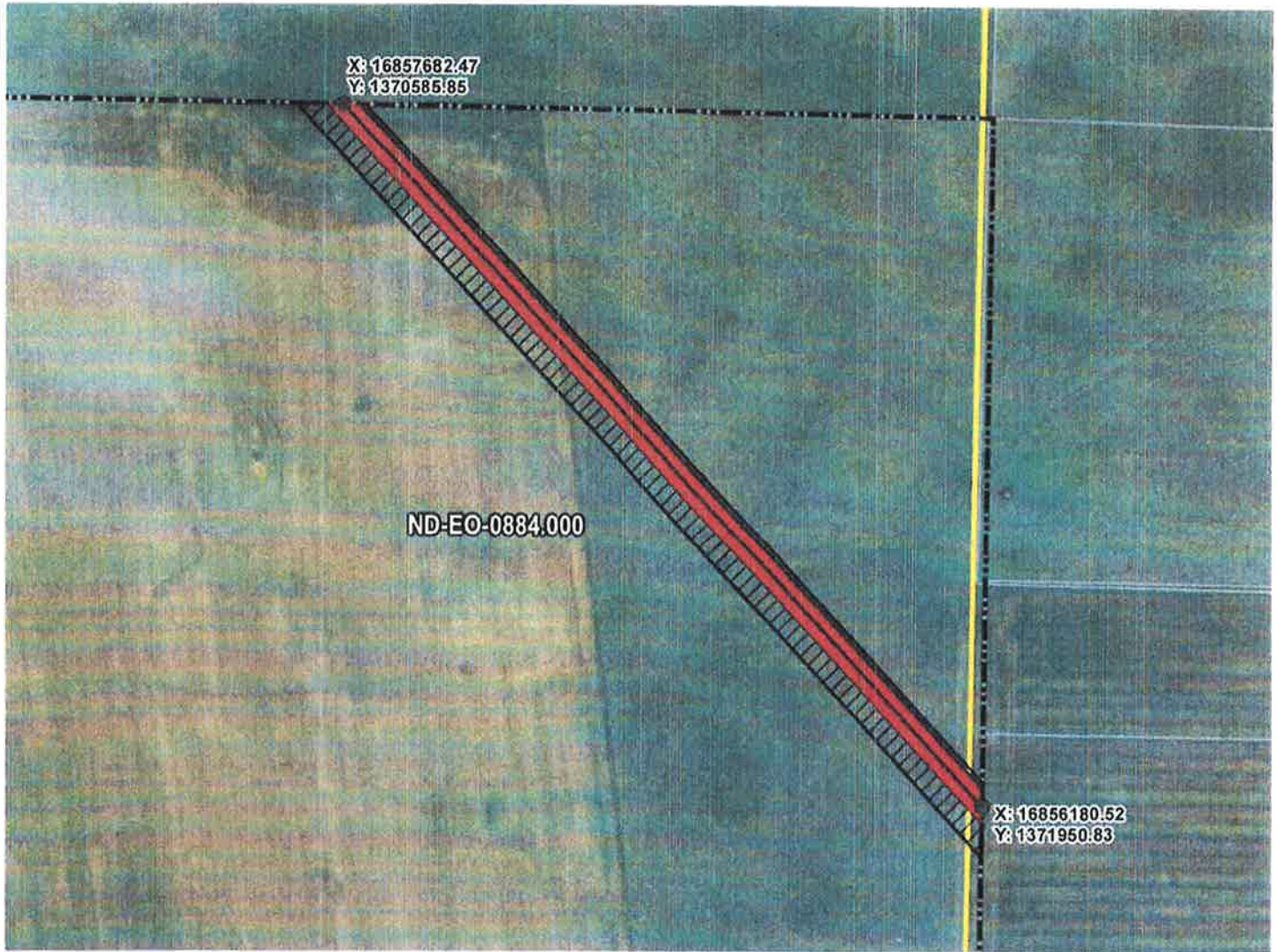


EXHIBIT "B" PRELIMINARY ROUTE EMMONS COUNTY, NORTH DAKOTA



VICINITY MAP
N.T.S.

SEC. 26 T134N R75W



ROUTING LENGTH = 2029.124 FT +/-

IMPACTS: PIPELINE EASEMENT = 2.33 AC. +/- / TEMPORARY CONSTRUCTION EASEMENT = 2.897 AC. +/-

Legend

	PROPOSED ROUTE		PIPELINE EASEMENT
	PARCEL BOUNDARY		TEMPORARY CONSTRUCTION EASEMENT
	ADJACENT PROPERTIES		SECTION BOUNDARY
			COUNTY BOUNDARY

NOTES

1. THIS IS A PRELIMINARY DOCUMENT AND IS INTENDED TO DEPICT THE APPROXIMATE LOCATION OF A PROPOSED PIPELINE EASEMENT.
2. THIS DOCUMENT DOES NOT REPRESENT A LAND SURVEY AND IS NOT INTENDED TO DEPICT THE FINAL ALIGNMENT.
3. COORDINATE SYSTEM: UTM ZONE 14 NORTH, NAD83, US SURVEY FEET



SUMMIT CARBON
SOLUTIONS

PRELIMINARY PIPELINE ROUTE

DRAWN BY:	AC	SUMMIT CARBON SOLUTIONS MIDWEST CARBON EXPRESS STEVEN J. LAINE TAX ID: 14000005392000 TRACT NUMBER: ND-EO-0884.000	
CHECKED BY:	JW		
MAP DATE:	11/16/2021		
SCALE:	1 inch = 349'		
REV NO	DATE	DESCRIPTION	
B	11/23/2021	REVISED NOTES	
C	3/17/2022	REVISED WORKSPACE	
DRAWING NO		PROJECT NO	SHEET NO
C-MGE-ACC-ND-EO-0884.000		450959	01 of 01

SE4 S26-134-75 & N2 S25-134-75

Emmons-Logan Wind Farm Collection Easement

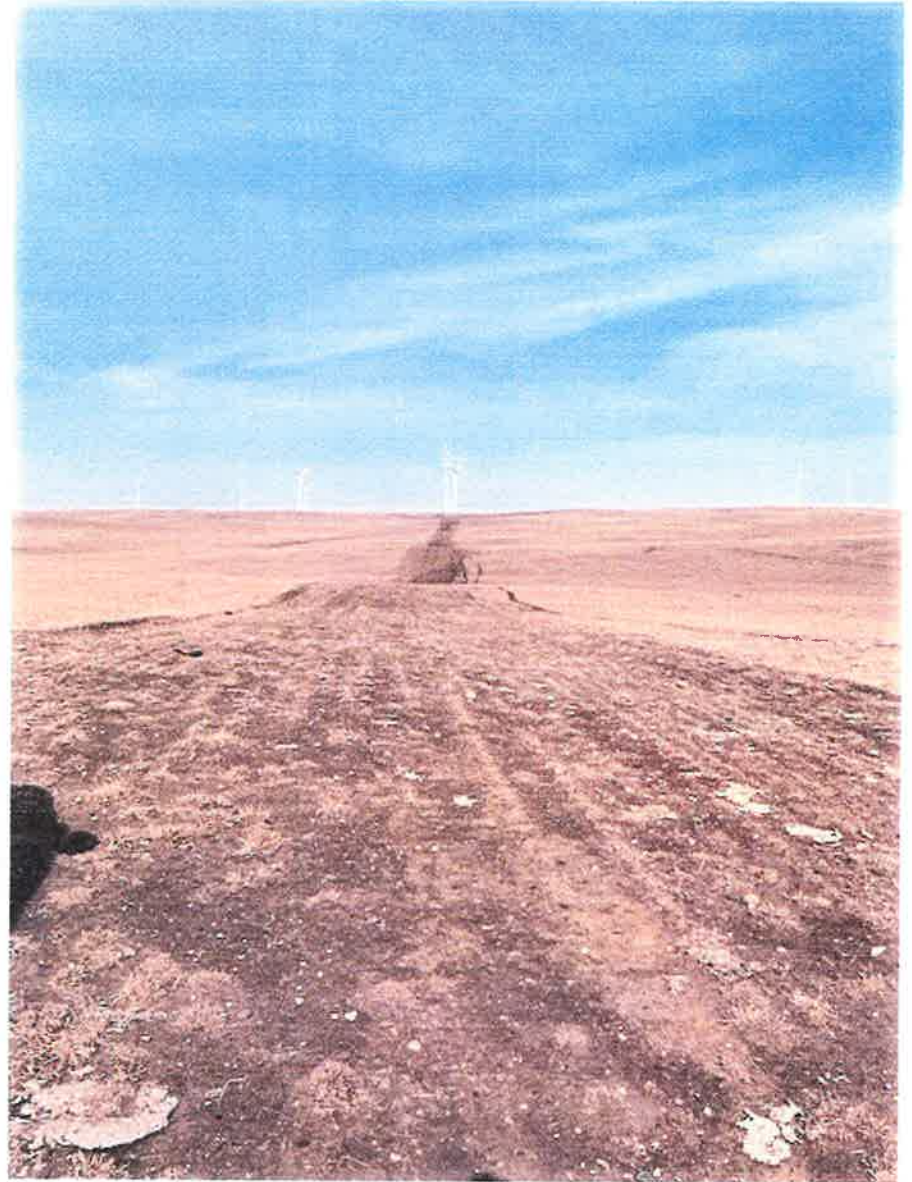


**Emmons-Logan Wind Farm Collection Easement
Three (3) years after seeding**

**SE4 S26-134-75 (Summit project land)
Northwest from wind tower S25 at hilltop – 0.4 miles**



**NW4 S25-134-75
Continuation from S26 at hilltop to section line – 0.7 miles**





SUMMIT
CARBON
SOLUTIONS

EASEMENT CALCULATION SHEET

North Dakota: Emmons County

Tract Number: ND-EO-0884.000

Date 11/23/2021

Landowner Name: Steven J. Laine

Permanent Easement Acres 2.344

Footage 2,041.890 feet(+/-)

Permanent ROW Width 50 feet

Temporary Construction Width (+/-)* 50 feet(+/-)

**** If the total compensation is less than \$5,000, the compensation will increase to a minimum payment of \$5,000**

* Temporary Construction Width may be in areas, see Exhibit B for impacts

PERMANENT EASEMENT & TEMPORARY CONSTRUCTION EASEMENT COMPENSATION

Land Type	Footage	Price Per Foot	Total Easement Compensation
Permanent Easement			
Tillable	504.582	x \$6.82	= \$3,441.25
Non-Tillable	1,537.308	x \$2.87	= \$4,412.07
TOTAL EASEMENT COMPENSATION **			\$7,853.32

TOTAL EASEMENT COMPENSATION PAYMENT SCHEDULE

(A) Initial Payment (40% of the Total Easement Compensation)

AND

(B) Balance Due prior to the date construction crews access the property to install the pipeline.

\$3,141.33

\$4,711.99

Ø If, based on the final legal description, it is determined that the permanent easement length is **greater** than the Total Footage as shown above, Company shall adjust the Balance Due such that the Total Easement Compensation is based on the actual footage using the same formulas as set forth on this Easement Calculation Sheet. Upon payment of the Total Compensation, Landowner acknowledges and agrees that it releases and forever discharges Company from all damages and claims relating to the pipeline and/or Company's exercise of its rights under the Easement Agreement, including but not limited to damages and claims relating to crops, soils, subsoils, future yields, and the like beyond the period set forth below. Notwithstanding the foregoing, if, after initial construction and restoration is complete, Company goes on to the Property and directly causes actual damages to and/or loss of crops then growing on the Property (and excepting disturbances to the surface as may be made in accordance with the rights granted under the Easement Agreement, including removal of trees and other vegetation growing from the Property), Company agrees to restore the surface insofar as reasonably necessary and practicable or pay a reasonable sum for such damages (if not already compensated for as set forth below), at Company's option.

Ø Landowner acknowledges and agrees that Company has discretion to terminate the Easement Agreement at any point and if Company elects to terminate the Easement Agreement prior to its payment of the Balance Due, Company is under no obligation to pay the Balance Due. In the event that Company decides to utilize the Easement Agreement and/or otherwise to pay said Balance Due, it shall do so prior to the date construction crews access the property to install the pipeline (the "Balance Due Date"). In the event that Company elects to terminate the Easement Agreement prior to the Balance Due Date, Landowner shall retain the Initial Payment, but shall not be entitled to any other payments, and Company shall have no further obligation or other liability to Landowner.

DAMAGE CALCULATION SHEET

Year - % of Loss and Crop	Price Bushel	Yield Per Acre	Price Per Acre	Acres	Advance Payment of Damages
Yr 1 - 100% Corn	\$6.00	129	\$774.00	1.301	= \$1,006.97
Yr 2 - 80% Soybean	\$13.00	35	\$455.00	1.301	= \$473.56
Yr 3 - 60% Corn	\$6.00	129	\$774.00	1.301	= \$604.18
3 Years - Pasture	N/A	N/A	\$800.00	3.957	= \$3,165.60

TOTAL CROP DAMAGES

to be paid prior to the start of construction on Landowner Property and are Paid to the then Owner of the Property at the time Damages are due

\$5,250.31

Round up Check to Next Dollar

TOTAL COMPENSATION **

\$13,103.63

Acceptance

Landowner Signature

Date

Landowner Signature

Date

**Steve & Pam Laine Family Trust
Production & Rental Income Losses**

Summit has made what they feel are reasonable offers for the pipeline easement, taking into consideration the land value of and lost crop production, offering three (3) years of lost production payments. Despite this, they have fallen woefully short in their assessment of the long term effects on the land and the landowner.

Even though I have only 2041.9 feet of proposed easement, it amounts to about 5.3 acres, which doesn't seem like much until you put real numbers to it. To be fair to Summit, I used their numbers in the production calculations as shown on the attached easement calculation sheet. Land values can be argued about for an eternity and not everyone would agree. I used rental rates, which are real income every year, for land value calculations.

The attached spreadsheet shows the real long term effects of projected annual losses. A detail of the calculations are shown below.

Production Loss Calculation

1. Summit used a Corn/Soybean rotation on cropland for 3 years	
(a) Total three year income per acre.....	\$2,003.00
(b) Average annual income per acre.....	\$667.67
(c) Annual lost income per acre, 25%.....	\$166.92
(d) Total crop acres.....	1.3 acres
(e) Total lost annual income.....	\$216.99
(f) Loss per foot of easement, 504.6 feet.....	\$0.43/ft.
2. Pasture forage was calculated at a flat rate/acre for three years	
(a) 3-year flat rate income per acre.....	\$800.00
(b) Average annual income per acre.....	\$267.67
(c) Annual lost income per acre, 50%.....	\$133.33
i. The pictures of the E-L Wind Farm collection easement justify the 50% reduction	
(d) Total pasture acres.....	3.96 acres
(e) Total lost annual income.....	\$527.98
(f) Loss per foot of easement, 1,537.3 feet.....	\$0.343/ft.
3. Total lost annual income.....	\$744.97
(a) Average per foot easement loss.....	\$0.365

Rental Loss Calculation

1. Cropland rental rate per acre.....	\$65.00
(a) Cropland acres.....	1.3 acres
(b) Total rental income.....	\$84.50
(c) Rental rate adjustment per acre, production loss, 25%.....	\$21.13
(d) Per foot easement loss.....	\$0.042
2. Pasture rental rate peer acre.....	\$30.00
(a) Pasture acres.....	3.96 acres
(b) Total rental income.....	\$118.80
(c) Rental rate adjustment per acre, 100%.....	\$118.80
(d) Per foot easement loss.....	\$0.077

Summit Pipeline Annual Production & Rental Income Losses

Steve & Pam Laine Family Trust

YR	1	Pipeline/ft	Lost Production Annual Loss	1	Pipeline/ft	Lost Pasture Rent Annual Loss	1	Pipeline/ft	Lost Cropland Rent Annual Loss
		0.365			0.077			0.042	
		2%/yr COLA			2%/yr COLA			2%/yr COLA	
		Length			Length			Length	
		2,041.9			1,537.3			504.6	
1	1	\$745.29	\$745.29	1	\$118.37	\$118.37	1	\$21.19	\$21.19
2	1	\$760.20	\$760.20	1	\$120.74	\$120.74	1	\$21.62	\$21.62
3	1	\$775.40	\$775.40	1	\$123.15	\$123.15	1	\$22.05	\$22.05
4	1	\$790.91	\$790.91	1	\$125.62	\$125.62	1	\$22.49	\$22.49
5	1	\$806.73	\$806.73	1	\$128.13	\$128.13	1	\$22.94	\$22.94
6	1	\$822.86	\$822.86	1	\$130.69	\$130.69	1	\$23.40	\$23.40
7	1	\$839.32	\$839.32	1	\$133.31	\$133.31	1	\$23.87	\$23.87
8	1	\$856.10	\$856.10	1	\$135.97	\$135.97	1	\$24.34	\$24.34
9	1	\$873.23	\$873.23	1	\$138.69	\$138.69	1	\$24.83	\$24.83
10	1	\$890.69	\$890.69	1	\$141.47	\$141.47	1	\$25.33	\$25.33
11	1	\$908.50	\$908.50	1	\$144.29	\$144.29	1	\$25.83	\$25.83
12	1	\$926.67	\$926.67	1	\$147.18	\$147.18	1	\$26.35	\$26.35
13	1	\$945.21	\$945.21	1	\$150.12	\$150.12	1	\$26.88	\$26.88
14	1	\$964.11	\$964.11	1	\$153.13	\$153.13	1	\$27.42	\$27.42
15	1	\$983.39	\$983.39	1	\$156.19	\$156.19	1	\$27.96	\$27.96
16	1	\$1,003.06	\$1,003.06	1	\$159.31	\$159.31	1	\$28.52	\$28.52
17	1	\$1,023.12	\$1,023.12	1	\$162.50	\$162.50	1	\$29.09	\$29.09
18	1	\$1,043.59	\$1,043.59	1	\$165.75	\$165.75	1	\$29.68	\$29.68
19	1	\$1,064.46	\$1,064.46	1	\$169.06	\$169.06	1	\$30.27	\$30.27
20	1	\$1,085.75	\$1,085.75	1	\$172.45	\$172.45	1	\$30.87	\$30.87
21	1	\$1,107.46	\$1,107.46	1	\$175.89	\$175.89	1	\$31.49	\$31.49
22	1	\$1,129.61	\$1,129.61	1	\$179.41	\$179.41	1	\$32.12	\$32.12
23	1	\$1,152.20	\$1,152.20	1	\$183.00	\$183.00	1	\$32.76	\$32.76
24	1	\$1,175.25	\$1,175.25	1	\$186.66	\$186.66	1	\$33.42	\$33.42
25	1	\$1,198.75	\$1,198.75	1	\$190.39	\$190.39	1	\$34.09	\$34.09
26	1	\$1,222.73	\$1,222.73	1	\$194.20	\$194.20	1	\$34.77	\$34.77
27	1	\$1,247.18	\$1,247.18	1	\$198.09	\$198.09	1	\$35.47	\$35.47
28	1	\$1,272.13	\$1,272.13	1	\$202.05	\$202.05	1	\$36.17	\$36.17
29	1	\$1,297.57	\$1,297.57	1	\$206.09	\$206.09	1	\$36.90	\$36.90
30	1	\$1,323.52	\$1,323.52	1	\$210.21	\$210.21	1	\$37.64	\$37.64
31	1	\$1,349.99	\$1,349.99	1	\$214.41	\$214.41	1	\$38.39	\$38.39
32	1	\$1,376.99	\$1,376.99	1	\$218.70	\$218.70	1	\$39.16	\$39.16
33	1	\$1,404.53	\$1,404.53	1	\$223.08	\$223.08	1	\$39.94	\$39.94

Summit Pipeline Annual Production & Rental Income Losses
Steve & Pam Laine Family Trust

YR	1	Pipeline/ft	Lost Production Annual Loss	1	Pipeline/ft	Lost Pasture Rent Annual Loss	1	Pipeline/ft	Lost Cropland Rent Annual Loss
		0.365			0.077			0.042	
		2%/yr COLA			2%/yr COLA			2%/yr COLA	
		Length			Length			Length	
		2,041.9			1,537.3			504.6	
34	1	\$1,432.62	\$1,432.62	1	\$227.54	\$227.54	1	\$40.74	\$40.74
35	1	\$1,461.27	\$1,461.27	1	\$232.09	\$232.09	1	\$41.55	\$41.55
36	1	\$1,490.50	\$1,490.50	1	\$236.73	\$236.73	1	\$42.38	\$42.38
37	1	\$1,520.31	\$1,520.31	1	\$241.47	\$241.47	1	\$43.23	\$43.23
38	1	\$1,550.71	\$1,550.71	1	\$246.30	\$246.30	1	\$44.10	\$44.10
39	1	\$1,581.73	\$1,581.73	1	\$251.22	\$251.22	1	\$44.98	\$44.98
40	1	\$1,613.36	\$1,613.36	1	\$256.25	\$256.25	1	\$45.88	\$45.88
41	1	\$1,645.63	\$1,645.63	1	\$261.37	\$261.37	1	\$46.80	\$46.80
42	1	\$1,678.54	\$1,678.54	1	\$266.60	\$266.60	1	\$47.73	\$47.73
43	1	\$1,712.11	\$1,712.11	1	\$271.93	\$271.93	1	\$48.69	\$48.69
44	1	\$1,746.36	\$1,746.36	1	\$277.37	\$277.37	1	\$49.66	\$49.66
45	1	\$1,781.28	\$1,781.28	1	\$282.92	\$282.92	1	\$50.65	\$50.65
46	1	\$1,816.91	\$1,816.91	1	\$288.57	\$288.57	1	\$51.67	\$51.67
47	1	\$1,853.25	\$1,853.25	1	\$294.35	\$294.35	1	\$52.70	\$52.70
48	1	\$1,890.31	\$1,890.31	1	\$300.23	\$300.23	1	\$53.75	\$53.75
49	1	\$1,928.12	\$1,928.12	1	\$306.24	\$306.24	1	\$54.83	\$54.83
50	1	\$1,966.68	\$1,966.68	1	\$312.36	\$312.36	1	\$55.92	\$55.92
51	1	\$2,006.01	\$2,006.01	1	\$318.61	\$318.61	1	\$57.04	\$57.04
52	1	\$2,046.13	\$2,046.13	1	\$324.98	\$324.98	1	\$58.18	\$58.18
53	1	\$2,087.06	\$2,087.06	1	\$331.48	\$331.48	1	\$59.35	\$59.35
54	1	\$2,128.80	\$2,128.80	1	\$338.11	\$338.11	1	\$60.53	\$60.53
55	1	\$2,171.37	\$2,171.37	1	\$344.87	\$344.87	1	\$61.75	\$61.75
56	1	\$2,214.80	\$2,214.80	1	\$351.77	\$351.77	1	\$62.98	\$62.98
57	1	\$2,259.10	\$2,259.10	1	\$358.81	\$358.81	1	\$64.24	\$64.24
58	1	\$2,304.28	\$2,304.28	1	\$365.98	\$365.98	1	\$65.52	\$65.52
59	1	\$2,350.36	\$2,350.36	1	\$373.30	\$373.30	1	\$66.84	\$66.84
60	1	\$2,397.37	\$2,397.37	1	\$380.77	\$380.77	1	\$68.17	\$68.17
61	1	\$2,445.32	\$2,445.32	1	\$388.38	\$388.38	1	\$69.54	\$69.54
62	1	\$2,494.23	\$2,494.23	1	\$396.15	\$396.15	1	\$70.93	\$70.93
63	1	\$2,544.11	\$2,544.11	1	\$404.07	\$404.07	1	\$72.34	\$72.34
64	1	\$2,594.99	\$2,594.99	1	\$412.15	\$412.15	1	\$73.79	\$73.79
65	1	\$2,646.89	\$2,646.89	1	\$420.40	\$420.40	1	\$75.27	\$75.27
66	1	\$2,699.83	\$2,699.83	1	\$428.81	\$428.81	1	\$76.77	\$76.77

Summit Pipeline Annual Production & Rental Income Losses
Steve & Pam Laine Family Trust

YR		Pipeline/ft	Lost Production Annual Loss		Pipeline/ft	Lost Pasture Rent Annual Loss		Pipeline/ft	Lost Cropland Rent Annual Loss
		0.365			0.077			0.042	
		2%/yr COLA			2%/yr COLA			2%/yr COLA	
		Length			Length			Length	
	1	2,041.9		1	1,537.3		1	504.6	
67	1	\$2,753.83	\$2,753.83	1	\$437.38	\$437.38	1	\$78.31	\$78.31
68	1	\$2,808.90	\$2,808.90	1	\$446.13	\$446.13	1	\$79.87	\$79.87
69	1	\$2,865.08	\$2,865.08	1	\$455.05	\$455.05	1	\$81.47	\$81.47
70	1	\$2,922.38	\$2,922.38	1	\$464.15	\$464.15	1	\$83.10	\$83.10
71	1	\$2,980.83	\$2,980.83	1	\$473.44	\$473.44	1	\$84.76	\$84.76
72	1	\$3,040.45	\$3,040.45	1	\$482.90	\$482.90	1	\$86.46	\$86.46
73	1	\$3,101.26	\$3,101.26	1	\$492.56	\$492.56	1	\$88.19	\$88.19
74	1	\$3,163.28	\$3,163.28	1	\$502.41	\$502.41	1	\$89.95	\$89.95
75	1	\$3,226.55	\$3,226.55	1	\$512.46	\$512.46	1	\$91.75	\$91.75
76	1	\$3,291.08	\$3,291.08	1	\$522.71	\$522.71	1	\$93.59	\$93.59
77	1	\$3,356.90	\$3,356.90	1	\$533.17	\$533.17	1	\$95.46	\$95.46
78	1	\$3,424.04	\$3,424.04	1	\$543.83	\$543.83	1	\$97.37	\$97.37
79	1	\$3,492.52	\$3,492.52	1	\$554.71	\$554.71	1	\$99.31	\$99.31
80	1	\$3,562.37	\$3,562.37	1	\$565.80	\$565.80	1	\$101.30	\$101.30
81	1	\$3,633.62	\$3,633.62	1	\$577.12	\$577.12	1	\$103.33	\$103.33
82	1	\$3,706.29	\$3,706.29	1	\$588.66	\$588.66	1	\$105.39	\$105.39
83	1	\$3,780.41	\$3,780.41	1	\$600.43	\$600.43	1	\$107.50	\$107.50
84	1	\$3,856.02	\$3,856.02	1	\$612.44	\$612.44	1	\$109.65	\$109.65
85	1	\$3,933.14	\$3,933.14	1	\$624.69	\$624.69	1	\$111.84	\$111.84
86	1	\$4,011.80	\$4,011.80	1	\$637.18	\$637.18	1	\$114.08	\$114.08
87	1	\$4,092.04	\$4,092.04	1	\$649.93	\$649.93	1	\$116.36	\$116.36
88	1	\$4,173.88	\$4,173.88	1	\$662.92	\$662.92	1	\$118.69	\$118.69
89	1	\$4,257.36	\$4,257.36	1	\$676.18	\$676.18	1	\$121.06	\$121.06
90	1	\$4,342.51	\$4,342.51	1	\$689.71	\$689.71	1	\$123.48	\$123.48
91	1	\$4,429.36	\$4,429.36	1	\$703.50	\$703.50	1	\$125.95	\$125.95
92	1	\$4,517.94	\$4,517.94	1	\$717.57	\$717.57	1	\$128.47	\$128.47
93	1	\$4,608.30	\$4,608.30	1	\$731.92	\$731.92	1	\$131.04	\$131.04
94	1	\$4,700.47	\$4,700.47	1	\$746.56	\$746.56	1	\$133.66	\$133.66
95	1	\$4,794.48	\$4,794.48	1	\$761.49	\$761.49	1	\$136.34	\$136.34
96	1	\$4,890.37	\$4,890.37	1	\$776.72	\$776.72	1	\$139.06	\$139.06
97	1	\$4,988.18	\$4,988.18	1	\$792.26	\$792.26	1	\$141.84	\$141.84
98	1	\$5,087.94	\$5,087.94	1	\$808.10	\$808.10	1	\$144.68	\$144.68
99	1	\$5,189.70	\$5,189.70	1	\$824.26	\$824.26	1	\$147.58	\$147.58

Summit Pipeline Annual Production & Rental Income Losses

Steve & Pam Laine Family Trust

YR		Pipeline/ft	Lost Production Annual Loss		Pipeline/ft	Lost Pasture Rent Annual Loss		Pipeline/ft	Lost Cropland Rent Annual Loss
		0.365			0.077			0.042	
		2%/yr COLA Length			2%/yr COLA Length			2%/yr COLA Length	
	1	2,041.9		1	1,537.3		1	504.6	

\$227,410.08

Annual average

\$2,297.07

Annual average

\$36,118.84

\$364.84

Annual average

\$6,466.68

\$65.32

Total 99-Year losses:

\$269,995.60

Average annual loss:

\$2,727.23

Per foot loss:

\$132.23

Summit per foot offer:

\$10.95