



2302 Great Northern Drive
P O Box 2747
Fargo, ND 58108-2747
(701) 241-8632
alex.j.nisbet@xcelenergy.com

November 3, 2022

--Via Electronic Filing and UPS--

Steven M. Kahl, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: 2023 TRANSMISSION COST RIDER RATE ADJUSTMENT
CASE NO. PU-22-_____

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed original and seven copies of the 2023 Transmission Cost Rider (TCR) rate adjustment application to the North Dakota Public Service Commission for approval of the eligible projects and the revised TCR rate.

An electronic copy of this filing is also being sent to you for your convenience. A check has been sent under separate cover to the Commission in the amount of \$10,000 for the filing fee.

Please contact me at alex.j.nisbet@xcelenergy.com or Sean Dornseif at sean.p.dornseif@xcelenergy.com if you have any questions or comments.

Sincerely,

/ s /

ALEX J. NISBET
REGULATORY POLICY SPECIALIST

c: Victor Schock
Adam Renfandt

Enclosures

1 PU-22-402 Filed 11/03/2022 Pages: 117
Application for approval of 2023 Transmission Cost Rider (TCR) rate adjustment
Northern States Power Company
Alex Nisbet, Reg. Policy Specialist

**BEFORE THE NORTH DAKOTA PUBLIC SERVICE COMMISSION
STATE OF NORTH DAKOTA**

IN THE MATTER OF THE APPLICATION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF 2023 TRANSMISSION
COST RIDER PROJECT ELIGIBILITY AND
ASSOCIATED RATE

CASE NO. PU-22-____

Application of Northern States Power Company

I. INTRODUCTION

Northern States Power Company, doing business as Xcel Energy (NSPM or the Company), submits to the North Dakota Public Service Commission this application for approval of a Transmission Cost Rider (TCR) rate designed to recover the 2023 revenue requirements for the Company's eligible transmission projects.

We submit this application pursuant to N.D.C.C. Section 49-05-04.3, which authorizes the Commission to approve a tariff for the automatic annual adjustment of charges for a public utility to recover the North Dakota jurisdictional portion of eligible investments and expenses related to new or modified electric transmission facilities.

In this filing, we propose to continue to recover the costs of previously approved projects as well as our ongoing net expenses from the Midcontinent Independent System Operator (MISO) Schedule 26/26A Regional Expansion Criteria and Benefits (RECB) billings. In addition, we propose to recover the costs of four new transmission projects within the integrated NSP System that are located throughout our 5-state upper Midwest service territory.

The proposed 2023 TCR rate is calculated to recover an estimated \$1.9 million in 2023 revenue requirements. The rate, proposed to be effective on February 1, 2023, is \$0.000882 per kWh and, if approved, would be applied to all energy billed to each customer class during calendar year 2023. For a typical residential non-heating electric customer using 750 kWh, the monthly TCR charge reflects an approximate increase of \$0.09 compared to the charge approved in our last TCR proceeding.

II. FILING INFORMATION

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code the following information is provided:

A. Contact information for utility making the filing

Alex J. Nisbet
Regulatory Policy Specialist
2302 Great Northern Drive
PO Box 2747
Fargo, ND 58108-2747
(701) 241-8632
alex.j.nisbet@xcelenergy.com

We request that all communications regarding this proceeding, including data requests, also be directed to:

Christine Schwartz
Regulatory Administrator
Xcel Energy
414 Nicollet Mall – 401, 7th Floor
Minneapolis, MN 55401
Regulatory.Records@xcelenergy.com

B. Date of filing and proposed effective date

The date of this filing is November 3, 2022. The Company proposes the TCR rate be reflected in the TCR charge included in the Company's retail electric billing rates effective February 1, 2023, or in the first full month following Commission approval if Commission action occurs after January 15, 2022. We note we are proposing this delayed implementation date and recovery over eleven months because of the timing of our filing.

C. Statutory Authority and Compliance

N.D.C.C. Section 49-05-04.3 establishes Commission authority for utilities to recover such investments through a rider mechanism. This application includes the information required by N.D.C.C. Section 49-05-04.3 Subd. 2 in support of our request for updating the TCR rate.

D. Articles of Incorporation

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code, a certified copy of Xcel Energy's Articles of Incorporation is on file with the Commission, as is an original Certificate of Good Standing.

III. BACKGROUND

In Case No. PU-12-813, the Company established a TCR tariff as authorized by N.D.C.C. Section 49-05-04.3 Subd. 2. The tariff was approved by the Commission in its February 26, 2014 *Order Adopting Settlement* and the associated April 23, 2014 *Motion Approving Compliance Tariffs*. The Commission has approved the Company's subsequent TCR rates as summarized in Table 1, which also shows the proposed 2023 TCR rate for comparison.

Table 1: Historical and Proposed TCR Rates

Test Year	Case No.	Revenue Requirement	MWh Sales	Rate ¹	Avg. Res'l Mo. Charge
2015	PU-14-644	\$5,721,108	2,869,837	\$0.002505	\$1.88
2016	PU-15-684	\$5,405,468	2,309,683	\$0.002340	\$1.76
2017	PU-16-658	\$7,263,124	2,255,537	\$0.003220	\$2.47
2018	PU-17-365	\$7,393,329	2,261,208	\$0.003270	\$2.45
2019	PU-18-364	\$5,107,064	2,233,684	\$0.001914	\$1.44
2020	PU-19-328	\$6,835,616	2,233,428	\$0.003322	\$2.49
Jan. – Sept. 2021	PU-20-406	\$8,831,036	2,136,485	\$0.004133	\$3.10
Oct. – Dec. 2021	PU-20-441	\$288,731	2,136,485	\$0.000135	\$0.10
2022	PU-21-396	\$1,382,297	2,139,862	\$0.000764	\$0.57
Proposed					
2023	PU-22-____	\$ 1,876,124	1,948,661 ²	\$0.000882	\$0.66

The Company continues to make investments in new transmission facilities to maintain and improve system reliability and increase power delivery in North Dakota, South Dakota, and Minnesota. To properly match revenue with the costs of the North Dakota jurisdictional portion of these investments, we propose the 2023 TCR

¹ This table shows the annual revenue requirement and projected sales for each year, though we note that for some years we recalculated the rate to adjust for an implementation date later than January 1.

² Sales reflect an eleven-month period, February-December 2023.

rate shown in Table 1 and supported in this application to be effective February 1, 2023 through December 31, 2023.

IV. PROPOSED COSTS TO BE RECOVERED IN 2023

Two types of costs are proposed to be recovered through the TCR:

1. North Dakota's retail share of revenue requirements for qualifying transmission facilities not currently being recovered in North Dakota electric base rates, and
2. MISO Schedule 26/26A costs allocated to North Dakota retail customers that are related to payments made by the Company for other transmission projects within the MISO footprint, offset by payments received from other utilities for transmission assets owned by the Company.

We provide more detail on both cost categories below.

A. New or Modified Transmission Projects Not Currently in Base Rates

The following new projects in 2023 meet the condition of being “new or modified transmission facilities that improve the power delivery capability or reliability of the electric transmission system and are not included in base rates.” Thus, they qualify for TCR recovery pursuant to the statute, subject to Commission review and approval. We note the 2023 North Dakota jurisdictional revenue requirement for each project.

<u>Project</u>	<u>2023 Rev. Req.</u>
1. Sherco Solar Interconnection	\$16,906
2. Mallard Substation Expansion	\$14,978
3. Nighthawk Substation	\$10,520
4. Huntley to South Bend	\$1,055

Detailed project descriptions are provided below (project title abbreviations, where applicable, are also shown for reference to supporting attachments). Construction and in-service timelines for each project are presented in Attachment 2.

1. *Sherco Solar Substation Interconnection*

The Sherco Solar Substation Interconnection project is needed to interconnect the Company's proposed 460 MW Sherco Solar Project to the Sherburne County Substation. The Company's Advanced Determination of Prudence application for the Sherco Solar Project is currently pending before the North Dakota Public Service Commission in Case No. PU-21-152. The Sherco Solar Project will partially utilize the existing interconnection at the Sherco Unit 2 coal generating facility, which will cease operations by the end of 2023. This interconnection project will require construction of two collector substations near the solar facility and two 345 kV generation-tie (gen-tie) lines, which will connect the collector substations to the point of interconnection at the existing Sherburne County Substation.

2. *Mallard Substation Expansion*

This project will support Central Power Electric Company (CPEC) in upgrading their facilities in the jointly owned Mallard substation in Minot, ND. CPEC will replace and relocate their two 115kV-43.8kV transformers and replace the associated distribution structures, replace their breaker 5T7, and install a new Electrical Equipment Enclosure (EEE) on site to house their control/protection systems. As part of this project, Xcel Energy will grade pad extensions to the north and west of the substation, replace the fence, extend its 115kV bus structures, and upgrade relaying on the new bus structures and communication equipment within CPEC's new EEE. This project is needed to maintain reliability and improved capability with CPEC and customers in the area.

3. *Nighthawk Substation*

The Nighthawk Substation project will install a new four-terminal 69kV breaker station to improve reliability in the area. As part of this project, we will construct a new substation as well as re-configure the transmission lines in and out of the substation on the existing 69kV Line 0724. The new substation will be located approximately two miles east of Renville, MN. This project is needed to provide improved reliability for all customers in this area.

4. *Huntley to South Bend*

The Huntley-South Bend 16 1kV project is a 31.5 mile rebuild of 161 kV transmission line between the Company's Huntley Substation and the South Bend Substation. The project consists of one segment between the Company's Huntley Substation north of

Blue Earth, MN and the South Bend Substation southwest of Mankato, MN. The transmission line is an approximately 60-year old 161kV transmission line and has no record of being rebuilt. The scope of the project is to rebuild the line to higher capacity and add a second transformer at South Bend. Planning studies show overload of the Huntley – South Bend 161 kV transmission line and the South Bend transformer in the year 2026 under certain planning conditions. This line is important because it serves the Company's, as well as other utilities', distribution loads in the area.

B. Transmission Projects Previously Approved for TCR Recovery

See Attachment 1 for a full listing of the projects that have already received Commission approval for TCR recovery in previous TCR dockets. Updated costs associated with these projects are included in the 2022 revenue requirement calculation.

Below we describe notable cost variances for previously approved projects:

1. Avon to Albany

The primary reason for an overall cost increase to Avon to Albany project is related to increased cost estimates after field reviews showed the need for more traffic controls, hydro-vacuum excavation, solid surface restoration, and coordination with other attached utilities' facilities.

2. DCP Dayton's Bluff Sub

The DCP Dayton's Bluff project cost increased because of higher than originally forecasted electrical load increase in the system area. As a result, we upgraded the project's transformer sizes from 50MVA to 70MVA, which then required installation of reactors due to available fault current, and reconfiguration of the substation bus. In addition, we need to expand the yard to accommodate the relocation of an existing transmission lattice tower.

3. DCP Great Plains

The DCP Great Plains project budget decreased when we reassessed the project's scope and made adjustments in an effort to prioritize distribution elements over the transmission elements. However, due to poor field conditions and supply chain

delays, we now forecast that at completion, the project's cost will be closer to the CWIP expenditures of \$2.3 million as forecasted in our last TCR Petition.

4. *Elm Creek New Transformer 10 Install*

The Elm Creek New Transformer 10 Installation project's scope and cost estimate were updated in the final design and preconstruction stage as specific project requirements were refined, increasing the overall project costs.

5. *Helena to Scott County*

Favorable construction conditions for the Helena to Scott County project resulted in a decrease in costs related to fewer structure foundations and a decrease of budgeted risk management dollars. Approximately \$3.0 million in savings are attributable to a reduction in risk management dollars across all aspects of the project, and approximately \$2.3 million in savings are attributable specifically to needing fewer concrete foundations. The project was budgeted to assume all 90 steel structures would require concrete foundations. The results of the Company's soil boring reports allowed us to reduce the number of concrete foundations from 90 to 14 because the soil conditions were deemed suitable to directly imbed more steel H-frame structures than expected, resulting in a cost savings. Favorable construction conditions contributed to other project cost savings across the project, resulting in the reduction in additional risk management costs.

6. *HIBTAC*

The project cost forecast has increased for the HIBTAC project because a full site inspection revealed that 12 foundations of three lattice towers needed to be fully removed. Per a Minnesota Pollution Control Agency solid waste rule, complete removal of foundations to a full depth of 25 feet is required. Soil conditions for the construction of four spread footing foundations, including excavation of an area of 100 feet by 100 feet by 15 feet, added additional project costs.

7. *Huntley – Wilmarth*

The Huntley – Wilmarth project is now in service, and we did not need all of the dollars budgeted for risk management, therefore the final project costs show an additional decrease since the forecast presented in our filing in Case No. PU-21-396.

As discussed in our response to Staff Data Request No. 4-3 in Case No. PU-21-396, three landowners associated with the Huntley-Wilmarth project elected to use the “Buy the Farm” (BTF) process codified in Minn. Stat. §216E.12. Now that the purchase and sale of all land parcels have been completed, we have netted the parcel purchase costs and sales proceeds. To reach the amount included in the final Huntley – Wilmarth project capital costs we further net this amount with the easement offer originally made to, and rejected by, the landowners to reach the difference between what we had offered to pay for the land and what was the ultimate cost of the land through the BTF process. This final cost is \$209,872. The North Dakota jurisdictional share of the additional capital cost is approximately \$10,670, which equals \$744 in revenue requirements.³

8. *Lincoln County Capacitor Bank*

The Lincoln County Capacitor Bank project forecast has increased primarily due to an increase in materials and labor costs.

9. *Line 953 OPGW Replacement*

We reduced the scope of the Line 953 Optical Ground Wire Replacement project to only include damaged segments of line in need of replacement rather than replacing the entire circuit, which reduced the project’s forecasted costs.

10. *Long Lake – Baytown*

The Company updated the forecast and in-service date for the Long Lake to Baytown project after the data set provided for this TCR Rider filing was queried. As a result, the expected 2023 capital expenditures are not properly reflected in Attachment 3. The Company currently estimates that the difference between the Long Lake to Baytown project’s capital costs as presented in this filing compared to a corrected forecast is an increase of approximately \$3.3 million. This cost estimate is more in-line with our forecast in last year’s filing. In addition, given current supply chain constraints, we are not yet certain whether we will have all necessary materials to

³ We note that costs associated with the “Buy the Farm” (BTF) statute are budgeted the same as any land acquisition, which is a necessary expense for all new transmission line projects. Without the BTF statute, the Company would likely pay a similar amount for land acquisition, depending on the sales market and current land values.

complete the project in 2022 or in 2023. The project's costs will be updated in our TCR Rider filing next year.

11. Prairie Substation Capbank Remove

We increased the project scope and forecasted costs of the Prairie Substation Capbank Removal project during the final design and construction phase to add a relay panel for Transformer 5 because it correlated with same outage required for the capacity bank removal. In addition, we added substation switches in place of each removed capacity bank.

12. Wilmarth – TC Flow Through

The Wilmarth – TC Flow Through project's scope and cost estimate were updated in the final design and preconstruction stage as specific project requirements were refined, increasing the overall project costs.

C. MISO Regional Economic Cost Benefit (RECB) Charges

The second type of TCR cost is that associated with RECB-designated transmission projects.⁴ Xcel Energy incurs charges from MISO to pay for a portion of transmission investments made by other electric utilities pursuant to Attachment FF of the MISO Open Access Transmission, Energy, and Operating Reserve Markets Tariff. Attachment FF specifies the cost allocation procedures for new transmission projects within the MISO footprint.

Projects subject to RECB cost allocation are identified and selected through the MISO Transmission Expansion Plan (MTEP) process. Allocation and cost recovery methods for RECB projects are specified in detail in Attachment FF, Attachment GG (Schedule 26), and MM (Schedule 26A) of the MISO Tariff. MISO's annual MTEP review process identifies those transmission projects that will be included in Appendix A to the MTEP and the appropriate cost-sharing mechanism is identified for each project. Attachment 11 to this petition provides RECB details.

⁴ RECB expenses are netted with RECB credits, which could result in an expense or a credit in a given year's final TCR revenue requirement.

As shown in Attachment 11, the NSP System’s total RECB revenue was forecast to be nearly \$150.8 million, and the expenses were forecast to be approximately \$128.8 million. The net result was a forecasted credit of approximately \$22.1 million, with the North Dakota jurisdictional portion of that credit being approximately \$1,122,083. These revenues and expenses are split between two MISO tariff Schedules: Schedule 26 and 26A.

At a high level, Schedule 26 relates to the costs of transmission projects that have a more localized benefit. Accordingly, the costs of these types of transmission projects are paid by customers served by utilities within the MISO pricing zone(s) that benefit from the project. MISO’s pricing zones are named with a designated host transmission owner, but they do not correspond directly with the utility’s service territory boundaries. In fact, the NSP System has load in six different MISO pricing zones across the MISO footprint as demonstrated by Table 2 below:

Table 2: MISO Pricing Zones in which NSP System has Load

<u>Pricing Zone</u>	<u>NSP System Approximate Load</u>
Northern States Power	77.7%
Ottertail Power	19.8%
Dairyland Power	13.13%
Great River Energy	5.30%
ITC Midwest	0.22%
Minnesota Power	0.00%

Essentially Table 2 means that in the Northern States Power pricing zone, the NSP System makes up approximately 77.70 percent of the load in that pricing zone. Other utilities (e.g., other investor-owned utilities, cooperatives, and municipalities) make up the remaining 22.30 percent. By contrast, the NSP System makes up only approximately 0.22 percent of the ITC Midwest pricing zone; other utilities (predominantly, Minnesota Power) make up the remaining 99.78 percent of the load in the ITC Midwest pricing zone.

Table 2 is important because it not only provides the load ratios, but also the relative percentages the NSP System will pay for transmission projects that benefit a particular pricing zone. Hypothetically, if the Company builds a transmission project with a \$1 million revenue requirement and it is determined to benefit only the Northern States Power pricing zone, then the cost the NSP System pays to MISO would be based on its load ratio share (77.70 percent) or \$775,000 and appears in Attachment 11 as a

Schedule 26 expense. The remaining \$245,000 would be paid to MISO by other utilities in the Northern States Power pricing zone. MISO distributes the \$1 million revenue requirement to the NSP System, and it appears in Attachment 11 as a Schedule 26 revenue. Correspondingly, if another utility built a transmission project in the Northern States Power pricing zone that was determined to benefit only the Northern States Power pricing zone, the NSP System would pay 75.50 percent of the costs of that project as a Schedule 26 expense.

Schedule 26A relates to costs for transmission projects that have region-wide benefits. For these types of projects, the NSP System's cost is based on the monthly net actual energy withdrawal (i.e., the sum of load volume, export, and wheel-through physical schedules volumes). As a rule of thumb, the NSP System represents approximately nine percent of the entire MISO footprint. Projects that benefit the entire MISO footprint tend to be large transmission projects, like the CapX2020 Brookings line, but hypothetically, if the Company builds a transmission project with a \$1 million revenue requirement and it is determined to benefit the entire MISO region, then the cost to the NSP System would be based on its energy withdrawal ratio share of nine percent, or \$90,000. The remaining \$910,000 would be paid for by other utilities in MISO and appear in Attachment 11 as a Schedule 26A revenue for the NSP System. Correspondingly, if another utility built a transmission project that was determined to benefit the entire MISO region, then the NSP System's energy withdrawal ratio share of the project (again, \$90,000) would be reflected as a Schedule 26A expense.

To summarize, in Attachment 11, the Total Revenue (Line 4) shows the monies distributed to NSP System by MISO for transmission projects the Company constructed and are recovered through the Schedule 26 and Schedule 26A revenue requirement. The Total Expense (Line 9) shows the monies the NSP System is paying for both the projects it constructed and the projects other utilities have constructed that benefit the NSP System.

Finally, on May 18, 2022, FERC accepted proposed tariff revisions related to FERC Docket No. ER22-995 and MISO's cost allocation process. MISO and the MISO Transmission Owners (TOs) jointly filed to revise the tariff to add a subregional cost allocation for certain projects currently recovered under Schedule 26A. Further, with the acceptance of the tariff revisions, MISO and the Board of Directors approved these cost allocations for the upcoming portfolio of Long-Range Transmission Plan projects in July 2022. The Company has employees who engage regularly in stakeholder processes at MISO, relating not only to cost allocation, but also planning for the transmission projects that are ultimately recovered through RECB. Therefore,

if it would be helpful to set up an informal meeting at some point in the future to discuss this topic further and in more detail, we are happy to do so.

D. All-In Method of Rate Calculation

We calculated the TCR rate using the “All-In Method.” Under this method, a traditional retail revenue requirement is calculated on the entire investment, both the amount associated with the provision of retail service and the amount regionally allocated to other utilities. The Company’s retail rate of return is applied to 100 percent of the investment (treating it all as retail rate base) and 100 percent of the operating costs and investment-related expenses are treated as retail costs.

Correspondingly, 100 percent of the revenues the Company receives from MISO under Schedules 26 or 26A are treated as retail revenue credits that reduce the retail revenue requirement. The All-In Method treats all the Company’s transmission investments and MISO revenues as retail even though a portion of the investment is used for providing wholesale service under the MISO Tariff. This approach is consistent with our prior TCR filings as approved by the Commission.

E. Impact on TCR of Pending FERC Complaint

1. Complaint Background

The Federal Energy Regulatory Commission (FERC) has taken a number of actions related to the return on equity (ROE) that MISO transmission owners (TOs) charge for regionally shared facilities. We provide a description of the resolved and still pending proceedings below. Future true-ups through the TCR may be necessary as additional FERC decisions are finalized, and we will update the Commission on these issues in future TCR Rider petitions.

In November 2013, a group of industrial customers in the MISO region filed a complaint asking FERC to reduce the 12.38 percent return on equity (ROE) used in the transmission formula rates of jurisdictional MISO transmission owners, including NSPM. On September 28, 2016, FERC issued an Order based on the methodology originally adopted in FERC Opinion 531, a case involving the base ROE for transmission owners in the New England ISO, approving a 10.32 percent ROE in September 2016, applicable for a refund period from November 12, 2013 to February 10, 2015 (the first refund period) and prospectively from the date of the order. The total prospective ROE is 10.82 percent, which includes a 50 basis point adder for Regional Transmission Organization (RTO) membership.

In February 2015, an intervenor in the original ROE complaint filed a second complaint proposing to reduce the MISO region ROE, resulting in a second period of refund from February 12, 2015 to May 11, 2016 (the second refund period). In June 2016, based on the Opinion 531 methodology, the administrative law judge recommended an ROE of 9.70 percent, the midpoint of the upper half of the discounted cash flow (DCF) range.

On April 14, 2017 the D.C. Circuit Court of Appeals vacated and remanded Opinion 531. The court decision found that FERC had not established that the prior ROE was unjust and unreasonable, and that FERC also failed to adequately support the newly approved ROE.

In October 2018, FERC issued an ROE order that addressed the D.C. Circuit's actions. Under a new proposed two-step ROE approach, FERC indicated an intention to dismiss an ROE complaint if the existing ROE falls within the range of just and reasonable ROEs based on equal weighting of the Discounted Cash Flow model, Capital Asset Pricing Model, and Expected Earnings model. FERC proposed that if necessary, it would then set a new ROE by averaging the results of these models plus a Risk Premium model.

FERC subsequently made preliminary determinations in a November 2018 order that the MISO 'TOs' base ROE in effect for the first complaint period (12.38 percent) was outside the range of reasonableness and should be reduced. FERC's preliminary analysis using the proposed ROE approach indicated a base ROE of 10.28 percent for the first complaint period, compared to the previously ordered base ROE of 10.32 percent. FERC ordered additional briefings on the new methodology, which were filed in February and April 2019.

On March 21, 2019, FERC announced a Notice of Inquiry (NOI) seeking public comments on whether, and if so how, to revise ROE policies in light of the D.C. Circuit Court decision. FERC also initiated an NOI on whether to revise its policies on incentives for electric transmission investments, including the RTO membership incentive. The comment periods concluded in August 2019.

In November 2019, FERC issued an order adopting a new ROE methodology and setting the MISO base ROE at 9.88 percent (10.38 percent with the RTO adder), effective September 28, 2016 and for the first refund period. FERC also dismissed the second complaint.

In December 2019, MISO TOs filed a request for rehearing. Customers also filed requests for rehearing claiming, among other points, that FERC erred by dismissing the second complaint without refunds. FERC accepted the requests for rehearing in January 2020; however, it is uncertain when FERC will act on the requests or any other pending matters related to the 2019 NOIs.

In January 2020, complainant-aligned parties filed a protective petition for review of FERC's November 2019 order with the D.C. Circuit. Also in January 2020, FERC issued tolling orders granting the requests for rehearing of the November 2019 order solely for the purpose of further consideration.

In May 2020, FERC issued an order on the merits of the various requests for rehearing of its November 2019 decision. FERC modified its ROE methodology to raise the MISO base ROE to 10.02 percent (10.52 percent with the RTO adder). FERC also upheld its prior decision to deny the second complaint without refunds.

In June 2020, several parties including complainant-aligned parties and utility-aligned parties filed requests for rehearing of FERC's May 2020 order. In June and July 2020, the MISO TOs and several utility-aligned parties filed petitions for review of FERC's November 2019 and May 2020 orders at the D.C. Circuit.

In July 2020, complainant-aligned parties filed an additional protective petition for review in the D.C. Circuit. In July 2020, complainant-aligned parties filed an additional protective petition for review in the D.C. Circuit.

2. FERC Action Since our Last TCR Filing

On August 9, 2022, the D.C. Circuit issued a decision on the appeals of FERC's Orders in the two MISO ROE complaint proceedings. The court held that it would vacate all of FERC's substantive orders on the ROE complaints, including FERC's 2016, 2018, 2019, and 2020 Orders, and remanded the proceedings back to FERC for further consideration. The court's decision rejected various arguments raised in opposition to FERC's 2018, 2019, and 2020 Orders, but agreed with appellants that FERC did not adequately explain its decision to incorporate the Risk Premium methodology into its ROE calculation. The court also stated that appellants' arguments challenging FERC's denial of refunds for the second complaint proceeding were without merit, but the court technically did not rule on that issue because it vacated all of FERC's Orders on other grounds. On remand, FERC may again revise the ROE methodology for the complaint refund period. Additionally, the court's decision creates some uncertainty regarding what ROE is now currently in effect

while the remand is pending before FERC. FERC has no deadline to act on the remand.

In the FERC NOI proceeding regarding modifications to the ROE 50-basis point adder for ROE participation, FERC has received comments but has not yet issued any policy or rule modifications.

3. Impact of FERC Actions on the TCR Rider

Refunds for the first refund period, based on the September 2016 FERC Order, were settled with MISO in May 2017, and the impact of those refund settlements was included in the 2018 TCR Rider true-up and thus the 2018 revenue requirements in a prior TCR proceeding, Case No. PU-17-365.

Refunds for the first refund period and the period from November 21, 2019 – December 31, 2019 based on the November 2019 FERC Order authorizing a 9.88 percent base ROE (10.38 percent with the adder) were settled with MISO in early 2020, and the impact of those refund settlements are included in the 2020 actual RECB line item in this Petition. Resettlements to the 10.02 percent ROE (10.52 percent with the RTO adder) for 2019 and 2020, approved by the FERC in the May 2020 Order, were processed during 2020. Additional resettlements have been processed during 2021 for the first refund period, as well as the period from September 28, 2016 - December 31, 2016. The remaining open periods were resettled to the 10.52 percent ROE in February 2022. The TCR tracker filed in this Petition has included the final, actual resettlements in the 2021 and 2022 RECB line item.

In calculating the 2023 TCR revenue requirement, we applied the last-authorized 10.52 percent MISO ROE, which includes the RTO adder, for 2023 activity. However, future adjustments to the TCR Tracker may be necessary given the D.C. Circuit Court's order remanding the proceeding back to FERC. We will keep the Commission informed of any additional outcomes in these proceedings.

V. ALLOCATIONS AND ACCOUNTING

A. Revenue Requirements

The Company's TCR revenue requirement calculation includes a current return on capital expenditures beginning with the cumulative CWIP balance for each project at an established eligibility date or the date construction expenditures begin, whichever is later. After the first year of the Rider, all projects have begun construction prior to

including them in the TCR Tracker. Therefore, we set the project eligibility date as January 1 of the year the project is added to the Rider, and we calculate revenue requirements beginning with the January 1 cumulative CWIP balance in the first year the project is included in the Rider.

The beginning CWIP balance includes Allowance for Funds Used During Construction (AFUDC) incurred prior to the project eligibility date (pre-eligibility AFUDC). After that date, AFUDC is excluded from the CWIP balance. As a result, for each project, a current return is calculated on the North Dakota jurisdictional portion of the CWIP balance which includes only pre-eligible AFUDC and accumulated capital expenditures. Attachment 3 shows forecasted CWIP expenditures for all projects included in the calculation of 2023 TCR revenue requirements.

A portion of each project's costs are allocated to the North Dakota retail jurisdiction based on the 12-month coincident peak (12 CP) methodology consistent with the approved ratemaking practice in North Dakota. In addition, to ensure there is no double recovery from Open Access Transmission Tariff (OATT) revenue collected from non-NSP native load customers, the Company applies an OATT revenue credit. The OATT credit factor is derived using a forecast of OATT revenue collections divided by the transmission revenue requirements included in the OATT rate calculation for the Company's pricing zone under the MISO Transmission and Energy Markets Tariff (MISO TEMT). See Attachment 10 for details of the OATT credit factor.

Pursuant to the terms of the Interchange Agreement between NSPM and NSPW, all transmission costs are shared between NSPM and NSPW based on load ratio share using a FERC-approved 36-month CP demand allocator. The NSPM portion is then further allocated to its respective state jurisdictions (North Dakota, South Dakota, and Minnesota) based on the similar 12 CP methodology. A composite allocator is derived for purposes of assigning the transmission revenue requirements to North Dakota, as shown on Attachment 8.

For purposes of calculating projected revenue requirements for the 2023 TCR Rider, the Company proposes to allocate costs to state jurisdictions based on forecasted 2023 demands. Any resulting over- or under-recovery from customers as a result of the use of forecasted demands will be reflected in the true-up of actual revenue requirements at the time the next TCR rate is determined. These demand allocators are shown in Attachment 8.

In addition, we include the following investment-related costs: property taxes, accumulated deferred income taxes (ADIT), current and deferred taxes, and book depreciation. Wisconsin-approved depreciation rates are used for projects located in Wisconsin. Attachment 9 shows the detailed revenue requirement calculations for the proposed TCR projects.

B. Capital Structure

The Company has calculated the 2023 revenue requirements consistent with the approved *Settlement* in Case No. PU-20-441. The capital structure approved in that docket was included on page 2 of the Settlement Agreement. See Attachment 8 of this application for the detailed inputs.

C. TCR Tracker and True-Up

To ensure that customers are not under- or over-charged, we record the net actual TCR revenues and qualifying project revenue requirements in the TCR tracker. Any differences reflected in the estimated end-of-year tracker balance for the current year will be returned to or collected from customers (i.e., trued-up) in the following year's TCR rate. Attachment 4 shows a summary of the TCR tracker activity from 2021 actuals through our 2022 and 2023 forecasts.

The revenue requirements reflected in the tracker are only those related to North Dakota's share of eligible transmission projects. In making our calculations, the Company used the most current data available at the time of this filing and applied the composite demand allocator, which serves to:

- Allocate a share of the total costs to NSPW; and
- Allocate a share of costs to the South Dakota and Minnesota retail jurisdictions, and to the firm requirements wholesale sales jurisdiction.⁵

The result of this allocation process is that North Dakota electric customers are allocated approximately 5.1 percent of 2023 total transmission costs, consistent with the Company's allocation of similar costs in a general rate case.

⁵ NSPM currently does not have any full requirements wholesale customers on the NSP system.

Each month, as TCR revenues are collected from retail customers, the Company compares that amount with the monthly actual qualifying transmission revenue requirements (including appropriate overall return, income taxes, property taxes and depreciation). The difference is reflected in the tracker as the amount of over- or under-recovery. The under-recovered amounts are recorded in FERC Account 182.3, Other Regulatory Assets and the over-recovered amounts are recorded in FERC Account 254, Other Regulatory Liabilities. Any net over- or under-recovery balance remaining at the end of the year is used in the calculation of the TCR rate for the next year's forecasted revenue requirement.

VI. TCR RATE COMPUTATION

A. Rate

The TCR rate is calculated by dividing the annual projected revenue requirements by the forecasted energy sales to North Dakota electric retail customers from February 2023 through December 2023. The rate is rounded to the nearest \$0.000001 per kWh. The supporting annual forecast of energy sales is shown on Attachment 6. Based on this calculation, we propose the following TCR rate:

Table 3: 2023 Rate Calculation

	Retail
ND retail revenue requirement <i>Jan. - Dec. 2023</i>	\$1,876,124
Less January collections	(157,333)
Remaining revenue requirement <i>Feb. - Dec. 2023</i>	\$1,718,791
ND retail Sales (MWh) <i>Feb. - Dec. 2023</i>	1,948,661
2023 TCR Rate Cost Per kWh	\$0.000882

The amount proposed to be billed through the 2023 TCR is \$0.000882 per month for the typical non-heating residential customer using 750 kWh per month. This is \$0.09 per month more than the amount collected through TCR charge approved in our last TCR proceeding.

B. Tariff Modifications

Xcel Energy proposes to revise the rate shown on its TCR Rider tariff sheet number 86 in Section 5 of the North Dakota Electric Rate Book—NDPSC No. 2. Attachment 12 depicts the proposed change in both redline and clean versions. The tariff provides that the TCR rate will be applied to customer bills after Commission approval. The tariff sheet and revised TCR rate will not be made effective until the Commission acts on this application.

The TCR tariff sheet and final TCR rate will be revised appropriately to comply with the Commission's final order in this proceeding. If the 2023 TCR rate is not made effective February 1, 2023, or if the Commission determines modifications should be made to the level of revenues we have identified for TCR recovery, the Company proposes to recalculate the final TCR rate based on the approved 2023 annual revenue requirement, the estimate of TCR revenues realized in 2023 using the current 2022 TCR rate, and the forecasted sales over the remaining months of 2023. We will file our next TCR rate filing in September or October 2023 with a proposed effective date of January 1, 2024.

VII. CUSTOMER NOTICES

To ensure compliance with the customer information provisions of Section 69-09-02-02.1 of the North Dakota Administrative Code, the Company's North Dakota customers will see on their November bills one of the following notices of the proposed change in the TCR rate, depending on customer class.

A. Residential⁶

The residential customer notice assumes an approximate usage of 750 kWh per month for non-space heating customers and 1,000 kWh per month for space heating customers.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to increase the Transmission Cost Rider rate from \$0.000764 to \$0.000882 per kWh. If approved by the Commission, you can expect an average monthly bill increase of about \$0.09

⁶ Rate Codes: D01, D02, D03, D04

(non-space heating) and about \$0.12 (space heating). The proposed rate change would be effective Feb. 1, 2023.

B. Small Commercial⁷

The small commercial customer notice assumes an approximate usage of 1,500 kWh per month.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to increase the Transmission Cost Rider rate from \$0.000764 to \$0.000882 per kWh. If approved by the Commission, you can expect an average monthly bill increase of about \$0.17. The proposed rate change would be effective Feb. 1, 2023.

C. Large Commercial⁸

The large commercial customer notice assumes an approximate usage of 40,000 kWh per month.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to increase the Transmission Cost Rider rate from \$0.000764 to \$0.000882 per kWh. If approved by the Commission, you can expect an average monthly bill increase of about \$4.72. The proposed rate change would be effective Feb. 1, 2023.

Following approval of the TCR rate by the Commission, the Company will provide notice to customers comparing the impact of the prior TCR rate to the impact of the new TCR rate through a bill onsert. Attachment 13 shows our proposed customer notice to be included on bills the month the new TCR rate is implemented, or as soon as is practicable after implementation.

The Company commits to working collaboratively with Commission Staff if there are any suggested modifications to these customer notifications.

VIII. CONCLUSION

The proposed 2023 TCR rate is designed to recover the revenue requirements of qualifying investments in needed transmission infrastructure and related MISO costs

⁷ Rate Codes: D12, D13, D14, D18, D19, D40

⁸ Rate Codes: D16, D17, D20, D21, D22, D41

that are not presently reflected in our general base rate schedules. Xcel Energy respectfully requests that the Commission approve the proposed transmission projects as eligible for recovery through the existing TCR and approve the proposed TCR rate for 2023 described in this filing.

Dated: November 3, 2022

Northern States Power Company

2023 TCR Rate Application Attachments Table of Contents

1. Previously Approved TCR Projects
2. Project Implementation Timeline
3. CWIP Expenditure Forecast
4. Annual TCR Tracker Summary
5. Monthly TCR Tracker Summary
6. ND Electric Sales by Calendar Month (Revenues)
7. TCR Rate Calculation
8. Key Inputs
9. Revenue Requirement by Project by Month
10. OATT Credit Factor
11. RECB Details
12. Proposed Tariff Sheet
13. Proposed Customer Notice

TRANSMISSION COST RIDER PREVIOUSLY-APPROVED PROJECTS

Projects noted in bold font were moved to base rates on October 1, 2021, but we include them here because the projects still appear in our final 2021 tracker true-up.

The following CapX2020 Group 1 projects were granted an Advance Determination of Prudence (ADP) by the Commission in Case No. PU-09-678, and a portion of these projects was collected through the TCR Rider until October 2021, while a portion was collected in base rates¹:

- 1. CapX2020 Brookings – Twin Cities**
- 2. CapX2020 Fargo – Twin Cities**
- 3. CapX2020 La Crosse - Local**
- 4. CapX2020 La Crosse - MISO**
- 5. CapX2020 La Crosse - WI**

For certain CapX2020 projects listed above, a portion of the project was forecasted to be in service during the 2013 test year and was included in our base rate request in Docket No. PU-12-813.

The following projects were approved for recovery in the 2015 TCR in Case No. PU-14-644.

- | | |
|--|--|
| 1. Sioux Falls Northern | 11. Wilson Substation Conversion |
| 2. Chaska – Hwy 212 Conversion | 12. Kohlman Lake – Goose Lake |
| 3. Minn Valley | 13. Prairie Sub Expansion |
| 4. Maple River – Red River | 14. Black Dog – Savage |
| 5. Big Stone – Brookings | 15. Chisago 2nd Transformer Addition |
| 6. Lake Marion – Burnsville | 16. Franklin Transformer |
| 7. Maple Lake – Annandale | 17. Cass County Sub Expansion |
| 8. Glencoe – Waconia | 18. New Prague Area |
| 9. Bluff Creek – Westgate | 19. End of Life Replacement – Breakers |
| 10. Scott County 345 kV Expansion | 20. End of Life Replacement – Relay |

¹ The Company proposed to establish a TCR mechanism in Case No. PU-12-813 with an initial rate of \$0.00. Therefore we included portions of CapX2020 project costs in base rates even though those projects would be included in the TCR in the future. *See* Late-filed Exhibit Q in the rate case proceeding for more information.

The following projects were approved for recovery in the 2016 TCR in Case No. PU-15-684.

1. **Dean Lake Substation**
2. End of Life Replacement (ELR) – Transformers
3. **Galloping Mitigation Project (NSM 0953)**
4. **Gleason Lake Substation**
5. **Maple River 115kv MPC Interconnection²**
6. **Minot Load Serving**
7. Transmission Line Relocation (NSP Reloc)
8. NSPM Major Line Rebuild
9. Storm and Emergency (S&E) – NSP Line
10. **Yankee Reactor**

The following project was approved for recovery in the 2017 TCR in Case No. PU-16-658.

1. **Fossum Interconnection**

The following projects were approved for recovery in the 2018 TCR in Case No. PU-17-365.

1. NSPM – Major Line Refurbishment
2. Line ELR – NSPM
3. **Black Dog – Wilson 115 kV Uprate**
4. Hollydale
5. **Lawrence to Falls Capacity Enhancement**

The following projects were approved for recovery in the 2019 TCR in Case No. PU-18-364.

1. **La Crosse-Madison 345 kV Line**
2. **Souris-Magic City 115 kV Line**
3. NERC Circuit Protection Order
4. Huntley-Wilmarth 345 kV Line
5. **Lake Wilson Breaker Station/69kV Line**
6. End of Life Replacement - Nuclear Subs
7. **345 kV Silicon Carbide Arresters**
8. 500 kV Line Relocation (HIBTAC)
9. End of Life Mpls 115 kV Lines (HPFF)

² This project was removed from the TCR in Case No. PU-18-364 because MPC is responsible for 100% of the interconnection costs.

The following projects were approved for recovery in the 2020 TCR in Case No. PU-19-328.

1. Storm & Emergency – NSP Substations
2. South Washington Electric Reliability Upgrade (SWERU)

The following projects were approved for recovery in the 2021 TCR in Case No. PU-20-406.

1. Communications Network Program
2. NERC Compliance Breaker Projects
3. Avon-Albany 69 kV Rebuild
4. Wilmarth-Twin Cities 69 kV Rebuild
5. Long Lake-Baytown 115 kV Reconductor
6. Great Plains 115-13.8 kV Substation (DCP)

The following projects were approved for recovery in the 2022 TCR in our most recent TCR proceeding, Case No. PU-21-396.

1. Helena to Scott County MISO Interconnections
2. NSPM Steel Pole End of Life Replacement
3. Bayfield Second Circuit Transmission Project
4. Raptor Distribution Substation
5. Line 0953 Optical Ground Wire Replacement
6. Elm Creek New Transformer Installation
7. Lincoln County 115 kV Capacitor Bank
8. Prairie Substation Capacitor Bank Removal
9. Dayton's Bluff Substation Rebuild
10. Elm Creek New Reactor Installation
11. Aldrich Substation Upgrade

Project Implementation Schedule

	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
1	Aldrich DCP	Preliminary Engineering/ Design	January 2023	n/a	August 2023	December 2023
2	Avon – Albany	Project is in-service	October 2020	n/a	September 2021	December 2021
3	Bayfield Loop	Construction	April 2020	May 2020	May 2021	Phased In-service: Mar. 2022 & Estimated Dec. 2022
4	Big Stone – Brookings	Project is in-service	June 2014	December 2016	August 2015	September 2017
5	Black Dog – Savage	Project is in-service	December 2013	August 2013	August 2013	September 2014
6	Black Dog – Wilson (115 kV uprate)	Project is in-service	July 2018	n/a	December 2019	May 2021
7	Bluff Creek – Westgate	Project is in-service	July 2014	August 2014	September 2012	December 2016
8	CAPX2020 – Brookings	Project is in-service	November 2011	November 2011	October 2011	March 2015
9 10 11	CAPX2020 – La Crosse (Local, MISO, and WI)	Project is in-service	October 2011	January 2012	January 2013	September 2016
12	CAPX2020 – Fargo	Monticello – St. Cloud segment is in-service St. Cloud – Fargo segment is in-service	Engineering Start 1/2/2010 Procurement Start 7/1/2010 Engineering Start 10/1/2010 Procurement Start 7/1/2011	7/15/2010 5/15/2011	11/1/2010 12/26/2011	12/21/2011 10/15/2015
13	Cass County Sub	Project is in-service	March 2013	October 2012	October 2012	December 2013
14	Chaska – Hwy 212	Project is in-service	Phase 1 – April 2014 Phase 2 - October 2014	Phase 1 – March 2014 Phase 2 - September 2014	Phase 1 – March 2014 Phase 2 - September 2014	June 2015
15	Chisago Transformer	Project is in-service	September 2014	June 2014	June 2014	June 2015
16	Comm Network Program	Project is in final Planning, Engineering and Pre-construction.	Ongoing	N/A	Ongoing	Ongoing
17	CVA SiC Arresters	Project is in-service	February 2018	n/a	May 2018 - February 2019	December 2018 – April 2019
18	DCP Daytons Bluff Sub	Preliminary Engineering/ Design	October 2023	N/A	September 2025	December 2026
19	DCP Great Plains	Construction	July 2021	N/A	May 2022	May 2023
20	Dean Lake Substation	Project is in-service	November 2015	N/A	June 2016	April 2017
21	Elm Creek New Transformer 10 Install	Construction	October 2021	N/A	August 2022	December 2023
22	Elm Creek TR9 Reactor	Preliminary Engineering/ Design	October 2021	N/A	November 2022	December 2023
23	ELR – Breakers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
24	ELR – Relays	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
25	ELR - Transformers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Project Implementation Schedule

Case No. PU-22-____
Application
Attachment 2
Page 2 of 3

	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
26	ELR – Nuclear	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout year.
27	Franklin Transformer	Project is in-service	January 2013	October 2012	October 2012	March 2014
28	Gleason Lake Sub	Project is in-service	February 2017	February 2017	May 2017	June 2018
29	Glencoe – Waconia	Project is in-service	July 2013	September 2012	September 2012	December 2013
30	GRE – Lake Wilson Breaker Station	Project is in-service	October 2018	n/a	January 2019	November 2019
31	Helena to Scott County MISO Interconnections	Project is in-service	May 2020	May 2020	December 2020	November 2021
32	HITBAC 500kV	Project is in-service	September 2017	February 2019	September 2020	December 2021
33	Hollydale	Project is in-service	September 2016	February 2017	July 2017	June 2018 and October 2019 October 2021
34	HPFF Minneapolis Upgrade	Project is in-service	January 2017	n/a	January 2019	November 2019
35	Huntley to South Bend	Preliminary Engineering/ Design	June 2023	n/a	April 2024	May 2025
36	Huntley-Wilmarth	Project is in-service	July 2019	Start–September 2019	June 2020	November 2021
37	Kohlman Lake – Goose Lake	Project is in-service	March 2015	September 2014	October 2014	July 2015
38	La Crosse - Madison	Project is in-service	May 2014	Start-June 2015 End-May 2018	August 2016	December 2018
39	Lake Marion – Burnsville	Project is in-service	June 2013	October 2013	December 2012	May 2014
40	Lawrence to Falls Capacity Enhancement	Project is in-service	December 2016	January 2018	May 2018	May 2018
41	Lincoln County Capacitor Bank	Project is in-service	March 2021	N/A	April 2022	December 2022
42	Line 0953 OPGW Replacement	Project is in-service	November 2021	N/A	April 2022	July 2022
43	Line ELR – NSPM	Ongoing	Ongoing	n/a	Ongoing	Ongoing
44	Long Lake - Baytown	Construction	September 2021	n/a (existing ROW)	April 2022	January 2023
45	Magic City	Phase 1 is in-service	Phase 1 – June 2017	n/a	Phase 1 – Apr. 2018	July 2018
46	Mallard Substation Expansion	Preliminary Engineering/ Design	September 2022	n/a	September 2023	December 2024
47	Maple Lake – Annandale	Project is in-service	June 2013	December 2013	May 2015	December 2015
48	Maple River – Red River	Project is in-service	December 2015	November 2016	November 2018	November 2019
49	Minn Valley	Project in-service	October 2013	December 2013	December 2013	December 2014
50	Minot Load Serving	Project in-service	December 2015	January 2016	October 2017	December 2018
51	MPC Fossum IA	Project portions completed before project cancellation are in-service.	December 2016	n/a	April 2017	July 2017
52	NERC Order 754-NSPM	Ongoing	March 2018	n/a	Ongoing	Ongoing
53	New Prague Area	Project is in-service	November 2014	July 2014	May 2015	December 2015
54	Nighthawk Substation	Preliminary Engineering/ Design	June 2023	n/a	October 2023	August 2024
55	NSM 0953 Galloping Mitigation	Phase 1 is in-service Phase 2 is in-service	Phase 1 – May 2015 Phase 2 - August 2019	Phase 1 – n/a Phase 2 - n/a	Phase 1 – July 2015 Phase 2 - May 2020	Phase 1 – August 2015 Phase 2 - December 2021

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Project Implementation Schedule

Case No. PU-22-____
Application
Attachment 2
Page 3 of 3

	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
56	NSP Reloc B	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Ongoing
57	NSPM Major Line Rebuild	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Annual program replacement, varying ISDs throughout year.
58	NSPM Major Line Refurbishment	Ongoing	Ongoing	n/a	Ongoing	Ongoing
59	NSPM Steel Pole ELR	Ongoing	Ongoing	n/a	Ongoing	Ongoing
60	Prairie Substation Capbank Remove	Project is in-service	September 2020	n/a	July 2021	December 2021
61	Prairie Sub	Project is in-service	June 2014	n/a	September 2014	June 2016
62	Raptor Distribution Substation	Project is in-service	February 2020	n/a	November 2020	June 2021
63	S&E – NSP Sub	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout the year.
64	S&E - NSP Line	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout the year.
65	Scott County Expansion	Project is in-service	October 2014	July 2014	July 2014	September 2015
66	Sherco Solar Substation Interconnection	Preliminary Engineering/ Design	July 2022	n/a	January 2023	October 2023
67	Sioux Falls Northern	Project is in-service.	March 2012	July 2012	August 2013	December 2016
68	South Washington Electric Reliability Upgrade	Preliminary Engineering/ Design	September 2022	N/A	June 2023	December 2024
69	TACT Breaker Projects	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout the year.
70	Wilmarth-TC Thru Flow Mitigation	Preliminary Engineering/ Design	May 2022	N/A	October 2023	June 2024
71	Wilson Substation	Project is in-service	December 2018	N/A	January 2019	December 2020
72	W St. Cloud – Black Oak	Removed from Rider	Removed	Removed	Removed	Removed
73	Yankee Reactor	Project is in-service	October 2015	N/A	May 2016	June 2017

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2021	2021	2022	2023	2024	2025	2026	2027				
1/1/2022	Aldrich DCP	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	-	-	-	500,000	500,000	-	-	-	-	1,000,000	1,000,000	-	0%
		Total	-	-	-	500,000	500,000	-	-	-	-	1,000,000	1,000,000	-	0%
12/1/2021	Avon – Albany Rebuild	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	20,065	278,254	6,467,070	1,870,542	-	-	-	-	-	8,635,931	4,100,129	4,535,802	-
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	20,065	278,254	6,467,070	1,870,542	-	-	-	-	-	8,635,931	4,100,129	4,535,802	111%
12/1/2022	Bayfield Loop	Land	-	777,906	418,996	194,682	-	-	-	-	-	1,391,584	1,062,408	329,176	-
		Line	1,238,127	1,490,902	14,008,813	17,029,809	350,712	-	-	-	-	34,118,362	32,101,043	2,017,319	-
		Sub	604,958	1,084,543	6,774,410	3,782,120	185,439	-	-	-	-	12,431,470	12,464,936	(33,466)	-
		Total	1,843,084	3,353,351	21,202,219	21,006,611	536,151	-	-	-	-	47,941,417	45,628,387	2,313,029	5%
1/1/2015	Big Stone-Brookings	Land	-	3,550,920	-	-	-	-	-	-	-	3,550,920	3,550,920	-	-
		Line	202,659	53,011,188	-	-	-	-	-	-	-	53,213,847	53,213,847	-	-
		Sub	-	6,917,588	-	-	-	-	-	-	-	6,917,588	6,917,588	-	-
		Total	202,659	63,479,696	-	-	-	-	-	-	-	63,682,355	63,682,355	-	0%
1/1/2015	Black Dog - Savage	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	77,764	10,221,865	-	-	-	-	-	-	-	10,299,629	10,299,629	-	-
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	77,764	10,221,865	-	-	-	-	-	-	-	10,299,629	10,299,629	-	0%
1/1/2018	Black Dog - Wilson	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	401,791	-	-	-	-	-	-	-	401,791	401,791	-	-
		Sub	-	2,379,337	855,689	59,600	-	-	-	-	-	3,294,627	3,260,593	34,034	-
		Total	-	2,781,128	855,689	59,600	-	-	-	-	-	3,696,417	3,662,384	34,034	1%
1/1/2015	Bluff Creek - Westgate	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	4,075,911	-	-	-	-	-	-	-	4,075,911	4,075,911	-	-
		Sub	-	17,961,825	(4,239)	-	-	-	-	-	-	17,957,586	17,957,586	-	-
		Total	-	22,037,736	(4,239)	-	-	-	-	-	-	22,033,497	22,033,497	-	0%
1/1/2014	CAPX2020 - Brookings	Land	-	48,521,541	-	-	-	-	-	-	-	48,521,541	48,521,541	-	-
		Line	21,742,094	345,258,940	-	-	-	-	-	-	-	367,001,034	367,001,034	-	-
		Sub	-	66,773,335	-	-	-	-	-	-	-	66,773,335	66,773,335	-	-
		Total	21,742,094	460,553,816	-	-	-	-	-	-	-	482,295,910	482,295,910	-	0%
1/1/2014	CAPX2020 - Fargo	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	10,561,521	185,435,480	-	-	-	-	-	-	-	195,997,001	195,997,001	-	-
		Sub	-	38,927,558	-	-	-	-	-	-	-	38,927,558	38,927,558	-	-
		Total	10,561,521	224,363,038	-	-	-	-	-	-	-	234,924,559	234,924,559	-	0%
1/1/2014	CAPX2020 - La Crosse Local	Land	-	5,119,400	-	-	-	-	-	-	-	5,119,400	5,119,400	-	-
		Line	4,060,489	58,110,141	(165,645)	-	-	-	-	-	-	62,004,985	62,004,985	-	-
		Sub	-	4,341,584	-	-	-	-	-	-	-	4,341,584	4,341,584	-	-
		Total	4,060,489	67,571,124	(165,645)	-	-	-	-	-	-	71,465,968	71,465,968	-	0%
1/1/2014	CAPX2020 - La Crosse MISO	Land	-	987,152	-	-	-	-	-	-	-	987,152	987,152	-	-
		Line	1,728,503	79,718,153	-	-	-	-	-	-	-	81,446,656	81,446,656	-	-
		Sub	-	17,326,272	-	-	-	-	-	-	-	17,326,272	17,326,272	-	-
		Total	1,728,503	98,031,576	-	-	-	-	-	-	-	99,760,079	99,760,079	-	0%
1/1/2014	CAPX2020 - La Crosse MISO - WI	Land	-	9,134,535	5,565	-	-	-	-	-	-	9,140,100	9,137,718	2,382	-
		Line	-	110,271,601	26,385	-	-	-	-	-	-	110,297,986	110,297,986	-	-
		Sub	-	23,820,498	-	-	-	-	-	-	-	23,820,498	23,820,498	-	-
		Total	-	143,226,633	31,951	-	-	-	-	-	-	143,258,584	143,256,201	2,382	0%
1/1/2015	Cass County SUB Expansion	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	512,157	-	-	-	-	-	-	-	512,157	512,157	-	-
		Sub	261,430	5,639,691	-	-	-	-	-	-	-	5,901,121	5,901,121	-	-
		Total	261,430	6,151,847	-	-	-	-	-	-	-	6,413,277	6,413,277	-	0%

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2021	2021	2022	2023	2024	2025	2026	2027				
1/1/2015	Chaska - Hwy 212 Conversion														
	Land	-	-	1,839,766	-	-	-	-	-	-	-	1,839,766	1,839,766	-	
	Line	181,399	-	11,411,152	-	-	-	-	-	-	-	11,592,551	11,592,551	-	
	Sub	-	-	5,897,634	-	-	-	-	-	-	-	5,897,634	5,897,634	-	
	Total	181,399	19,148,553	-	-	-	-	-	-	-	-	19,329,952	19,329,952	-	0%
1/1/2015	Chisago 2nd Transformer Addition														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	4,862	-	8,028,596	-	-	-	-	-	-	-	8,033,458	8,033,458	-	
	Total	4,862	8,028,596	-	-	-	-	-	-	-	-	8,033,458	8,033,458	-	0%
1/1/2021	Comm Network Program														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	79	-	7,818	4,427,606	21,319,083	14,255,813	352,653	-	-	-	40,363,052	24,184,107	16,178,944	
	Sub	4,259	-	263,986	1,762,048	4,571,294	6,034,597	25,271,742	25,945,500	24,598,000	21,914,760	110,366,186	112,945,264	(2,579,078)	
	Total	4,338	271,804	6,189,654	25,890,376	20,290,410	25,624,395	25,945,500	24,598,000	21,914,760	150,729,238	137,129,371	13,599,866	10%	
1/1/2019	CVA SIC Arresters														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	13,542	-	1,006,945	-	-	-	-	-	-	-	1,020,487	1,020,487	-	
	Total	13,542	1,006,945	-	-	-	-	-	-	-	-	1,020,487	1,020,487	-	0%
1/1/2022	DCP Daytons Bluff Sub														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	144	-	9,664	5,846	490,000	980,000	1,568,000	3,332,000	490,000	6,875,654	2,698,423	4,177,232	155%	
	Total	144	-	9,664	5,846	490,000	980,000	1,568,000	3,332,000	490,000	6,875,654	2,698,423	4,177,232	155%	
1/1/2021	DCP Great Plains														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	426	74,065	46,637	13,720	-	-	-	-	134,848	2,114,957	(1,980,109)	
	Sub	-	-	17,596	259,171	1,014,519	162,900	-	-	-	-	1,454,187	166,112	1,288,075	
	Total	-	18,022	333,236	1,061,157	176,620	-	-	-	-	-	1,589,035	2,281,069	(692,034)	-30%
1/1/2016	Dean Lake Substation														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	-	-	3,343,193	-	-	-	-	-	-	-	3,343,193	3,343,193	-	
	Total	-	3,343,193	-	-	-	-	-	-	-	-	3,343,193	3,343,193	-	0%
1/1/2022	Elm Creek New Transformer 10 Install														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	1,587	-	114,328	5,066,998	5,116,580	392,000	-	-	-	-	10,691,493	8,985,133	1,706,360	
	Total	1,587	-	114,328	5,066,998	5,116,580	392,000	-	-	-	-	10,691,493	8,985,133	1,706,360	19%
1/1/2022	Elm Creek TR9 Reactor														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	54	-	6,808	649,036	601,040	-	-	-	-	-	1,256,938	1,216,274	40,664	
	Total	54	-	6,808	649,036	601,040	-	-	-	-	-	1,256,938	1,216,274	40,664	3%
1/1/2015	ELR - Breakers - NSPM														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	146,501	667,165	-	-	-	-	-	-	813,666	71,231	742,434	
	Sub	-	-	1,101,008	3,881,871	8,724,449	12,057,857	8,702,500	8,773,748	7,288,748	4,900,000	55,430,182	59,594,154	(4,163,972)	
	Total	-	1,101,008	4,028,372	9,391,614	12,057,857	8,702,500	8,773,748	7,288,748	4,900,000	56,243,847	59,665,385	(3,421,538)		
1/1/2015	ELR - Breakers - NSPM - Moved to Base														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	9,433	-	7,074,726	813,646	-	-	-	-	-	-	7,897,805	7,897,709	97	
	Total	9,433	7,074,726	813,646	-	-	-	-	-	-	-	7,897,805	7,897,709	97	
1/1/2015	ELR - Relay - NSPM														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	1,922	-	852,164	3,764,260	8,831,474	12,289,791	10,230,412	9,770,992	9,343,712	4,900,000	59,984,727	29,725,919	30,258,808	
	Total	1,922	852,164	3,764,260	8,831,474	12,289,791	10,230,412	9,770,992	9,343,712	4,900,000	59,984,727	29,725,919	30,258,808	102%	
1/1/2015	ELR - Relay - NSPM - Moved to Base														
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub	50,963	-	23,161,934	(30,472)	-	-	-	-	-	-	23,182,425	23,258,362	(75,938)	
	Total	50,963	23,161,934	(30,472)	-	-	-	-	-	-	-	23,182,425	23,258,362	(75,938)	0%

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2021	2021	2022	2023	2024	2025	2026	2027				
1/1/2016	ELR - Transformers - NSPM														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	847,359	2,320,226	1,879,559	7,891,836	9,901,536	3,944,536	5,659,536	8,942,509	41,387,097	18,354,910	23,032,187	
	Total		-	847,359	2,320,226	1,879,559	7,891,836	9,901,536	3,944,536	5,659,536	8,942,509	41,387,097	18,354,910	23,032,187	125%
1/1/2016	ELR - Transformers - NSPM - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub	33,443	-	4,966,529	-	-	-	-	-	-	-	4,999,972	4,999,972	-	
	Total	33,443	-	4,966,529	-	-	-	-	-	-	-	4,999,972	4,999,972	-	0%
1/1/2019	ELR Nuclear NSPM														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub	0	-	8,363	832,282	3,589,208	3,566,416	9,897,995	4,797,095	-	-	22,691,359	20,133,422	2,557,937	
	Total	0	-	8,363	832,282	3,589,208	3,566,416	9,897,995	4,797,095	-	-	22,691,359	20,133,422	2,557,937	13%
1/1/2019	ELR Nuclear NSPM - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub	208	-	12,163	(12,305)	-	-	-	-	-	-	65	65	-	
	Total	208	-	12,163	(12,305)	-	-	-	-	-	-	65	65	-	0%
1/1/2015	Franklin Transformer														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub	443,324	-	7,679,285	-	-	-	-	-	-	-	8,122,609	8,122,609	-	
	Total	443,324	-	7,679,285	-	-	-	-	-	-	-	8,122,609	8,122,609	-	0%
1/1/2016	Gleason Lake Sub														
	Land		-	25,754	-	-	-	-	-	-	-	25,754	25,754	-	
	Line	249,024	-	7,656,935	-	-	-	-	-	-	-	7,905,959	7,905,959	-	
	Sub	-	-	2,651,824	-	-	-	-	-	-	-	2,651,824	2,651,824	-	
	Total	249,024	-	10,334,513	-	-	-	-	-	-	-	10,583,537	10,583,537	-	0%
1/1/2015	Glencoe - Waconia														
	Land		-	541,186	-	-	-	-	-	-	-	541,186	541,186	-	
	Line	883,607	-	17,773,846	-	-	-	-	-	-	-	18,657,453	18,657,453	-	
	Sub	-	-	4,040,511	-	-	-	-	-	-	-	4,040,511	4,040,511	-	
	Total	883,607	-	22,355,542	-	-	-	-	-	-	-	23,239,149	23,239,149	-	0%
1/1/2019	GRE - Lake Wilson Breaker Station														
	Land		-	140,487	-	-	-	-	-	-	-	140,487	140,487	-	
	Line	189	-	1,666,619	-	-	-	-	-	-	-	1,666,809	1,666,809	-	
	Sub	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	189	-	1,807,106	-	-	-	-	-	-	-	1,807,296	1,807,296	-	0%
1/1/2022	Helena to Scott County MISO Interconnections														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line	735,886	-	1,126,055	22,946,945	426,735	-	-	-	-	-	25,235,621	30,207,246	(4,971,625)	
	Sub	5,164	-	-	243,832	15,722	-	-	-	-	-	264,718	589,745	(325,027)	
	Total	741,049	-	1,126,055	23,190,777	442,458	-	-	-	-	-	25,500,339	30,796,991	(5,296,652)	-17%
1/1/2021	HIBTAC 500kV														
	Land		-	311	-	-	-	-	-	-	-	311	311	-	
	Line	19,604	-	2,378,724	16,588,469	2,325,591	-	-	-	-	-	21,312,387	14,846,110	6,466,277	
	Sub	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	19,604	-	2,379,035	16,588,469	2,325,591	-	-	-	-	-	21,312,698	14,846,422	6,466,277	44%
1/1/2018	Hollydale Dist. 115kV														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	99,674	202,479	47	-	-	-	-	-	302,200	321,603	(19,403)	
	Sub	5,850	-	1,166,010	1,076,127	144	-	-	-	-	-	2,248,131	2,015,843	232,288	
	Total	5,850	-	1,265,685	1,278,606	190	-	-	-	-	-	2,550,331	2,337,446	212,885	9%
1/1/2018	Hollydale Dist. 115kV - Moved to Base														
	Land		-	818,501	-	-	-	-	-	-	-	818,501	818,501	-	
	Line		-	4,075,586	-	-	-	-	-	-	-	4,075,586	4,075,586	-	
	Sub	56,300	-	8,115,512	-	-	-	-	-	-	-	8,171,812	8,177,662	(5,850)	
	Total	56,300	-	13,009,600	-	-	-	-	-	-	-	13,065,900	13,071,750	(5,850)	0%
1/1/2019	HPFF Minneapolis Upgrade														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line	(0)	-	-	-	-	-	-	-	-	-	(0)	(0)	-	
	Sub	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	(0)	-	-	-	-	-	-	-	-	-	(0)	(0)	-	0%

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance	
				Pre-2021	2021	2022	2023	2024	2025	2026	2027					
1/1/2019	HPFF Minneapolis Upgrade - Moved to Base			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land			-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		44,592	682,465	-	-	-	-	-	-	-	727,057	727,057	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		44,592	682,465	-	-	-	-	-	-	-	727,057	727,057	-	0%	
1/1/2023	Huntley-South Bend 161kV			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		10	-	-	588	311,640	8,428,000	10,838,800	-	-	19,579,038	-	19,579,038	-	-
	Sub		451	-	-	49,000	352,800	3,920,000	98,000	-	-	4,420,251	-	4,420,251	-	-
	Total		461	-	-	49,588	664,440	12,348,000	10,936,800	-	-	23,999,289	-	23,999,289	100%	
1/1/2019	Huntley - Wilmarth			-	2,583,324	109,413	50	-	-	-	-	2,692,787	4,690,221	(1,997,434)	-	-
	Land		148,058	32,313,039	14,702,030	(79,878)	-	-	-	-	-	47,083,250	50,516,211	(3,432,961)	-	-
	Line		-	1,393,075	1,931,045	62,427	-	-	-	-	-	3,386,547	2,989,010	397,537	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		148,058	36,289,438	16,742,489	(17,401)	-	-	-	-	-	53,162,584	58,195,442	(5,032,858)	-9%	
1/1/2015	Kohman Lake-Goose Lake 2nd ckt			-	181,493	-	-	-	-	-	-	181,493	181,493	-	-	-
	Land		-	5,880,520	-	-	-	-	-	-	-	5,880,520	5,880,520	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		118,744	12,354,871	-	-	-	-	-	-	-	12,473,615	12,473,615	-	-	-
	Total		118,744	18,416,884	-	-	-	-	-	-	-	18,535,628	18,535,628	-	0%	
1/1/2019	La Crosse - Madison 345 kV Lin			-	11,052,852	-	-	-	-	-	-	11,052,852	11,052,852	-	-	-
	Land		14,770,282	159,064,640	(11,505,858)	-	-	-	-	-	-	162,329,064	162,409,499	(80,435)	-	-
	Line		-	6,632,266	-	-	-	-	-	-	-	6,632,266	6,632,266	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		14,770,282	176,749,759	(11,505,858)	-	-	-	-	-	-	180,014,183	180,094,618	(80,435)	0%	
1/1/2015	Lake Marion Burnsville			-	8,661	-	-	-	-	-	-	8,661	8,661	-	-	-
	Land		101,331	11,695,145	-	-	-	-	-	-	-	11,796,476	11,796,476	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		101,331	11,703,806	-	-	-	-	-	-	-	11,805,137	11,805,137	-	0%	
1/1/2018	Lawrence to Falls Capacity Enhancement			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		20	3,508,488	-	-	-	-	-	-	-	3,508,508	3,508,508	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		20	3,508,488	-	-	-	-	-	-	-	3,508,508	3,508,508	-	0%	
1/1/2022	Lincoln County Capacitor Bank			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		24,989	62,625	715,070	3,862,930	90,035	-	-	-	-	4,755,649	3,743,471	1,012,178	27%	
	Total		24,989	62,625	715,070	3,862,930	90,035	-	-	-	-	4,755,649	3,743,471	1,012,178	27%	
1/1/2022	Line 0953 OPGW Replacement			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		17,343	131,227	35,308	4,901,478	-	-	-	-	-	5,085,356	8,758,097	(3,672,741)	-42%	
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		17,343	131,227	35,308	4,901,478	-	-	-	-	-	5,085,356	8,758,097	(3,672,741)	-42%	
1/1/2018	Line ELR - NSPM			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		22,660	6,258,430	2,094,641	2,474,902	6,000,000	4,754,200	5,200,000	6,200,000	6,200,000	39,204,833	36,875,993	2,328,840	6%	
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		22,660	6,258,430	2,094,641	2,474,902	6,000,000	4,754,200	5,200,000	6,200,000	6,200,000	39,204,833	36,875,993	2,328,840	6%	
1/1/2018	Line ELR - NSPM - Moved to Base			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		95,705	7,947,348	1,983,100	-	-	-	-	-	-	10,026,153	9,441,387	584,766	6%	
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		95,705	7,947,348	1,983,100	-	-	-	-	-	-	10,026,153	9,441,387	584,766	6%	
1/1/2021	Long Lake-Baytown Line Uprate			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	90,506	1,528,112	-	-	-	-	-	1,618,618	4,802,496	(3,183,877)	-66%	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		-	-	90,506	1,528,112	-	-	-	-	-	1,618,618	4,802,496	(3,183,877)	-66%	
1/1/2019	Magic City			-	-	-	-	-	-	-	-	-	-	-	-	-
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	(554,162)	-	-	-	-	-	-	-	(554,162)	(554,162)	-	-	-
	Sub		20,259	1,604,100	-	-	-	-	-	-	-	1,624,359	1,624,359	-	-	-
	Total		20,259	1,049,938	-	-	-	-	-	-	-	1,070,197	1,070,197	-	0%	

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2021	2021	2022	2023	2024	2025	2026	2027				
1/1/2023	Mallard Substation Expansion														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		63,221	-	73,376	2,463,912	1,753,000	1,902,000	100,000	-	-	6,355,509	-	6,355,509	
	Total		63,221	-	73,376	2,463,912	1,753,000	1,902,000	100,000	-	-	6,355,509	-	6,355,509	100%
1/1/2015	Maple Lake - Annandale														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		1,169	2,991,658	-	-	-	-	-	-	-	2,992,827	2,992,827	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		1,169	2,991,658	-	-	-	-	-	-	-	2,992,827	2,992,827	-	0%
1/1/2015	Maple River Red River														
	Land		-	483,966	-	-	-	-	-	-	-	483,966	483,966	-	-
	Line		1,255	13,748,053	(8,324)	-	-	-	-	-	-	13,740,984	13,740,984	-	-
	Sub		-	6,825,299	-	-	-	-	-	-	-	6,825,299	6,825,299	-	-
	Total		1,255	21,057,319	(8,324)	-	-	-	-	-	-	21,050,250	21,050,250	-	0%
1/1/2015	Minn Valley														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		76,977	14,847,904	-	-	-	-	-	-	-	14,924,881	14,924,881	-	-
	Sub		-	731,952	-	-	-	-	-	-	-	731,952	731,952	-	-
	Total		76,977	15,579,856	-	-	-	-	-	-	-	15,656,833	15,656,833	-	0%
1/1/2017	Minot Load Serving														
	Land		-	1,452,591	-	-	-	-	-	-	-	1,452,591	1,452,591	-	-
	Line		12,112	28,842,683	-	-	-	-	-	-	-	28,854,795	28,854,795	-	-
	Sub		-	8,687,282	-	-	-	-	-	-	-	8,687,282	8,687,282	-	-
	Total		12,112	38,982,556	-	-	-	-	-	-	-	38,994,668	38,994,668	-	0%
1/1/2017	MPC Fossum IA														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	361,101	-	-	-	-	-	-	-	361,101	361,101	-	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		-	361,101	-	-	-	-	-	-	-	361,101	361,101	-	0%
1/1/2019	NERC Order 754 NSPM														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		-	11,675	382,092	2,468,334	6,073,504	-	-	-	-	8,935,604	9,398,883	(463,279)	-5%
	Total		-	11,675	382,092	2,468,334	6,073,504	-	-	-	-	8,935,604	9,398,883	(463,279)	-5%
1/1/2019	NERC Order 754 NSPM - Moved to base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub		13,851	1,798,855	144,081	-	-	-	-	-	-	1,956,787	1,925,867	30,921	2%
	Total		13,851	1,798,855	144,081	-	-	-	-	-	-	1,956,787	1,925,867	30,921	2%
1/1/2015	New Prague Area														
	Land		-	107,771	-	-	-	-	-	-	-	107,771	107,771	-	-
	Line		-	1,043,734	-	-	-	-	-	-	-	1,043,734	1,043,734	-	-
	Sub		-	6,143,269	-	-	-	-	-	-	-	6,143,269	6,143,269	-	-
	Total		-	7,294,774	-	-	-	-	-	-	-	7,294,774	7,294,774	-	0%
1/1/2023	Nighthawk Substation														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		485	-	-	26,389	-	-	-	-	-	26,874	-	26,874	-
	Sub		1,116	-	-	148,655	4,870,000	-	-	-	-	5,019,771	-	5,019,771	-
	Total		1,601	-	-	175,044	4,870,000	-	-	-	-	5,046,645	-	5,046,645	100%
1/1/2016	NSM0953 Galloping Mitigate SPK														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		159	107,746	5,250,319	270,843	-	-	-	-	-	5,629,067	7,261,545	(1,632,478)	-22%
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		159	107,746	5,250,319	270,843	-	-	-	-	-	5,629,067	7,261,545	(1,632,478)	-22%
1/1/2016	NSM0953 Galloping Mitigate SPK - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		32,021	13,426,172	-	-	-	-	-	-	-	13,458,193	13,458,352	(159)	-
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	-
	Total		32,021	13,426,172	-	-	-	-	-	-	-	13,458,193	13,458,352	(159)	0%
1/1/2016	NSP Reloc B														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	-
	Line		-	4,509,191	127,153	1,021,911	2,427,604	1,830,170	1,520,000	1,520,000	1,520,000	14,476,030	13,636,023	840,007	-
	Sub		-	-	83	553	-	-	-	-	-	636	-	636	-
	Total		-	4,509,191	127,236	1,022,465	2,427,604	1,830,170	1,520,000	1,520,000	1,520,000	14,476,666	13,636,023	840,643	6%

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2021	2021	2022	2023	2024	2025	2026	2027				
1/1/2016	NSP Reloc B - Moved to Base														
	Land		-	1,570,708	-	-	-	-	-	-	-	1,570,708	1,570,708	-	
	Line		-	15,270,020	247,700	-	-	-	-	-	-	15,517,720	16,203,963	(686,244)	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		-	16,840,728	247,700	-	-	-	-	-	-	17,088,428	17,774,671	(686,244)	-4%
1/1/2016	NSPM Major Line Rebuild														
	Land		-	-	45,896	490,116	30,000	-	-	-	-	566,011	-	566,011	
	Line		-	607,145	12,538,181	75,278,967	56,027,160	38,331,517	25,537,604	30,113,960	60,760,984	299,195,517	344,810,717	(45,615,200)	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		-	607,145	12,584,076	75,769,083	56,057,160	38,331,517	25,537,604	30,113,960	60,760,984	299,761,529	344,810,717	(45,049,189)	-13%
1/1/2016	NSPM Major Line Rebuild - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		60,942	10,641,950	1,720,974	-	-	-	-	-	-	12,423,865	12,505,014	(81,149)	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		60,942	10,641,950	1,720,974	-	-	-	-	-	-	12,423,865	12,505,014	(81,149)	-1%
1/1/2018	NSPM Major Line Refurbishment														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		1,038	1,909,462	6,138,402	21,116,688	35,965,175	33,351,753	18,767,000	14,233,520	14,210,000	145,693,038	82,792,274	62,900,764	
	Sub		-	-	142,586	3,512,647	581,334	-	-	-	-	4,236,567	22,928,660	(18,692,092)	
	Total		1,038	1,909,462	6,280,988	24,629,336	36,546,509	33,351,753	18,767,000	14,233,520	14,210,000	149,929,606	105,720,934	44,208,672	42%
1/1/2018	NSPM Major Line Refurbishment - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		13,090	13,646,061	(367,638)	-	-	-	-	-	-	13,291,513	13,292,134	(622)	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		13,090	13,646,061	(367,638)	-	-	-	-	-	-	13,291,513	13,292,134	(622)	0%
1/1/2022	NSPM Steel Pole ELR														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		5,871	9,713	172,775	24,934,996	11,760,000	18,130,000	15,680,054	7,840,000	7,840,000	86,373,409	55,412,543	30,960,866	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		5,871	9,713	172,775	24,934,996	11,760,000	18,130,000	15,680,054	7,840,000	7,840,000	86,373,409	55,412,543	30,960,866	56%
1/1/2022	Prairie Substation Capbank Remove														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		-	-	-	-	-	-	-	-	-	-	-	-	
	Sub		18,247	-	2,270,009	124,109	-	-	-	-	-	2,412,364	1,239,248	1,173,116	
	Total		18,247	-	2,270,009	124,109	-	-	-	-	-	2,412,364	1,239,248	1,173,116	95%
1/1/2015	Prairie Sub Expansion														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		2,013	314,269	-	-	-	-	-	-	-	316,282	316,282	-	
	Sub		-	14,029,469	-	-	-	-	-	-	-	14,029,469	14,029,469	-	
	Total		2,013	14,343,738	-	-	-	-	-	-	-	14,345,751	14,345,751	-	0%
1/1/2022	Raptor Distribution Substation														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		9,921	208,975	528,091	-	-	-	-	-	-	746,987	730,820	16,168	
	Sub		46,617	876,690	700,175	1,463	-	-	-	-	-	1,624,944	1,628,734	(3,790)	
	Total		56,538	1,085,665	1,228,266	1,463	-	-	-	-	-	2,371,931	2,359,553	12,377	1%
1/1/2016	S&E - NSP Line														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		-	20,776,335	2,816,290	5,592,280	14,400,000	13,400,000	13,600,000	13,600,000	13,600,000	97,784,905	101,055,995	(3,271,090)	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		-	20,776,335	2,816,290	5,592,280	14,400,000	13,400,000	13,600,000	13,600,000	13,600,000	97,784,905	101,055,995	(3,271,090)	-3%
1/1/2016	S&E - NSP Line - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		126,993	48,901,908	4,917,222	-	-	-	-	-	-	53,946,122	53,050,832	895,290	
	Sub		-	-	-	-	-	-	-	-	-	-	-	-	
	Total		126,993	48,901,908	4,917,222	-	-	-	-	-	-	53,946,122	53,050,832	895,290	2%
1/1/2020	S&E - NSP Sub														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		-	-	-	-	-	-	-	-	-	-	-	-	
	Sub		83,072	13,656,863	4,694,943	5,092,621	4,263,000	4,204,180	3,920,000	3,920,000	3,920,000	43,754,679	40,424,944	3,329,735	
	Total		83,072	13,656,863	4,694,943	5,092,621	4,263,000	4,204,180	3,920,000	3,920,000	3,920,000	43,754,679	40,424,944	3,329,735	8%
1/1/2020	S&E - NSP Sub - Moved to Base														
	Land		-	-	-	-	-	-	-	-	-	-	-	-	
	Line		-	327,325	-	-	-	-	-	-	-	327,325	327,325	-	
	Sub		18,903	3,315,356	166,212	-	-	-	-	-	-	3,500,471	3,500,471	-	
	Total		18,903	3,642,681	166,212	-	-	-	-	-	-	3,827,796	3,827,796	-	0%

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2021	2021	2022	2023	2024	2025	2026	2027				
1/1/2015	Scott Cty 345 kV Expansion	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	7,378,017	-	-	-	-	-	-	-	7,378,017	7,378,017	-	-
		Sub	3,079	19,675,163	-	-	-	-	-	-	-	19,678,242	19,678,242	-	-
		Total	3,079	27,053,180	-	-	-	-	-	-	-	27,056,259	27,056,259	-	0%
1/1/2023	Sherco Solar Interconnection	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	7,677	-	17,387	279,997	4,263,009	-	-	-	-	4,568,070	-	4,568,070	-
		Total	7,677	-	17,387	279,997	4,263,009	-	-	-	-	4,568,070	-	4,568,070	100%
1/1/2015	Sioux Falls Northern	Land	-	531,676	-	-	-	-	-	-	-	531,676	531,676	-	-
		Line	101,582	25,061,219	-	-	-	-	-	-	-	25,162,801	25,162,801	-	-
		Sub	-	10,825,554	-	-	-	-	-	-	-	10,825,554	10,825,554	-	-
		Total	101,582	36,418,449	-	-	-	-	-	-	-	36,520,031	36,520,031	-	0%
1/1/2020	So. Washington Electric Reliability SWERU	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	25,616	10,316	54	173,523	-	-	-	-	209,509	353,295	(143,786)	-
		Sub	0	79,318	3,282	915,150	2,982,100	9,090,600	-	-	-	13,070,451	11,731,114	1,339,337	-
		Total	0	104,933	13,599	915,204	3,155,623	9,090,600	-	-	-	13,279,960	12,084,408	1,195,552	10%
1/1/2020	So. Washington Electric Reliability SWERU - Moved to Base	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	84,590	678,965	(328,806)	-	-	-	-	-	-	434,749	434,750	(1)	-
		Total	84,590	678,965	(328,806)	-	-	-	-	-	-	434,749	434,750	(1)	0%
1/1/2021	TACT	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	34,510	1,973,754	7,734,214	2,873,915	-	-	-	-	-	12,616,393	9,820,547	2,795,847	-
		Total	34,510	1,973,754	7,734,214	2,873,915	-	-	-	-	-	12,616,393	9,820,547	2,795,847	28%
1/1/2020	West St. Cloud - Black Oak	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	0	-	-	-	-	-	-	-	0	0	-	-
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	-	0	-	-	-	-	-	-	-	0	0	-	0%
1/1/2021	Wilmarth-TC Thru Flow Mitigation	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	32,964	81,939	1,145	63,773	5,861,380	-	-	-	-	6,041,202	3,790,087	2,251,115	-
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	32,964	81,939	1,145	63,773	5,861,380	-	-	-	-	6,041,202	3,790,087	2,251,115	59%
1/1/2015	Wilson Substation Conversion	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	3,036,640	(37,578)	-	-	-	-	-	-	2,999,062	3,005,373	(6,311)	-
		Sub	-	13,995,300	261,134	-	-	-	-	-	-	14,256,434	14,633,516	(377,081)	-
		Total	-	17,031,940	223,556	-	-	-	-	-	-	17,255,497	17,638,889	(383,393)	-2%
1/1/2016	Yankee Reactor	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	35,257	5,034,122	-	-	-	-	-	-	-	5,069,379	5,069,379	-	-
		Total	35,257	5,034,122	-	-	-	-	-	-	-	5,069,379	5,069,379	-	0%
Total															
		Land	-	89,430,500	579,870	684,848	30,000	-	-	-	-	90,725,218	91,825,082	(1,099,864)	-
		Line	57,379,601	1,349,985,194	106,177,442	180,816,713	147,546,727	118,578,293	91,143,458	73,507,480	104,130,984	2,229,265,893	2,147,719,580	81,546,313	-
		Sub	2,072,025	395,793,392	41,574,229	60,545,682	74,125,238	84,492,965	58,917,871	54,141,996	45,067,269	816,730,667	749,679,654	67,051,013	-
		Total	59,451,626	1,835,209,086	148,331,540	242,047,244	221,701,965	203,071,258	150,061,329	127,649,476	149,198,253	3,136,721,778	2,989,224,316	147,497,461	5%

Annual Filing View Tracker Summary

Amounts in dollars		2021	2022	2023
		Actual	Mixed	Forecast
Line No:				
1	Aldrich DCP	-	263	2,384
2	Avon – Albany Rebuild	8,545	37,577	40,915
3	Bayfield Loop	-	16,699	244,706
4	Big Stone-Brookings	253,059	-	-
5	Black Dog - Savage	28,041	-	-
6	Black Dog - Wilson	15,939	16,710	17,119
7	Bluff Creek - Westgate	68,261	-	-
8	CAPX2020 - Brookings	1,787,518	-	-
9	CAPX2020 - Fargo	867,414	-	-
10	CAPX2020 - La Crosse Local	199,158	-	-
11	CAPX2020 - La Crosse MISO	417,255	-	-
12	CAPX2020 - La Crosse MISO - WI	562,952	-	-
13	Cass County SUB Expansion	17,032	-	-
14	Chaska - Hwy 212 Conversion	54,182	-	-
15	Chisago 2nd Transformer Addition	22,006	-	-
16	Comm Network Program	10,182	74,699	250,057
17	CVA SiC Arresters	3,594	-	-
18	DCP Daytons Bluff Sub	-	40	869
19	DCP Great Plains	727	2,755	6,184
20	Dean Lake Substation	9,749	-	-
21	Elm Creek New Transformer 10 Install	-	2,565	29,385
22	Elm Creek TR9 Reactor	-	232	3,772
23	ELR - Breakers - NSPM	14,203	40,306	85,168
24	ELR - Breakers - NSPM - Moved to Base	25,637	-	-
25	ELR - Relay - NSPM	11,192	36,139	85,709
26	ELR - Relay - NSPM - Moved to Base	80,551	-	-
27	ELR - Transformers - NSPM	8,419	16,344	28,236
28	ELR - Transformers - NSPM - Moved to Base	15,166	-	-
29	ELR Nuclear NSPM	1,199	11,370	28,653
30	ELR Nuclear NSPM - Moved to Base	17	-	-
31	Franklin Transformer	21,945	-	-
32	Gleason Lake Sub	37,605	-	-
33	Glencoe - Waconia	82,829	-	-
34	GRE - Lake Wilson Breaker Station	6,582	-	-
35	Helena to Scott County MISO Interconnections	-	116,568	120,175
36	HIBTAC 500kV	38,898	95,847	100,902
37	Hollydale Dist. 115kV	9,958	11,655	11,902
38	Hollydale Dist. 115kV - Moved to Base	45,807	-	-
39	HPFF Minneapolis Upgrade	-	-	-
40	HPFF Minneapolis Upgrade - Moved to Base	3,551	-	-
41	Huntley-South Bend 161kV	-	-	1,055
42	Huntley - Wilmarth	234,029	328,295	322,267
43	Kohlman Lake-Goose Lake 2nd ckt	67,315	-	-
44	La Crosse - Madison 345 kV Lin	858,734	-	-
45	Lake Marion Burnsville	32,112	-	-
46	Lawrence to Falls Capacity Enhancement	12,365	-	-
47	Lincoln County Capacitor Bank	-	9,572	24,882
48	Line 0953 OPGW Replacement	-	8,932	24,405
49	Line ELR - NSPM	34,341	43,490	55,998
50	Line ELR - NSPM - Moved to Base	29,434	-	-

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Annual Revenue Requirement Summary

Case No. PU-22-____
Application
Attachment 4
Page 2 of 2

Amounts in dollars		2021	2022	2023
		Actual	Mixed	Forecast
51	Long Lake-Baytown Line Uprate	111	2,249	6,867
52	Magic City	3,710	-	-
53	Mallard Substation Expansion	-	-	14,978
54	Maple Lake - Annandale	8,668	-	-
55	Maple River Red River	76,750	-	-
56	Minn Valley	56,628	-	-
57	Minot Load Serving	135,552	-	-
58	MPC Fossum IA	1,059	-	-
59	NERC Order 754 NSPM	682	3,246	29,400
60	NERC Order 754 NSPM - Moved to Base	6,063	-	-
61	New Prague Area	20,298	-	-
62	Nighthawk Substation	-	-	10,520
63	NSM0953 Galloping Mitigate SPK	11,120	25,673	26,527
64	NSM0953 Galloping Mitigate SPK - Moved to Base	42,215	-	-
65	NSP Reloc B	21,421	20,458	28,428
66	NSP Reloc B - Moved to Base	60,197	-	-
67	NSPM Major Line Rebuild	18,044	180,964	529,884
68	NSPM Major Line Rebuild - Moved to Base	36,815	-	-
69	NSPM Major Line Refurbishment	28,443	63,607	215,710
70	NSPM Major Line Refurbishment - Moved to Base	49,362	-	-
71	NSPM Steel Pole ELR	-	10,115	106,973
72	Prairie Substation Capbank Remove	-	10,743	11,179
73	Prairie Sub Expansion	46,573	-	-
74	Raptor Distribution Substation	-	10,757	10,994
75	S&E - NSP Line	101,366	106,760	157,204
76	S&E - NSP Line - Moved to Base	171,339	-	-
77	S&E - NSP Sub	97,980	117,912	143,752
78	S&E - NSP Sub - Moved to Base	18,109	-	-
79	Scott Cty 345 kV Expansion	74,716	-	-
80	Sherco Solar Interconnection	-	-	16,906
81	Sioux Falls Northern	103,408	-	-
82	So. Washington Electric Reliability SWERU	533	2,129	14,854
83	So. Washington Electric Reliability SWERU - Moved to Base	1,646	-	-
84	TACT	25,067	47,697	58,833
85	West St. Cloud - Black Oak	-	-	-
86	Wilmarth-TC Thru Flow Mitigation	555	466	8,851
87	Wilson Substation Conversion	64,374	-	-
88	Yankee Reactor	14,966	-	-
89	Projects	7,295,275	1,472,837	2,876,603
90	MISO RECB Sch.26/26a	(179,599)	(580,923)	(1,122,083)
91	Base Rates	-	-	-
92	TCR True-up Carryover	218,403	634,227	121,603
93	Revenue Requirement (RR)	7,334,079	1,526,142	1,876,124
94	Revenue Collections (RC)	6,699,852	1,404,538	1,876,052
95	Monthly RR - RC	-	-	-
96	Balance (RR - RC + Cumulative CC)	634,227	121,603	72

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2021 Monthly Details													
		2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
		Carryover	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Line #:															
1	Aldrich DCP		-	-	-	-	-	-	-	-	-	-	-	-	
2	Avon – Albany Rebuild		100	102	124	144	153	176	283	672	1,155	1,539	1,995	2,102	8,545
3	Bayfield Loop		-	-	-	-	-	-	-	-	-	-	-	-	-
4	Big Stone-Brookings		28,358	28,297	28,238	28,177	28,118	28,057	27,998	27,938	27,877	-	-	-	253,059
5	Black Dog - Savage		3,139	3,133	3,127	3,121	3,116	3,110	3,104	3,098	3,092	-	-	-	28,041
6	Black Dog - Wilson		1,261	1,320	1,526	1,681	1,302	1,301	1,301	1,296	1,294	-	1,219	1,217	15,939
7	Bluff Creek - Westgate		7,647	7,631	7,615	7,599	7,584	7,569	7,554	7,539	7,523	-	-	-	68,266
8	CAPX2020 - Brookings		199,918	199,591	199,266	198,938	198,614	198,286	197,962	197,636	197,308	-	-	-	1,787,518
9	CAPX2020 - Fargo		97,130	96,941	96,755	96,566	96,380	96,191	95,005	95,817	95,629	-	-	-	867,414
10	CAPX2020 - La Crosse Local		22,304	22,266	22,229	22,191	22,154	22,084	22,014	21,977	21,939	-	-	-	199,158
11	CAPX2020 - La Crosse MISO		46,744	46,648	46,553	46,457	46,362	46,266	46,171	46,076	45,979	-	-	-	417,255
12	CAPX2020 - La Crosse MISO - WI		63,069	62,943	62,818	62,685	62,553	62,420	62,287	62,155	62,021	-	-	-	562,952
13	Cass County SUB Expansion		1,906	1,903	1,899	1,896	1,892	1,889	1,886	1,882	1,879	-	-	-	17,032
14	Chaska - Hwy 212 Conversion		6,061	6,051	6,040	6,030	6,020	6,010	6,000	5,990	5,980	-	-	-	54,182
15	Chisago 2nd Transformer Addition		2,462	2,458	2,454	2,449	2,445	2,441	2,437	2,432	2,428	-	-	-	22,006
16	Comm Network Program		67	107	182	285	406	530	667	933	1,305	1,658	-	2,109	10,182
17	CVA SIC Arresters		403	402	401	400	399	398	398	397	396	-	-	-	3,594
18	DCP Dayton's Bluff Sub		-	-	-	-	-	-	-	-	-	-	-	-	-
19	DCP Great Plains		0	5	13	22	29	38	52	76	102	117	131	139	727
20	Dean Lake Substation		1,093	1,090	1,088	1,086	1,083	1,081	1,079	1,076	1,074	-	-	-	9,749
21	Elm Creek New Transformer 10 Install		-	-	-	-	-	-	-	-	-	-	-	-	-
22	Elm Creek TR9 Reactor		-	-	-	-	-	-	-	-	-	-	-	-	-
23	ELR - Breakers - NSPM		460	550	784	991	1,019	1,131	1,229	1,354	1,523	1,593	1,741	1,829	14,203
24	ELR - Breakers - NSPM - Moved to Base		2,651	2,668	2,734	2,839	2,929	2,955	2,950	2,952	2,957	-	-	-	25,637
25	ELR - Relay - NSPM		308	378	492	601	729	906	987	1,071	1,239	1,465	1,374	1,641	11,192
26	ELR - Relay - NSPM - Moved to Base		9,023	9,010	8,994	8,975	8,954	8,933	8,913	8,892	8,857	-	-	-	80,551
27	ELR - Transformers - NSPM		364	430	473	495	505	514	735	964	985	951	959	1,045	8,419
28	ELR - Transformers - NSPM - Moved to Base		1,698	1,695	1,692	1,688	1,685	1,682	1,679	1,675	1,672	-	-	-	15,166
29	ELR Nuclear NSPM		(13)	(10)	(7)	(3)	1	33	110	155	168	205	250	310	1,199
30	ELR Nuclear NSPM - Moved to Base		5	5	5	2	0	0	0	0	0	-	-	-	17
31	Franklin Transformer		2,455	2,451	2,447	2,443	2,438	2,434	2,430	2,426	2,421	-	-	-	21,945
32	Gleason Lake Sub		4,217	4,207	4,198	4,188	4,178	4,169	4,159	4,150	4,140	-	-	-	37,605
33	Glencoe - Waconia		9,271	9,254	9,237	9,220	9,203	9,186	9,170	9,153	9,136	-	-	-	82,829
34	GRE - Lake Wilson Breaker Station		738	736	735	733	731	730	728	726	725	-	-	-	6,582
35	Helena to Scott County MISO Interconnections		-	-	-	-	-	-	-	-	-	-	-	-	-
36	HIBTAC 500kV		818	837	1,069	1,307	1,564	2,029	3,028	4,255	5,349	6,036	6,623	5,982	38,898
37	Hollydale Dist. 115kV		559	614	717	801	876	906	945	988	1,038	789	875	851	9,958
38	Hollydale Dist. 115kV - Moved to Base		5,134	5,122	5,112	5,101	5,090	5,079	5,068	5,057	5,046	-	-	-	45,807
39	HPFF Minneapolis Upgrade		-	-	-	-	-	-	-	-	-	-	-	-	-
40	HPFF Minneapolis Upgrade - Moved to Base		398	397	396	395	395	394	393	392	391	-	-	-	3,551
41	Huntley-South Bend 161kV		-	-	-	-	-	-	-	-	-	-	-	-	-
42	Huntley - Wilmarth		15,430	15,338	16,690	17,642	18,449	19,380	20,269	21,170	21,908	20,589	23,448	23,716	234,029
43	Kohlman Lake-Goose Lake 2nd ckt		7,532	7,519	7,506	7,493	7,480	7,466	7,453	7,440	7,427	-	-	-	67,315
44	La Crosse - Madison 345 kV Lin		101,335	98,087	94,855	94,645	94,436	94,223	94,023	93,824	93,307	-	-	-	858,734
45	Lake Marion Burnsville		3,595	3,588	3,581	3,575	3,568	3,561	3,555	3,548	3,541	-	-	-	32,112
46	Lawrence to Falls Capacity Enhancement		1,387	1,383	1,380	1,377	1,374	1,371	1,368	1,364	1,361	-	-	-	12,365
47	Lincoln County Capacitor Bank		-	-	-	-	-	-	-	-	-	-	-	-	-
48	Line 0953 OPGW Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
49	Line ELR - NSPM		2,444	2,552	2,686	2,765	2,811	2,887	2,993	3,050	3,090	2,999	3,037	3,027	34,341
50	Line ELR - NSPM - Moved to Base		3,056	3,054	3,071	3,122	3,183	3,257	3,394	3,579	3,717	-	-	-	29,434
51	Long Lake-Baytown Line Upstate		(2)	(2)	(2)	(2)	(1)	(1)	6	14	20	23	25	31	111
52	Magic City		416	415	414	413	412	411	410	409	408	-	-	-	3,710
53	Mallard Substation Expansion		-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maple Lake - Annandale		971	969	967	965	963	961	959	958	956	-	-	-	8,668
55	Maple River Red River		8,612	8,594	8,569	8,543	8,525	8,507	8,487	8,467	8,447	-	-	-	76,750
56	Minn Valley		6,339	6,327	6,315	6,304	6,292	6,280	6,268	6,257	6,245	-	-	-	56,628
57	Minot Load Serving		15,193	15,160	15,127	15,094	15,062	15,028	14,996	14,963	14,930	-	-	-	135,552
58	MPC Fossum IA		119	118	118	118	118	117	117	117	117	-	-	-	1,059
59	NERC Order 754 NSPM		(4)	(4)	(1)	6	14	44	74	79	81	109	135	150	682
60	NERC Order 754 NSPM - Moved to Base		650	653	666	677	685	684	683	682	684	-	-	-	6,063
61	New Prague Area		2,271	2,267	2,263	2,259	2,255	2,251	2,248	2,244	2,240	-	-	-	20,298
62	Nighthawk Substation		-	-	-	-	-	-	-	-	-	-	-	-	-

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2021 Monthly Details													
		2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
		Carryover	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Line #:															
63	NSM0953 Galloping Mitigate SPK		(16)	(19)	(6)	23	61	277	995	1,801	2,249	1,832	2,020	1,903	11,120
64	NSM0953 Galloping Mitigate SPK - Moved to Base		4,730	4,720	4,710	4,700	4,691	4,681	4,671	4,661	4,651	-	-	-	42,215
65	NSP Reloc B		1,808	1,774	1,742	1,755	1,766	1,795	1,837	1,858	1,873	1,798	1,738	1,678	21,421
66	NSP Reloc B - Moved to Base		6,681	6,655	6,673	6,685	6,688	6,730	6,783	6,681	6,621	-	-	-	60,197
67	NSPM Major Line Rebuild		167	186	234	278	327	505	760	1,464	2,534	4,631	2,602	4,356	18,044
68	NSPM Major Line Rebuild - Moved to Base		3,835	3,734	3,809	3,858	4,041	4,316	4,484	4,627	4,110	-	-	-	36,815
69	NSPM Major Line Refurbishment		1,157	1,708	2,235	2,403	2,315	2,431	2,508	2,593	2,715	2,682	2,777	2,919	28,443
70	NSPM Major Line Refurbishment - Moved to Base		5,610	5,554	5,542	5,501	5,461	5,446	5,430	5,417	5,403	-	-	-	49,362
71	NSPM Steel Pole ELR		-	-	-	-	-	-	-	-	-	-	-	-	-
72	Prairie Substation Capbank Remove		-	-	-	-	-	-	-	-	-	-	-	-	-
73	Prairie Sub Expansion		5,219	5,208	5,197	5,186	5,175	5,164	5,153	5,142	5,131	-	-	-	46,573
74	Raptor Distribution Substation		-	-	-	-	-	-	-	-	-	-	-	-	-
75	S&E - NSP Line		8,070	8,122	8,267	8,452	8,551	8,653	8,726	8,747	8,726	8,302	8,328	8,421	101,366
76	S&E - NSP Line - Moved to Base		18,257	18,560	18,878	19,013	19,105	19,225	19,318	19,433	19,550	-	-	-	171,339
77	S&E - NSP Sub		7,301	7,339	7,441	7,517	7,738	8,186	8,535	8,736	8,914	8,633	8,760	8,879	97,980
78	S&E - NSP Sub - Moved to Base		1,989	1,986	1,982	1,977	2,013	2,048	2,043	2,038	2,033	-	-	-	18,109
79	Scott Cty 345 kV Expansion		8,360	8,346	8,331	8,316	8,302	8,287	8,273	8,258	8,243	-	-	-	74,716
80	Sherco Solar Interconnection		-	-	-	-	-	-	-	-	-	-	-	-	-
81	Sioux Falls Northern		11,574	11,553	11,532	11,511	11,490	11,469	11,448	11,427	11,406	-	-	-	103,408
82	So. Washington Electric Reliability SWERU		42	40	43	44	45	46	46	46	47	45	45	45	533
83	So. Washington Electric Reliability SWERU - Moved to Base		242	175	175	175	175	176	176	176	176	-	-	-	1,646
84	TACT		765	896	1,201	1,619	1,992	2,208	2,516	2,682	2,732	2,660	2,739	3,057	25,067
85	West St. Cloud - Black Oak		-	-	-	-	-	-	-	-	-	-	-	-	-
86	Wilmarth-TC Thru Flow Mitigation		45	45	50	50	50	50	45	45	45	42	42	47	555
87	Wilson Substation Conversion		7,192	7,197	7,186	7,170	7,144	7,123	7,120	7,124	7,118	-	-	-	64,374
88	Yankee Reactor		1,677	1,674	1,670	1,667	1,663	1,659	1,656	1,652	1,648	-	-	-	14,966
89	Projects		783,795	780,704	780,500	782,399	783,328	785,831	789,544	793,977	797,031	69,919	72,796	75,451	7,295,275
90	MISO RECB Sch.26/26a		(111,422)	(2,134)	19,317	(75,039)	3,600	64,693	(3,874)	21,837	10,256	(22,859)	(58,427)	(25,547)	(179,599)
91	Base Rates		-	-	-	-	-	-	-	-	-	-	-	-	-
92	TCR True-up Carryover		218,403												218,403
93	Revenue Requirement (RR)		890,776	778,570	799,817	707,359	786,928	850,524	785,670	815,814	807,287	47,060	14,369	49,904	7,334,079
94	Revenue Collections (RC)		798,907	759,131	762,420	623,704	649,271	738,540	836,430	822,755	643,929	(8,890)	45,958	27,696	6,699,852
95	Monthly RR - RC		91,869	19,439	37,397	83,655	137,656	111,984	(50,760)	(6,941)	163,358	55,950	(31,589)	22,209	
96	Balance (RR - RC + Cumulative CC)		218,403	91,869	111,308	148,705	232,360	370,016	482,000	431,241	424,299	587,658	643,608	612,019	634,227

2022 Monthly Details

Line #:

[illegible]

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2022 Monthly Details												
		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
		Mixed	Mixed	Mixed	Mixed	Mixed	Mixed	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Line #:														
63	NSM0953 Galloping Mitigate SPK	2,084	2,110	2,168	2,166	2,165	2,173	2,148	2,143	2,137	2,132	2,127	2,121	25,673
64	NSM0953 Galloping Mitigate SPK - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
65	NSP Reloc B	1,598	1,674	1,695	1,614	1,589	1,604	1,655	1,671	1,722	1,813	1,894	1,929	20,458
66	NSP Reloc B - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
67	NSPM Major Line Rebuild	4,061	4,918	5,974	7,634	9,856	12,112	14,412	17,370	21,107	24,990	28,205	30,326	180,964
68	NSPM Major Line Rebuild - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
69	NSPM Major Line Refurbishment	3,004	3,094	3,244	3,450	3,599	3,713	4,465	5,537	6,364	7,392	9,086	10,658	63,607
70	NSPM Major Line Refurbishment - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
71	NSPM Steel Pole ELR	(96)	(95)	(89)	(78)	(65)	(49)	(34)	50	206	892	3,202	6,271	10,115
72	Prairie Substation Capbank Remove	876	880	892	900	900	903	904	902	900	898	895	893	10,743
73	Prairie Sub Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Raptor Distribution Substation	908	906	904	902	900	898	895	893	891	889	887	885	10,757
75	S&E - NSP Line	8,326	8,421	8,472	8,505	8,561	8,626	8,716	8,810	9,142	9,528	9,710	9,943	106,760
76	S&E - NSP Line - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
77	S&E - NSP Sub	8,944	9,055	9,234	9,488	9,651	9,766	9,961	10,102	10,197	10,318	10,424	10,772	117,912
78	S&E - NSP Sub - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Scott Cty 345 kV Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Sherco Solar Interconnection	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Sioux Falls Northern	-	-	-	-	-	-	-	-	-	-	-	-	-
82	So. Washington Electric Reliability SWERU	(43)	(43)	(39)	(32)	646	146	164	189	228	268	306	339	2,129
83	So. Washington Electric Reliability SWERU - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
84	TACT	3,811	3,970	3,968	3,924	3,872	3,872	3,884	3,897	3,930	3,997	4,155	4,418	47,697
85	West St. Cloud - Black Oak	-	-	-	-	-	-	-	-	-	-	-	-	-
86	Wilmarth-TC Thru Flow Mitigation	41	41	31	31	28	30	38	40	42	45	47	50	466
87	Wilson Substation Conversion	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Yankee Reactor	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Projects	94,538	97,433	100,486	104,315	108,985	112,546	117,438	124,709	133,430	143,082	154,098	181,777	1,472,837
90	MISO RECB Sch.26/26a	(43,885)	(69,880)	(42,855)	(44,770)	(44,064)	(22,848)	(25,008)	(40,405)	(44,955)	(73,719)	(65,677)	(62,857)	(580,923)
91	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
92	TCR True-up Carryover	634,227												634,227
93	Revenue Requirement (RR)	684,880	27,553	57,631	59,546	64,921	89,698	92,430	84,304	88,475	69,362	88,421	118,920	1,526,142
94	Revenue Collections (RC)	29,948	25,921	154,251	116,266	125,099	131,710	146,513	144,837	120,647	125,898	133,838	149,610	1,404,538
95	Monthly RR - RC	654,931	1,632	(96,619)	(56,720)	(60,178)	(42,011)	(54,083)	(60,533)	(32,172)	(56,535)	(45,417)	(30,690)	
96	Balance (RR - RC + Cumulative CC)	654,931	656,564	559,944	503,224	443,046	401,035	346,951	286,418	254,246	197,710	152,293	121,603	121,603

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2023 Monthly Details												
		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Aldrich DCP	146	154	162	170	178	186	194	202	210	227	251	305	2,384
2	Avon – Albany Rebuild	3,455	3,447	3,438	3,430	3,422	3,414	3,406	3,397	3,389	3,381	3,372	3,364	40,915
3	Bayfield Loop	20,541	20,580	20,581	20,549	20,496	20,441	20,388	20,334	20,280	20,226	20,172	20,119	244,706
4	Big Stone-Brookings	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Black Dog - Savage	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Dog - Wilson	1,445	1,442	1,438	1,435	1,432	1,428	1,425	1,422	1,418	1,415	1,411	1,408	17,119
7	Bluff Creek - Westgate	-	-	-	-	-	-	-	-	-	-	-	-	-
8	CAPX2020 - Brookings	-	-	-	-	-	-	-	-	-	-	-	-	-
9	CAPX2020 - Fargo	-	-	-	-	-	-	-	-	-	-	-	-	-
10	CAPX2020 - La Crosse Local	-	-	-	-	-	-	-	-	-	-	-	-	-
11	CAPX2020 - La Crosse MISO	-	-	-	-	-	-	-	-	-	-	-	-	-
12	CAPX2020 - La Crosse MISO - WI	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Cass County SUB Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Chaska - Hwy 212 Conversion	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Chisago 2nd Transformer Addition	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Comm Network Program	16,113	16,643	17,504	18,500	19,296	20,290	21,382	22,091	23,152	24,322	25,035	25,730	250,057
17	CVA SiC Arresters	-	-	-	-	-	-	-	-	-	-	-	-	-
18	DCP Dayton's Bluff Sub	(8)	(0)	16	32	48	64	80	97	113	129	145	153	869
19	DCP Great Plains	450	476	477	479	512	544	543	543	542	541	540	539	6,184
20	Dean Lake Substation	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Elm Creek New Transformer 10 Install	1,591	1,911	2,071	2,231	2,392	2,508	2,572	2,629	2,685	2,760	2,861	3,175	29,385
22	Elm Creek TR9 Reactor	170	197	251	296	320	337	350	360	366	366	366	391	3,772
23	ELR - Breakers - NSPM	5,683	5,810	5,870	6,270	6,349	6,758	7,145	7,259	7,732	8,267	8,832	9,192	85,168
24	ELR - Breakers - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
25	ELR - Relay - NSPM	5,371	5,679	6,021	6,345	6,567	6,748	7,013	7,297	8,000	8,673	8,905	9,089	85,709
26	ELR - Relay - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
27	ELR - Transformers - NSPM	1,941	1,935	2,035	2,135	2,130	2,229	2,330	2,325	2,425	2,525	2,520	3,708	28,236
28	ELR - Transformers - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
29	ELR Nuclear NSPM	1,803	1,916	1,970	1,995	2,023	2,101	2,407	2,688	2,809	2,967	3,073	2,901	28,653
30	ELR Nuclear NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Franklin Transformer	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Gleason Lake Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Glencoe - Waconia	-	-	-	-	-	-	-	-	-	-	-	-	-
34	GRE - Lake Wilson Breaker Station	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Helena to Scott County MISO Interconnections	10,146	10,121	10,098	10,074	10,050	10,026	10,003	9,979	9,955	9,931	9,907	9,884	120,175
36	HIBTAC 500kV	8,520	8,500	8,480	8,459	8,439	8,419	8,399	8,378	8,358	8,338	8,317	8,297	100,902
37	Hollydale Dist. 115kV	1,005	1,002	1,000	998	995	993	991	988	986	984	981	979	11,902
38	Hollydale Dist. 115kV - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
39	HPFF Minneapolis Upgrade	-	-	-	-	-	-	-	-	-	-	-	-	-
40	HPFF Minneapolis Upgrade - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Huntley-South Bend 161kV	7	12	16	22	29	40	60	95	137	174	207	255	1,055
42	Huntley - Wilmarth	27,200	27,137	27,075	27,012	26,950	26,886	26,825	26,762	26,699	26,637	26,573	26,512	322,267
43	Kohlman Lake-Goose Lake 2nd ckt	-	-	-	-	-	-	-	-	-	-	-	-	-
44	La Crosse - Madison 345 kV Lin	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Lake Marion Burnsville	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Lawrence to Falls Capacity Enhancement	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Lincoln County Capacitor Bank	2,081	2,090	2,094	2,092	2,086	2,080	2,075	2,069	2,063	2,057	2,051	2,045	24,882
48	Line 0953 OPGW Replacement	2,060	2,055	2,051	2,046	2,041	2,036	2,031	2,027	2,022	2,017	2,012	2,007	24,405
49	Line ELR - NSPM	4,084	4,150	4,216	4,282	4,348	4,414	4,480	4,628	4,882	5,161	5,446	5,906	55,998
50	Line ELR - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Long Lake-Baytown Line Uprate	541	581	580	579	577	576	575	574	573	572	571	569	6,867
52	Magic City	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Mallard Substation Expansion	888	933	978	1,024	1,079	1,198	1,328	1,394	1,463	1,518	1,557	1,617	14,978
54	Maple Lake - Annandale	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maple River Red River	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Minn Valley	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Minot Load Serving	-	-	-	-	-	-	-	-	-	-	-	-	-
58	MPC Fossum IA	-	-	-	-	-	-	-	-	-	-	-	-	-
59	NERC Order 754 NSPM	1,107	1,495	2,013	2,336	2,480	2,590	2,697	2,746	2,870	3,026	3,141	2,899	29,400
60	NERC Order 754 NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
61	New Prague Area	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Nighthawk Substation	(25)	(22)	31	135	239	501	921	1,340	1,760	1,982	1,998	1,658	10,520

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2023 Monthly Details												
		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
63	NSM0953 Galloping Mitigate SPK	2,240	2,235	2,229	2,224	2,219	2,213	2,208	2,203	2,197	2,192	2,187	2,181	26,527
64	NSM0953 Galloping Mitigate SPK - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
65	NSP Reloc B	2,093	2,090	2,114	2,175	2,207	2,252	2,304	2,371	2,499	2,661	2,769	2,893	28,428
66	NSP Reloc B - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
67	NSPM Major Line Rebuild	34,989	37,139	38,938	41,162	42,918	43,176	44,221	45,661	47,731	50,005	51,883	52,060	529,884
68	NSPM Major Line Rebuild - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
69	NSPM Major Line Refurbishment	12,920	13,591	14,323	15,381	16,356	16,963	18,503	19,221	20,372	21,339	22,318	24,424	215,710
70	NSPM Major Line Refurbishment - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
71	NSPM Steel Pole ELR	6,958	7,289	7,671	8,042	8,371	8,745	9,107	9,437	9,810	10,171	10,500	10,873	106,973
72	Prairie Substation Capbank Remove	944	941	939	937	935	933	931	928	926	924	922	920	11,179
73	Prairie Sub Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Raptor Distribution Substation	928	926	924	922	919	917	915	913	911	909	906	904	10,994
75	S&E - NSP Line	10,909	11,207	11,598	11,969	12,273	12,666	13,119	13,584	14,284	14,856	15,155	15,585	157,204
76	S&E - NSP Line - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
77	S&E - NSP Sub	11,490	11,513	11,575	11,598	11,636	11,710	11,837	11,965	12,026	12,449	12,886	13,066	143,752
78	S&E - NSP Sub - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Scott Cty 345 kV Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Sherco Solar Interconnection	168	580	992	1,383	1,591	1,637	1,682	1,727	1,752	1,870	1,984	1,539	16,906
81	Sioux Falls Northern	-	-	-	-	-	-	-	-	-	-	-	-	-
82	So. Washington Electric Reliability SWERU	461	744	940	1,110	1,272	1,287	1,463	1,478	1,491	1,505	1,527	1,575	14,854
83	So. Washington Electric Reliability SWERU - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
84	TACT	4,967	4,955	4,943	4,932	4,920	4,908	4,897	4,885	4,874	4,862	4,850	4,839	58,833
85	West St. Cloud - Black Oak	-	-	-	-	-	-	-	-	-	-	-	-	-
86	Wilmarth-TC Thru Flow Mitigation	12	81	207	372	470	501	524	691	1,011	1,330	1,650	2,002	8,851
87	Wilson Substation Conversion	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Yankee Reactor	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Projects	205,392	211,535	217,864	225,128	230,567	234,717	241,331	246,687	254,771	263,267	269,783	275,562	2,876,603
90	MISO RECB Sch.26/26a	(107,524)	(118,773)	(100,240)	(94,119)	(84,279)	(70,352)	(70,148)	(91,240)	(71,644)	(110,815)	(98,822)	(104,127)	(1,122,083)
91	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
92	TCR True-up Carryover	121,603												121,603
93	Revenue Requirement (RR)	219,471	92,761	117,624	131,009	146,288	164,365	171,182	155,448	183,127	152,452	170,962	171,435	1,876,124
94	Revenue Collections (RC)	157,333	160,700	170,760	136,206	145,420	151,826	170,418	168,097	140,180	146,184	155,386	173,542	1,876,052
95	Monthly RR - RC	62,138	(67,939)	(53,136)	(5,197)	868	12,540	764	(12,650)	42,947	6,268	15,576	(2,108)	
96	Balance (RR - RC + Cumulative CC)	62,138	(5,801)	(58,937)	(64,134)	(63,266)	(50,726)	(49,962)	(62,611)	(19,664)	(13,397)	2,180	72	72

North Dakota Calendar Month Electric Sales (Mwh)
2022 Budget

Line No		Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Rate	Revenues
1														
2														
3														
4	2022-07	49,184	13,871	63,055	90,795	35,959	126,754	706	1,256	-	1,962	191,772	0.000764	146,513
5	2022-08	49,627	13,990	63,617	89,028	34,744	123,771	929	1,260	-	2,189	189,577	0.000764	144,837
6	2022-09	36,298	11,220	47,517	74,629	33,607	108,236	1,036	1,126	-	2,162	157,915	0.000764	120,647
7	2022-10	37,348	16,008	53,356	76,700	32,481	109,181	1,190	1,061	-	2,251	164,788	0.000764	125,898
8	2022-11	39,494	24,128	63,622	79,706	29,395	109,101	1,398	1,060	-	2,457	175,181	0.000764	133,838
9	2022-12	47,458	32,905	80,363	84,545	28,334	112,879	1,490	1,093	-	2,582	195,824	0.000764	149,610
10	2022 Total	259,408	112,123	371,531	495,403	194,519	689,923	6,748	6,855	-	13,603	1,075,057	0.000764	\$ 821,344
11														
12														
13														
14	2023-01	52,440	39,117	91,557	85,428	26,209	111,638	1,591	1,148	-	2,739	205,933	0.000764	157,333
15	2023-02	44,699	31,370	76,069	76,790	27,194	103,984	1,110	1,037	-	2,147	182,200	0.000882	160,700
16	2023-03	44,904	26,448	71,352	90,740	29,060	119,800	1,177	1,276	-	2,453	193,605	0.000882	170,760
17	2023-04	35,109	17,245	52,353	71,409	28,473	99,882	1,031	1,162	-	2,193	154,428	0.000882	136,206
18	2023-05	37,238	13,732	50,970	82,749	29,215	111,964	810	1,131	-	1,941	164,876	0.000882	145,420
19	2023-06	42,144	12,027	54,171	84,281	31,676	115,957	741	1,269	-	2,009	172,138	0.000882	151,826
20	2023-07	48,969	14,003	62,971	91,549	36,697	128,246	694	1,305	-	2,000	193,218	0.000882	170,418
21	2023-08	49,366	14,132	63,498	89,730	35,136	124,866	913	1,309	-	2,223	190,586	0.000882	168,097
22	2023-09	36,123	11,348	47,471	75,281	33,994	109,275	1,018	1,170	-	2,189	158,934	0.000882	140,180
23	2023-10	37,127	16,143	53,270	77,349	32,849	110,199	1,170	1,103	-	2,273	165,742	0.000882	146,184
24	2023-11	39,279	24,302	63,581	80,391	29,726	110,118	1,374	1,101	-	2,476	176,174	0.000882	155,386
25	2023-12	47,236	33,102	80,338	85,166	28,656	113,822	1,465	1,135	-	2,600	196,760	0.000882	173,542
26	2023 Total	514,633	252,968	767,601	990,864	368,887	1,359,750	13,095	14,148	-	27,243	2,154,594	0.000882	\$ 1,876,124
Sales Total Feb-Dec, February 1st, 2023 Proposed Tariff Rate												1,948,661		

Line No

1 **Northern States Power Company**
2 **North Dakota Transmission Cost Rider**
3 **Projected 2023 effective February 1, 2023**
4

<u>Description</u>	<u>All Classes</u>	
North Dakota Retail Revenue Requirement	\$ 1,876,124	From Line 93 of Attachment 4
Less Jan'23 Collections	(157,333)	
Remaining Revenue Requirement ⁽¹⁾	1,718,791	
Forecasted North Dakota MWh ⁽²⁾	1,948,661	From Line 26 of Attachment 6
Total Factor / kWh	\$ 0.000882	(Line 1 / Line 2) / 1,000
Residential bill impact / Month ⁽³⁾	\$ 0.66	Line 3 * 750 kWh

11 **Notes:**

- 12
13
14 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery. Please see
15 line 92 of Attachment 4 for details.
16 (2) Reflects forecasted February-December 2023 calendar month sales. See line 26 of Attachment 6 for detail
17 (3) Assumes 750 kWh per month.
18

19 **Northern States Power Company**
20 **North Dakota Transmission Cost Rider**
21 **2022 Approved Rate**
22

<u>Description</u>	<u>All Classes</u>	
North Dakota Retail Revenue Requirement	\$ 1,382,297	
Less Jan'22 thru Feb'22 Collections	(54,027)	
Remaining Revenue Requirement ⁽¹⁾	1,328,270	
Forecasted North Dakota MWh ⁽²⁾	1,739,663	
Total Factor / kWh	\$ 0.000764	
Residential bill impact / Month ⁽³⁾	\$ 0.57	

31 **Notes:**

- 32 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery.
33 (2) Reflects forecasted calendar month sales for March 2022 thru December 2022.
34 (3) Assumes 750 kWh per month.

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Key Inputs

Case No. PU-22-____
Application
Attachment 8
Page 1 of 1

Line No		2021*			2021**			2022**			2023**		
		Jan-Sept			Oct-Dec								
		Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC
1	Capital Structure												
2	Long Term Debt	5.14%	44.96%	2.31%	4.22%	46.72%	1.97%	4.22%	46.72%	1.97%	4.22%	46.72%	1.97%
3	Short Term Debt	0.75%	2.48%	0.02%	1.00%	0.78%	0.01%	1.00%	0.78%	0.01%	1.00%	0.78%	0.01%
4	Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Common Equity	9.85%	52.56%	5.18%	9.50%	52.50%	4.99%	9.50%	52.50%	4.99%	9.50%	52.50%	4.99%
6	Required Rate of Return			7.51%			6.97%			6.97%			6.97%
7	*Rates and Ratios from Settlement in Case No. PU-12-813, ROE as discussed in Case No. PU-21-396, TCR Petition												
8	** Weighted cost of capital & ROE from settlement in Case No. PU-20-441												
9													
10	Property Tax Rate - Annual			1.4828%			1.4828%			1.4968%			1.4968%
11													
12	Income Tax Rates												
13	Federal Tax Rate			21.00%			21.00%			21.00%			21.00%
14	State Tax Rate			4.31%			4.31%			4.31%			4.31%
15	State Composite Income Tax Rate			24.405%			24.405%			24.405%			24.405%
16	Company Composite Income Tax Rate			28.032%			28.032%			28.032%			28.032%
17													
18	Annual OATT Credit Factor			24.63%			24.63%			25.41%			22.31%
19													
20	Allocators												
21	ND 12-month CP Demand (Electric Demand)			6.2862%			6.2862%			5.9962%			6.0613%
22	NSPM 36-month CP Demand (Interchange Electric)			83.6786%			83.6786%			83.6779%			83.8765%
23	Jurisdictional Allocator			5.2602%			5.2602%			5.0175%			5.0840%

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

[illegible]

Case No. PU-22-____
Application
Attachment 9
Page 2 of 63

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Aldrich DCP	CWIP Balance										250,000	500,000	500,000	500,000
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(80)	(159)	(239)	(318)	(398)	(477)	(557)	(636)	(716)	(795)	(875)	(954)	(954)
Aldrich DCP	Average Rate Base	80	159	239	318	398	477	557	636	716	125,795	375,875	500,954	500,954
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST										425	1,275	1,704	3,404
Aldrich DCP	Debt Return	0	0	0	1	1	1	1	1	1	208	620	827	1,660
Aldrich DCP	Equity Return	0	1	1	1	2	2	2	3	3	523	1,563	2,083	4,184
Aldrich DCP	Current Income Tax Requirement	(26)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	280	891	1,197	2,142
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(954)
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit	(27)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(25)	237	761	1,023	1,787
Aldrich DCP	Total Revenue Requirement	(78)	(78)	(77)	(77)	(76)	(76)	(75)	(75)	(75)	695	2,233	3,004	5,245
Aldrich DCP	Rider Revenue Requirement	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	35	112	151	263
Avon – Albany Rebuild	CWIP Balance													
Avon – Albany Rebuild	Plant In-Service	7,453,080	7,971,543	8,196,166	8,303,701	8,514,165	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931
Avon – Albany Rebuild	Depreciation Reserve	18,525	32,639	47,433	62,532	77,921	93,614	109,418	125,223	141,027	156,832	172,636	188,441	188,441
Avon – Albany Rebuild	Accumulated Deferred Taxes	87,464	100,522	113,580	126,638	139,696	152,754	165,812	178,870	191,928	204,986	218,044	231,102	231,102
Avon – Albany Rebuild	Average Rate Base	7,009,751	7,586,208	7,930,238	8,068,313	8,199,011	8,336,527	8,368,603	8,339,741	8,310,878	8,282,016	8,253,154	8,224,291	8,224,291
Avon – Albany Rebuild	Tax Depreciation Expense	61,801	61,801	61,801	61,801	61,801	61,801	61,801	61,801	61,801	61,801	61,801	61,801	61,801
Avon – Albany Rebuild	CPI-TAX INTEREST													
Avon – Albany Rebuild	Debt Return	11,566	12,517	13,085	13,313	13,528	13,755	13,808	13,761	13,713	13,665	13,618	13,570	159,899
Avon – Albany Rebuild	Equity Return	29,149	31,546	32,977	33,551	34,094	34,666	34,799	34,679	34,559	34,439	34,319	34,199	402,979
Avon – Albany Rebuild	Current Income Tax Requirement	(2,125)	(995)	(314)	(30)	239	522	601	562	523	485	446	407	320
Avon – Albany Rebuild	Book Depreciation	13,010	14,114	14,794	15,098	15,389	15,693	15,804	15,804	15,804	15,804	15,804	15,804	182,926
Avon – Albany Rebuild	AFUDC													
Avon – Albany Rebuild	Deferred Taxes	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	156,696
Avon – Albany Rebuild	Property Tax Expense	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	101,267
Avon – Albany Rebuild	OATT Credit	18,576	19,994	20,848	21,201	21,536	21,888	21,984	21,932	21,879	21,772	21,774	21,722	255,161
Avon – Albany Rebuild	Total Revenue Requirement	54,521	58,685	61,191	62,227	63,211	64,245	64,526	64,372	64,218	64,064	63,910	63,756	748,926
Avon – Albany Rebuild	Rider Revenue Requirement	2,736	2,945	3,070	3,122	3,172	3,223	3,238	3,230	3,222	3,214	3,207	3,199	37,577
Base Rates	CWIP Balance													
Base Rates	Plant In-Service													
Base Rates	Depreciation Reserve													
Base Rates	Accumulated Deferred Taxes													
Base Rates	Average Rate Base													
Base Rates	Tax Depreciation Expense													
Base Rates	CPI-TAX INTEREST													
Base Rates	Debt Return													
Base Rates	Equity Return													
Base Rates	Current Income Tax Requirement													
Base Rates	Book Depreciation													
Base Rates	AFUDC													
Base Rates	Deferred Taxes													
Base Rates	Property Tax Expense													
Base Rates	OATT Credit													
Base Rates	Total Revenue Requirement													
Base Rates	Rider Revenue Requirement													
Bayfield Loop	CWIP Balance	26,355,910	28,142,672	5,689,954	6,636,608	7,349,192	10,412,156	13,648,014	15,974,869	17,606,876	19,028,713	19,151,570	494,416	494,416
Bayfield Loop	Plant In-Service	1,193,689	1,193,689	26,286,334	26,680,521	27,303,182	27,745,266	27,765,266	27,765,266	27,915,345	27,915,345	27,915,345	46,910,850	46,910,850
Bayfield Loop	Depreciation Reserve			31,567	59,223	160,212	226,588	293,568	360,574	427,579	494,585	561,590	652,928	652,928
Bayfield Loop	Accumulated Deferred Taxes	(17,135)	21,576	60,286	98,996	137,706	176,417	215,127	253,837	292,548	331,258	369,968	408,679	408,679
Bayfield Loop	Average Rate Base	26,626,213	28,421,404	30,580,255	32,484,317	33,719,327	36,035,081	39,310,146	41,995,800	43,944,554	45,440,800	46,107,431	46,220,153	46,220,153
Bayfield Loop	Tax Depreciation Expense	201,367	201,367	201,367	201,367	201,367	201,367	201,367	201,367	201,367	201,367	201,367	201,367	2,416,408
Bayfield Loop	CPI-TAX INTEREST	63,654	32,603	33,612	12,597	14,062	17,267	23,830	29,392	33,472	36,629	38,102	19,280	354,500
Bayfield Loop	Debt Return	43,933	46,895	50,457	53,599	55,637	59,458	64,862	69,293	72,509	74,977	76,077	76,263	743,961
Bayfield Loop	Equity Return	110,721	118,186	127,163	135,081	140,216	149,846	163,465	174,633	182,736	188,958	191,730	192,199	1,874,932
Bayfield Loop	Current Income Tax Requirement	3,783	(3,832)	9,583	15,715	18,276	22,867	29,577	34,987	38,920	41,948	43,319	45,249	300,392
Bayfield Loop	Book Depreciation			31,567	63,656	66,377	66,980	67,006	67,006	67,006	67,006	67,006	91,338	652,928
Bayfield Loop	AFUDC	103,119	116,955	72,340	25,851	31,259	38,227	50,429	62,230	70,944	77,737	81,008		730,097
Bayfield Loop	Deferred Taxes	38,710	38,710	38,710	38,710	38,710	38,710	38,710	38,710	38,710	38,710	38,710	38,710	464,524
Bayfield Loop	Property Tax Expense	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	17,868
Bayfield Loop	OATT Credit												113,147	113,147
Bayfield Loop	Total Revenue Requirement	301,755	318,403	331,310	334,100	350,575	376,974	415,512	448,347	472,314	490,825	499,338	332,101	4,671,555
Bayfield Loop	Rider Revenue Requirement												16,699	16,699
Big Stone-Brookings	CWIP Balance													
Big Stone-Brookings	Plant In-Service	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773
Big Stone-Brookings	Depreciation Reserve	5,098,208	5,206,922	5,315,636	5,424,350	5,533,064	5,641,778	5,750,492	5,859,206	5,967,920	6,076,635	6,185,349	6,294,063	6,294,063
Big Stone-Brookings	Accumulated Deferred Taxes	14,076,317	14,120,280	14,164,243	14,208,206	14,252,168	14,296,131	14,340,094	14,384,057	14,428,020	14,471,983	14,515,945	14,559,908	14,559,908
Big Stone-Brookings	Average Rate Base	44,560,605	44,407,928	44,255,251	44,102,574	43,949,897	43,797,220	43,644,544	43,491,867	43,339,190	43,186,513	43,033,836	42,881,159	42,881,159
Big Stone-Brookings	Tax Depreciation Expense	265,337	265,337	265,337	265,337	265,337	265,337	265,337	265,337	265,337	265,337	265,337	265,337	3,184,040
Big Stone-Brookings	CPI-TAX INTEREST													

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Aldrich DCP	CWIP Balance	550,000	550,000	600,000	600,000	650,000	650,000	700,000	700,000	750,000	800,000	900,000		
Aldrich DCP	Plant In-Service												1,000,000	1,000,000
Aldrich DCP	Depreciation Reserve												816	816
Aldrich DCP	Accumulated Deferred Taxes	(414)	162	702	1,279	1,819	2,395	2,935	3,493	4,070	4,610	5,186	5,726	5,726
Aldrich DCP	Average Rate Base	525,414	549,838	574,298	598,721	623,181	647,605	672,065	696,507	720,930	770,390	844,814	943,866	943,866
Aldrich DCP	Tax Depreciation Expense	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	51,510
Aldrich DCP	CPI-TAX INTEREST	1,795	1,886	1,977	2,069	2,161	2,253	2,345	2,438	2,531	2,710	2,974	1,662	26,799
Aldrich DCP	Debt Return	867	907	948	988	1,069	1,109	1,149	1,149	1,190	1,271	1,394	1,557	13,477
Aldrich DCP	Equity Return	2,185	2,286	2,388	2,490	2,591	2,693	2,795	2,896	2,998	3,204	3,513	3,925	33,964
Aldrich DCP	Current Income Tax Requirement	79	141	204	266	329	391	454	517	579	703	889	861	5,413
Aldrich DCP	Book Depreciation												816	816
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	558	558	558	558	558	558	558	558	558	558	558	558	6,698
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit	823	869	914	960	1,005	1,051	1,097	1,142	1,188	1,280	1,418	1,722	13,470
Aldrich DCP	Total Revenue Requirement	2,866	3,024	3,183	3,342	3,501	3,660	3,819	3,978	4,137	4,456	4,936	5,996	46,898
Aldrich DCP	Rider Revenue Requirement	146	154	162	170	178	186	194	202	210	227	251	305	2,384
Avon – Albany Rebuild	CWIP Balance													
Avon – Albany Rebuild	Plant In-Service	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931	8,635,931
Avon – Albany Rebuild	Depreciation Reserve	204,245	220,049	235,854	251,658	267,463	283,267	299,072	314,876	330,681	346,485	362,290	378,094	378,094
Avon – Albany Rebuild	Accumulated Deferred Taxes	244,024	257,808	270,731	284,515	297,437	311,221	324,144	337,497	351,281	364,204	377,988	390,910	390,910
Avon – Albany Rebuild	Average Rate Base	8,195,564	8,165,976	8,137,249	8,107,660	8,078,933	8,049,345	8,020,618	7,991,460	7,961,872	7,933,145	7,903,556	7,874,829	7,874,829
Avon – Albany Rebuild	Tax Depreciation Expense	63,415	63,415	63,415	63,415	63,415	63,415	63,415	63,415	63,415	63,415	63,415	63,415	760,976
Avon – Albany Rebuild	CPI-TAX INTEREST													
Avon – Albany Rebuild	Debt Return	13,523	13,474	13,426	13,378	13,330	13,281	13,234	13,186	13,137	13,090	13,041	12,993	159,093
Avon – Albany Rebuild	Equity Return	34,080	33,957	33,837	33,714	33,595	33,472	33,352	33,231	33,108	32,989	32,866	32,746	400,947
Avon – Albany Rebuild	Current Income Tax Requirement	(57)	(97)	(135)	(175)	(214)	(253)	(292)	(331)	(371)	(409)	(449)	(488)	(3,272)
Avon – Albany Rebuild	Book Depreciation	15,804	15,804	15,804	15,804	15,804	15,804	15,804	15,804	15,804	15,804	15,804	15,804	189,654
Avon – Albany Rebuild	AFUDC													
Avon – Albany Rebuild	Deferred Taxes	13,353	13,353	13,353	13,353	13,353	13,353	13,353	13,353	13,353	13,353	13,353	13,353	160,239
Avon – Albany Rebuild	Property Tax Expense	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	129,265
Avon – Albany Rebuild	OATT Credit	19,518	19,471	19,425	19,378	19,332	19,285	19,239	19,192	19,145	19,099	19,052	19,006	231,143
Avon – Albany Rebuild	Total Revenue Requirement	67,957	67,793	67,633	67,469	67,309	67,145	66,985	66,823	66,659	66,499	66,335	66,175	804,783
Avon – Albany Rebuild	Rider Revenue Requirement	3,455	3,447	3,438	3,430	3,422	3,414	3,406	3,397	3,389	3,381	3,372	3,364	40,915
Base Rates	CWIP Balance													
Base Rates	Plant In-Service													
Base Rates	Depreciation Reserve													
Base Rates	Accumulated Deferred Taxes													
Base Rates	Average Rate Base													
Base Rates	Tax Depreciation Expense													
Base Rates	CPI-TAX INTEREST													
Base Rates	Debt Return													
Base Rates	Equity Return													
Base Rates	Current Income Tax Requirement													
Base Rates	Book Depreciation													
Base Rates	AFUDC													
Base Rates	Deferred Taxes													
Base Rates	Property Tax Expense													
Base Rates	OATT Credit													
Base Rates	Total Revenue Requirement													
Base Rates	Rider Revenue Requirement													
Bayfield Loop	CWIP Balance	494,416	494,416	494,416	494,416	494,416	494,416	494,416	494,416	494,416	494,416	494,416	494,416	494,416
Bayfield Loop	Plant In-Service	47,183,401	47,340,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001	47,447,001
Bayfield Loop	Depreciation Reserve	768,987	885,631	1,002,608	1,119,723	1,236,839	1,353,954	1,471,070	1,588,185	1,705,300	1,822,416	1,939,531	2,056,647	2,056,647
Bayfield Loop	Accumulated Deferred Taxes	479,247	554,519	625,087	700,359	770,927	846,200	916,768	989,688	1,064,960	1,135,528	1,210,801	1,281,369	1,281,369
Bayfield Loop	Average Rate Base	46,351,337	46,374,288	46,318,710	46,179,892	45,992,208	45,799,820	45,612,137	45,422,101	45,229,714	45,042,030	44,849,642	44,661,959	44,661,959
Bayfield Loop	Tax Depreciation Expense	374,832	374,832	374,832	374,832	374,832	374,832	374,832	374,832	374,832	374,832	374,832	374,832	4,497,986
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	76,480	76,518	76,426	76,197	75,887	75,570	75,260	74,946	74,629	74,319	74,002	73,692	903,926
Bayfield Loop	Equity Return	192,744	192,840	192,609	192,031	191,251	189,451	188,670	188,880	189,000	187,300	186,500	185,719	2,278,076
Bayfield Loop	Current Income Tax Requirement	2,225	2,444	2,477	2,336	2,084	1,825	1,573	1,318	1,060	808	550	298	18,999
Bayfield Loop	Book Depreciation	116,059	116,643	116,977	117,115	117,115	117,115	117,115	117,115	117,115	117,115	117,115	117,115	1,403,719
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	72,920	72,920	72,920	72,920	72,920	72,920	72,920	72,920	72,920	72,920	72,920	72,920	875,042
Bayfield Loop	Property Tax Expense	58,515	58,515	58,515	58,515	58,515	58,515	58,515	58,515	58,515	58,515	58,515	58,515	702,177
Bayfield Loop	OATT Credit	115,790	115,999	116,009	115,828	115,529	115,222	114,923	114,619	114,312	114,013	113,706	113,406	1,379,357
Bayfield Loop	Total Revenue Requirement	403,153	403,881	403,915	403,286	402,243	401,174	400,132	399,076	398,007	396,965	395,896	394,853	4,802,581
Bayfield Loop	Rider Revenue Requirement	20,541	20,580	20,581	20,549	20,496	20,441	20,388	20,334	20,280	20,226	20,172	20,119	244,706
Big Stone-Brookings	CWIP Balance													
Big Stone-Brookings	Plant In-Service	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773	63,680,773
Big Stone-Brookings	Depreciation Reserve	6,402,777	6,511,491	6,620,205	6,728,919	6,837,633	6,946,348	7,055,062	7,163,776	7,272,490	7,381,204	7,489,918	7,598,632	7,598,632
Big Stone-Brookings	Accumulated Deferred Taxes	14,571,433	14,582,957	14,594,481	14,606,006	14,617,530	14,629,054	14,640,579	14,652,103	14,663,628	14,675,152	14,686,676	14,698,201	14,698,201
Big Stone-Brookings	Average Rate Base	42,760,920	42,640,682	42,520,443	42,400,205	42,279,966	42,159,728	42,039,489	41,919,251	41,799,012	41,678,774	41,558,535	41,438,297	41,438,297
Big Stone-Brookings	Tax Depreciation Expense	149,617	149,617	149,617	149,617	149,617	149,617	149,617	149,617	149,617	149,617	149,617	149,617	1,795,406
Big Stone-Brookings	CPI-TAX INTEREST													

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Big Stone-Brookings	Debt Return	89,996	89,703	89,417	89,124	88,838	88,546	88,260	87,970	87,678	74,260	74,013	73,767	1,021,572
Big Stone-Brookings	Equity Return	200,076	199,426	198,790	198,139	197,503	196,853	196,217	195,574	194,923	187,150	186,527	185,908	2,337,087
Big Stone-Brookings	Current Income Tax Requirement	21,325	21,115	20,910	20,700	20,495	20,285	20,079	19,872	19,662	17,152	16,951	16,751	235,297
Big Stone-Brookings	Book Depreciation	96,727	96,727	96,727	96,727	96,727	96,727	96,727	96,727	96,727	96,727	96,727	96,727	1,160,718
Big Stone-Brookings	AFUDC													
Big Stone-Brookings	Deferred Taxes	52,289	52,289	52,289	52,289	52,289	52,289	52,289	52,289	52,289	52,289	52,289	52,289	627,472
Big Stone-Brookings	Property Tax Expense	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	78,688	944,259
Big Stone-Brookings	OATT Credit													
Big Stone-Brookings	Total Revenue Requirement	539,101	537,948	536,821	535,668	534,540	533,387	532,260	531,120	529,967	506,267	505,196	504,130	6,326,405
Big Stone-Brookings	Rider Revenue Requirement	28,358	28,297	28,238	28,177	28,118	28,057	27,998	27,938	27,877				253,059
Black Dog - Savage	CWIP Balance	0	0	0	0	0	0	0	0	0	0			
Black Dog - Savage	Plant In-Service	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629	10,299,629
Black Dog - Savage	Depreciation Reserve	1,299,433	1,316,224	1,333,015	1,349,806	1,366,597	1,383,388	1,400,179	1,416,970	1,433,761	1,450,552	1,467,343	1,484,134	1,484,134
Black Dog - Savage	Accumulated Deferred Taxes	2,578,086	2,580,607	2,582,971	2,585,493	2,587,857	2,590,378	2,592,742	2,595,185	2,597,707	2,600,150	2,602,592	2,605,035	2,605,035
Black Dog - Savage	Average Rate Base	6,430,506	6,411,193	6,392,038	6,372,726	6,353,571	6,334,258	6,315,103	6,295,870	6,276,557	6,257,233	6,238,090	6,218,856	6,218,856
Black Dog - Savage	Tax Depreciation Expense	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	25,407	304,878
Black Dog - Savage	CPI-TAX INTEREST													
Black Dog - Savage	Debt Return	12,486	12,448	12,411	12,374	12,337	12,299	12,262	12,224	12,187	10,325	10,293	10,261	141,907
Black Dog - Savage	Equity Return	27,758	27,675	27,592	27,509	27,426	27,343	27,260	27,177	27,094	26,020	25,940	25,860	324,655
Black Dog - Savage	Current Income Tax Requirement	6,969	6,942	6,915	6,888	6,861	6,835	6,808	6,781	6,754	6,407	6,382	6,356	80,897
Black Dog - Savage	Book Depreciation	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	16,791	201,492
Black Dog - Savage	AFUDC													
Black Dog - Savage	Deferred Taxes	2,443	2,443	2,443	2,443	2,443	2,443	2,443	2,443	2,443	2,443	2,443	2,443	29,313
Black Dog - Savage	Property Tax Expense	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	12,727	152,723
Black Dog - Savage	OATT Credit	19,499	19,463	19,427	19,391	19,354	19,318	19,282	19,246	19,209				174,189
Black Dog - Savage	Total Revenue Requirement	59,674	59,563	59,452	59,341	59,230	59,119	59,009	58,898	58,786	74,713	74,575	74,438	756,798
Black Dog - Savage	Rider Revenue Requirement	3,139	3,133	3,127	3,121	3,116	3,110	3,104	3,098	3,092				28,041
Black Dog - Wilson	CWIP Balance	3,061,642	3,391,323	3,776,292	4,009,013									
Black Dog - Wilson	Plant In-Service					3,620,106	3,647,384	3,635,834	3,632,529	3,634,520	3,636,798	3,636,798	3,636,817	3,636,817
Black Dog - Wilson	Depreciation Reserve					2,602	7,825	13,059	18,282	23,505	28,731	33,958	39,185	39,185
Black Dog - Wilson	Accumulated Deferred Taxes	(16,867)	(14,414)	(12,115)	(9,662)	(7,362)	(4,909)	(2,610)	(234)	2,219	4,519	6,971	9,271	9,271
Black Dog - Wilson	Average Rate Base	2,938,252	3,240,897	3,595,922	3,902,314	3,820,621	3,633,441	3,618,745	3,610,412	3,605,023	3,598,483	3,590,965	3,590,965	3,590,965
Black Dog - Wilson	Tax Depreciation Expense	15,632	15,632	15,632	15,632	15,632	15,632	15,632	15,632	15,632	15,632	15,632	15,632	187,584
Black Dog - Wilson	CPI-TAX INTEREST	10,480	6,831	10,530	12,403	6,437								46,680
Black Dog - Wilson	Debt Return	5,705	6,293	6,982	7,577	7,418	7,055	7,056	7,026	7,010	5,948	5,937	5,925	79,933
Black Dog - Wilson	Equity Return	12,683	13,990	15,522	16,845	16,492	15,684	15,686	15,621	15,585	14,991	14,964	14,932	182,996
Black Dog - Wilson	Current Income Tax Requirement	3,199	2,442	4,131	5,163	3,963	2,470	2,474	2,450	2,438	2,247	2,239	2,229	35,445
Black Dog - Wilson	Book Depreciation					2,602	5,223	5,234	5,224	5,223	5,226	5,227	5,227	39,185
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	28,514
Black Dog - Wilson	Property Tax Expense													
Black Dog - Wilson	OATT Credit					8,091	8,080	8,085	8,053	8,037	7,583	7,572	7,558	63,058
Black Dog - Wilson	Total Revenue Requirement	23,963	25,101	29,012	31,961	24,761	24,728	24,741	24,644	24,595	23,205	23,172	23,131	303,015
Black Dog - Wilson	Rider Revenue Requirement	1,261	1,320	1,526	1,681	1,302	1,301	1,301	1,296	1,294	1,221	1,219	1,217	15,939
Bluff Creek - Westgate	CWIP Balance	0	0	0										
Bluff Creek - Westgate	Plant In-Service	22,037,736	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497	22,033,497
Bluff Creek - Westgate	Depreciation Reserve	1,762,757	1,795,216	1,827,672	1,860,127	1,925,039	1,957,495	1,989,951	2,022,406	2,054,862	2,087,318	2,119,774		2,119,774
Bluff Creek - Westgate	Accumulated Deferred Taxes	3,285,732	3,304,178	3,321,471	3,339,917	3,357,210	3,375,656	3,392,949	3,410,818	3,429,264	3,447,133	3,465,003	3,482,872	3,482,872
Bluff Creek - Westgate	Average Rate Base	17,005,477	16,952,452	16,900,582	16,849,681	16,799,932	16,749,030	16,698,282	16,648,956	16,598,055	16,547,730	16,497,079	16,447,079	16,447,079
Bluff Creek - Westgate	Tax Depreciation Expense	96,203	96,203	96,203	96,203	96,203	96,203	96,203	96,203	96,203	96,203	96,203	96,203	1,154,436
Bluff Creek - Westgate	CPI-TAX INTEREST													
Bluff Creek - Westgate	Debt Return	33,019	32,916	32,815	32,716	32,620	32,521	32,424	32,327	32,228	27,304	27,221	27,138	375,249
Bluff Creek - Westgate	Equity Return	73,407	73,178	72,954	72,734	72,520	72,300	72,085	71,868	71,648	68,811	68,602	68,392	856,500
Bluff Creek - Westgate	Current Income Tax Requirement	8,889	8,815	8,741	8,670	8,601	8,530	8,461	8,391	8,320	7,404	7,336	7,269	99,426
Bluff Creek - Westgate	Book Depreciation	32,462	32,459	32,456	32,456	32,456	32,456	32,456	32,456	32,456	32,456	32,456	32,456	389,479
Bluff Creek - Westgate	AFUDC													
Bluff Creek - Westgate	Deferred Taxes	17,869	17,869	17,869	17,869	17,869	17,869	17,869	17,869	17,869	17,869	17,869	17,869	214,433
Bluff Creek - Westgate	Property Tax Expense	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	27,231	326,776
Bluff Creek - Westgate	OATT Credit	47,503	47,402	47,304	47,208	47,114	47,018	46,924	46,829	46,734				424,036
Bluff Creek - Westgate	Total Revenue Requirement	145,375	145,066	144,764	144,470	144,183	143,890	143,603	143,312	143,019	181,075	180,715	180,355	1,839,826
Bluff Creek - Westgate	Rider Revenue Requirement	7,647	7,631	7,615	7,599	7,584	7,569	7,554	7,539	7,523				68,261
CAPX2020 - Brookings	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
CAPX2020 - Brookings	Plant In-Service	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184	482,306,184
CAPX2020 - Brookings	Depreciation Reserve	54,502,149	55,200,969	56,598,608	56,598,608	57,297,428	57,996,248	58,695,068	59,393,888	60,092,708	60,791,528	61,490,348	62,189,168	62,189,168
CAPX2020 - Brookings	Accumulated Deferred Taxes	104,235,092	104,349,999	104,457,724	104,572,631	104,680,357	104,795,264	104,902,989	105,014,305	105,129,212	105,240,528	105,351,844	105,463,160	105,463,160
CAPX2020 - Brookings	Average Rate Base	323,918,353	323,104,626	322,298,081	321,484,354	320,677,809	319,864,082	319,057,537	318,247,401	317,433,674	316,623,538	315,813,402	315,003,266	315,003,266
CAPX2020 - Brookings	Tax Depreciation Expense	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	1,070,714	12,848,573
CAPX2020 - Brookings	CPI-TAX INTEREST													
CAPX2020 - Brookings	Debt Return	628,941	627,361	625,795	624,215	622,649	621,069	619,503	617,930	616,350	522,429	521,092	519,755	7,167,093
CAPX2020 - Brookings	Equity Return	1,398,248	1,394,735	1,391,253	1,387,741	1,384,259	1,380,747	1,377,265	1,373,768	1,370,255	1,316,626	1,313,257	1,309,889	16,398,043
CAPX2020 - Brookings	Current Income Tax Requirement	367,282	366,148	365,024	363,890	362,766	361,632	360,508	359,379	358,245	340,931	339,844	338,756	4,284,404
CAPX2020 - Brookings	Book Depreciation	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	698,820	8,385,839
CAPX2020 - Brookings	AFUDC													
CAPX2020 - Brookings	Deferred Taxes	111,316	111,316	111,316	111,316	111,316	111,316	111,316	111,316	111,316	111,316	111,316	111,316	1,335,793
CAPX2020 - Brookings	Property Tax Expense	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	595,970	7,151,643

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

[illegible]

**Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details**

[illegible]

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
CAPX2020 - Brookings	OATT Credit													
CAPX2020 - Brookings	Total Revenue Requirement	3,800,577	3,794,350	3,788,179	3,781,952	3,775,781	3,769,554	3,763,382	3,757,183	3,750,957	3,586,093	3,580,300	3,574,506	44,722,814
CAPX2020 - Brookings	Rider Revenue Requirement	199,918	199,591	199,266	198,938	198,614	198,286	197,962	197,636	197,308				1,787,518
CAPX2020 - Fargo	CWIP Balance	3	3	3	3	3	3	3	3	3	3			
CAPX2020 - Fargo	Plant In-Service	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900
CAPX2020 - Fargo	Depreciation Reserve	30,095,579	30,470,756	30,845,934	31,221,111	31,596,289	31,971,467	32,346,644	32,721,822	33,097,000	33,472,177	33,847,355	34,222,533	34,222,533
CAPX2020 - Fargo	Accumulated Deferred Taxes	53,216,400	53,309,889	53,397,536	53,491,026	53,578,672	53,672,162	53,759,809	53,850,377	53,943,867	54,034,435	54,125,003	54,215,571	54,215,571
CAPX2020 - Fargo	Average Rate Base	151,780,514	151,311,847	150,849,022	150,380,355	149,917,531	149,448,863	148,986,039	148,520,293	148,051,626	147,585,878	147,120,131	146,654,385	146,654,385
CAPX2020 - Fargo	Tax Depreciation Expense	685,423	685,423	685,423	685,423	685,423	685,423	685,423	685,423	685,423	685,423	685,423	685,423	8,225,080
CAPX2020 - Fargo	CPI-TAX INTEREST													
CAPX2020 - Fargo	Debt Return	294,707	293,797	292,899	291,989	291,090	290,180	289,281	288,377	287,467	243,517	242,748	241,980	3,348,031
CAPX2020 - Fargo	Equity Return	655,186	653,163	651,165	649,142	647,144	645,121	643,123	641,113	639,090	613,711	611,775	609,838	7,659,569
CAPX2020 - Fargo	Current Income Tax Requirement	140,598	139,945	139,300	138,647	138,002	137,349	136,704	136,055	135,402	127,209	126,583	125,958	1,621,752
CAPX2020 - Fargo	Book Depreciation	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	375,178	4,502,132
CAPX2020 - Fargo	AFUDC													
CAPX2020 - Fargo	Deferred Taxes	90,568	90,568	90,568	90,568	90,568	90,568	90,568	90,568	90,568	90,568	90,568	90,568	1,086,818
CAPX2020 - Fargo	Property Tax Expense	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	290,264	3,483,173
CAPX2020 - Fargo	OATT Credit													
CAPX2020 - Fargo	Total Revenue Requirement	1,846,502	1,842,915	1,839,374	1,835,788	1,832,246	1,828,660	1,825,118	1,821,555	1,817,968	1,740,447	1,737,116	1,733,786	21,701,475
CAPX2020 - Fargo	Rider Revenue Requirement	97,130	96,941	96,755	96,566	96,380	96,191	96,005	95,817	95,629				867,414
CAPX2020 - La Crosse Local	CWIP Balance									0				
CAPX2020 - La Crosse Local	Plant In-Service	69,606,709	69,606,709	69,606,709	69,606,709	69,606,709	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064
CAPX2020 - La Crosse Local	Depreciation Reserve	6,819,782	6,924,163	7,028,544	7,132,925	7,237,306	7,341,552	7,445,663	7,549,774	7,653,885	7,757,995	7,862,106	7,966,217	7,966,217
CAPX2020 - La Crosse Local	Accumulated Deferred Taxes	14,749,816	14,770,061	14,789,041	14,809,286	14,828,265	14,848,510	14,867,490	14,887,103	14,907,348	14,926,960	14,946,572	14,966,185	14,966,185
CAPX2020 - La Crosse Local	Average Rate Base	48,089,301	47,964,675	47,841,314	47,716,688	47,593,328	47,385,947	47,179,966	47,056,243	46,931,887	46,808,164	46,684,441	46,560,717	46,560,717
CAPX2020 - La Crosse Local	Tax Depreciation Expense	171,716	171,716	171,716	171,716	171,716	171,716	171,716	171,716	171,716	171,716	171,716	171,716	2,060,596
CAPX2020 - La Crosse Local	CPI-TAX INTEREST													
CAPX2020 - La Crosse Local	Debt Return	93,373	93,131	92,892	92,650	92,410	92,008	91,608	91,368	91,126	77,233	77,029	76,825	1,061,654
CAPX2020 - La Crosse Local	Equity Return	207,585	207,048	206,515	205,977	205,445	204,549	203,660	202,126	202,589	194,644	194,129	193,615	2,428,883
CAPX2020 - La Crosse Local	Current Income Tax Requirement	51,610	51,436	51,264	51,090	50,918	50,586	50,255	50,083	49,909	47,344	47,178	47,012	598,685
CAPX2020 - La Crosse Local	Book Depreciation	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	104,381	1,250,815
CAPX2020 - La Crosse Local	AFUDC													
CAPX2020 - La Crosse Local	Deferred Taxes	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	235,349
CAPX2020 - La Crosse Local	Property Tax Expense	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	86,011	1,032,129
CAPX2020 - La Crosse Local	OATT Credit	138,554	138,319	138,087	137,852	137,620	137,385	137,150	136,915	136,680				1,237,174
CAPX2020 - La Crosse Local	Total Revenue Requirement	424,018	423,299	422,588	421,869	421,158	419,827	418,505	417,191	417,074	528,956	528,071	527,186	5,370,342
CAPX2020 - La Crosse Local	Rider Revenue Requirement	22,304	22,266	22,229	22,191	22,154	22,084	22,014	21,977	21,939				199,158
CAPX2020 - La Crosse MISO	CWIP Balance	933	933	933	933	933	933	933	933	933				
CAPX2020 - La Crosse MISO	Plant In-Service	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367
CAPX2020 - La Crosse MISO	Depreciation Reserve	9,911,578	10,071,196	10,230,814	10,390,432	10,550,050	10,709,668	10,869,286	11,028,904	11,188,522	11,348,140	11,507,758	11,667,376	11,667,376
CAPX2020 - La Crosse MISO	Accumulated Deferred Taxes	14,088,657	14,168,749	14,248,835	14,328,927	14,399,013	14,479,105	14,554,191	14,631,781	14,709,462	14,787,051	14,864,640	14,942,230	14,942,230
CAPX2020 - La Crosse MISO	Average Rate Base	77,076,873	76,837,163	76,602,459	76,362,749	76,128,045	75,888,335	75,653,631	75,416,424	75,176,714	74,939,040	74,701,367	74,464,160	74,464,160
CAPX2020 - La Crosse MISO	Tax Depreciation Expense	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	432,833	5,193,995
CAPX2020 - La Crosse MISO	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO	Debt Return	149,658	149,192	148,736	148,271	147,815	147,350	146,894	146,434	145,968	123,649	123,257	122,866	1,700,091
CAPX2020 - La Crosse MISO	Equity Return	332,715	331,680	330,667	329,633	328,619	327,585	326,572	325,548	324,513	311,622	310,633	309,647	3,889,433
CAPX2020 - La Crosse MISO	Current Income Tax Requirement	44,258	43,923	43,596	43,262	42,935	42,601	42,274	41,944	41,610	37,448	37,129	36,810	497,790
CAPX2020 - La Crosse MISO	Book Depreciation	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	159,618	1,915,416
CAPX2020 - La Crosse MISO	AFUDC													
CAPX2020 - La Crosse MISO	Deferred Taxes	77,589	77,589	77,589	77,589	77,589	77,589	77,589	77,589	77,589	77,589	77,589	77,589	931,070
CAPX2020 - La Crosse MISO	Property Tax Expense	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	124,798	1,497,575
CAPX2020 - La Crosse MISO	OATT Credit													
CAPX2020 - La Crosse MISO	Total Revenue Requirement	888,635	886,801	885,005	883,171	881,375	879,541	877,745	875,930	874,096	834,724	833,024	831,328	10,431,375
CAPX2020 - La Crosse MISO	Rider Revenue Requirement	46,744	46,648	46,553	46,457	46,362	46,266	46,171	46,076	45,979				417,255
CAPX2020 - La Crosse MISO - WI	CWIP Balance	385	385	385	385	385	385	385	385	385				
CAPX2020 - La Crosse MISO - WI	Plant In-Service	144,011,640	144,038,873	144,039,568	144,043,365	144,043,501	144,043,501	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883
CAPX2020 - La Crosse MISO - WI	Depreciation Reserve	18,125,084	18,441,039	18,757,026	19,073,013	19,388,999	19,704,986	20,020,973	20,336,960	20,652,946	20,968,933	21,284,920	21,600,907	21,600,907
CAPX2020 - La Crosse MISO - WI	Accumulated Deferred Taxes	34,273,696	34,289,015	34,303,077	34,318,696	34,333,058	34,348,739	34,363,759	34,377,579	34,392,898	34,407,739	34,422,579	34,437,420	34,437,420
CAPX2020 - La Crosse MISO - WI	Average Rate Base	91,772,352	91,453,564	91,137,195	90,808,136	90,479,754	90,148,516	89,819,358	89,489,722	89,158,416	88,827,397	88,496,377	88,165,550	88,165,550
CAPX2020 - La Crosse MISO - WI	Tax Depreciation Expense	367,828	367,828	367,828	367,828	367,828	367,828	367,828	367,828	367,828	367,828	367,828	367,828	4,413,938
CAPX2020 - La Crosse MISO - WI	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO - WI	Debt Return	178,191	177,572	176,958	176,319	175,682	175,038	174,399	173,759	173,116	146,565	146,019	145,473	2,019,093
CAPX2020 - La Crosse MISO - WI	Equity Return	396,151	394,775	393,409	391,988	390,571	389,141	387,720	386,297	384,867	369,374	367,997	366,622	4,618,912
CAPX2020 - La Crosse MISO - WI	Current Income Tax Requirement	115,926	115,492	115,062	114,630	114,145	113,684	113,225	112,766	112,304	107,302	106,858	106,414	1,347,782
CAPX2020 - La Crosse MISO - WI	Book Depreciation	315,924	315,955	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	315,987	3,791,746
CAPX2020 - La Crosse MISO - WI	AFUDC													
CAPX2020 - La Crosse MISO - WI	Deferred Taxes	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	178,085
CAPX2020 - La Crosse MISO - WI	Property Tax Expense	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	177,953	2,135,441
CAPX2020 - La Crosse MISO - WI	OATT Credit													
CAPX2020 - La Crosse MISO - WI	Total Revenue Requirement	1,198,986	1,196,588	1,194,209	1,191,691	1,189,179	1,186,644	1,184,125	1,181,603	1,179,068	1,132,022	1,129,655	1,127,289	14,091,059
CAPX2020 - La Crosse MISO - WI	Rider Revenue Requirement	63,069	62,943	62,818	62,685	62,559	62,420	62,287	62,155	62,021				562,952
Cass County SUB Expansion	CWIP Balance													

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
CAPX2020 - Brookings	OATT Credit													
CAPX2020 - Brookings	Total Revenue Requirement	3,656,832	3,650,590	3,644,349	3,638,108	3,631,867	3,625,625	3,619,384	3,613,143	3,606,902	3,600,660	3,594,419	3,588,178	43,470,057
CAPX2020 - Brookings	Rider Revenue Requirement													
CAPX2020 - Fargo	CWIP Balance													
CAPX2020 - Fargo	Plant In-Service	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900
CAPX2020 - Fargo	Depreciation Reserve	34,644,457	35,066,381	35,488,305	35,910,229	36,332,153	36,754,077	37,176,001	37,597,925	38,019,849	38,441,774	38,863,698	39,285,622	39,285,622
CAPX2020 - Fargo	Accumulated Deferred Taxes	54,292,925	54,370,278	54,447,631	54,524,985	54,602,338	54,679,692	54,757,045	54,834,399	54,911,752	54,989,105	55,066,459	55,143,812	55,143,812
CAPX2020 - Fargo	Average Rate Base	146,178,481	145,679,203	145,179,926	144,680,648	144,181,371	143,682,093	143,182,816	142,683,538	142,184,261	141,684,983	141,185,706	140,686,428	140,686,428
CAPX2020 - Fargo	Tax Depreciation Expense	684,949	684,949	684,949	684,949	684,949	684,949	684,949	684,949	684,949	684,949	684,949	684,949	8,213,388
CAPX2020 - Fargo	CPI-TAX INTEREST													
CAPX2020 - Fargo	Debt Return	241,194	240,371	239,547	238,723	237,899	237,075	236,252	235,428	234,604	233,780	232,956	232,133	2,839,963
CAPX2020 - Fargo	Equity Return	607,859	605,783	603,707	601,630	599,554	597,478	595,402	593,326	591,250	589,173	587,097	585,021	7,157,279
CAPX2020 - Fargo	Current Income Tax Requirement	136,298	135,627	134,957	134,287	133,617	132,946	132,276	131,606	130,936	130,265	129,595	128,925	1,591,336
CAPX2020 - Fargo	Book Depreciation	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	5,063,089
CAPX2020 - Fargo	AFUDC													
CAPX2020 - Fargo	Deferred Taxes	77,353	77,353	77,353	77,353	77,353	77,353	77,353	77,353	77,353	77,353	77,353	77,353	928,241
CAPX2020 - Fargo	Property Tax Expense	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	3,516,134
CAPX2020 - Fargo	OATT Credit													
CAPX2020 - Fargo	Total Revenue Requirement	1,777,640	1,774,070	1,770,499	1,766,929	1,763,359	1,759,789	1,756,218	1,752,648	1,749,078	1,745,508	1,741,937	1,738,367	21,096,042
CAPX2020 - Fargo	Rider Revenue Requirement													
CAPX2020 - La Crosse Local	CWIP Balance													
CAPX2020 - La Crosse Local	Plant In-Service	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064
CAPX2020 - La Crosse Local	Depreciation Reserve	8,083,157	8,200,098	8,317,038	8,433,978	8,550,919	8,667,859	8,784,799	8,901,739	9,018,680	9,135,620	9,252,560	9,369,501	9,369,501
CAPX2020 - La Crosse Local	Accumulated Deferred Taxes	14,981,836	14,997,488	15,013,139	15,028,790	15,044,442	15,060,093	15,075,745	15,091,396	15,107,047	15,122,699	15,138,350	15,154,002	15,154,002
CAPX2020 - La Crosse Local	Average Rate Base	46,434,540	46,301,949	46,169,357	46,036,765	45,904,174	45,771,582	45,638,990	45,506,399	45,373,807	45,241,215	45,108,623	44,976,032	44,976,032
CAPX2020 - La Crosse Local	Tax Depreciation Expense	170,277	170,277	170,277	170,277	170,277	170,277	170,277	170,277	170,277	170,277	170,277	170,277	2,043,323
CAPX2020 - La Crosse Local	CPI-TAX INTEREST													
CAPX2020 - La Crosse Local	Debt Return	76,617	76,398	76,179	75,961	75,742	75,523	75,304	75,086	74,867	74,648	74,429	74,210	904,965
CAPX2020 - La Crosse Local	Equity Return	193,090	192,539	191,988	191,436	190,885	190,333	189,782	189,231	188,679	188,128	187,577	187,025	2,280,694
CAPX2020 - La Crosse Local	Current Income Tax Requirement	50,171	49,993	49,815	49,637	49,459	49,281	49,103	48,925	48,747	48,569	48,391	48,213	590,298
CAPX2020 - La Crosse Local	Book Depreciation	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	1,403,284
CAPX2020 - La Crosse Local	AFUDC													
CAPX2020 - La Crosse Local	Deferred Taxes	15,651	15,651	15,651	15,651	15,651	15,651	15,651	15,651	15,651	15,651	15,651	15,651	187,817
CAPX2020 - La Crosse Local	Property Tax Expense	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	1,039,417
CAPX2020 - La Crosse Local	OATT Credit													
CAPX2020 - La Crosse Local	Total Revenue Requirement	539,088	538,139	537,191	536,243	535,295	534,347	533,399	532,451	531,502	530,554	529,606	528,658	6,406,474
CAPX2020 - La Crosse Local	Rider Revenue Requirement													
CAPX2020 - La Crosse MISO	CWIP Balance													
CAPX2020 - La Crosse MISO	Plant In-Service	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367
CAPX2020 - La Crosse MISO	Depreciation Reserve	11,846,895	12,026,413	12,205,932	12,385,450	12,564,968	12,744,487	12,924,005	13,103,524	13,283,042	13,462,561	13,642,079	13,821,598	13,821,598
CAPX2020 - La Crosse MISO	Accumulated Deferred Taxes	15,011,474	15,078,308	15,145,142	15,211,976	15,278,810	15,345,644	15,412,478	15,479,313	15,546,147	15,612,981	15,679,815	15,746,649	15,746,649
CAPX2020 - La Crosse MISO	Average Rate Base	74,227,757	73,981,405	73,735,052	73,488,700	73,242,347	72,995,995	72,749,642	72,503,290	72,256,937	72,010,585	71,764,232	71,517,880	71,517,880
CAPX2020 - La Crosse MISO	Tax Depreciation Expense	414,344	414,344	414,344	414,344	414,344	414,344	414,344	414,344	414,344	414,344	414,344	414,344	4,972,133
CAPX2020 - La Crosse MISO	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO	Debt Return	122,476	122,069	121,663	121,256	120,850	120,443	120,037	119,630	119,224	118,817	118,411	118,005	1,442,882
CAPX2020 - La Crosse MISO	Equity Return	308,664	307,639	306,615	305,591	304,566	303,542	302,517	301,493	300,468	299,444	298,420	297,395	3,636,354
CAPX2020 - La Crosse MISO	Current Income Tax Requirement	45,414	45,083	44,753	44,422	44,091	43,761	43,430	43,099	42,768	42,438	42,107	41,776	523,142
CAPX2020 - La Crosse MISO	Book Depreciation	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	2,154,221
CAPX2020 - La Crosse MISO	AFUDC													
CAPX2020 - La Crosse MISO	Deferred Taxes	66,834	66,834	66,834	66,834	66,834	66,834	66,834	66,834	66,834	66,834	66,834	66,834	802,009
CAPX2020 - La Crosse MISO	Property Tax Expense	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	1,511,747
CAPX2020 - La Crosse MISO	OATT Credit													
CAPX2020 - La Crosse MISO	Total Revenue Requirement	848,885	847,123	845,362	843,600	841,839	840,077	838,315	836,554	834,792	833,031	831,269	829,507	10,070,355
CAPX2020 - La Crosse MISO	Rider Revenue Requirement													
CAPX2020 - La Crosse MISO - WI	CWIP Balance													
CAPX2020 - La Crosse MISO - WI	Plant In-Service	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883
CAPX2020 - La Crosse MISO - WI	Depreciation Reserve	21,944,340	22,287,774	22,631,207	22,974,640	23,318,074	23,661,507	24,004,941	24,348,374	24,691,808	25,035,241	25,378,675	25,722,108	25,722,108
CAPX2020 - La Crosse MISO - WI	Accumulated Deferred Taxes	34,443,884	34,460,348	34,476,811	34,493,275	34,509,739	34,526,203	34,542,667	34,559,131	34,575,595	34,592,059	34,608,523	34,624,987	34,641,451
CAPX2020 - La Crosse MISO - WI	Average Rate Base	87,829,376	87,479,479	87,129,582	86,779,684	86,429,787	86,079,889	85,729,992	85,380,095	85,030,197	84,680,300	84,330,403	83,980,505	83,980,505
CAPX2020 - La Crosse MISO - WI	Tax Depreciation Expense	367,559	367,559	367,559	367,559	367,559	367,559	367,559	367,559	367,559	367,559	367,559	367,559	4,410,713
CAPX2020 - La Crosse MISO - WI	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO - WI	Debt Return	144,918	144,341	143,764	143,186	142,609	142,032	141,454	140,877	140,300	139,722	139,145	138,568	1,700,918
CAPX2020 - La Crosse MISO - WI	Equity Return	363,224	363,769	364,314	364,859	365,404	365,949	366,494	367,039	367,584	368,129	368,674	369,219	4,286,657
CAPX2020 - La Crosse MISO - WI	Current Income Tax Requirement	112,206	111,736	111,266	110,797	110,327	109,857	109,387	108,918	108,448	107,978	107,509	107,039	1,315,468
CAPX2020 - La Crosse MISO - WI	Book Depreciation	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	4,121,202
CAPX2020 - La Crosse MISO - WI	AFUDC													
CAPX2020 - La Crosse MISO - WI	Deferred Taxes	6,464	6,464	6,464	6,464	6,464	6,464	6,464	6,464	6,464	6,464	6,464	6,464	77,567
CAPX2020 - La Crosse MISO - WI	Property Tax Expense	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	2,156,126
CAPX2020 - La Crosse MISO - WI	OATT Credit													
CAPX2020 - La Crosse MISO - WI	Total Revenue Requirement	1,151,923	1,149,421	1,146,919	1,144,417	1,141,914	1,139,412	1,136,910	1,134,408	1,131,906	1,129,404	1,126,902	1,124,400	13,657,937
CAPX2020 - La Crosse MISO - WI	Rider Revenue Requirement													
Cass County SUB Expansion	CWIP Balance													
Cass County SUB Expansion	Plant In-Service	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277
Cass County SUB Expansion	Depreciation Reserve	915,037	925,610	936,183	946,756	957,329	967,902	978,475	989,048	999,621	1,010,194	1,020,767	1,031,340	1,031,340
Cass County SUB Expansion	Accumulated Deferred Taxes	1,661,344	1,662,794	1,664,243	1,665,693	1,667,142	1,668,592	1,670,						

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
CAPX2020 - Brookings	OATT Credit													
CAPX2020 - Brookings	Total Revenue Requirement	3,581,870	3,575,632	3,569,393	3,563,155	3,556,917	3,550,678	3,544,440	3,538,202	3,531,963	3,525,725	3,519,487	3,513,248	42,570,710
CAPX2020 - Brookings	Rider Revenue Requirement													
CAPX2020 - Fargo	CWIP Balance													
CAPX2020 - Fargo	Plant In-Service	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900	234,904,900
CAPX2020 - Fargo	Depreciation Reserve	39,707,546	40,129,470	40,551,394	40,973,318	41,395,242	41,817,166	42,239,090	42,661,014	43,082,938	43,504,863	43,926,787	44,348,711	44,348,711
CAPX2020 - Fargo	Accumulated Deferred Taxes	55,220,977	55,298,143	55,375,308	55,452,473	55,529,638	55,606,803	55,683,968	55,761,133	55,838,298	55,915,464	55,992,629	56,069,794	56,069,794
CAPX2020 - Fargo	Average Rate Base	140,187,339	139,688,250	139,189,161	138,690,071	138,190,982	137,691,893	137,192,804	136,693,715	136,194,625	135,695,536	135,196,447	134,697,358	134,697,358
CAPX2020 - Fargo	Tax Depreciation Expense	684,277	684,277	684,277	684,277	684,277	684,277	684,277	684,277	684,277	684,277	684,277	684,277	8,211,326
CAPX2020 - Fargo	CPI-TAX INTEREST													
CAPX2020 - Fargo	Debt Return	231,309	230,486	229,662	228,839	228,015	227,192	226,368	225,545	224,721	223,898	223,074	222,251	2,721,358
CAPX2020 - Fargo	Equity Return	582,946	580,870	578,795	576,720	574,644	572,569	570,493	568,418	566,343	564,267	562,192	560,117	6,858,373
CAPX2020 - Fargo	Current Income Tax Requirement	128,411	127,741	127,071	126,401	125,731	125,061	124,391	123,721	123,051	122,381	121,711	121,041	1,496,711
CAPX2020 - Fargo	Book Depreciation	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	421,924	5,063,089
CAPX2020 - Fargo	AFUDC													
CAPX2020 - Fargo	Deferred Taxes	77,165	77,165	77,165	77,165	77,165	77,165	77,165	77,165	77,165	77,165	77,165	77,165	925,981
CAPX2020 - Fargo	Property Tax Expense	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	293,011	3,516,134
CAPX2020 - Fargo	OATT Credit													
CAPX2020 - Fargo	Total Revenue Requirement	1,734,766	1,731,197	1,727,628	1,724,059	1,720,491	1,716,922	1,713,353	1,709,784	1,706,215	1,702,646	1,699,077	1,695,508	20,581,647
CAPX2020 - Fargo	Rider Revenue Requirement													
CAPX2020 - La Crosse Local	CWIP Balance													
CAPX2020 - La Crosse Local	Plant In-Service	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064	69,441,064
CAPX2020 - La Crosse Local	Depreciation Reserve	9,486,441	9,603,381	9,720,322	9,837,262	9,954,202	10,071,142	10,188,083	10,305,023	10,421,963	10,538,904	10,655,844	10,772,784	10,772,784
CAPX2020 - La Crosse Local	Accumulated Deferred Taxes	15,170,457	15,186,912	15,203,368	15,219,823	15,236,278	15,252,734	15,269,189	15,285,645	15,302,100	15,318,555	15,335,011	15,351,466	15,351,466
CAPX2020 - La Crosse Local	Average Rate Base	44,842,636	44,709,240	44,575,845	44,442,449	44,309,053	44,175,658	44,042,262	43,908,866	43,775,471	43,642,075	43,508,680	43,375,284	43,375,284
CAPX2020 - La Crosse Local	Tax Depreciation Expense	173,145	173,145	173,145	173,145	173,145	173,145	173,145	173,145	173,145	173,145	173,145	173,145	2,077,739
CAPX2020 - La Crosse Local	CPI-TAX INTEREST													
CAPX2020 - La Crosse Local	Debt Return	73,990	73,770	73,550	73,330	73,110	72,890	72,670	72,450	72,230	72,009	71,789	71,569	873,357
CAPX2020 - La Crosse Local	Equity Return	186,471	185,916	185,361	184,807	184,252	183,697	183,142	182,588	182,033	181,478	180,924	180,369	2,201,037
CAPX2020 - La Crosse Local	Current Income Tax Requirement	47,367	47,188	47,009	46,830	46,651	46,472	46,293	46,114	45,934	45,755	45,576	45,397	556,586
CAPX2020 - La Crosse Local	Book Depreciation	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	116,940	1,403,284
CAPX2020 - La Crosse Local	AFUDC													
CAPX2020 - La Crosse Local	Deferred Taxes	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	16,455	197,464
CAPX2020 - La Crosse Local	Property Tax Expense	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	86,618	1,039,417
CAPX2020 - La Crosse Local	OATT Credit													
CAPX2020 - La Crosse Local	Total Revenue Requirement	527,842	526,888	525,934	524,980	524,026	523,072	522,118	521,165	520,211	519,257	518,303	517,349	6,271,145
CAPX2020 - La Crosse Local	Rider Revenue Requirement													
CAPX2020 - La Crosse MISO	CWIP Balance													
CAPX2020 - La Crosse MISO	Plant In-Service	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367	100,996,367
CAPX2020 - La Crosse MISO	Depreciation Reserve	14,001,116	14,180,635	14,360,153	14,539,671	14,719,190	14,898,708	15,078,227	15,257,745	15,437,264	15,616,782	15,796,301	15,975,819	15,975,819
CAPX2020 - La Crosse MISO	Accumulated Deferred Taxes	15,813,306	15,879,962	15,946,619	16,013,276	16,079,933	16,146,590	16,213,246	16,279,903	16,346,560	16,413,217	16,479,874	16,546,530	16,546,530
CAPX2020 - La Crosse MISO	Average Rate Base	71,271,704	71,025,529	70,779,354	70,533,179	70,287,003	70,040,828	69,794,653	69,548,478	69,302,302	69,056,127	68,809,952	68,563,777	68,563,777
CAPX2020 - La Crosse MISO	Tax Depreciation Expense	413,712	413,712	413,712	413,712	413,712	413,712	413,712	413,712	413,712	413,712	413,712	413,712	4,964,544
CAPX2020 - La Crosse MISO	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO	Debt Return	117,598	117,192	116,786	116,380	115,974	115,567	115,161	114,755	114,349	113,943	113,536	113,130	1,384,371
CAPX2020 - La Crosse MISO	Equity Return	296,372	295,348	294,324	293,300	292,277	291,253	290,229	289,206	288,182	287,158	286,135	285,111	3,488,895
CAPX2020 - La Crosse MISO	Current Income Tax Requirement	41,593	41,262	40,932	40,601	40,271	39,940	39,610	39,279	38,949	38,618	38,288	37,957	477,300
CAPX2020 - La Crosse MISO	Book Depreciation	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	179,518	2,154,221
CAPX2020 - La Crosse MISO	AFUDC													
CAPX2020 - La Crosse MISO	Deferred Taxes	66,657	66,657	66,657	66,657	66,657	66,657	66,657	66,657	66,657	66,657	66,657	66,657	799,882
CAPX2020 - La Crosse MISO	Property Tax Expense	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	125,979	1,511,747
CAPX2020 - La Crosse MISO	OATT Credit													
CAPX2020 - La Crosse MISO	Total Revenue Requirement	827,717	825,956	824,196	822,436	820,675	818,915	817,155	815,394	813,634	811,873	810,113	808,353	9,816,416
CAPX2020 - La Crosse MISO	Rider Revenue Requirement													
CAPX2020 - La Crosse MISO - WI	CWIP Balance													
CAPX2020 - La Crosse MISO - WI	Plant In-Service	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883	144,045,883
CAPX2020 - La Crosse MISO - WI	Depreciation Reserve	26,065,542	26,408,975	26,752,409	27,095,842	27,439,276	27,782,709	28,126,142	28,469,576	28,813,009	29,156,443	29,499,876	29,843,310	29,843,310
CAPX2020 - La Crosse MISO - WI	Accumulated Deferred Taxes	34,521,327	34,527,668	34,534,009	34,540,350	34,546,691	34,553,032	34,559,373	34,565,714	34,572,055	34,578,396	34,584,736	34,591,077	34,591,077
CAPX2020 - La Crosse MISO - WI	Average Rate Base	83,630,731	83,280,957	82,931,182	82,581,408	82,231,634	81,881,859	81,532,085	81,182,310	80,832,536	80,482,762	80,132,987	79,783,213	79,783,213
CAPX2020 - La Crosse MISO - WI	Tax Depreciation Expense	367,238	367,238	367,238	367,238	367,238	367,238	367,238	367,238	367,238	367,238	367,238	367,238	4,406,852
CAPX2020 - La Crosse MISO - WI	CPI-TAX INTEREST													
CAPX2020 - La Crosse MISO - WI	Debt Return	137,991	137,414	136,836	136,259	135,682	135,105	134,528	133,951	133,374	132,797	132,219	131,642	1,617,798
CAPX2020 - La Crosse MISO - WI	Equity Return	347,764	346,310	344,855	343,401	341,947	340,492	339,038	337,583	336,129	334,674	333,220	331,765	4,077,178
CAPX2020 - La Crosse MISO - WI	Current Income Tax Requirement	106,633	106,164	105,694	105,225	104,755	104,286	103,816	103,347	102,877	102,407	101,938	101,468	1,248,610
CAPX2020 - La Crosse MISO - WI	Book Depreciation	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	343,433	4,121,202
CAPX2020 - La Crosse MISO - WI	AFUDC													
CAPX2020 - La Crosse MISO - WI	Deferred Taxes	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	76,091
CAPX2020 - La Crosse MISO - WI	Property Tax Expense	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	179,677	2,156,126
CAPX2020 - La Crosse MISO - WI	OATT Credit													
CAPX2020 - La Crosse MISO - WI	Total Revenue Requirement	1,121,840	1,119,339	1,116,838	1,114,337	1,111,835	1,109,334	1,106,833	1,104,332	1,101,831	1,099,330	1,096,828	1,094,327	13,297,005
CAPX2020 - La Crosse MISO - WI	Rider Revenue Requirement													
Cass County SUB Expansion	CWIP Balance													
Cass County SUB Expansion	Plant In-Service	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277	6,413,277
Cass County SUB Expansion	Depreciation Reserve	1,041,913	1,052,486	1,063,059	1,073,633	1,084,206	1,094,779	1,105,352	1,115,925	1,126,498	1,137,071	1,147,644	1,158,217	1,158,217
Cass County SUB Expansion	Accumulated Deferred Taxes	1,678,745	1,680,202	1,681,658	1,683,115	1,684,571								

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

Project	Rider Components	Jan -2021	Feb -2021	Mar -2021	Apr -2021	May -2021	Jun -2021	Jul -2021	Aug -2021	Sep -2021	Oct -2021	Nov -2021	Dec -2021	2021
Cass County SUB Expansion	Average Rate Base	3,976,033	3,964,848	3,953,779	3,942,594	3,931,525	3,920,340	3,909,271	3,896,144	3,886,959	3,875,832	3,864,705	3,853,578	3,853,578
Cass County SUB Expansion	Tax Depreciation Expense	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	185,619
Cass County SUB Expansion	CPI-TAX INTEREST													
Cass County SUB Expansion	Debt Return	7,720	7,698	7,677	7,655	7,634	7,612	7,591	7,569	7,547	6,395	6,377	6,358	87,833
Cass County SUB Expansion	Equity Return	17,163	17,115	17,067	17,019	16,971	16,923	16,875	16,827	16,779	16,117	16,071	16,024	200,951
Cass County SUB Expansion	Current Income Tax Requirement	4,139	4,124	4,108	4,093	4,077	4,062	4,046	4,031	4,015	3,802	3,787	3,772	48,056
Cass County SUB Expansion	Book Depreciation	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	111,835
Cass County SUB Expansion	AFUDC													
Cass County SUB Expansion	Deferred Taxes	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	21,688
Cass County SUB Expansion	Property Tax Expense	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	7,925	95,096
Cass County SUB Expansion	OATT Credit	11,840	11,819	11,798	11,777	11,756	11,735	11,714	11,693	11,672				105,805
Cass County SUB Expansion	Total Revenue Requirement	36,234	36,170	36,106	36,041	35,978	35,913	35,849	35,785	35,721	45,365	45,286	45,206	459,654
Cass County SUB Expansion	Rider Revenue Requirement	1,906	1,903	1,899	1,896	1,892	1,889	1,886	1,882	1,879				17,032
Chaska - Hwy 212 Conversion	CWIP Balance	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)	(57,370)				
Chaska - Hwy 212 Conversion	Plant In-Service	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321
Chaska - Hwy 212 Conversion	Depreciation Reserve	2,042,158	2,069,587	2,097,016	2,124,444	2,151,873	2,179,302	2,206,731	2,234,160	2,261,588	2,289,017	2,316,446	2,343,875	2,343,875
Chaska - Hwy 212 Conversion	Accumulated Deferred Taxes	4,181,219	4,187,276	4,192,954	4,199,011	4,204,689	4,210,746	4,216,424	4,222,093	4,228,348	4,234,216	4,240,083	4,245,950	4,245,950
Chaska - Hwy 212 Conversion	Average Rate Base	13,120,288	13,086,803	13,053,696	13,020,211	12,987,104	12,953,618	12,920,511	12,887,215	12,853,729	12,849,118	12,844,507	12,811,210	12,811,210
Chaska - Hwy 212 Conversion	Tax Depreciation Expense	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	48,107	577,279
Chaska - Hwy 212 Conversion	CPI-TAX INTEREST													
Chaska - Hwy 212 Conversion	Debt Return	25,475	25,410	25,346	25,281	25,217	25,152	25,087	25,023	24,958	21,201	21,193	21,138	290,481
Chaska - Hwy 212 Conversion	Equity Return	56,636	56,491	56,348	56,204	56,061	55,916	55,774	55,630	55,485	53,431	53,412	53,273	664,662
Chaska - Hwy 212 Conversion	Current Income Tax Requirement	13,503	13,456	13,410	13,363	13,317	13,271	13,224	13,178	13,131	12,468	12,417	12,371	157,201
Chaska - Hwy 212 Conversion	Book Depreciation	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	27,429	329,145
Chaska - Hwy 212 Conversion	AFUDC													
Chaska - Hwy 212 Conversion	Deferred Taxes	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	70,409
Chaska - Hwy 212 Conversion	Property Tax Expense	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	23,956	287,475
Chaska - Hwy 212 Conversion	OATT Credit	37,649	37,586	37,524	37,460	37,398	37,335	37,273	37,210	37,147				336,581
Chaska - Hwy 212 Conversion	Total Revenue Requirement	115,217	115,024	114,833	114,640	114,449	114,256	114,065	113,873	113,680	144,353	144,320	144,082	1,462,793
Chaska - Hwy 212 Conversion	Rider Revenue Requirement	6,061	6,051	6,040	6,030	6,020	6,010	6,000	5,990	5,980				54,182
Chisago 2nd Transformer Addition	CWIP Balance	0	0	0	0	0	0	0	0	0				
Chisago 2nd Transformer Addition	Plant In-Service	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458
Chisago 2nd Transformer Addition	Depreciation Reserve	783,820	795,367	806,913	818,460	830,007	841,554	853,100	864,647	876,194	887,741	899,287	910,834	910,834
Chisago 2nd Transformer Addition	Accumulated Deferred Taxes	1,999,825	2,002,298	2,004,617	2,007,090	2,009,409	2,011,882	2,014,201	2,016,597	2,018,962	2,021,466	2,023,958	2,026,258	2,026,258
Chisago 2nd Transformer Addition	Average Rate Base	5,255,586	5,241,566	5,227,701	5,213,681	5,199,816	5,185,796	5,171,930	5,157,987	5,143,967	5,130,025	5,116,082	5,102,139	5,102,139
Chisago 2nd Transformer Addition	Tax Depreciation Expense	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	20,089	241,063
Chisago 2nd Transformer Addition	CPI-TAX INTEREST													
Chisago 2nd Transformer Addition	Debt Return	10,205	10,177	10,150	10,123	10,096	10,069	10,042	10,015	9,988	8,465	8,442	8,419	116,191
Chisago 2nd Transformer Addition	Equity Return	22,687	22,626	22,566	22,506	22,446	22,385	22,325	22,265	22,205	21,332	21,274	21,216	265,835
Chisago 2nd Transformer Addition	Current Income Tax Requirement	5,340	5,320	5,301	5,282	5,262	5,243	5,223	5,204	5,184	4,903	4,884	4,865	62,012
Chisago 2nd Transformer Addition	Book Depreciation	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	11,547	138,561
Chisago 2nd Transformer Addition	AFUDC													
Chisago 2nd Transformer Addition	Deferred Taxes	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	28,752
Chisago 2nd Transformer Addition	Property Tax Expense	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	9,927	119,120
Chisago 2nd Transformer Addition	OATT Credit	15,295	15,268	15,242	15,216	15,189	15,163	15,137	15,111	15,084				136,705
Chisago 2nd Transformer Addition	Total Revenue Requirement	46,806	46,725	46,645	46,564	46,484	46,404	46,324	46,243	46,162	58,569	58,469	58,370	593,766
Chisago 2nd Transformer Addition	Rider Revenue Requirement	2,462	2,458	2,454	2,449	2,445	2,441	2,437	2,432	2,428				22,006
Comm Network Program	CWIP Balance	349,161	434,219	633,575	845,394	1,107,782	1,341,140	1,662,043	2,429,161	3,213,943	4,114,172	4,967,633	2,888,982	2,888,982
Comm Network Program	Plant In-Service	45,164	45,164	45,164	45,164	45,164	45,164	45,164	45,164	45,164	45,164	45,164	45,164	3,576,815
Comm Network Program	Depreciation Reserve	227	292	357	422	487	552	617	682	747	811	880	3,834	3,834
Comm Network Program	Accumulated Deferred Taxes	2,458	4,874	7,138	9,554	11,818	14,234	16,498	18,838	21,254	23,518	25,933	28,198	28,198
Comm Network Program	Average Rate Base	332,581	431,721	571,598	774,705	1,009,479	1,254,872	1,529,673	2,071,279	2,844,749	3,684,925	4,559,652	5,709,107	5,709,107
Comm Network Program	Tax Depreciation Expense	15,178	15,178	15,178	15,178	15,178	15,178	15,178	15,178	15,178	15,178	15,178	15,178	182,138
Comm Network Program	CPI-TAX INTEREST	1,033	828	1,574	2,369	3,310	4,150	4,898	6,664	9,185	15,289	15,289	13,656	78,246
Comm Network Program	Debt Return	646	838	1,110	1,504	1,960	2,437	2,970	4,022	5,524	6,080	7,523	9,420	44,034
Comm Network Program	Equity Return	1,436	1,864	2,467	3,344	4,358	5,417	6,603	8,941	12,280	15,323	18,961	23,740	104,733
Comm Network Program	Current Income Tax Requirement	(3,327)	(3,255)	(2,819)	(2,279)	(1,648)	(1,035)	(411)	914	2,806	5,759	6,934	8,882	10,522
Comm Network Program	Book Depreciation	65	65	65	65	65	65	65	65	65	65	65	65	3,672
Comm Network Program	AFUDC													
Comm Network Program	Deferred Taxes	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	28,079
Comm Network Program	Property Tax Expense	56	56	56	56	56	56	56	56	56	56	56	56	670
Comm Network Program	OATT Credit	117	117	117	116	116	116	115	115	115	109	1,094	9,299	11,546
Comm Network Program	Total Revenue Requirement	1,098	1,791	3,102	4,914	7,014	9,163	11,508	16,222	22,955	29,514	34,788	38,094	180,163
Comm Network Program	Rider Revenue Requirement	67	107	182	285	406	530	667	933	1,305	1,658	1,934	2,109	10,182
CVA SiC Arresters	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
CVA SiC Arresters	Plant In-Service	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487
CVA SiC Arresters	Depreciation Reserve	37,118	38,585	40,052	41,518	42,985	44,452	45,919	47,385	48,852	50,319	51,786	53,253	53,253
CVA SiC Arresters	Accumulated Deferred Taxes	46,583	48,131	49,582	51,129	52,580	54,128	55,579	57,078	58,626	60,125	61,625	63,124	63,124
CVA SiC Arresters	Average Rate Base	937,520	934,505	931,588	928,573	925,655	922,641	919,723	916,757	913,743	910,777	907,810	904,844	904,844
CVA SiC Arresters	Tax Depreciation Expense	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	6,801	81,609
CVA SiC Arresters	CPI-TAX INTEREST													
CVA SiC Arresters	Debt Return	1,820	1,814	1,809	1,803	1,797	1,791	1,786	1,780	1,774	1,503	1,498	1,493	20,669
CVA SiC Arresters	Equity Return	4,047	4,034	4,021	4,008	3,996	3,983	3,970	3,957	3,944	3,787	3,775	3,763	47,286
CVA SiC Arresters	Current Income Tax Requirement	69	64	60	56	52	48	44	40	35	(15)	(19)	(23)	410
CVA SiC Arresters	Book Depreciation	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	1,467	17,601

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Cass County SUB Expansion	Average Rate Base	3,842,182	3,830,160	3,818,137	3,806,115	3,794,092	3,782,070	3,770,047	3,758,025	3,746,002	3,733,980	3,721,957	3,709,935	3,709,935
Cass County SUB Expansion	Tax Depreciation Expense	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	15,443	185,315
Cass County SUB Expansion	CPI-TAX INTEREST													
Cass County SUB Expansion	Debt Return	6,340	6,320	6,300	6,280	6,260	6,240	6,221	6,201	6,181	6,161	6,141	6,121	74,766
Cass County SUB Expansion	Equity Return	15,977	15,927	15,877	15,827	15,777	15,727	15,677	15,627	15,577	15,527	15,477	15,427	188,425
Cass County SUB Expansion	Current Income Tax Requirement	4,054	4,038	4,021	4,005	3,989	3,973	3,957	3,941	3,925	3,909	3,892	3,876	47,580
Cass County SUB Expansion	Book Depreciation	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	126,877
Cass County SUB Expansion	AFUDC													
Cass County SUB Expansion	Deferred Taxes	1,449	1,449	1,449	1,449	1,449	1,449	1,449	1,449	1,449	1,449	1,449	1,449	17,394
Cass County SUB Expansion	Property Tax Expense	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	95,996
Cass County SUB Expansion	OATT Credit													
Cass County SUB Expansion	Total Revenue Requirement	46,393	46,307	46,221	46,135	46,049	45,963	45,877	45,791	45,705	45,619	45,533	45,447	551,038
Cass County SUB Expansion	Rider Revenue Requirement													
Chaska - Hwy 212 Conversion	CWIP Balance													
Chaska - Hwy 212 Conversion	Plant In-Service	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321
Chaska - Hwy 212 Conversion	Depreciation Reserve	2,374,781	2,405,688	2,436,594	2,467,501	2,498,407	2,529,314	2,560,220	2,591,127	2,622,033	2,652,940	2,683,846	2,714,753	2,714,753
Chaska - Hwy 212 Conversion	Accumulated Deferred Taxes	4,250,853	4,255,755	4,260,657	4,265,559	4,270,461	4,275,363	4,280,265	4,285,167	4,290,069	4,294,974	4,304,876	4,304,776	4,304,776
Chaska - Hwy 212 Conversion	Average Rate Base	12,777,141	12,741,332	12,705,523	12,669,715	12,633,906	12,598,098	12,562,289	12,526,480	12,490,672	12,454,863	12,419,055	12,383,246	12,383,246
Chaska - Hwy 212 Conversion	Tax Depreciation Expense	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	48,149	577,785
Chaska - Hwy 212 Conversion	CPI-TAX INTEREST													
Chaska - Hwy 212 Conversion	Debt Return	21,082	21,023	20,964	20,905	20,846	20,787	20,728	20,669	20,610	20,551	20,491	20,432	249,088
Chaska - Hwy 212 Conversion	Equity Return	53,132	52,983	52,834	52,685	52,536	52,387	52,238	52,089	51,940	51,791	51,643	51,494	627,752
Chaska - Hwy 212 Conversion	Current Income Tax Requirement	13,169	13,121	13,073	13,025	12,977	12,929	12,881	12,832	12,784	12,736	12,688	12,640	154,855
Chaska - Hwy 212 Conversion	Book Depreciation	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	370,878
Chaska - Hwy 212 Conversion	AFUDC													
Chaska - Hwy 212 Conversion	Deferred Taxes	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	58,825
Chaska - Hwy 212 Conversion	Property Tax Expense	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	290,196
Chaska - Hwy 212 Conversion	OATT Credit													
Chaska - Hwy 212 Conversion	Total Revenue Requirement	147,374	147,118	146,862	146,606	146,350	146,094	145,838	145,582	145,326	145,070	144,814	144,558	1,751,594
Chaska - Hwy 212 Conversion	Rider Revenue Requirement													
Chisago 2nd Transformer Addition	CWIP Balance													
Chisago 2nd Transformer Addition	Plant In-Service	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458
Chisago 2nd Transformer Addition	Depreciation Reserve	923,948	937,062	950,175	963,289	976,403	989,516	1,002,630	1,015,744	1,028,857	1,041,971	1,055,085	1,068,199	1,068,199
Chisago 2nd Transformer Addition	Accumulated Deferred Taxes	2,028,215	2,030,171	2,032,128	2,034,084	2,036,041	2,037,998	2,039,954	2,041,911	2,043,867	2,045,824	2,047,780	2,049,737	2,049,737
Chisago 2nd Transformer Addition	Average Rate Base	5,087,852	5,072,782	5,057,712	5,042,642	5,027,571	5,012,501	4,997,431	4,982,360	4,967,290	4,952,220	4,937,150	4,922,079	4,922,079
Chisago 2nd Transformer Addition	Tax Depreciation Expense	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	20,088	241,056
Chisago 2nd Transformer Addition	CPI-TAX INTEREST													
Chisago 2nd Transformer Addition	Debt Return	8,395	8,370	8,345	8,320	8,295	8,271	8,246	8,221	8,196	8,171	8,146	8,121	99,098
Chisago 2nd Transformer Addition	Equity Return	21,157	21,094	21,032	20,969	20,906	20,844	20,781	20,718	20,656	20,593	20,530	20,468	249,748
Chisago 2nd Transformer Addition	Current Income Tax Requirement	5,210	5,190	5,170	5,150	5,129	5,109	5,089	5,069	5,048	5,028	5,008	4,988	61,189
Chisago 2nd Transformer Addition	Book Depreciation	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	157,365
Chisago 2nd Transformer Addition	AFUDC													
Chisago 2nd Transformer Addition	Deferred Taxes	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	23,479
Chisago 2nd Transformer Addition	Property Tax Expense	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	120,247
Chisago 2nd Transformer Addition	OATT Credit													
Chisago 2nd Transformer Addition	Total Revenue Requirement	59,853	59,745	59,638	59,530	59,422	59,314	59,207	59,099	58,991	58,883	58,776	58,668	711,126
Chisago 2nd Transformer Addition	Rider Revenue Requirement													
Comm Network Program	CWIP Balance	3,798,801	4,149,637	4,335,865	5,156,096	6,069,665	6,776,600	7,316,969	10,475,038	10,862,321	7,556,726	8,162,193	4,608,012	4,608,012
Comm Network Program	Plant In-Service	3,815,040	4,089,444	4,613,755	5,148,145	5,198,619	5,195,884	6,005,955	7,075,341	12,030,103	18,679,783	20,259,523	27,748,160	27,748,160
Comm Network Program	Depreciation Reserve	10,608	17,851	26,044	35,423	45,338	55,296	66,896	86,136	117,866	165,443	223,824	309,609	309,609
Comm Network Program	Accumulated Deferred Taxes	65,750	103,227	140,704	178,181	215,658	253,134	290,611	328,088	365,565	403,042	440,519	477,995	477,995
Comm Network Program	Average Rate Base	6,966,847	7,809,004	8,431,699	9,418,016	10,530,225	11,316,933	12,295,997	15,032,047	19,753,835	24,019,771	26,693,960	29,644,232	29,644,232
Comm Network Program	Tax Depreciation Expense	181,838	181,838	181,838	181,838	181,838	181,838	181,838	181,838	181,838	181,838	181,838	181,838	2,182,061
Comm Network Program	CPI-TAX INTEREST	10,894	13,380	14,401	15,725	19,138	21,349	23,962	31,405	39,089	33,227	27,660	23,175	273,404
Comm Network Program	Debt Return	11,495	12,885	13,912	15,540	17,375	18,673	20,288	24,803	32,594	39,633	44,045	48,913	300,156
Comm Network Program	Equity Return	28,970	32,472	35,062	39,163	43,788	47,060	51,131	62,508	82,143	99,882	111,002	123,271	756,453
Comm Network Program	Current Income Tax Requirement	(31,549)	(29,464)	(27,992)	(25,857)	(23,089)	(21,306)	(18,618)	(10,075)	2,776	11,727	17,008	28,367	(128,072)
Comm Network Program	Book Depreciation	6,774	7,243	8,192	9,380	9,915	11,600	19,240	31,730	47,577	58,381	85,784	105,774	305,774
Comm Network Program	AFUDC													
Comm Network Program	Deferred Taxes	37,477	37,477	37,477	37,477	37,477	37,477	37,477	37,477	37,477	37,477	37,477	37,477	449,722
Comm Network Program	Property Tax Expense	4,462	4,462	4,462	4,462	4,462	4,462	4,462	4,462	4,462	4,462	4,462	4,462	53,539
Comm Network Program	OATT Credit	12,593	13,592	13,940	14,852	15,194	15,182	17,172	19,774	31,187	48,033	54,728	77,096	333,341
Comm Network Program	Total Revenue Requirement	45,037	51,483	57,173	65,311	74,733	81,142	89,168	118,640	159,994	192,724	217,647	251,177	1,404,231
Comm Network Program	Rider Revenue Requirement	2,387	2,725	3,025	3,450	3,939	4,281	4,718	6,306	8,505	10,255	11,617	13,491	74,699
CVA SIC Arresters	CWIP Balance													
CVA SIC Arresters	Plant In-Service	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487
CVA SIC Arresters	Depreciation Reserve	54,918	56,584	58,250	59,916	61,582	63,248	64,913	66,579	68,245	69,911	71,577	73,243	73,243
CVA SIC Arresters	Accumulated Deferred Taxes	64,377	65,631	66,884	68,137	69,391	70,644	71,897	73,151	74,404	75,657	76,911	78,164	78,164
CVA SIC Arresters	Average Rate Base	902,025	899,106	896,186	893,267	890,348	887,429	884,510	881,590	878,671	875,752	872,833	869,914	869,914
CVA SIC Arresters	Tax Depreciation Expense	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	6,122	73,466
CVA SIC Arresters	CPI-TAX INTEREST													
CVA SIC Arresters	Debt Return	1,488	1,484	1,479	1,474	1,469	1,464	1,459	1,455	1,450	1,445	1,440	1,435	17,542
CVA SIC Arresters	Equity Return	3,751	3,739	3,727	3,715	3,702	3,690	3,678	3,666	3,654	3,642	3,630	3,617	44,210
CVA SIC Arresters	Current Income Tax Requirement	177	173	169	165	161	157	153	149	146	142	138	134	1,864
CVA SIC Arresters	Book Depreciation	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	19,990

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Cass County SUB Expansion	Average Rate Base	3,697,905	3,685,875	3,673,846	3,661,816	3,649,786	3,637,757	3,625,727	3,613,697	3,601,668	3,589,638	3,577,608	3,565,579	3,565,579
Cass County SUB Expansion	Tax Depreciation Expense	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	15,468	185,619
Cass County SUB Expansion	CPI-TAX INTEREST													
Cass County SUB Expansion	Debt Return	6,102	6,082	6,062	6,042	6,022	6,002	5,982	5,963	5,943	5,923	5,903	5,883	71,908
Cass County SUB Expansion	Equity Return	15,377	15,327	15,277	15,227	15,177	15,127	15,077	15,027	14,977	14,927	14,877	14,827	181,224
Cass County SUB Expansion	Current Income Tax Requirement	3,854	3,838	3,822	3,806	3,790	3,773	3,757	3,741	3,725	3,709	3,693	3,677	45,184
Cass County SUB Expansion	Book Depreciation	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	10,573	126,877
Cass County SUB Expansion	AFUDC													
Cass County SUB Expansion	Deferred Taxes	1,457	1,457	1,457	1,457	1,457	1,457	1,457	1,457	1,457	1,457	1,457	1,457	17,479
Cass County SUB Expansion	Property Tax Expense	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	95,996
Cass County SUB Expansion	OATT Credit													
Cass County SUB Expansion	Total Revenue Requirement	45,362	45,276	45,190	45,104	45,018	44,932	44,846	44,760	44,674	44,588	44,502	44,416	538,668
Cass County SUB Expansion	Rider Revenue Requirement													
Chaska - Hwy 212 Conversion	CWIP Balance													
Chaska - Hwy 212 Conversion	Plant In-Service	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321	19,387,321
Chaska - Hwy 212 Conversion	Depreciation Reserve	2,745,659	2,776,566	2,807,472	2,838,379	2,869,285	2,900,192	2,931,098	2,962,005	2,992,911	3,023,818	3,054,724	3,085,631	3,085,631
Chaska - Hwy 212 Conversion	Accumulated Deferred Taxes	4,309,685	4,314,595	4,319,505	4,324,414	4,329,324	4,334,234	4,339,143	4,344,053	4,348,962	4,353,872	4,358,782	4,363,691	4,363,691
Chaska - Hwy 212 Conversion	Average Rate Base	12,347,430	12,311,614	12,275,797	12,239,981	12,204,165	12,168,349	12,132,533	12,096,717	12,060,901	12,025,084	11,989,268	11,953,452	11,953,452
Chaska - Hwy 212 Conversion	Tax Depreciation Expense	48,176	48,176	48,176	48,176	48,176	48,176	48,176	48,176	48,176	48,176	48,176	48,176	578,109
Chaska - Hwy 212 Conversion	CPI-TAX INTEREST													
Chaska - Hwy 212 Conversion	Debt Return	20,373	20,314	20,255	20,196	20,137	20,078	20,019	19,960	19,900	19,841	19,782	19,723	240,579
Chaska - Hwy 212 Conversion	Equity Return	51,345	51,196	51,047	50,898	50,749	50,600	50,451	50,302	50,153	50,004	49,855	49,706	606,307
Chaska - Hwy 212 Conversion	Current Income Tax Requirement	12,586	12,538	12,490	12,442	12,394	12,345	12,297	12,249	12,201	12,153	12,105	12,057	147,857
Chaska - Hwy 212 Conversion	Book Depreciation	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	30,907	370,878
Chaska - Hwy 212 Conversion	AFUDC													
Chaska - Hwy 212 Conversion	Deferred Taxes	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	58,916
Chaska - Hwy 212 Conversion	Property Tax Expense	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	24,183	290,196
Chaska - Hwy 212 Conversion	OATT Credit													
Chaska - Hwy 212 Conversion	Total Revenue Requirement	144,303	144,047	143,791	143,535	143,279	143,022	142,766	142,510	142,254	141,998	141,742	141,486	1,714,732
Chaska - Hwy 212 Conversion	Rider Revenue Requirement													
Chisago 2nd Transformer Addition	CWIP Balance													
Chisago 2nd Transformer Addition	Plant In-Service	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458	8,033,458
Chisago 2nd Transformer Addition	Depreciation Reserve	1,081,312	1,094,426	1,107,540	1,120,653	1,133,767	1,146,881	1,159,995	1,173,108	1,186,222	1,199,336	1,212,449	1,225,563	1,225,563
Chisago 2nd Transformer Addition	Accumulated Deferred Taxes	2,051,703	2,053,669	2,055,635	2,057,601	2,059,568	2,061,534	2,063,500	2,065,466	2,067,432	2,069,398	2,071,364	2,073,330	2,073,330
Chisago 2nd Transformer Addition	Average Rate Base	4,906,999	4,891,920	4,876,840	4,861,760	4,846,680	4,831,600	4,816,521	4,801,441	4,786,361	4,771,281	4,756,201	4,741,122	4,741,122
Chisago 2nd Transformer Addition	Tax Depreciation Expense	20,122	20,122	20,122	20,122	20,122	20,122	20,122	20,122	20,122	20,122	20,122	20,122	241,464
Chisago 2nd Transformer Addition	CPI-TAX INTEREST													
Chisago 2nd Transformer Addition	Debt Return	8,097	8,072	8,047	8,022	7,997	7,972	7,947	7,922	7,897	7,873	7,848	7,823	95,516
Chisago 2nd Transformer Addition	Equity Return	20,405	20,342	20,280	20,217	20,154	20,091	20,029	19,966	19,903	19,841	19,778	19,715	240,721
Chisago 2nd Transformer Addition	Current Income Tax Requirement	4,960	4,939	4,919	4,899	4,879	4,858	4,838	4,818	4,798	4,777	4,757	4,737	58,180
Chisago 2nd Transformer Addition	Book Depreciation	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	13,114	157,365
Chisago 2nd Transformer Addition	AFUDC													
Chisago 2nd Transformer Addition	Deferred Taxes	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	23,593
Chisago 2nd Transformer Addition	Property Tax Expense	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	10,021	120,247
Chisago 2nd Transformer Addition	OATT Credit													
Chisago 2nd Transformer Addition	Total Revenue Requirement	58,562	58,454	58,346	58,238	58,130	58,022	57,915	57,807	57,699	57,591	57,483	57,375	695,622
Chisago 2nd Transformer Addition	Rider Revenue Requirement													
Comm Network Program	CWIP Balance	5,129,719	5,780,877	6,262,782	6,850,940	5,788,065	2,373,406	4,218,752	5,956,575	5,790,380	6,466,791	6,711,582	4,432,396	4,432,396
Comm Network Program	Plant In-Service	28,506,303	29,225,140	31,055,176	32,235,725	35,079,122	39,985,432	39,910,930	39,835,432	42,093,952	43,442,007	44,882,325	48,214,186	48,214,186
Comm Network Program	Depreciation Reserve	422,191	536,390	655,565	781,154	913,828	1,061,797	1,220,408	1,379,336	1,545,928	1,722,474	1,902,769	2,092,300	2,092,300
Comm Network Program	Accumulated Deferred Taxes	548,486	623,676	694,167	769,357	839,847	915,037	985,528	1,058,368	1,133,558	1,204,049	1,279,239	1,349,730	1,349,730
Comm Network Program	Average Rate Base	32,081,711	33,218,052	34,871,843	36,714,595	38,289,588	39,644,663	41,052,130	42,652,754	44,292,128	46,058,314	47,659,492	48,772,981	48,772,981
Comm Network Program	Tax Depreciation Expense	428,083	428,083	428,083	428,083	428,083	428,083	428,083	428,083	428,083	428,083	428,083	428,083	5,137,001
Comm Network Program	CPI-TAX INTEREST	17,091	19,301	21,818	23,362	22,769	15,111	11,629	17,913	21,370	22,219	23,901	20,274	236,756
Comm Network Program	Debt Return	52,935	54,810	57,539	60,579	63,178	65,414	67,736	70,377	73,082	75,996	78,638	80,475	800,759
Comm Network Program	Equity Return	133,406	138,132	145,009	152,672	159,221	164,856	170,708	177,364	184,181	191,526	198,184	202,814	2,018,073
Comm Network Program	Current Income Tax Requirement	(29,754)	(26,993)	(22,354)	(17,311)	(13,101)	(8,816)	(4,615)	(335)	5,456	11,315	15,217	18,523	(72,767)
Comm Network Program	Book Depreciation	112,583	114,199	119,175	125,589	132,674	147,969	158,610	158,928	166,592	176,546	180,294	189,531	1,782,692
Comm Network Program	AFUDC													
Comm Network Program	Deferred Taxes	72,840	72,840	72,840	72,840	72,840	72,840	72,840	72,840	72,840	72,840	72,840	72,840	874,084
Comm Network Program	Property Tax Expense	34,612	34,612	34,612	34,612	34,612	34,612	34,612	34,612	34,612	34,612	34,612	34,612	415,344
Comm Network Program	OATT Credit	78,827	80,004	83,416	87,569	94,019	104,529	107,974	112,381	117,489	121,082	127,863	1,223,585	
Comm Network Program	Total Revenue Requirement	297,795	307,595	323,405	341,413	355,405	372,346	391,918	405,356	424,383	445,346	458,704	470,933	4,594,600
Comm Network Program	Rider Revenue Requirement	16,113	16,643	17,504	18,500	19,296	20,290	21,382	22,091	23,152	24,322	25,035	25,730	250,057
CVA SIC Arresters	CWIP Balance													
CVA SIC Arresters	Plant In-Service	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487	1,020,487
CVA SIC Arresters	Depreciation Reserve	74,908	76,574	78,240	79,906	81,572	83,238	84,903	86,569	88,235	89,901	91,567	93,233	93,233
CVA SIC Arresters	Accumulated Deferred Taxes	79,245	80,325	81,406	82,487	83,568	84,648	85,729	86,810	87,890	88,971	90,052	91,132	91,132
CVA SIC Arresters	Average Rate Base	867,167	864,421	861,674	858,928	856,181	853,435	850,688	847,942	845,195	842,449	839,702	836,956	836,956
CVA SIC Arresters	Tax Depreciation Expense	5,506	5,506	5,506	5,506	5,506	5,506	5,506	5,506	5,506	5,506	5,506	5,506	66,075
CVA SIC Arresters	CPI-TAX INTEREST													
CVA SIC Arresters	Debt Return	1,431	1,426	1,422	1,417	1,413	1,408	1,404	1,399	1,395	1,390	1,386	1,381	16,871
CVA SIC Arresters	Equity Return	3,606	3,595	3,583	3,572	3,560	3,549	3,537	3,526	3,515	3,503	3,492	3,480	42,518
CVA SIC Arresters	Current Income Tax Requirement	273	270	266	262	258	255	251	247	244	240	236	233	3,035
CVA SIC Arresters	Book Depreciation	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	19,990

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
CVA SIC Arresters	AFUDC													
CVA SIC Arresters	Deferred Taxes	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	17,992
CVA SIC Arresters	Property Tax Expense	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	1,261	15,132
CVA SIC Arresters	OATT Credit	2,503	2,497	2,492	2,486	2,481	2,475	2,469	2,464	2,458				22,325
CVA SIC Arresters	Total Revenue Requirement	7,660	7,643	7,626	7,608	7,592	7,574	7,557	7,540	7,523	9,502	9,481	9,459	96,765
CVA SIC Arresters	Rider Revenue Requirement	403	402	401	400	399	398	398	397	396				3,594
DCP Dayton Bluff Sub	CWIP Balance								3,095	3,876	5,398	8,737	9,808	9,808
DCP Dayton Bluff Sub	Plant In-Service													
DCP Dayton Bluff Sub	Depreciation Reserve													
DCP Dayton Bluff Sub	Accumulated Deferred Taxes	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(12)	(13)	(13)
DCP Dayton Bluff Sub	Average Rate Base	1	2	3	4	5	6	7	1,556	3,495	4,648	7,079	9,285	9,285
DCP Dayton Bluff Sub	Tax Depreciation Expense													
DCP Dayton Bluff Sub	CPI-TAX INTEREST	0	0	0	0	0	0	0	5	11	21	21	29	87
DCP Dayton Bluff Sub	Debt Return	0	0	0	0	0	0	0	3	7	8	12	15	45
DCP Dayton Bluff Sub	Equity Return	0	0	0	0	0	0	0	7	15	19	29	39	109
DCP Dayton Bluff Sub	Current Income Tax Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	3	8	13	16	22	59
DCP Dayton Bluff Sub	Book Depreciation													
DCP Dayton Bluff Sub	AFUDC								9	19	26	39	51	144
DCP Dayton Bluff Sub	Deferred Taxes	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(13)
DCP Dayton Bluff Sub	Property Tax Expense													
DCP Dayton Bluff Sub	OATT Credit													
DCP Dayton Bluff Sub	Total Revenue Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	21	48	64	95	126	345
DCP Dayton Bluff Sub	Rider Revenue Requirement													
DCP Great Plains	CWIP Balance	29,009	42,968	59,812	80,559	91,469	119,084	152,806	224,737	265,348	308,323	339,279	351,258	351,258
DCP Great Plains	Plant In-Service													
DCP Great Plains	Depreciation Reserve													
DCP Great Plains	Accumulated Deferred Taxes	(172)	(328)	(474)	(631)	(777)	(933)	(1,080)	(1,231)	(1,387)	(1,534)	(1,690)	(1,836)	(1,836)
DCP Great Plains	Average Rate Base	23,688	36,317	51,865	70,816	86,791	106,210	137,025	190,003	246,430	288,569	325,491	347,105	347,105
DCP Great Plains	Tax Depreciation Expense													
DCP Great Plains	CPI-TAX INTEREST	83	76	151	225	291	357	445	618	800	1,148	1,148	1,133	6,477
DCP Great Plains	Debt Return	46	71	101	138	169	206	266	369	478	476	537	573	3,429
DCP Great Plains	Equity Return	102	157	224	306	375	458	591	820	1,064	1,199	1,353	1,443	8,093
DCP Great Plains	Current Income Tax Requirement	11	26	72	122	166	215	286	416	553	709	759	783	4,118
DCP Great Plains	Book Depreciation													
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	(151)	(151)	(151)	(151)	(151)	(151)	(151)	(151)	(151)	(151)	(151)	(151)	(1,816)
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit													
DCP Great Plains	Total Revenue Requirement	8	102	246	414	558	728	992	1,453	1,944	2,233	2,498	2,648	13,824
DCP Great Plains	Rider Revenue Requirement	0	5	13	22	29	38	52	76	102	117	131	139	727
Dean Lake Substation	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Dean Lake Substation	Plant In-Service	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195
Dean Lake Substation	Depreciation Reserve	223,263	228,068	232,873	237,679	242,484	247,289	252,095	256,900	261,705	266,510	271,316	276,121	276,121
Dean Lake Substation	Accumulated Deferred Taxes	754,785	757,846	760,716	763,778	766,648	769,710	772,580	775,546	778,608	781,573	784,539	787,505	787,505
Dean Lake Substation	Average Rate Base	2,367,550	2,359,683	2,352,008	2,344,141	2,336,465	2,328,598	2,320,923	2,313,152	2,305,285	2,297,514	2,289,742	2,281,971	2,281,971
Dean Lake Substation	Tax Depreciation Expense	15,386	15,386	15,386	15,386	15,386	15,386	15,386	15,386	15,386	15,386	15,386	15,386	184,629
Dean Lake Substation	CPI-TAX INTEREST													
Dean Lake Substation	Debt Return	4,597	4,582	4,567	4,552	4,537	4,521	4,506	4,491	4,476	3,791	3,778	3,765	52,163
Dean Lake Substation	Equity Return	10,220	10,186	10,153	10,119	10,086	10,052	10,019	9,985	9,951	9,554	9,522	9,489	119,335
Dean Lake Substation	Current Income Tax Requirement	841	830	819	808	798	787	776	765	754	626	616	605	9,027
Dean Lake Substation	Book Depreciation	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	57,663
Dean Lake Substation	AFUDC													
Dean Lake Substation	Deferred Taxes	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	35,591
Dean Lake Substation	Property Tax Expense	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	4,131	49,573
Dean Lake Substation	OATT Credit	6,788	6,773	6,758	6,744	6,729	6,714	6,700	6,685	6,670				60,562
Dean Lake Substation	Total Revenue Requirement	20,773	20,727	20,683	20,638	20,593	20,548	20,504	20,459	20,413	25,873	25,818	25,762	262,790
Dean Lake Substation	Rider Revenue Requirement	1,093	1,090	1,088	1,086	1,083	1,081	1,079	1,076	1,074				9,749
Elm Creek New Transformer 10 Install	CWIP Balance		2,195	4,557	4,642	7,654	9,316	11,632	16,051	27,866	54,852	89,888	115,914	115,914
Elm Creek New Transformer 10 Install	Plant In-Service													
Elm Creek New Transformer 10 Install	Depreciation Reserve													
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(11)	(22)	(33)	(44)	(55)	(66)	(78)	(89)	(100)	(111)	(122)	(133)	(133)
Elm Creek New Transformer 10 Install	Average Rate Base	11	1,120	3,409	4,644	6,204	8,552	10,552	13,930	22,058	41,470	72,492	103,034	103,034
Elm Creek New Transformer 10 Install	Tax Depreciation Expense													
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST		2	10	15	21	28	34	45	68	199	199	323	943
Elm Creek New Transformer 10 Install	Debt Return	0	2	7	9	12	17	20	27	43	68	120	170	495
Elm Creek New Transformer 10 Install	Equity Return	0	5	15	20	27	37	46	60	95	172	301	428	1,207
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	(4)	(1)	4	8	12	18	22	30	49	116	158	239	651
Elm Creek New Transformer 10 Install	Book Depreciation													
Elm Creek New Transformer 10 Install	AFUDC		6	19	25	34	47	58	77	122	229	401	570	1,587
Elm Creek New Transformer 10 Install	Deferred Taxes	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(133)
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit													
Elm Creek New Transformer 10 Install	Total Revenue Requirement	(15)	1	33	51	74	107	135	183	298	575	969	1,396	3,806
Elm Creek New Transformer 10 Install	Rider Revenue Requirement													
Elm Creek TR9 Reactor	CWIP Balance									321	1,640	4,375	6,862	6,862

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
CVA SIC Arresters	AFUDC													
CVA SIC Arresters	Deferred Taxes	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	15,040
CVA SIC Arresters	Property Tax Expense	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	15,275
CVA SIC Arresters	OATT Credit													
CVA SIC Arresters	Total Revenue Requirement	9,608	9,587	9,566	9,546	9,525	9,504	9,483	9,462	9,441	9,420	9,399	9,379	113,921
CVA SIC Arresters	Rider Revenue Requirement													
DCP Dayton Bluff Sub	CWIP Balance	10,635	10,635	11,132	11,734	11,734	11,734	13,694	13,694	13,694	14,674	14,674	15,654	15,654
DCP Dayton Bluff Sub	Plant In-Service													
DCP Dayton Bluff Sub	Depreciation Reserve													
DCP Dayton Bluff Sub	Accumulated Deferred Taxes	(25)	(37)	(49)	(61)	(73)	(86)	(98)	(110)	(122)	(134)	(146)	(159)	(159)
DCP Dayton Bluff Sub	Average Rate Base	10,246	10,672	10,933	11,495	11,808	11,820	12,812	13,804	13,816	14,319	14,821	15,323	15,323
DCP Dayton Bluff Sub	Tax Depreciation Expense													
DCP Dayton Bluff Sub	CPI-TAX INTEREST	32	35	36	38	39	40	45	49	49	51	52	54	521
DCP Dayton Bluff Sub	Debt Return	17	18	18	19	19	20	21	23	23	24	24	25	251
DCP Dayton Bluff Sub	Equity Return	43	44	45	48	49	49	53	57	57	60	62	64	632
DCP Dayton Bluff Sub	Current Income Tax Requirement	20	22	22	24	25	25	28	30	30	32	33	34	325
DCP Dayton Bluff Sub	Book Depreciation													
DCP Dayton Bluff Sub	AFUDC													
DCP Dayton Bluff Sub	Deferred Taxes	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(146)
DCP Dayton Bluff Sub	Property Tax Expense													
DCP Dayton Bluff Sub	OATT Credit	17	18	19	20	21	21	23	25	25	26	27	28	270
DCP Dayton Bluff Sub	Total Revenue Requirement	50	53	55	59	60	61	67	73	73	77	80	83	791
DCP Dayton Bluff Sub	Rider Revenue Requirement	3	3	3	3	3	3	3	4	4	4	4	4	40
DCP Great Plains	CWIP Balance	383,351	400,139	439,171	459,621	476,640	487,331	593,035	729,739	964,443	1,119,207	1,223,161	1,412,415	1,412,415
DCP Great Plains	Plant In-Service													
DCP Great Plains	Depreciation Reserve													
DCP Great Plains	Accumulated Deferred Taxes	(2,513)	(3,185)	(3,858)	(4,530)	(5,202)	(5,874)	(6,547)	(7,219)	(7,891)	(8,563)	(9,235)	(9,908)	(9,908)
DCP Great Plains	Average Rate Base	369,818	394,930	423,513	453,926	473,333	487,860	546,729	668,606	854,982	1,050,388	1,180,419	1,327,696	1,327,696
DCP Great Plains	Tax Depreciation Expense													
DCP Great Plains	CPI-TAX INTEREST	1,207	1,331	1,443	1,551	1,620	1,672	1,947	2,375	3,029	3,717	4,180	4,704	28,777
DCP Great Plains	Debt Return	610	652	699	749	781	805	902	1,103	1,411	1,733	1,948	2,191	13,583
DCP Great Plains	Equity Return	1,538	1,642	1,761	1,888	1,968	2,029	2,273	3,555	4,368	4,909	5,521	5,521	34,232
DCP Great Plains	Current Income Tax Requirement	669	743	818	893	941	978	1,146	1,447	1,909	2,393	2,717	3,084	17,737
DCP Great Plains	Book Depreciation													
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	(672)	(672)	(672)	(672)	(672)	(672)	(672)	(672)	(672)	(672)	(672)	(672)	(8,067)
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit													2,573
DCP Great Plains	Total Revenue Requirement	2,145	2,364	2,605	2,857	3,018	3,139	3,649	4,659	6,203	7,822	8,901	7,551	54,913
DCP Great Plains	Rider Revenue Requirement	108	119	131	143	151	158	183	234	311	392	447	379	2,755
Dean Lake Substation	CWIP Balance													
Dean Lake Substation	Plant In-Service	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195
Dean Lake Substation	Depreciation Reserve	281,578	287,036	292,493	297,951	303,408	308,865	314,323	319,780	325,238	330,695	336,152	341,610	341,610
Dean Lake Substation	Accumulated Deferred Taxes	790,017	792,529	795,041	797,552	800,064	802,576	805,088	807,599	810,111	812,623	815,135	817,646	817,646
Dean Lake Substation	Average Rate Base	2,274,328	2,266,359	2,258,390	2,250,421	2,242,452	2,234,482	2,226,513	2,218,544	2,210,575	2,202,606	2,194,637	2,186,668	2,186,668
Dean Lake Substation	Tax Depreciation Expense	14,418	14,418	14,418	14,418	14,418	14,418	14,418	14,418	14,418	14,418	14,418	14,418	173,012
Dean Lake Substation	CPI-TAX INTEREST													
Dean Lake Substation	Debt Return	3,753	3,739	3,726	3,713	3,700	3,687	3,674	3,661	3,647	3,634	3,621	3,608	44,164
Dean Lake Substation	Equity Return	9,457	9,424	9,391	9,358	9,325	9,292	9,259	9,225	9,192	9,159	9,126	9,093	111,302
Dean Lake Substation	Current Income Tax Requirement	971	961	950	939	929	918	907	896	886	875	864	854	10,950
Dean Lake Substation	Book Depreciation	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	65,489
Dean Lake Substation	AFUDC													
Dean Lake Substation	Deferred Taxes	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	30,141
Dean Lake Substation	Property Tax Expense	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	50,042
Dean Lake Substation	OATT Credit													
Dean Lake Substation	Total Revenue Requirement	26,321	26,264	26,207	26,150	26,093	26,036	25,979	25,922	25,865	25,808	25,751	25,694	312,088
Dean Lake Substation	Rider Revenue Requirement													
Elm Creek New Transformer 10 Install	CWIP Balance	148,855	183,039	205,703	238,329	252,356	284,473	402,073	425,013	572,013	1,654,913	2,732,913	5,182,913	5,182,913
Elm Creek New Transformer 10 Install	Plant In-Service													
Elm Creek New Transformer 10 Install	Depreciation Reserve													
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(925)	(1,718)	(2,510)	(3,302)	(4,095)	(4,887)	(5,679)	(6,472)	(7,264)	(8,056)	(8,849)	(9,641)	(9,641)
Elm Creek New Transformer 10 Install	Average Rate Base	133,310	167,665	196,881	225,318	249,437	273,301	348,952	420,014	505,776	1,121,519	2,202,761	3,967,553	3,967,553
Elm Creek New Transformer 10 Install	Tax Depreciation Expense													
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST	415	543	647	744	832	907	1,208	1,457	1,757	3,902	7,673	13,834	33,918
Elm Creek New Transformer 10 Install	Debt Return	220	277	325	372	412	451	576	693	835	1,851	3,635	6,546	16,191
Elm Creek New Transformer 10 Install	Equity Return	554	697	819	937	1,037	1,136	1,451	1,747	2,103	4,664	9,160	16,498	40,804
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	57	144	217	287	348	404	603	778	990	2,509	5,178	9,537	21,053
Elm Creek New Transformer 10 Install	Book Depreciation													
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	(792)	(792)	(792)	(792)	(792)	(792)	(792)	(792)	(792)	(792)	(792)	(792)	(9,508)
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit	10	83	144	204	255	305	467	616	797	2,092	4,366	8,078	17,417
Elm Creek New Transformer 10 Install	Total Revenue Requirement	29	243	424	599	749	894	1,370	1,809	2,339	6,140	12,814	23,711	51,122
Elm Creek New Transformer 10 Install	Rider Revenue Requirement	1	12	21	30	38	45	69	91	117	308	643	1,190	2,565
Elm Creek TR9 Reactor	CWIP Balance	9,784	14,404	17,609	26,009	30,786	37,898	45,898	50,898	100,898	105,898	110,898	655,898	655,898

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
CVA SIC Arresters	AFUDC													
CVA SIC Arresters	Deferred Taxes	1,081	1,081	1,081	1,081	1,081	1,081	1,081	1,081	1,081	1,081	1,081	1,081	12,968
CVA SIC Arresters	Property Tax Expense	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	15,275
CVA SIC Arresters	OATT Credit													
CVA SIC Arresters	Total Revenue Requirement	9,329	9,310	9,290	9,271	9,251	9,231	9,212	9,192	9,172	9,153	9,133	9,113	110,657
CVA SIC Arresters	Rider Revenue Requirement													
DCP Dayton Bluff Sub	CWIP Balance	15,654	64,654	113,654	162,654	211,654	260,654	309,654	358,654	407,654	456,654	505,654	505,654	505,654
DCP Dayton Bluff Sub	Plant In-Service													
DCP Dayton Bluff Sub	Depreciation Reserve													
DCP Dayton Bluff Sub	Accumulated Deferred Taxes	(408)	(675)	(925)	(1,191)	(1,441)	(1,707)	(1,957)	(2,215)	(2,482)	(2,732)	(2,998)	(3,248)	(3,248)
DCP Dayton Bluff Sub	Average Rate Base	16,063	40,829	90,079	139,346	188,595	237,862	287,112	336,370	385,636	434,886	484,153	508,902	508,902
DCP Dayton Bluff Sub	Tax Depreciation Expense													
DCP Dayton Bluff Sub	CPI-TAX INTEREST	56	142	313	485	658	831	1,004	1,179	1,353	1,529	1,705	1,796	11,051
DCP Dayton Bluff Sub	Debt Return	27	67	149	230	311	392	474	555	636	718	799	840	5,197
DCP Dayton Bluff Sub	Equity Return	67	170	375	579	784	989	1,194	1,399	1,604	1,808	2,013	2,116	13,098
DCP Dayton Bluff Sub	Current Income Tax Requirement	(44)	17	139	260	382	504	626	749	871	994	1,117	1,180	6,796
DCP Dayton Bluff Sub	Book Depreciation													
DCP Dayton Bluff Sub	AFUDC													
DCP Dayton Bluff Sub	Deferred Taxes	(258)	(258)	(258)	(258)	(258)	(258)	(258)	(258)	(258)	(258)	(258)	(258)	(3,098)
DCP Dayton Bluff Sub	Property Tax Expense													
DCP Dayton Bluff Sub	OATT Credit	(47)	(1)	90	181	272	363	454	545	637	728	819	865	4,907
DCP Dayton Bluff Sub	Total Revenue Requirement	(162)	(3)	314	630	947	1,264	1,582	1,899	2,216	2,534	2,852	3,012	17,086
DCP Dayton Bluff Sub	Rider Revenue Requirement	(8)	(0)	16	32	48	64	80	97	113	129	145	153	869
DCP Great Plains	CWIP Balance	1,569,415	1,573,095	1,577,075	1,580,955	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)
DCP Great Plains	Plant In-Service					1,585,076	1,587,876	1,589,176	1,589,176	1,589,176	1,589,176	1,589,176	1,589,176	1,589,176
DCP Great Plains	Depreciation Reserve					1,307	3,923	6,543	9,164	11,785	14,406	17,026	19,647	19,647
DCP Great Plains	Accumulated Deferred Taxes	(9,057)	(8,149)	(7,299)	(6,391)	(5,540)	(4,633)	(3,782)	(2,903)	(1,995)	(1,144)	(237)	614	614
DCP Great Plains	Average Rate Base	1,499,972	1,579,404	1,582,383	1,585,406	1,587,832	1,588,352	1,586,933	1,584,084	1,580,556	1,577,084	1,573,556	1,570,084	1,570,084
DCP Great Plains	Tax Depreciation Expense	6,873	6,873	6,873	6,873	6,873	6,873	6,873	6,873	6,873	6,873	6,873	6,873	82,479
DCP Great Plains	CPI-TAX INTEREST	5,334	5,633	5,666	5,699	2,866								25,197
DCP Great Plains	Debt Return	2,475	2,606	2,611	2,616	2,620	2,621	2,618	2,614	2,608	2,602	2,596	2,591	31,178
DCP Great Plains	Equity Return	6,237	6,568	6,580	6,593	6,603	6,599	6,605	6,572	6,558	6,543	6,529	6,529	78,574
DCP Great Plains	Current Income Tax Requirement	1,801	2,004	2,018	2,033	1,544	1,042	1,041	1,038	1,033	1,028	1,023	1,019	16,623
DCP Great Plains	Book Depreciation					1,307	2,616	2,620	2,621	2,621	2,621	2,621	2,621	19,647
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	879	879	879	879	879	879	879	879	879	879	879	879	10,550
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit	2,542	2,690	2,697	2,704	2,890	3,071	3,070	3,066	3,060	3,054	3,049	3,043	34,937
DCP Great Plains	Total Revenue Requirement	8,850	9,366	9,391	9,416	10,063	10,692	10,688	10,673	10,653	10,634	10,614	10,595	121,635
DCP Great Plains	Rider Revenue Requirement	450	476	477	479	512	544	543	543	542	541	540	539	6,184
Dean Lake Substation	CWIP Balance													
Dean Lake Substation	Plant In-Service	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195	3,343,195
Dean Lake Substation	Depreciation Reserve	347,067	352,524	357,982	363,439	368,897	374,354	379,811	385,269	390,726	396,184	401,641	407,098	407,098
Dean Lake Substation	Accumulated Deferred Taxes	818,407	819,168	819,929	820,690	821,451	822,212	822,973	823,734	824,495	825,256	826,017	826,778	826,778
Dean Lake Substation	Average Rate Base	2,180,449	2,174,231	2,168,013	2,161,794	2,155,576	2,149,357	2,143,139	2,136,921	2,130,702	2,124,484	2,118,266	2,112,047	2,112,047
Dean Lake Substation	Tax Depreciation Expense	8,172	8,172	8,172	8,172	8,172	8,172	8,172	8,172	8,172	8,172	8,172	8,172	98,064
Dean Lake Substation	CPI-TAX INTEREST													
Dean Lake Substation	Debt Return	3,598	3,587	3,577	3,567	3,557	3,546	3,536	3,526	3,516	3,505	3,495	3,485	42,496
Dean Lake Substation	Equity Return	9,067	9,041	9,015	8,989	8,964	8,938	8,912	8,886	8,860	8,834	8,808	8,783	107,098
Dean Lake Substation	Current Income Tax Requirement	2,296	2,288	2,280	2,271	2,263	2,255	2,246	2,238	2,230	2,221	2,213	2,205	27,007
Dean Lake Substation	Book Depreciation	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	65,489
Dean Lake Substation	AFUDC													
Dean Lake Substation	Deferred Taxes	761	761	761	761	761	761	761	761	761	761	761	761	9,131
Dean Lake Substation	Property Tax Expense	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	50,042
Dean Lake Substation	OATT Credit													
Dean Lake Substation	Total Revenue Requirement	25,350	25,305	25,261	25,216	25,172	25,127	25,083	25,038	24,994	24,950	24,905	24,861	301,262
Dean Lake Substation	Rider Revenue Requirement													
Elm Creek New Transformer 10 Install	CWIP Balance	6,652,913	7,142,913	7,632,913	8,122,913	8,612,913	8,834,393	9,005,893	9,177,393	9,348,893	9,633,093	9,966,293		10,299,493
Elm Creek New Transformer 10 Install	Plant In-Service												10,299,493	10,299,493
Elm Creek New Transformer 10 Install	Depreciation Reserve												8,406	8,406
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(5,549)	(1,185)	2,906	7,270	11,362	15,726	19,817	24,045	28,409	32,501	36,865	40,956	40,956
Elm Creek New Transformer 10 Install	Average Rate Base	5,923,462	6,899,098	7,385,006	7,870,642	8,356,551	8,707,927	8,900,325	9,067,597	9,234,733	9,458,492	9,762,827	10,087,733	10,087,733
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	44,488	44,488	44,488	44,488	44,488	44,488	44,488	44,488	44,488	44,488	44,488	44,488	533,862
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST	20,742	24,230	26,022	27,820	29,625	30,968	31,760	32,469	33,180	34,089	35,284	36,441	344,471
Elm Creek New Transformer 10 Install	Debt Return	9,774	11,384	12,185	12,987	13,788	14,368	14,686	14,967	15,237	15,607	16,109	16,645	167,730
Elm Creek New Transformer 10 Install	Equity Return	24,632	28,689	30,709	32,729	34,749	36,210	37,011	37,706	38,401	39,332	40,597	41,948	422,713
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	1,651	4,086	5,317	6,550	7,785	8,690	9,204	9,657	10,111	10,705	11,500	12,411	94,418
Elm Creek New Transformer 10 Install	Book Depreciation												8,406	8,406
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	4,228	4,228	4,228	4,228	4,228	4,228	4,228	4,228	4,228	4,228	4,228	4,228	50,734
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit	8,988	10,796	11,701	12,605	13,510	14,168	14,532	14,850	15,168	15,590	16,162	17,937	166,007
Elm Creek New Transformer 10 Install	Total Revenue Requirement	31,296	37,590	40,739	43,888	47,040	49,329	50,596	51,703	52,810	54,281	56,271	62,452	577,994
Elm Creek New Transformer 10 Install	Rider Revenue Requirement	1,591	1,911	2,071	2,231	2,392	2,508	2,572	2,629	2,685	2,760	2,861	3,175	29,385
Elm Creek TR9 Reactor	CWIP Balance	660,898	820,898	991,898	1,094,898	1,136,898	1,196,898	1,216,898	1,256,898	1,256,908	1,256,918	1,256,928		

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Elm Creek TR9 Reactor	Plant In-Service													
Elm Creek TR9 Reactor	Depreciation Reserve													
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(0)	(1)	(1)	(1)	(2)	(2)	(3)	(3)	(3)	(4)	(4)	(4)	(4)
Elm Creek TR9 Reactor	Average Rate Base	0	1	1	1	2	2	3	3	164	984	3,012	5,623	5,623
Elm Creek TR9 Reactor	Tax Depreciation Expense													
Elm Creek TR9 Reactor	CPI-TAX INTEREST									0	7	7	18	32
Elm Creek TR9 Reactor	Debt Return	0	0	0	0	0	0	0	0	0	2	5	9	16
Elm Creek TR9 Reactor	Equity Return	0	0	0	0	0	0	0	0	1	4	13	23	41
Elm Creek TR9 Reactor	Current Income Tax Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	3	6	13	22
Elm Creek TR9 Reactor	Book Depreciation													
Elm Creek TR9 Reactor	AFUDC									1	5	17	31	54
Elm Creek TR9 Reactor	Deferred Taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit													
Elm Creek TR9 Reactor	Total Revenue Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	2	14	40	77	129
Elm Creek TR9 Reactor	Rider Revenue Requirement													
Elm Creek TR10	CWIP Balance													
Elm Creek TR10	Plant In-Service													
Elm Creek TR10	Depreciation Reserve													
Elm Creek TR10	Accumulated Deferred Taxes													
Elm Creek TR10	Average Rate Base													
Elm Creek TR10	Tax Depreciation Expense													
Elm Creek TR10	CPI-TAX INTEREST													
Elm Creek TR10	Debt Return													
Elm Creek TR10	Equity Return													
Elm Creek TR10	Current Income Tax Requirement													
Elm Creek TR10	Book Depreciation													
Elm Creek TR10	AFUDC													
Elm Creek TR10	Deferred Taxes													
Elm Creek TR10	Property Tax Expense													
Elm Creek TR10	OATT Credit													
Elm Creek TR10	Total Revenue Requirement													
ELR - Breakers - NSPM	CWIP Balance	1,354,923	1,130,383	1,623,273	1,985,804	809,444	972,083	1,194,830	1,492,806	1,920,333	1,661,893	1,857,425	2,130,010	2,130,010
ELR - Breakers - NSPM	Plant In-Service		697,423	716,077	732,298	2,152,446	2,198,288	2,219,408	2,237,635	2,242,523	2,989,512	2,996,656	2,999,370	2,999,370
ELR - Breakers - NSPM	Depreciation Reserve		501	1,517	2,558	4,631	7,758	10,933	14,136	17,356	21,116	25,418	29,727	29,727
ELR - Breakers - NSPM	Accumulated Deferred Taxes	(5,872)	(4,326)	(2,877)	(1,332)	117	1,663	3,112	4,609	6,155	7,604	9,150	10,599	10,599
ELR - Breakers - NSPM	Average Rate Base	1,233,838	1,595,440	2,085,446	2,528,021	2,836,284	3,058,273	3,279,847	3,555,196	3,924,748	4,380,291	4,720,327	4,953,560	4,953,560
ELR - Breakers - NSPM	Tax Depreciation Expense	12,689	12,689	12,689	12,689	12,689	12,689	12,689	12,689	12,689	12,689	12,689	12,689	12,689
ELR - Breakers - NSPM	CPI-TAX INTEREST	4,407	2,784	4,070	5,790	4,905	3,055	3,579	4,434	5,604	6,658	6,658	6,501	58,445
ELR - Breakers - NSPM	Debt Return	2,396	3,098	4,049	4,909	5,507	5,938	6,368	6,903	7,621	7,227	7,789	8,173	69,978
ELR - Breakers - NSPM	Equity Return	5,326	6,887	9,002	10,913	12,243	13,202	14,158	15,347	16,942	18,215	19,629	20,599	162,461
ELR - Breakers - NSPM	Current Income Tax Requirement	(471)	(329)	935	2,115	2,592	2,644	3,138	3,807	5,631	6,262	6,527	6,527	37,556
ELR - Breakers - NSPM	Book Depreciation		501	1,016	1,041	2,073	3,127	3,175	3,203	3,220	3,760	4,302	4,309	29,727
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	1,497	1,497	1,497	1,497	1,497	1,497	1,497	1,497	1,497	1,497	1,497	1,497	17,968
ELR - Breakers - NSPM	Property Tax Expense													
ELR - Breakers - NSPM	OATT Credit		1,201	1,600	1,638	4,542	4,907	4,977	5,014	5,032	6,042	6,384	6,341	47,677
ELR - Breakers - NSPM	Total Revenue Requirement	8,748	10,453	14,899	18,836	19,371	21,501	23,360	25,743	28,953	30,288	33,095	34,765	270,013
ELR - Breakers - NSPM	Rider Revenue Requirement	460	550	784	991	1,019	1,131	1,229	1,354	1,523	1,593	1,741	1,829	14,203
ELR - Breakers - NSPM - Moved to Base	CWIP Balance	520,241	600,955	793,384	1,066,442	1,161,343	1,169,951	1,173,292	1,204,955	1,211,784				
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	6,640,679	6,640,679	6,646,153	6,646,153	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	281,910	291,455	301,004	310,557	320,138	329,748	339,358	348,968	358,578	368,188	377,798	387,408	387,408
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	736,171	744,313	751,946	760,088	767,721	775,863	783,497	791,384	799,526	807,414	815,301	823,189	823,189
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	6,109,231	6,170,281	6,292,410	6,510,197	6,696,911	6,750,863	6,739,594	6,739,594	6,741,092	6,121,117	5,497,727	5,480,230	5,480,230
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	40,058	40,058	40,058	40,058	40,058	40,058	40,058	40,058	40,058	40,058	40,058	40,058	480,696
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST	1,866	1,272	2,170	3,096	3,893	4,079	3,963	4,033	4,108				28,481
ELR - Breakers - NSPM - Moved to Base	Debt Return	11,862	11,981	12,218	12,641	13,003	13,108	13,086	13,086	13,089	10,100	9,071	9,042	142,287
ELR - Breakers - NSPM - Moved to Base	Equity Return	26,372	26,635	27,162	28,102	28,908	29,141	29,093	29,093	29,099	25,454	22,861	22,789	324,709
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	1,812	1,705	2,167	2,770	3,297	3,442	3,388	3,411	3,437	994	97	74	26,533
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	9,545	9,545	9,549	9,553	9,581	9,610	9,610	9,610	9,610	9,610	9,610	9,610	115,043
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	7,888	7,888	7,888	7,888	7,888	7,888	7,888	7,888	7,888	7,888	7,888	7,888	94,651
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	8,206	98,468
ELR - Breakers - NSPM - Moved to Base	OATT Credit	15,279	15,245	15,217	15,189	15,203	15,215	15,181	15,147	15,112				136,787
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	50,404	50,714	51,971	53,970	55,681	56,179	56,089	56,146	56,217	62,191	57,733	57,608	664,904
ELR - Breakers - NSPM - Moved to Base	Rider Revenue Requirement	2,651	2,668	2,734	2,839	2,929	2,955	2,955	2,955	2,957				25,637
ELR - Relay - NSPM	CWIP Balance	550,858	792,557	1,023,721	1,262,052	784,947	957,693	1,137,247	1,306,427	1,873,303	2,159,387	2,096,478	2,175,780	2,175,780
ELR - Relay - NSPM	Plant In-Service	440,673	440,673	440,673	440,673	1,564,182	1,568,489	1,597,597	1,599,208	1,599,208	1,531,857	2,018,050	2,443,008	2,443,008
ELR - Relay - NSPM	Depreciation Reserve	11,717	12,350	12,984	13,617	15,058	17,309	19,574	21,860	24,158	26,408	28,599	32,165	32,165
ELR - Relay - NSPM	Accumulated Deferred Taxes	13,098	14,698	16,199	17,800	19,301	20,901	22,402	23,953	25,554	27,054	28,655	30,156	30,156
ELR - Relay - NSPM	Average Rate Base	898,531	1,085,648	1,319,946	1,552,459	1,992,289	2,400,571	2,582,570	2,767,664	3,139,747	3,529,582	3,846,547	4,305,939	4,305,939
ELR - Relay - NSPM	Tax Depreciation Expense	11,619	11,619	11,619	11,619	11,619	11,619	11,619	11,619	11,619	11,619	11,619	11,619	139,430
ELR - Relay - NSPM	CPI-TAX INTEREST	1,734	1,428	2,678	3,653	3,805	2,968	3,441	4,020	5,218	14,261	1,547	7,212	51,965
ELR - Relay - NSPM	Debt Return	1,745	2,108	2,563	3,014	3,868	4,661	5,014	5,374	6,096	5,824	6,347	7,105	53,719

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Elm Creek TR9 Reactor	Plant In-Service													
Elm Creek TR9 Reactor	Depreciation Reserve													
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(76)	(148)	(220)	(292)	(364)	(435)	(507)	(579)	(651)	(723)	(794)	(866)	(866)
Elm Creek TR9 Reactor	Average Rate Base	8,399	12,242	16,226	22,101	28,761	34,777	42,405	48,977	76,549	104,121	109,193	384,264	384,264
Elm Creek TR9 Reactor	Tax Depreciation Expense													
Elm Creek TR9 Reactor	CPI-TAX INTEREST	26	40	54	74	96	117	147	170	266	363	382	1,339	3,075
Elm Creek TR9 Reactor	Debt Return	14	20	27	36	47	57	70	81	126	172	180	634	1,465
Elm Creek TR9 Reactor	Equity Return	35	51	67	92	120	145	176	204	318	433	454	1,598	3,693
Elm Creek TR9 Reactor	Current Income Tax Requirement	(3)	6	16	30	47	61	81	98	166	234	247	925	1,906
Elm Creek TR9 Reactor	Book Depreciation													
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(862)
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit	(7)	1	10	22	36	49	65	79	137	195	206	784	1,576
Elm Creek TR9 Reactor	Total Revenue Requirement	(20)	4	29	65	106	143	191	231	402	572	603	2,301	4,626
Elm Creek TR9 Reactor	Rider Revenue Requirement	(1)	0	1	3	5	7	10	12	20	29	30	115	232
Elm Creek TR10	CWIP Balance													
Elm Creek TR10	Plant In-Service													
Elm Creek TR10	Depreciation Reserve													
Elm Creek TR10	Accumulated Deferred Taxes													
Elm Creek TR10	Average Rate Base													
Elm Creek TR10	Tax Depreciation Expense													
Elm Creek TR10	CPI-TAX INTEREST													
Elm Creek TR10	Debt Return													
Elm Creek TR10	Equity Return													
Elm Creek TR10	Current Income Tax Requirement													
Elm Creek TR10	Book Depreciation													
Elm Creek TR10	AFUDC													
Elm Creek TR10	Deferred Taxes													
Elm Creek TR10	Property Tax Expense													
Elm Creek TR10	OATT Credit													
Elm Creek TR10	Total Revenue Requirement													
Elm Creek TR10	Rider Revenue Requirement													
ELR - Breakers - NSPM	CWIP Balance	2,522,885	3,009,883	3,551,735	4,335,780	3,293,963	4,103,206	3,928,217	4,324,039	4,744,479	5,857,250	7,147,832	6,187,451	6,187,451
ELR - Breakers - NSPM	Plant In-Service	3,004,129	3,009,211	2,884,826	2,872,686	5,781,328	5,795,531	6,575,869	6,605,269	6,615,069	6,615,069	6,615,069	8,333,543	8,333,543
ELR - Breakers - NSPM	Depreciation Reserve	34,627	39,535	44,346	49,045	56,108	65,557	75,731	86,646	97,596	108,555	119,514	131,876	131,876
ELR - Breakers - NSPM	Accumulated Deferred Taxes	17,143	23,639	30,135	36,632	43,128	49,624	56,120	62,616	69,113	75,609	82,105	88,601	88,601
ELR - Breakers - NSPM	Average Rate Base	5,278,877	5,712,334	6,155,752	6,739,187	8,046,174	9,376,557	10,074,648	10,572,893	10,983,196	11,737,250	12,921,471	13,927,652	13,927,652
ELR - Breakers - NSPM	Tax Depreciation Expense	46,628	46,628	46,628	46,628	46,628	46,628	46,628	46,628	46,628	46,628	46,628	46,628	559,534
ELR - Breakers - NSPM	CPI-TAX INTEREST	7,577	9,281	11,122	13,387	14,266	12,680	14,309	14,683	16,154	18,876	23,120	23,841	179,295
ELR - Breakers - NSPM	Debt Return	8,710	9,425	10,157	11,120	13,276	15,471	16,623	17,445	18,122	19,366	21,320	22,981	184,018
ELR - Breakers - NSPM	Equity Return	21,951	23,754	25,598	28,024	33,459	38,991	41,894	43,966	45,672	48,807	53,732	57,916	463,762
ELR - Breakers - NSPM	Current Income Tax Requirement	(1,841)	(707)	451	1,930	4,731	6,776	8,473	9,502	10,539	12,433	15,393	17,429	85,108
ELR - Breakers - NSPM	Book Depreciation	4,900	4,908	4,811	4,699	7,063	9,449	10,174	10,914	10,950	10,959	10,959	12,362	102,149
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	6,496	6,496	6,496	6,496	6,496	6,496	6,496	6,496	6,496	6,496	6,496	6,496	77,954
ELR - Breakers - NSPM	Property Tax Expense	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	44,896
ELR - Breakers - NSPM	OATT Credit	7,789	7,782	7,622	7,442	12,107	13,985	15,589	15,765	15,778	15,756	15,721	19,234	154,570
ELR - Breakers - NSPM	Total Revenue Requirement	36,169	39,836	43,632	48,568	56,661	66,940	71,812	76,299	79,742	86,048	95,920	101,690	803,317
ELR - Breakers - NSPM	Rider Revenue Requirement	1,815	1,999	2,189	2,437	2,843	3,359	3,603	3,828	4,001	4,317	4,813	5,102	40,306
ELR - Breakers - NSPM - Moved to Base	CWIP Balance													
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	398,323	409,237	420,151	431,065	441,979	452,893	463,808	474,722	485,636	496,550	507,464	518,379	518,379
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	830,437	837,685	844,933	852,181	859,429	866,677	873,925	881,173	888,420	895,668	902,916	910,164	910,164
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	5,462,720	5,444,558	5,426,396	5,408,233	5,390,071	5,371,909	5,353,747	5,335,585	5,317,423	5,299,261	5,281,099	5,262,937	5,262,937
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	36,730	36,730	36,730	36,730	36,730	36,730	36,730	36,730	36,730	36,730	36,730	36,730	440,755
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Breakers - NSPM - Moved to Base	Debt Return	9,013	8,984	8,954	8,924	8,894	8,864	8,834	8,804	8,774	8,744	8,714	8,684	106,184
ELR - Breakers - NSPM - Moved to Base	Equity Return	22,716	22,640	22,565	22,489	22,414	22,338	22,263	22,187	22,112	22,036	21,961	21,885	267,605
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	1,339	1,315	1,290	1,266	1,242	1,217	1,193	1,169	1,144	1,120	1,095	1,071	14,462
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	130,970
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	7,248	7,248	7,248	7,248	7,248	7,248	7,248	7,248	7,248	7,248	7,248	7,248	86,975
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	100,079
ELR - Breakers - NSPM - Moved to Base	OATT Credit													
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	59,571	59,441	59,311	59,181	59,051	58,921	58,791	58,661	58,532	58,402	58,272	58,142	706,275
ELR - Breakers - NSPM - Moved to Base	Rider Revenue Requirement													
ELR - Relay - NSPM	CWIP Balance	2,367,315	2,825,603	3,722,848	4,137,458	4,528,469	4,872,076	5,396,910	5,891,916	6,618,888	8,194,779	9,212,266	3,923,064	3,923,064
ELR - Relay - NSPM	Plant In-Service	2,792,598	2,823,320	2,869,598	3,180,842	3,188,034	3,168,495	3,169,495	3,169,495	3,169,495	3,169,495	3,169,495	9,527,198	9,527,198
ELR - Relay - NSPM	Depreciation Reserve	36,439	41,022	45,669	50,607	55,805	60,994	66,167	71,340	76,514	81,688	86,862	97,225	97,225
ELR - Relay - NSPM	Accumulated Deferred Taxes	37,484	44,762	52,040	59,317	66,595	73,873	81,151	88,429	95,707	102,985	110,263	117,540	117,540
ELR - Relay - NSPM	Average Rate Base	4,817,565	5,320,926	6,025,299	6,847,918	7,397,600	7,746,264	8,158,757	8,656,725	9,255,263	10,394,242	11,678,480	12,706,427	12,706,427
ELR - Relay - NSPM	Tax Depreciation Expense	49,167	49,167	49,167	49,167	49,167	49,167	49,167	49,167	49,167	49,167	49,167	49,167	590,004
ELR - Relay - NSPM	CPI-TAX INTEREST	7,632	8,763	11,135	13,425	14,738	16,009	18,283	20,120	22,315	26,397	30,998	23,579	213,393
ELR - Relay - NSPM	Debt Return	7,949	8,780	9,942	11,299	12,206	12,781	13,462	14,284	15,271	17,150	19,269	20,966	163,359

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Elm Creek TR9 Reactor	Plant In-Service												1,256,938	1,256,938
Elm Creek TR9 Reactor	Depreciation Reserve												1,026	1,026
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(417)		511	990	1,440	1,919	2,368	2,832	3,311	3,761	4,240	4,689	4,689
Elm Creek TR9 Reactor	Average Rate Base	658,815	740,836	905,887	1,042,408	1,114,459	1,164,979	1,204,530	1,234,066	1,253,592	1,253,153	1,252,683	1,251,731	1,251,731
Elm Creek TR9 Reactor	Tax Depreciation Expense	5,435	5,435	5,435	5,435	5,435	5,435	5,435	5,435	5,435	5,435	5,435	5,435	65,215
Elm Creek TR9 Reactor	CPI-TAX INTEREST	2,305	2,601	3,187	3,675	3,941	4,286	4,506	4,405	4,490	4,522	2,269	44,319	44,319
Elm Creek TR9 Reactor	Debt Return	1,087	1,222	1,495	1,720	1,839	1,922	1,987	2,036	2,068	2,068	2,067	2,065	21,577
Elm Creek TR9 Reactor	Equity Return	2,740	3,081	3,767	4,335	4,634	4,844	5,009	5,132	5,211	5,211	5,209	5,205	54,379
Elm Creek TR9 Reactor	Current Income Tax Requirement	24	230	640	981	1,164	1,293	1,396	1,474	1,528	1,532	1,537	1,139	12,939
Elm Creek TR9 Reactor	Book Depreciation												1,026	1,026
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	464	464	464	464	464	464	464	464	464	464	464	464	5,570
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit	963	1,115	1,420	1,673	1,808	1,902	1,976	2,032	2,069	2,070	2,070	2,209	21,307
Elm Creek TR9 Reactor	Total Revenue Requirement	3,352	3,882	4,946	5,827	6,293	6,622	6,880	7,074	7,204	7,206	7,207	7,691	74,185
Elm Creek TR9 Reactor	Rider Revenue Requirement	170	197	251	296	320	337	350	360	366	366	366	391	3,772
Elm Creek TR10	CWIP Balance													
Elm Creek TR10	Plant In-Service													
Elm Creek TR10	Depreciation Reserve													
Elm Creek TR10	Accumulated Deferred Taxes													
Elm Creek TR10	Average Rate Base													
Elm Creek TR10	Tax Depreciation Expense													
Elm Creek TR10	CPI-TAX INTEREST													
Elm Creek TR10	Debt Return													
Elm Creek TR10	Equity Return													
Elm Creek TR10	Current Income Tax Requirement													
Elm Creek TR10	Book Depreciation													
Elm Creek TR10	AFUDC													
Elm Creek TR10	Deferred Taxes													
Elm Creek TR10	Property Tax Expense													
Elm Creek TR10	OATT Credit													
Elm Creek TR10	Total Revenue Requirement													
Elm Creek TR10	Rider Revenue Requirement													
ELR - Breakers - NSPM	CWIP Balance	6,153,772	6,407,592	2,652,735	2,892,835	3,152,535	3,297,109	3,607,769	3,963,509	4,320,743	5,124,343	7,136,185	715,617	715,617
ELR - Breakers - NSPM	Plant In-Service	8,740,602	8,740,602	14,024,259	14,024,259	14,024,259	15,743,155	15,743,155	15,743,155	17,462,051	17,462,051	17,462,051	25,863,234	25,863,234
ELR - Breakers - NSPM	Depreciation Reserve	145,973	160,402	179,143	202,197	225,251	249,708	275,567	301,427	328,690	357,355	386,021	421,544	421,544
ELR - Breakers - NSPM	Accumulated Deferred Taxes	115,387	143,959	170,745	199,317	226,103	254,675	281,461	309,140	337,712	364,498	393,069	419,855	419,855
ELR - Breakers - NSPM	Average Rate Base	14,453,372	14,724,138	15,572,077	16,407,057	16,607,117	17,616,375	18,651,496	18,931,157	20,091,959	21,477,074	22,827,557	24,764,905	24,764,905
ELR - Breakers - NSPM	Tax Depreciation Expense	138,829	138,829	138,829	138,829	138,829	138,829	138,829	138,829	138,829	138,829	138,829	138,829	1,665,949
ELR - Breakers - NSPM	CPI-TAX INTEREST	22,067	22,499	17,073	9,846	10,752	12,780	12,336	13,540	16,116	16,913	21,878	15,595	191,395
ELR - Breakers - NSPM	Debt Return	23,848	24,295	25,694	27,072	27,402	29,067	30,775	31,236	33,152	35,437	37,665	40,862	366,505
ELR - Breakers - NSPM	Equity Return	60,102	61,228	64,754	68,226	69,058	73,255	77,559	78,722	83,549	89,309	94,925	102,981	923,667
ELR - Breakers - NSPM	Current Income Tax Requirement	(4,805)	(4,195)	(3,416)	(3,236)	(2,675)	(213)	1,487	2,251	5,094	7,663	11,079	13,865	22,898
ELR - Breakers - NSPM	Book Depreciation	14,097	14,429	18,741	23,054	23,054	24,457	25,860	25,860	27,263	28,666	28,666	35,523	289,668
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	27,679	27,679	27,679	27,679	27,679	27,679	27,679	27,679	27,679	27,679	27,679	27,679	332,147
ELR - Breakers - NSPM	Property Tax Expense	10,395	10,395	10,395	10,395	10,395	10,395	10,395	10,395	10,395	10,395	10,395	10,395	124,739
ELR - Breakers - NSPM	OATT Credit	19,535	19,543	28,379	29,866	30,021	31,709	33,212	33,362	35,045	36,543	36,687	50,504	384,403
ELR - Breakers - NSPM	Total Revenue Requirement	111,780	114,288	115,468	123,324	124,891	132,931	140,543	142,781	152,086	162,606	173,722	180,801	1,675,221
ELR - Breakers - NSPM	Rider Revenue Requirement	5,683	5,810	5,870	6,270	6,349	6,758	7,145	7,259	7,732	8,267	8,832	9,192	85,168
ELR - Breakers - NSPM - Moved to Base	CWIP Balance													
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022	6,686,022
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	529,293	540,207	551,121	562,035	572,949	583,864	594,778	605,692	616,606	627,520	638,434	649,349	649,349
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	915,569	920,973	926,377	931,781	937,186	942,590	947,994	953,399	958,803	964,207	969,612	975,016	975,016
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	5,246,618	5,230,300	5,213,981	5,197,663	5,181,344	5,165,026	5,148,707	5,132,389	5,116,070	5,099,752	5,083,433	5,067,115	5,067,115
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	30,153	30,153	30,153	30,153	30,153	30,153	30,153	30,153	30,153	30,153	30,153	30,153	361,833
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Breakers - NSPM - Moved to Base	Debt Return	8,657	8,630	8,603	8,576	8,549	8,522	8,495	8,468	8,442	8,415	8,388	8,361	102,106
ELR - Breakers - NSPM - Moved to Base	Equity Return	21,817	21,749	21,681	21,614	21,546	21,478	21,410	21,342	21,274	21,206	21,139	21,071	257,328
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	2,577	2,555	2,533	2,511	2,490	2,468	2,446	2,424	2,402	2,380	2,358	2,336	29,480
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	10,914	130,970
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	5,404	5,404	5,404	5,404	5,404	5,404	5,404	5,404	5,404	5,404	5,404	5,404	64,852
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	8,340	100,079
ELR - Breakers - NSPM - Moved to Base	OATT Credit													
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	57,710	57,593	57,476	57,360	57,243	57,126	57,010	56,893	56,776	56,659	56,543	56,426	684,814
ELR - Breakers - NSPM - Moved to Base	Rider Revenue Requirement													
ELR - Relay - NSPM	CWIP Balance	4,797,885	5,079,607	5,346,606	5,326,410	4,425,048	2,071,140	2,334,280	3,796,940	3,398,963	4,585,263	3,866,722	1,007,930	1,007,930
ELR - Relay - NSPM	Plant In-Service	9,529,746	10,071,529	10,794,616	11,715,157	13,301,738	16,594,704	16,594,704	16,594,704	19,176,620	20,292,561	24,732,123	24,732,123	24,732,123
ELR - Relay - NSPM	Depreciation Reserve	112,779	128,778	145,808	164,181	184,599	209,001	236,090	263,179	292,375	323,678	355,893	392,642	392,642
ELR - Relay - NSPM	Accumulated Deferred Taxes	144,637	173,540	200,637	229,540	258,637	312,637	340,637	369,540	398,443	427,346	456,249	485,152	485,152
ELR - Relay - NSPM	Average Rate Base	13,639,307	14,445,065	15,308,249	16,206,860	16,953,150	17,713,975	18,262,232	19,070,043	20,836,297	22,464,070	23,195,258	24,122,764	24,122,764
ELR - Relay - NSPM	Tax Depreciation Expense	138,741	138,741	138,741	138,741	138,741	138,741	138,741	138,741	138,741	138,741	138,741	138,741	1,664,886
ELR - Relay - NSPM	CPI-TAX INTEREST	15,430	17,477	18,583	18,917	17,335	12,081	7,889	10,924	13,896	14,251	15,092	8,968	170,843
ELR - Relay - NSPM	Debt Return	22,505	23,834	25,259	26,741	27,973	29,228	30,133	31,466	34,380	37,066	38,272	39,803	366,658

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
ELR - Relay - NSPM	Equity Return	3,879	4,686	5,698	6,701	8,600	10,362	11,148	11,947	13,553	14,677	15,995	17,906	125,153
ELR - Relay - NSPM	Current Income Tax Requirement	(1,234)	(1,072)	(342)	297	1,219	1,780	2,191	2,642	3,551	6,818	3,236	5,894	24,981
ELR - Relay - NSPM	Book Depreciation	633	633	633	633	1,441	2,251	2,265	2,286	2,297	2,250	2,551	3,206	21,082
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	1,551	1,551	1,551	1,551	1,551	1,551	1,551	1,551	1,551	1,551	1,551	1,551	18,609
ELR - Relay - NSPM	Property Tax Expense	545	545	545	545	545	545	545	545	545	545	545	545	6,534
ELR - Relay - NSPM	OATT Credit	1,255	1,258	1,287	1,311	3,366	3,924	3,948	3,994	4,031	3,807	4,112	5,011	37,302
ELR - Relay - NSPM	Total Revenue Requirement	5,863	7,193	9,360	11,431	13,858	17,226	18,766	20,351	23,562	27,858	26,113	31,194	212,777
ELR - Relay - NSPM	Rider Revenue Requirement	308	378	492	601	729	906	987	1,071	1,239	1,465	1,374	1,641	11,192
ELR - Relay - NSPM - Moved to Base	CWIP Balance	51,987	51,987	(24,479)	(24,479)	(18,991)	(18,991)	(18,991)	(18,991)	(18,991)				
ELR - Relay - NSPM - Moved to Base	Plant In-Service	23,224,164	23,227,567	23,302,246	23,302,246	23,296,758	23,296,779	23,296,888	23,296,888	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	935,604	969,638	1,003,730	1,037,877	1,072,020	1,106,159	1,140,298	1,174,437	1,208,523	1,242,556	1,276,589	1,310,621	1,310,621
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,569,285	1,604,113	1,636,764	1,671,592	1,704,243	1,739,070	1,771,721	1,805,461	1,840,288	1,874,028	1,907,767	1,941,506	1,941,506
ELR - Relay - NSPM - Moved to Base	Average Rate Base	20,767,308	20,721,119	20,655,212	20,585,372	20,518,576	20,449,616	20,382,837	20,315,014	20,209,064	20,113,697	20,055,420	19,987,648	19,987,648
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	154,380	154,380	154,380	154,380	154,380	154,380	154,380	154,380	154,380	154,380	154,380	154,380	1,852,562
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST			55										55
ELR - Relay - NSPM - Moved to Base	Debt Return	40,323	40,234	40,106	39,970	39,840	39,706	39,577	39,445	39,239	33,188	33,091	32,980	457,698
ELR - Relay - NSPM - Moved to Base	Equity Return	89,646	89,446	89,162	88,860	88,572	88,274	87,986	87,693	87,236	83,639	83,397	83,115	1,047,026
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	971	917	861	764	670	572	(958)	385	220	(958)	(1,037)	(1,128)	2,716
ELR - Relay - NSPM - Moved to Base	Book Depreciation	34,002	34,034	34,092	34,147	34,143	34,139	34,139	34,139	34,086	34,033	34,033	34,033	409,019
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	33,739	33,739	33,739	33,739	33,739	33,739	33,739	33,739	33,739	33,739	33,739	33,739	404,872
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	28,646	343,747
ELR - Relay - NSPM - Moved to Base	OATT Credit	55,987	55,911	55,810	55,692	55,565	55,433	55,308	55,180	54,963				499,849
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	171,339	171,105	170,795	170,434	170,045	169,643	169,258	168,867	168,203	212,286	211,870	211,385	2,165,230
ELR - Relay - NSPM - Moved to Base	Rider Revenue Requirement	9,023	9,010	8,994	8,975	8,954	8,933	8,913	8,892	8,857				80,551
ELR - Transformers - NSPM	CWIP Balance	41,423	60,621	97,511	123,064	134,286	162,226	1,424,144	1,501,175	1,554,578	1,559,583	1,618,650	3,204	3,204
ELR - Transformers - NSPM	Plant In-Service	1,018,639	1,146,548	1,202,845	1,212,797	1,228,968	1,230,061	1,230,061	1,230,061	1,230,061	1,230,061	1,231,278	3,164,381	3,164,381
ELR - Transformers - NSPM	Depreciation Reserve	1,902	3,458	5,146	6,882	8,637	10,404	12,172	13,940	15,708	17,476	19,245	22,404	22,404
ELR - Transformers - NSPM	Accumulated Deferred Taxes	13,813	17,327	20,621	24,135	27,430	30,944	34,238	37,642	41,156	44,450	47,964	51,259	51,259
ELR - Transformers - NSPM	Average Rate Base	938,654	1,113,609	1,228,839	1,287,958	1,314,368	1,337,157	1,977,571	2,642,022	2,701,957	2,726,099	2,753,461	2,936,673	2,936,673
ELR - Transformers - NSPM	Tax Depreciation Expense	16,378	16,378	16,378	16,378	16,378	16,378	16,378	16,378	16,378	16,378	16,378	16,378	196,541
ELR - Transformers - NSPM	CPI-TAX INTEREST	135	109	234	355	438	506	2,584	4,765	4,987	5,975	5,978	2,929	28,996
ELR - Transformers - NSPM	Debt Return	1,823	2,162	2,386	2,501	2,552	2,596	3,840	5,130	5,246	4,498	4,543	4,846	42,123
ELR - Transformers - NSPM	Equity Return	4,052	4,807	5,304	5,560	5,674	5,772	8,537	11,405	11,663	11,336	11,450	12,212	97,771
ELR - Transformers - NSPM	Current Income Tax Requirement	(2,412)	(2,099)	(1,855)	(1,719)	(1,649)	(1,591)	(28)	1,602	1,758	1,971	2,009	1,719	(2,294)
ELR - Transformers - NSPM	Book Depreciation	1,317	1,556	1,688	1,736	1,755	1,767	1,768	1,768	1,768	1,768	1,769	3,159	21,819
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	40,850
ELR - Transformers - NSPM	Property Tax Expense	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	12,067
ELR - Transformers - NSPM	OATT Credit	2,263	2,669	2,939	3,076	3,138	3,190	4,563	5,988	6,119	5,907	5,954	6,484	52,290
ELR - Transformers - NSPM	Total Revenue Requirement	6,926	8,167	8,994	9,412	9,603	9,763	13,963	18,326	18,726	18,076	18,227	19,862	160,006
ELR - Transformers - NSPM	Rider Revenue Requirement	364	430	473	495	505	514	735	964	985	951	959	1,045	8,419
ELR - Transformers - NSPM - Moved to Base	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	463,594	470,807	478,020	485,233	492,446	499,659	506,872	514,085	521,299	528,512	535,725	542,938	542,938
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	797,760	801,544	805,091	808,874	812,421	816,205	820,972	825,739	830,506	835,273	840,040	844,807	844,807
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	3,760,653	3,749,657	3,738,896	3,727,900	3,717,140	3,706,143	3,695,383	3,684,505	3,673,508	3,662,630	3,651,751	3,640,873	3,640,873
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	242,756
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	7,302	7,281	7,260	7,238	7,217	7,196	7,175	7,154	7,133	6,043	6,025	6,007	83,032
ELR - Transformers - NSPM - Moved to Base	Equity Return	16,233	16,186	16,140	16,092	16,046	15,998	15,952	15,905	15,857	15,230	15,185	15,140	189,964
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	2,222	2,206	2,191	2,176	2,161	2,146	2,131	2,116	2,100	1,898	1,883	1,869	25,100
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	7,213	86,557
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	3,665	43,983
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	74,413
ELR - Transformers - NSPM - Moved to Base	OATT Credit	10,550	10,529	10,509	10,488	10,468	10,447	10,427	10,407	10,386				94,212
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	32,287	32,223	32,161	32,098	32,036	31,972	31,910	31,847	31,784	40,251	40,173	40,096	408,838
ELR - Transformers - NSPM - Moved to Base	Rider Revenue Requirement	1,698	1,695	1,692	1,688	1,685	1,682	1,679	1,675	1,672				15,166
ELR Nuclear NSPM	CWIP Balance	12,790	18,956	25,908	35,962	40,983	177,434	374,417	377,331	429,704	560,155	670,048	840,645	840,645
ELR Nuclear NSPM	Plant In-Service													
ELR Nuclear NSPM	Depreciation Reserve													
ELR Nuclear NSPM	Accumulated Deferred Taxes	(255)	(515)	(759)	(1,019)	(1,263)	(1,523)	(1,767)	(2,018)	(2,278)	(2,522)	(2,782)	(3,026)	(3,026)
ELR Nuclear NSPM	Average Rate Base	10,832	16,388	23,191	31,954	39,735	110,731	277,692	377,892	405,796	497,452	617,884	758,372	758,372
ELR Nuclear NSPM	Tax Depreciation Expense													
ELR Nuclear NSPM	CPI-TAX INTEREST	37	33	66	99	130	369	899	1,227	1,319	2,070	2,070	2,460	10,781
ELR Nuclear NSPM	Debt Return	21	32	45	62	77	215	539	734	788	821	1,020	1,251	5,605
ELR Nuclear NSPM	Equity Return	47	71	100	138	172	478	1,199	1,631	1,752	2,069	2,569	3,154	13,378
ELR Nuclear NSPM	Current Income Tax Requirement	(54)	(48)	(28)	(5)	16	192	596	841	910	1,255	1,417	1,731	6,824
ELR Nuclear NSPM	Book Depreciation													
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	(252)	(252)	(252)	(252)	(252)	(252)	(252)	(252)	(252)	(252)	(252)	(252)	(3,022)
ELR Nuclear NSPM	Property Tax Expense													
ELR Nuclear NSPM	OATT Credit													

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
ELR - Relay - NSPM	Equity Return	20,033	22,126	25,055	28,476	30,762	32,212	33,927	35,998	38,486	43,223	48,563	52,838	411,698
ELR - Relay - NSPM	Current Income Tax Requirement	(3,213)	(2,071)	(340)	1,598	2,844	3,719	5,002	6,264	7,776	10,623	14,992	14,492	60,526
ELR - Relay - NSPM	Book Depreciation	4,273	4,584	4,647	4,938	5,198	5,188	5,173	5,174	5,174	5,174	5,174	10,363	65,060
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	7,278	7,278	7,278	7,278	7,278	7,278	7,278	7,278	7,278	7,278	7,278	7,278	87,335
ELR - Relay - NSPM	Property Tax Expense	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	36,568
ELR - Relay - NSPM	OATT Credit	6,784	7,070	7,144	7,706	7,910	7,878	7,837	7,819	7,801	7,783	7,765	20,788	104,284
ELR - Relay - NSPM	Total Revenue Requirement	32,584	36,674	42,485	48,930	53,424	56,347	60,052	64,225	69,232	78,712	89,399	88,195	720,260
ELR - Relay - NSPM	Rider Revenue Requirement	1,635	1,840	2,132	2,455	2,681	2,827	3,013	3,223	3,474	3,949	4,486	4,425	36,139
ELR - Relay - NSPM - Moved to Base	CWIP Balance													
ELR - Relay - NSPM - Moved to Base	Plant In-Service	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	1,349,362	1,388,104	1,426,845	1,465,586	1,504,327	1,543,068	1,581,809	1,620,550	1,659,291	1,698,033	1,736,774	1,775,515	1,775,515
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,969,854	1,998,201	2,026,548	2,054,896	2,083,243	2,111,590	2,139,938	2,168,285	2,196,632	2,224,979	2,253,327	2,281,674	2,281,674
ELR - Relay - NSPM - Moved to Base	Average Rate Base	19,922,914	19,855,826	19,788,737	19,721,649	19,654,561	19,587,472	19,520,384	19,453,295	19,386,207	19,319,118	19,252,030	19,184,942	19,184,942
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	139,785	139,785	139,785	139,785	139,785	139,785	139,785	139,785	139,785	139,785	139,785	139,785	1,677,414
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Relay - NSPM - Moved to Base	Debt Return	32,873	32,762	32,651	32,541	32,430	32,319	32,209	32,098	31,987	31,877	31,766	31,655	387,168
ELR - Relay - NSPM - Moved to Base	Equity Return	82,846	82,567	82,288	82,009	81,730	81,451	81,172	80,893	80,614	80,335	80,056	79,777	975,741
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	3,277	3,187	3,097	3,007	2,917	2,826	2,736	2,646	2,556	2,466	2,376	2,286	33,377
ELR - Relay - NSPM - Moved to Base	Book Depreciation	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	464,894
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	28,347	28,347	28,347	28,347	28,347	28,347	28,347	28,347	28,347	28,347	28,347	28,347	340,167
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	347,606
ELR - Relay - NSPM - Moved to Base	OATT Credit													
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	215,051	214,572	214,092	213,612	213,132	212,653	212,173	211,693	211,213	210,734	210,254	209,774	2,548,953
ELR - Relay - NSPM - Moved to Base	Rider Revenue Requirement													
ELR - Transformers - NSPM	CWIP Balance	31,726	70,415	105,618	191,823	211,130	273,479	405,199	503,799	622,008	1,008,308	1,645,608	903,937	903,937
ELR - Transformers - NSPM	Plant In-Service	3,166,644	3,172,828	3,175,576	3,150,045	3,150,477	3,150,547	3,150,547	3,150,547	3,150,547	3,150,547	3,150,547	3,150,547	4,143,207
ELR - Transformers - NSPM	Depreciation Reserve	27,571	32,746	37,927	43,090	48,233	53,377	58,520	63,663	68,806	73,949	79,092	85,045	85,045
ELR - Transformers - NSPM	Accumulated Deferred Taxes	57,510	63,652	69,794	75,935	82,077	88,219	94,360	100,502	106,644	112,785	118,927	125,069	125,069
ELR - Transformers - NSPM	Average Rate Base	3,100,480	3,126,996	3,157,089	3,195,087	3,224,498	3,254,292	3,339,578	3,443,453	3,540,573	3,781,543	4,282,058	4,714,513	4,714,513
ELR - Transformers - NSPM	Tax Depreciation Expense	28,753	28,753	28,753	28,753	28,753	28,753	28,753	28,753	28,753	28,753	28,753	28,753	345,041
ELR - Transformers - NSPM	CPI-TAX INTEREST	56	171	299	506	686	827	1,189	1,594	1,976	2,860	4,650	4,671	19,486
ELR - Transformers - NSPM	Debt Return	5,116	5,160	5,209	5,272	5,320	5,370	5,420	5,470	5,520	5,570	5,620	5,670	69,564
ELR - Transformers - NSPM	Equity Return	12,893	13,003	13,128	13,286	13,409	13,532	13,655	13,778	13,901	14,024	14,147	14,270	175,316
ELR - Transformers - NSPM	Current Income Tax Requirement	(1,451)	(1,376)	(1,292)	(1,181)	(1,069)	(957)	(845)	(733)	(621)	(509)	(397)	(285)	(4,487)
ELR - Transformers - NSPM	Book Depreciation	5,167	5,174	5,182	5,163	5,143	5,144	5,143	5,143	5,143	5,143	5,143	5,143	62,641
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	73,700
ELR - Transformers - NSPM	Property Tax Expense	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	47,366
ELR - Transformers - NSPM	OATT Credit	8,158	8,149	8,140	8,094	8,027	7,969	7,901	7,833	7,765	7,697	7,629	7,561	98,357
ELR - Transformers - NSPM	Total Revenue Requirement	23,655	23,901	24,175	24,536	24,826	25,104	25,382	25,660	25,938	26,216	26,494	26,772	325,743
ELR - Transformers - NSPM	Rider Revenue Requirement	1,187	1,199	1,213	1,231	1,246	1,260	1,274	1,288	1,302	1,316	1,330	1,344	16,344
ELR - Transformers - NSPM - Moved to Base	CWIP Balance													
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	551,130	559,322	567,514	575,706	583,898	592,090	600,282	608,474	616,666	624,858	633,050	641,242	641,242
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	841,364	844,533	847,701	850,869	854,037	857,205	860,373	863,541	866,709	869,878	873,046	876,214	876,214
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	3,630,002	3,618,642	3,607,282	3,595,922	3,584,562	3,573,202	3,561,842	3,550,482	3,539,122	3,527,761	3,516,401	3,505,041	3,505,041
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	19,435	19,435	19,435	19,435	19,435	19,435	19,435	19,435	19,435	19,435	19,435	19,435	233,217
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	5,990	5,971	5,952	5,933	5,915	5,896	5,877	5,858	5,840	5,821	5,802	5,783	70,637
ELR - Transformers - NSPM - Moved to Base	Equity Return	15,095	15,048	15,000	14,953	14,906	14,859	14,811	14,764	14,717	14,670	14,622	14,575	178,019
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	2,266	2,251	2,236	2,221	2,205	2,190	2,175	2,160	2,144	2,129	2,114	2,099	26,190
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	98,304
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	38,018
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	75,117
ELR - Transformers - NSPM - Moved to Base	OATT Credit													
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	40,970	40,889	40,808	40,727	40,646	40,564	40,483	40,402	40,321	40,239	40,158	40,077	486,284
ELR - Transformers - NSPM - Moved to Base	Rider Revenue Requirement													
ELR Nuclear NSPM	CWIP Balance	1,140,268	1,618,763	2,022,472	2,442,353	2,566,989	338,785	480,391	602,891	831,331	1,208,631	1,610,431	353,254	353,254
ELR Nuclear NSPM	Plant In-Service					2,529,378	2,574,721	2,583,621	2,608,621	2,608,621	2,608,621	2,608,621	4,076,598	4,076,598
ELR Nuclear NSPM	Depreciation Reserve					2,064	6,230	10,441	14,678	18,937	23,195	27,453	33,020	33,020
ELR Nuclear NSPM	Accumulated Deferred Taxes	18	3,070	6,121	9,173	12,225	15,276	18,328	21,380	24,432	27,483	30,535	33,587	33,587
ELR Nuclear NSPM	Average Rate Base	990,438	1,376,446	1,814,496	2,223,240	2,601,103	2,830,513	2,962,096	3,103,823	3,284,493	3,580,053	3,962,293	4,260,629	4,260,629
ELR Nuclear NSPM	Tax Depreciation Expense	17,391	17,391	17,391	17,391	17,391	17,391	17,391	17,391	17,391	17,391	17,391	17,391	208,696
ELR Nuclear NSPM	CPI-TAX INTEREST	3,210	4,606	6,139	7,545	8,951	10,357	11,763	13,169	14,575	15,981	17,387	18,793	45,037
ELR Nuclear NSPM	Debt Return	1,634	2,271	2,994	3,668	4,292	4,670	4,887	5,121	5,419	5,907	6,538	7,030	54,433
ELR Nuclear NSPM	Equity Return	4,119	5,724	7,545	9,245	10,816	11,770	12,317	12,658	12,999	13,340	13,681	14,022	137,182
ELR Nuclear NSPM	Current Income Tax Requirement	(2,263)	(1,294)	(212)	791	1,052	838	1,169	1,518	1,966	2,706	3,660	4,004	13,935
ELR Nuclear NSPM	Book Depreciation					2,064	4,166	4,210	4,238	4,258	4,258	4,258	5,567	33,020
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	36,621
ELR Nuclear NSPM	Property Tax Expense													
ELR Nuclear NSPM	OATT Credit					5,143	5,706	5,759	5,789	5,807	5,796	5,785	8,973	48,759

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
ELR - Relay - NSPM	Equity Return	56,717	60,067	63,657	67,394	70,497	73,661	75,940	79,300	86,644	93,413	96,454	100,310	924,053
ELR - Relay - NSPM	Current Income Tax Requirement	(7,438)	(5,552)	(3,703)	(1,956)	(804)	(193)	58	2,122	6,133	9,113	10,660	11,392	19,831
ELR - Relay - NSPM	Book Depreciation	15,554	15,998	17,031	18,372	20,419	24,401	27,089	27,089	29,196	31,304	32,214	36,749	295,417
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	335,999
ELR - Relay - NSPM	Property Tax Expense	11,884	11,884	11,884	11,884	11,884	11,884	11,884	11,884	11,884	11,884	11,884	11,884	142,606
ELR - Relay - NSPM	OATT Credit	21,574	22,531	23,701	25,635	28,789	34,247	35,162	36,324	38,878	40,190	42,318	49,355	398,705
ELR - Relay - NSPM	Total Revenue Requirement	105,648	111,701	118,426	124,800	129,180	137,942	143,535	143,535	157,359	170,589	175,166	178,782	1,685,861
ELR - Relay - NSPM	Rider Revenue Requirement	5,371	5,679	6,021	6,345	6,567	6,748	7,013	7,297	8,000	8,673	8,905	9,089	85,709
ELR - Relay - NSPM - Moved to Base	CWIP Balance													
ELR - Relay - NSPM - Moved to Base	Plant In-Service	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760	23,222,760
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	1,814,256	1,852,997	1,891,738	1,930,479	1,969,220	2,007,962	2,046,703	2,085,444	2,124,185	2,162,926	2,201,667	2,240,408	2,240,408
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	2,305,190	2,328,705	2,352,221	2,375,737	2,399,253	2,422,768	2,446,284	2,469,800	2,493,316	2,516,831	2,540,347	2,563,863	2,563,863
ELR - Relay - NSPM - Moved to Base	Average Rate Base	19,122,685	19,060,428	18,998,171	18,935,914	18,873,657	18,811,400	18,749,144	18,686,887	18,624,630	18,562,373	18,500,116	18,437,859	18,437,859
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	122,549	122,549	122,549	122,549	122,549	122,549	122,549	122,549	122,549	122,549	122,549	122,549	1,470,585
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Relay - NSPM - Moved to Base	Debt Return	31,552	31,450	31,347	31,244	31,142	31,039	30,936	30,833	30,731	30,628	30,525	30,422	371,849
ELR - Relay - NSPM - Moved to Base	Equity Return	79,518	79,260	79,001	78,742	78,483	78,224	77,965	77,706	77,447	77,189	76,930	76,671	937,136
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	6,207	6,123	6,040	5,956	5,873	5,789	5,706	5,622	5,538	5,455	5,371	5,288	68,969
ELR - Relay - NSPM - Moved to Base	Book Depreciation	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	38,741	464,894
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	23,516	23,516	23,516	23,516	23,516	23,516	23,516	23,516	23,516	23,516	23,516	23,516	282,189
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	28,967	347,606
ELR - Relay - NSPM - Moved to Base	OATT Credit													
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	208,502	208,057	207,612	207,166	206,721	206,276	205,831	205,386	204,941	204,495	204,050	203,605	2,472,642
ELR - Relay - NSPM - Moved to Base	Rider Revenue Requirement													
ELR - Transformers - NSPM	CWIP Balance	904,917	904,917	1,407,358	1,407,358	1,408,338	1,909,818	1,910,798	1,911,778	2,413,258	2,414,238	2,415,218	2,057,116	2,057,116
ELR - Transformers - NSPM	Plant In-Service	4,143,207	4,143,207	4,143,235	4,143,235	4,143,235	4,143,244	4,143,244	4,143,244	4,143,253	4,143,253	4,143,253	10,881,864	10,881,864
ELR - Transformers - NSPM	Depreciation Reserve	91,808	98,571	105,335	112,098	118,861	125,625	132,388	139,151	145,915	152,678	159,442	171,705	171,705
ELR - Transformers - NSPM	Accumulated Deferred Taxes	137,153	150,044	162,128	175,019	187,103	199,994	212,078	224,566	237,456	249,541	262,431	274,516	274,516
ELR - Transformers - NSPM	Average Rate Base	4,822,055	4,802,891	5,035,277	5,266,858	5,248,500	5,480,081	5,712,467	5,694,197	5,925,777	6,158,164	6,139,490	9,308,636	9,308,636
ELR - Transformers - NSPM	Tax Depreciation Expense	58,286	58,286	58,286	58,286	58,286	58,286	58,286	58,286	58,286	58,286	58,286	58,286	699,436
ELR - Transformers - NSPM	CPI-TAX INTEREST	3,205	3,218	4,104	4,994	5,013	5,906	6,802	6,829	7,729	8,631	8,665	13,111	78,208
ELR - Transformers - NSPM	Debt Return	7,956	7,925	8,308	8,690	8,660	9,042	9,426	9,395	9,778	10,161	10,130	15,359	114,831
ELR - Transformers - NSPM	Equity Return	20,052	19,972	20,938	21,901	21,825	22,788	23,754	23,678	24,641	25,608	25,530	38,708	289,397
ELR - Transformers - NSPM	Current Income Tax Requirement	(5,094)	(5,116)	(4,517)	(3,919)	(3,339)	(2,737)	(2,132)	(1,548)	(1,253)	(1,148)	(1,563)	5,903	(30,773)
ELR - Transformers - NSPM	Book Depreciation	6,763	6,763	6,763	6,763	6,763	6,763	6,763	6,763	6,763	6,763	6,763	12,263	86,660
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	12,488	12,488	12,488	12,488	12,488	12,488	12,488	12,488	12,488	12,488	12,488	12,488	149,850
ELR - Transformers - NSPM	Property Tax Expense	5,168	5,168	5,168	5,168	5,168	5,168	5,168	5,168	5,168	5,168	5,168	5,168	62,017
ELR - Transformers - NSPM	OATT Credit	9,164	9,142	9,122	9,100	9,079	9,058	9,037	8,994	8,973	8,952	8,931	16,955	116,592
ELR - Transformers - NSPM	Total Revenue Requirement	38,169	38,058	40,026	41,991	41,887	43,853	45,825	45,724	47,692	49,666	49,565	72,935	555,389
ELR - Transformers - NSPM	Rider Revenue Requirement	1,941	1,935	2,035	2,135	2,130	2,229	2,330	2,425	2,525	2,625	2,725	3,708	28,236
ELR - Transformers - NSPM - Moved to Base	CWIP Balance													
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401	5,018,401
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	649,433	657,625	665,817	674,009	682,201	690,393	698,585	706,777	714,969	723,161	731,353	739,545	739,545
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	879,400	882,586	885,772	888,958	892,144	895,330	898,516	901,702	904,888	908,074	911,260	914,446	914,446
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	3,493,663	3,482,285	3,470,907	3,459,529	3,448,151	3,436,773	3,425,395	3,414,017	3,402,639	3,391,261	3,379,883	3,368,505	3,368,505
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	19,499	19,499	19,499	19,499	19,499	19,499	19,499	19,499	19,499	19,499	19,499	19,499	233,983
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	5,765	5,746	5,727	5,708	5,689	5,671	5,652	5,633	5,614	5,596	5,577	5,558	67,935
ELR - Transformers - NSPM - Moved to Base	Equity Return	14,528	14,481	14,433	14,386	14,339	14,291	14,244	14,197	14,149	14,102	14,055	14,007	171,211
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	2,068	2,053	2,038	2,023	2,007	1,992	1,977	1,962	1,946	1,931	1,916	1,900	23,814
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	8,192	98,304
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	3,186	3,186	3,186	3,186	3,186	3,186	3,186	3,186	3,186	3,186	3,186	3,186	38,232
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	75,117
ELR - Transformers - NSPM - Moved to Base	OATT Credit													
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	39,999	39,917	39,836	39,755	39,673	39,592	39,510	39,429	39,348	39,266	39,185	39,104	474,613
ELR - Transformers - NSPM - Moved to Base	Rider Revenue Requirement													
ELR Nuclear NSPM	CWIP Balance	416,464	509,564	568,854	633,534	724,380	1,030,630	2,198,790	2,391,850	2,798,550	3,161,150	3,326,770	102,900	102,900
ELR Nuclear NSPM	Plant In-Service	4,419,598	4,542,098	4,566,598	4,566,598	4,566,598	4,566,598	4,566,598	4,566,598	4,566,598	4,566,598	4,566,598	7,893,369	7,893,369
ELR Nuclear NSPM	Depreciation Reserve	40,175	47,710	55,365	63,040	70,716	78,391	86,066	93,741	101,416	109,091	116,766	127,156	127,156
ELR Nuclear NSPM	Accumulated Deferred Taxes	43,359	53,782	63,553	73,977	83,748	94,171	103,943	114,041	124,464	134,235	144,659	154,430	154,430
ELR Nuclear NSPM	Average Rate Base	4,553,001	4,846,138	4,978,466	5,034,613	5,094,929	5,275,379	5,995,137	6,657,975	7,306,960	7,552,971	7,668,427	7,668,427	7,668,427
ELR Nuclear NSPM	Tax Depreciation Expense	49,159	49,159	49,159	49,159	49,159	49,159	49,159	49,159	49,159	49,159	49,159	49,159	589,908
ELR Nuclear NSPM	CPI-TAX INTEREST	1,348	1,625	1,896	2,119	2,397	2,675	2,953	3,231	3,509	3,787	4,065	4,343	63,518
ELR Nuclear NSPM	Debt Return	7,512	7,996	8,214	8,307	8,407	8,507	8,607	8,707	8,807	8,907	9,007	9,107	118,641
ELR Nuclear NSPM	Equity Return	18,933	20,152	20,702	20,936	21,186	21,436	21,686	21,936	22,186	22,436	22,686	22,936	299,000
ELR Nuclear NSPM	Current Income Tax Requirement	(3,753)	(3,148)	(2,844)	(2,690)	(2,519)	(2,348)	(2,177)	(2,006)	(1,835)	(1,664)	(1,493)	(1,322)	(3,901)
ELR Nuclear NSPM	Book Depreciation	7,155	7,535	7,655	7,675	7,675	7,675	7,675	7,675	7,675	7,675	7,675	10,390	94,136
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	10,097	10,097	10,097	10,097	10,097	10,097	10,097	10,097	10,097	10,097	10,097	10,097	121,169
ELR Nuclear NSPM	Property Tax Expense	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	61,020
ELR Nuclear NSPM	OATT Credit	9,645	10,104	10,232	10,233	10,209	10,184	10,160	10,135	10,110	10,086	10,061	16,152	127,311

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
ELR Nuclear NSPM	Total Revenue Requirement	(238)	(197)	(134)	(57)	13	633	2,082	2,954	3,198	3,892	4,754	5,884	22,784
ELR Nuclear NSPM	Rider Revenue Requirement	(13)	(10)	(7)	(3)	1	33	110	155	168	205	250	310	1,199
ELR Nuclear NSPM - Moved to Base	CWIP Balance	12,371	12,371	12,371	66	66	66	66						
ELR Nuclear NSPM - Moved to Base	Plant In-Service								66	66	66	66	66	66
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve								0	0	0	0	0	0
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	20	20	20	20	20	19	19	19	19	19	19	18	18
ELR Nuclear NSPM - Moved to Base	Average Rate Base	12,351	12,351	12,351	6,199	46	46	46	47	47	47	47	47	47
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(7)
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	24	24	24	12	0	0	0	0	0	0	0	0	85
ELR Nuclear NSPM - Moved to Base	Equity Return	53	53	53	27	0	0	0	0	0	0	0	0	188
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	17	17	17	9	0	0	0	0	0	0	0	0	63
ELR Nuclear NSPM - Moved to Base	Book Depreciation								0	0	0	0	0	0
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
ELR Nuclear NSPM - Moved to Base	Property Tax Expense													
ELR Nuclear NSPM - Moved to Base	OATT Credit								0	0				0
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	94	94	94	47	0	0	0	0	0	0	0	0	334
ELR Nuclear NSPM - Moved to Base	Rider Revenue Requirement	5	5	5	2	0	0	0	0	0	0	0	0	17
Franklin Transformer	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)			
Franklin Transformer	Plant In-Service	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609
Franklin Transformer	Depreciation Reserve	969,302	980,977	992,652	1,004,327	1,016,002	1,027,677	1,039,352	1,051,027	1,062,701	1,074,376	1,086,051	1,097,726	1,097,726
Franklin Transformer	Accumulated Deferred Taxes	1,976,944	1,979,367	1,981,639	1,984,062	1,986,334	1,988,757	1,991,029	1,993,377	1,995,800	1,998,147	2,000,495	2,002,842	2,002,842
Franklin Transformer	Average Rate Base	5,182,200	5,168,102	5,154,155	5,140,057	5,126,110	5,112,012	5,098,065	5,084,043	5,069,945	5,055,922	5,041,900	5,027,878	5,027,878
Franklin Transformer	Tax Depreciation Expense	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	19,547	234,559
Franklin Transformer	CPI-TAX INTEREST													
Franklin Transformer	Debt Return	10,062	10,035	10,008	9,980	9,953	9,926	9,899	9,872	9,844	9,817	9,790	9,763	114,536
Franklin Transformer	Equity Return	22,370	22,309	22,249	22,188	22,128	22,067	22,007	21,946	21,885	21,824	21,763	21,702	262,046
Franklin Transformer	Current Income Tax Requirement	5,438	5,419	5,399	5,380	5,360	5,341	5,321	5,302	5,282	5,262	5,242	5,222	63,197
Franklin Transformer	Book Depreciation	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	11,675	140,099
Franklin Transformer	AFUDC													
Franklin Transformer	Deferred Taxes	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	28,170
Franklin Transformer	Property Tax Expense	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	10,037	120,442
Franklin Transformer	OATT Credit	15,252	15,226	15,200	15,173	15,147	15,120	15,094	15,067	15,041	15,014	14,987	14,960	136,320
Franklin Transformer	Total Revenue Requirement	46,677	46,596	46,515	46,434	46,353	46,272	46,192	46,111	46,030	58,430	58,329	58,229	592,170
Franklin Transformer	Rider Revenue Requirement	2,455	2,451	2,447	2,443	2,438	2,434	2,430	2,426	2,421				21,945
Gleason Lake Sub	CWIP Balance	0	0	0	0	0	0	0	0	0				
Gleason Lake Sub	Plant In-Service	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536
Gleason Lake Sub	Depreciation Reserve	527,647	544,347	561,047	577,747	594,448	611,148	627,848	644,548	661,249	677,949	694,649	711,349	711,349
Gleason Lake Sub	Accumulated Deferred Taxes	409,647	425,190	439,763	455,306	469,879	485,422	499,994	515,502	530,596	545,654	560,712	575,770	575,770
Gleason Lake Sub	Average Rate Base	9,654,593	9,622,349	9,591,076	9,558,832	9,527,560	9,495,316	9,464,043	9,432,285	9,400,041	9,368,283	9,336,524	9,304,766	9,304,766
Gleason Lake Sub	Tax Depreciation Expense	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	70,011	840,134
Gleason Lake Sub	CPI-TAX INTEREST													
Gleason Lake Sub	Debt Return	18,746	18,683	18,623	18,560	18,499	18,437	18,376	18,314	18,252	15,458	15,405	15,353	212,706
Gleason Lake Sub	Equity Return	41,676	41,536	41,401	41,262	41,127	40,988	40,853	40,716	40,577	38,956	38,824	38,692	486,610
Gleason Lake Sub	Current Income Tax Requirement	1,105	1,060	1,016	972	928	883	839	795	750	227	184	142	8,902
Gleason Lake Sub	Book Depreciation	16,701	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	16,700	200,403
Gleason Lake Sub	AFUDC													
Gleason Lake Sub	Deferred Taxes	15,058	15,058	15,058	15,058	15,058	15,058	15,058	15,058	15,058	15,058	15,058	15,058	180,696
Gleason Lake Sub	Property Tax Expense	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	13,078	156,939
Gleason Lake Sub	OATT Credit	26,196	26,135	26,076	26,015	25,956	25,896	25,837	25,777	25,716				233,604
Gleason Lake Sub	Total Revenue Requirement	80,168	79,981	79,801	79,615	79,435	79,249	79,068	78,885	78,699	99,478	99,251	99,023	1,012,652
Gleason Lake Sub	Rider Revenue Requirement	4,217	4,207	4,198	4,188	4,178	4,169	4,159	4,150	4,140				37,605
Glencoe - Waconia	CWIP Balance	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)			
Glencoe - Waconia	Plant In-Service	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176
Glencoe - Waconia	Depreciation Reserve	3,228,387	3,264,568	3,300,749	3,336,930	3,373,111	3,409,292	3,445,473	3,481,654	3,517,835	3,554,016	3,590,197	3,626,378	3,626,378
Glencoe - Waconia	Accumulated Deferred Taxes	5,650,240	5,656,082	5,661,559	5,667,041	5,672,523	5,678,005	5,683,487	5,688,969	5,694,451	5,699,933	5,705,415	5,710,897	5,716,379
Glencoe - Waconia	Average Rate Base	14,378,613	14,336,590	14,294,567	14,252,544	14,210,521	14,168,498	14,126,475	14,084,452	14,042,429	13,999,999	13,957,976	13,915,953	13,915,953
Glencoe - Waconia	Tax Depreciation Expense	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	55,281	663,368
Glencoe - Waconia	CPI-TAX INTEREST													
Glencoe - Waconia	Debt Return	27,918	27,837	27,756	27,674	27,594	27,512	27,431	27,350	27,268	23,103	23,034	22,965	317,442
Glencoe - Waconia	Equity Return	62,068	61,886	61,706	61,525	61,345	61,164	60,984	60,803	60,622	58,224	58,051	57,877	726,256
Glencoe - Waconia	Current Income Tax Requirement	15,699	15,640	15,582	15,524	15,466	15,407	15,349	15,291	15,232	14,458	14,402	14,346	182,394
Glencoe - Waconia	Book Depreciation	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	36,181	434,172
Glencoe - Waconia	AFUDC													
Glencoe - Waconia	Deferred Taxes	5,660	5,660	5,660	5,660	5,660	5,660	5,660	5,660	5,660	5,660	5,660	5,660	67,914
Glencoe - Waconia	Property Tax Expense	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	28,716	344,591
Glencoe - Waconia	OATT Credit													
Glencoe - Waconia	Total Revenue Requirement	176,241	175,920	175,601	175,279	174,961	174,639	174,320	174,000	173,679	166,342	166,043	165,744	2,072,770
Glencoe - Waconia	Rider Revenue Requirement	9,271	9,254	9,237	9,220	9,203	9,186	9,170	9,153	9,136				82,829
GRE - Lake Wilson Breaker Station	CWIP Balance	(190)	(379)	(379)	(379)	(379)	(379)	(378)	(378)	(378)	(378)			
GRE - Lake Wilson Breaker Station	Plant In-Service	1,807,486	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675
GRE - Lake Wilson Breaker Station	Depreciation Reserve	35,288	38,006	40,723	43,441	46,159	48,877	51,595	54,313	57,031	59,749	62,467	65,185	65,185
GRE - Lake Wilson Breaker Station	Accumulated Deferred Taxes	48,220	50,982	53,744	56,506	59,268	62,030	64,792	67,554	70,316	73,078	75,840	78,602	77,746
GRE - Lake Wilson Breaker Station	Average Rate Base	1,725,148	1,719,667	1,714,186	1,708,705	1,703,224	1,697,743	1,692,262	1,686,781	1,681,300	1,675,819	1,670,338	1,664,857	1,666,102

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
ELR Nuclear NSPM	Total Revenue Requirement	6,541	9,752	13,379	16,756	16,134	18,791	19,876	21,047	22,546	25,014	28,199	28,397	226,432
ELR Nuclear NSPM	Rider Revenue Requirement	328	489	671	841	809	943	998	1,057	1,133	1,257	1,416	1,427	11,370
ELR Nuclear NSPM - Moved to Base	CWIP Balance													
ELR Nuclear NSPM - Moved to Base	Plant In-Service	66	66	66	66	66	66	66	66	66	66	66	66	66
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve	1	1	1	1	1	1	1	1	1	1	2	2	2
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	18	18	18	17	17	17	16	16	16	16	15	15	15
ELR Nuclear NSPM - Moved to Base	Average Rate Base	47	47	47	48	48	48	48	48	48	49	49	49	49
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(14)
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	0	0	0	0	0	0	0	0	0	0	0	0	1
ELR Nuclear NSPM - Moved to Base	Equity Return	0	0	0	0	0	0	0	0	0	0	0	0	2
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	0	0	0	0	0	0	0	0	0	0	0	0	4
ELR Nuclear NSPM - Moved to Base	Book Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	1
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
ELR Nuclear NSPM - Moved to Base	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	1
ELR Nuclear NSPM - Moved to Base	OATT Credit													
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	1	1	1	1	1	1	1	1	1	1	1	1	7
ELR Nuclear NSPM - Moved to Base	Rider Revenue Requirement													
Franklin Transformer	CWIP Balance													
Franklin Transformer	Plant In-Service	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609
Franklin Transformer	Depreciation Reserve	1,110,985	1,124,245	1,137,504	1,150,763	1,164,022	1,177,282	1,190,541	1,203,800	1,217,059	1,230,319	1,243,578	1,256,837	1,256,837
Franklin Transformer	Accumulated Deferred Taxes	2,004,756	2,006,670	2,008,584	2,010,497	2,012,411	2,014,325	2,016,239	2,018,152	2,020,066	2,021,980	2,023,894	2,025,807	2,025,807
Franklin Transformer	Average Rate Base	5,013,497	4,998,324	4,983,151	4,967,978	4,952,805	4,937,632	4,922,459	4,907,286	4,892,113	4,876,940	4,861,767	4,846,594	4,846,594
Franklin Transformer	Tax Depreciation Expense	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	19,580	234,958
Franklin Transformer	CPI-TAX INTEREST													
Franklin Transformer	Debt Return	8,272	8,247	8,222	8,197	8,172	8,147	8,122	8,097	8,072	8,047	8,022	7,997	97,615
Franklin Transformer	Equity Return	20,848	20,785	20,722	20,659	20,595	20,532	20,469	20,406	20,343	20,280	20,217	20,154	246,009
Franklin Transformer	Current Income Tax Requirement	5,308	5,287	5,267	5,247	5,226	5,206	5,186	5,165	5,145	5,124	5,104	5,084	62,349
Franklin Transformer	Book Depreciation	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	159,111
Franklin Transformer	AFUDC													
Franklin Transformer	Deferred Taxes	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	22,965
Franklin Transformer	Property Tax Expense	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	121,582
Franklin Transformer	OATT Credit													
Franklin Transformer	Total Revenue Requirement	59,733	59,624	59,516	59,407	59,299	59,190	59,082	58,973	58,865	58,756	58,648	58,539	709,631
Franklin Transformer	Rider Revenue Requirement													
Gleason Lake Sub	CWIP Balance													
Gleason Lake Sub	Plant In-Service	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536
Gleason Lake Sub	Depreciation Reserve	730,147	748,944	767,741	786,539	805,336	824,134	842,931	861,728	880,526	899,323	918,120	936,918	936,918
Gleason Lake Sub	Accumulated Deferred Taxes	588,294	600,818	613,342	625,866	638,390	650,914	663,438	675,962	688,486	701,010	713,534	726,058	726,058
Gleason Lake Sub	Average Rate Base	9,274,493	9,243,172	9,211,851	9,180,529	9,149,208	9,117,887	9,086,565	9,055,244	9,023,923	8,992,601	8,961,280	8,929,958	8,929,958
Gleason Lake Sub	Tax Depreciation Expense	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	63,010	756,116
Gleason Lake Sub	CPI-TAX INTEREST													
Gleason Lake Sub	Debt Return	15,303	15,251	15,200	15,148	15,096	15,045	14,993	14,941	14,889	14,838	14,786	14,734	180,224
Gleason Lake Sub	Equity Return	38,566	38,436	38,306	38,176	38,045	37,915	37,785	37,655	37,524	37,394	37,264	37,134	454,201
Gleason Lake Sub	Current Income Tax Requirement	2,221	2,178	2,136	2,094	2,052	2,010	1,968	1,926	1,884	1,842	1,800	1,758	23,871
Gleason Lake Sub	Book Depreciation	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	225,568
Gleason Lake Sub	AFUDC													
Gleason Lake Sub	Deferred Taxes	12,524	12,524	12,524	12,524	12,524	12,524	12,524	12,524	12,524	12,524	12,524	12,524	150,288
Gleason Lake Sub	Property Tax Expense	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	158,418
Gleason Lake Sub	OATT Credit													
Gleason Lake Sub	Total Revenue Requirement	100,613	100,389	100,165	99,941	99,717	99,493	99,269	99,045	98,821	98,597	98,373	98,149	1,192,570
Gleason Lake Sub	Rider Revenue Requirement													
Glencoe - Waconia	CWIP Balance													
Glencoe - Waconia	Plant In-Service	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176
Glencoe - Waconia	Depreciation Reserve	3,667,074	3,707,771	3,748,467	3,789,164	3,829,860	3,870,557	3,911,253	3,951,950	3,992,646	4,033,342	4,074,039	4,114,735	4,114,735
Glencoe - Waconia	Accumulated Deferred Taxes	5,717,041	5,721,404	5,725,767	5,730,130	5,734,493	5,738,856	5,743,219	5,747,582	5,751,945	5,756,309	5,760,672	5,765,035	5,765,035
Glencoe - Waconia	Average Rate Base	13,875,409	13,830,350	13,785,290	13,740,230	13,695,171	13,650,111	13,605,052	13,559,992	13,514,933	13,469,873	13,424,814	13,379,754	13,379,754
Glencoe - Waconia	Tax Depreciation Expense	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	55,164	661,974
Glencoe - Waconia	CPI-TAX INTEREST													
Glencoe - Waconia	Debt Return	22,894	22,820	22,746	22,671	22,597	22,523	22,448	22,374	22,300	22,225	22,151	22,077	269,826
Glencoe - Waconia	Equity Return	57,699	57,511	57,324	57,136	56,949	56,762	56,574	56,387	56,200	56,012	55,825	55,637	680,016
Glencoe - Waconia	Current Income Tax Requirement	15,365	15,305	15,244	15,184	15,123	15,063	15,002	14,941	14,881	14,821	14,760	14,700	180,388
Glencoe - Waconia	Book Depreciation	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	488,357
Glencoe - Waconia	AFUDC													
Glencoe - Waconia	Deferred Taxes	4,363	4,363	4,363	4,363	4,363	4,363	4,363	4,363	4,363	4,363	4,363	4,363	52,357
Glencoe - Waconia	Property Tax Expense	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	347,852
Glencoe - Waconia	OATT Credit													
Glencoe - Waconia	Total Revenue Requirement	170,005	169,683	169,361	169,039	168,716	168,394	168,072	167,750	167,427	167,105	166,783	166,461	2,018,796
Glencoe - Waconia	Rider Revenue Requirement													
GRE - Lake Wilson Breaker Station	CWIP Balance													
GRE - Lake Wilson Breaker Station	Plant In-Service	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675
GRE - Lake Wilson Breaker Station	Depreciation Reserve	68,236	71,287	74,338	77,389	80,440	83,491	86,542	89,594	92,645	95,696	98,747	101,798	101,798
GRE - Lake Wilson Breaker Station	Accumulated Deferred Taxes	79,987	82,228	84,468	86,709	88,950	91,191	93,431	95,672	97,913	100,153	102,394	104,635	104,635
GRE - Lake Wilson Breaker Station	Average Rate Base	1,660,977	1,655,685	1,650,394	1,645,102	1,639,810	1,634,518	1,629,226	1,623,935	1,618,643	1,613,351	1,608,059	1,602,767	1,602,767

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
ELR Nuclear NSPM	Total Revenue Requirement	35,385	37,614	38,678	39,177	39,723	41,264	47,268	52,804	55,191	58,284	60,377	56,990	562,754
ELR Nuclear NSPM	Rider Revenue Requirement	1,803	1,916	1,970	1,995	2,023	2,101	2,407	2,688	2,809	2,967	3,073	2,901	28,653
ELR Nuclear NSPM - Moved to Base	CWIP Balance													
ELR Nuclear NSPM - Moved to Base	Plant In-Service	66	66	66	66	66	66	66	66	66	66	66	66	66
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve	2	2	2	2	2	2	2	3	3	3	3	3	3
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	15	15	14	14	14	14	13	13	13	13	12	12	12
ELR Nuclear NSPM - Moved to Base	Average Rate Base	49	49	49	50	50	50	50	50	50	50	51	51	51
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(12)
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	0	0	0	0	0	0	0	0	0	0	0	0	1
ELR Nuclear NSPM - Moved to Base	Equity Return	0	0	0	0	0	0	0	0	0	0	0	0	2
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	0	0	0	0	0	0	0	0	0	0	0	0	4
ELR Nuclear NSPM - Moved to Base	Book Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	1
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
ELR Nuclear NSPM - Moved to Base	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	1
ELR Nuclear NSPM - Moved to Base	OATT Credit													
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	1	1	1	1	1	1	1	1	1	1	1	1	7
ELR Nuclear NSPM - Moved to Base	Rider Revenue Requirement													
Franklin Transformer	CWIP Balance													
Franklin Transformer	Plant In-Service	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609	8,122,609
Franklin Transformer	Depreciation Reserve	1,270,096	1,283,356	1,296,615	1,309,874	1,323,133	1,336,392	1,349,652	1,362,911	1,376,170	1,389,429	1,402,689	1,415,948	1,415,948
Franklin Transformer	Accumulated Deferred Taxes	2,027,712	2,029,616	2,031,521	2,033,425	2,035,329	2,037,234	2,039,138	2,041,042	2,042,947	2,044,851	2,046,756	2,048,660	2,048,660
Franklin Transformer	Average Rate Base	4,831,430	4,816,267	4,801,103	4,785,939	4,770,776	4,755,612	4,740,449	4,725,285	4,710,121	4,694,958	4,679,794	4,664,630	4,664,630
Franklin Transformer	Tax Depreciation Expense	19,546	19,546	19,546	19,546	19,546	19,546	19,546	19,546	19,546	19,546	19,546	19,546	234,557
Franklin Transformer	CPI-TAX INTEREST													
Franklin Transformer	Debt Return	7,972	7,947	7,922	7,897	7,872	7,847	7,822	7,797	7,772	7,747	7,722	7,697	94,011
Franklin Transformer	Equity Return	20,091	20,028	19,965	19,902	19,838	19,775	19,712	19,649	19,586	19,523	19,460	19,397	236,927
Franklin Transformer	Current Income Tax Requirement	5,071	5,051	5,030	5,010	4,990	4,969	4,949	4,929	4,908	4,888	4,868	4,847	59,510
Franklin Transformer	Book Depreciation	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	13,259	159,111
Franklin Transformer	AFUDC													
Franklin Transformer	Deferred Taxes	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	22,853
Franklin Transformer	Property Tax Expense	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	121,582
Franklin Transformer	OATT Credit													
Franklin Transformer	Total Revenue Requirement	58,429	58,321	58,212	58,104	57,995	57,887	57,779	57,670	57,562	57,453	57,345	57,236	693,993
Franklin Transformer	Rider Revenue Requirement													
Gleason Lake Sub	CWIP Balance													
Gleason Lake Sub	Plant In-Service	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536	10,583,536
Gleason Lake Sub	Depreciation Reserve	955,715	974,512	993,310	1,012,107	1,030,905	1,049,702	1,068,499	1,087,297	1,106,094	1,124,891	1,143,689	1,162,486	1,162,486
Gleason Lake Sub	Accumulated Deferred Taxes	736,800	747,542	758,284	769,026	779,768	790,510	801,252	811,993	822,735	833,477	844,219	854,961	854,961
Gleason Lake Sub	Average Rate Base	8,900,419	8,870,880	8,841,341	8,811,801	8,782,262	8,752,723	8,723,183	8,693,644	8,664,105	8,634,565	8,605,026	8,575,487	8,575,487
Gleason Lake Sub	Tax Depreciation Expense	56,651	56,651	56,651	56,651	56,651	56,651	56,651	56,651	56,651	56,651	56,651	56,651	679,815
Gleason Lake Sub	CPI-TAX INTEREST													
Gleason Lake Sub	Debt Return	14,686	14,637	14,588	14,539	14,491	14,442	14,393	14,345	14,296	14,247	14,198	14,150	173,011
Gleason Lake Sub	Equity Return	37,011	36,888	36,765	36,642	36,520	36,397	36,274	36,151	36,028	35,905	35,783	35,660	436,024
Gleason Lake Sub	Current Income Tax Requirement	3,196	3,156	3,116	3,077	3,037	2,997	2,958	2,918	2,879	2,839	2,799	2,760	35,732
Gleason Lake Sub	Book Depreciation	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	225,568
Gleason Lake Sub	AFUDC													
Gleason Lake Sub	Deferred Taxes	10,742	10,742	10,742	10,742	10,742	10,742	10,742	10,742	10,742	10,742	10,742	10,742	128,903
Gleason Lake Sub	Property Tax Expense	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	13,201	158,418
Gleason Lake Sub	OATT Credit													
Gleason Lake Sub	Total Revenue Requirement	97,633	97,422	97,211	96,999	96,788	96,577	96,366	96,155	95,943	95,732	95,521	95,310	1,157,657
Gleason Lake Sub	Rider Revenue Requirement													
Glencoe - Waconia	CWIP Balance													
Glencoe - Waconia	Plant In-Service	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176	23,239,176
Glencoe - Waconia	Depreciation Reserve	4,155,432	4,196,128	4,236,825	4,277,521	4,318,218	4,358,914	4,399,610	4,440,307	4,481,003	4,521,700	4,562,396	4,603,093	4,603,093
Glencoe - Waconia	Accumulated Deferred Taxes	5,769,423	5,773,812	5,778,200	5,782,589	5,786,977	5,791,366	5,795,754	5,800,143	5,804,531	5,808,920	5,813,308	5,817,697	5,817,697
Glencoe - Waconia	Average Rate Base	13,334,669	13,289,584	13,244,499	13,199,414	13,154,329	13,109,244	13,064,159	13,019,074	12,973,990	12,928,905	12,883,820	12,838,735	12,838,735
Glencoe - Waconia	Tax Depreciation Expense	55,255	55,255	55,255	55,255	55,255	55,255	55,255	55,255	55,255	55,255	55,255	55,255	663,061
Glencoe - Waconia	CPI-TAX INTEREST													
Glencoe - Waconia	Debt Return	22,002	21,928	21,853	21,779	21,705	21,630	21,556	21,481	21,407	21,333	21,258	21,184	259,117
Glencoe - Waconia	Equity Return	55,450	55,263	55,075	54,888	54,700	54,513	54,325	54,138	53,950	53,763	53,575	53,388	653,026
Glencoe - Waconia	Current Income Tax Requirement	14,618	14,557	14,497	14,436	14,376	14,315	14,255	14,194	14,134	14,073	14,013	13,952	171,422
Glencoe - Waconia	Book Depreciation	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	40,696	488,357
Glencoe - Waconia	AFUDC													
Glencoe - Waconia	Deferred Taxes	4,389	4,389	4,389	4,389	4,389	4,389	4,389	4,389	4,389	4,389	4,389	4,389	52,662
Glencoe - Waconia	Property Tax Expense	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	28,988	347,852
Glencoe - Waconia	OATT Credit													
Glencoe - Waconia	Total Revenue Requirement	166,143	165,820	165,498	165,176	164,853	164,531	164,208	163,886	163,564	163,241	162,919	162,596	1,972,436
Glencoe - Waconia	Rider Revenue Requirement													
GRE - Lake Wilson Breaker Station	CWIP Balance													
GRE - Lake Wilson Breaker Station	Plant In-Service	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675	1,807,675
GRE - Lake Wilson Breaker Station	Depreciation Reserve	104,849	107,900	110,951	114,002	117,053	120,104	123,156	126,207	129,258	132,309	135,360	138,411	138,411
GRE - Lake Wilson Breaker Station	Accumulated Deferred Taxes	106,566	108,498	110,430	112,361	114,293	116,224	118,156	120,088	122,019	123,951	125,882	127,814	127,814
GRE - Lake Wilson Breaker Station	Average Rate Base	1,597,785	1,592,802	1,587,819	1,582,837	1,577,854	1,572,871	1,567,889	1,562,906	1,557,923	1,552,941	1,547,958	1,542,975	1,542,975

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Revenue Requirement Details

[illegible]

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
GRE - Lake Wilson Breaker Station	Tax Depreciation Expense	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	132,525
GRE - Lake Wilson Breaker Station	CPI-TAX INTEREST													
GRE - Lake Wilson Breaker Station	Debt Return	2,741	2,732	2,723	2,714	2,706	2,697	2,688	2,679	2,671	2,662	2,653	2,645	32,311
GRE - Lake Wilson Breaker Station	Equity Return	6,907	6,885	6,863	6,841	6,819	6,797	6,775	6,753	6,731	6,709	6,687	6,665	81,430
GRE - Lake Wilson Breaker Station	Current Income Tax Requirement	373	366	359	352	344	337	330	323	316	309	302	295	4,005
GRE - Lake Wilson Breaker Station	Book Depreciation	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	36,613
GRE - Lake Wilson Breaker Station	AFUDC													
GRE - Lake Wilson Breaker Station	Deferred Taxes	2,241	2,241	2,241	2,241	2,241	2,241	2,241	2,241	2,241	2,241	2,241	2,241	26,888
GRE - Lake Wilson Breaker Station	Property Tax Expense	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	27,058
GRE - Lake Wilson Breaker Station	OATT Credit													
GRE - Lake Wilson Breaker Station	Total Revenue Requirement	17,567	17,529	17,491	17,453	17,416	17,378	17,340	17,302	17,264	17,226	17,189	17,151	208,306
GRE - Lake Wilson Breaker Station	Rider Revenue Requirement													
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,096,268	25,105,523	25,110,951	25,146,408	25,170,927	25,308,259	25,466,039	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339
Helena to Scott County MISO Interconnections	Depreciation Reserve	146,488	192,374	238,273	284,209	330,199	376,337	422,745	469,329	515,945	562,560	609,176	655,791	655,791
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	303,865	346,598	389,331	432,065	474,798	517,531	560,264	602,997	645,730	688,463	731,196	773,929	773,929
Helena to Scott County MISO Interconnections	Average Rate Base	24,649,643	24,584,866	24,503,582	24,435,374	24,376,666	24,368,794	24,427,344	24,434,155	24,361,972	24,272,624	24,183,275	24,093,927	24,093,927
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	197,729	197,729	197,729	197,729	197,729	197,729	197,729	197,729	197,729	197,729	197,729	197,729	2,372,743
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	40,672	40,565	40,431	40,318	40,221	40,209	40,305	40,316	40,197	40,050	39,902	39,755	482,942
Helena to Scott County MISO Interconnections	Equity Return	102,501	102,232	101,894	101,610	101,366	101,577	101,605	101,305	100,934	100,562	100,191	100,191	1,217,112
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	(2,147)	(2,220)	(2,325)	(2,405)	(2,466)	(2,429)	(2,263)	(2,197)	(2,284)	(2,404)	(2,524)	(2,644)	(28,309)
Helena to Scott County MISO Interconnections	Book Depreciation	45,843	45,886	45,899	45,936	45,990	46,138	46,408	46,584	46,615	46,615	46,615	46,615	555,146
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	42,733	42,733	42,733	42,733	42,733	42,733	42,733	42,733	42,733	42,733	42,733	42,733	512,797
Helena to Scott County MISO Interconnections	Property Tax Expense	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	375,075
Helena to Scott County MISO Interconnections	OATT Credit	66,290	66,187	66,043	65,932	65,843	65,879	66,076	66,147	66,027	65,864	65,702	65,540	791,530
Helena to Scott County MISO Interconnections	Total Revenue Requirement	194,569	194,265	193,844	193,517	193,258	193,362	193,941	194,150	193,796	193,320	192,843	192,367	2,323,233
Helena to Scott County MISO Interconnections	Rider Revenue Requirement	9,762	9,747	9,726	9,710	9,697	9,702	9,731	9,741	9,724	9,700	9,676	9,652	116,568
HIBTAC 500kV	CWIP Balance													
HIBTAC 500kV	Plant In-Service	20,024,901	20,685,090	20,906,163	20,946,890	21,048,451	21,212,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698
HIBTAC 500kV	Depreciation Reserve	51,174	88,424	126,482	164,778	203,205	241,875	280,787	319,791	358,794	397,798	436,801	475,805	475,805
HIBTAC 500kV	Accumulated Deferred Taxes	193,992	228,922	263,852	298,783	333,713	368,643	403,574	438,504	473,434	508,365	543,295	578,225	578,225
HIBTAC 500kV	Average Rate Base	19,278,688	20,056,275	20,424,321	20,482,114	20,479,965	20,539,391	20,597,793	20,573,905	20,499,971	20,426,037	20,352,104	20,278,170	20,278,170
HIBTAC 500kV	Tax Depreciation Expense	162,945	162,945	162,945	162,945	162,945	162,945	162,945	162,945	162,945	162,945	162,945	162,945	1,955,343
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	31,810	33,093	33,700	33,795	33,792	33,890	33,986	33,947	33,825	33,703	33,581	33,459	402,581
HIBTAC 500kV	Equity Return	80,167	83,401	84,931	85,171	85,163	85,410	85,652	85,553	85,246	84,938	84,631	84,323	1,014,586
HIBTAC 500kV	Current Income Tax Requirement	(3,923)	(2,377)	(1,623)	(1,468)	(1,429)	(1,270)	(1,114)	(1,116)	(1,216)	(1,315)	(1,414)	(1,513)	(19,778)
HIBTAC 500kV	Book Depreciation	35,697	37,251	38,057	38,297	38,427	38,670	38,912	39,003	39,003	39,003	39,003	39,003	460,328
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	34,930	34,930	34,930	34,930	34,930	34,930	34,930	34,930	34,930	34,930	34,930	34,930	419,164
HIBTAC 500kV	Property Tax Expense	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	284,205
HIBTAC 500kV	OATT Credit	51,426	53,361	54,301	54,486	54,526	54,716	54,903	54,891	54,756	54,622	54,488	54,353	650,828
HIBTAC 500kV	Total Revenue Requirement	150,940	156,620	159,379	159,924	160,041	160,598	161,148	161,111	160,716	160,322	159,928	159,533	1,910,258
HIBTAC 500kV	Rider Revenue Requirement	7,573	7,858	7,997	8,024	8,030	8,058	8,086	8,084	8,064	8,044	8,024	8,005	95,847
Hollydale Dist. 115kV	CWIP Balance													
Hollydale Dist. 115kV	Plant In-Service	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331
Hollydale Dist. 115kV	Depreciation Reserve	15,484	19,706	23,929	28,152	32,375	36,598	40,821	45,044	49,267	53,489	57,712	61,935	61,935
Hollydale Dist. 115kV	Accumulated Deferred Taxes	7,081	11,800	16,518	21,237	25,956	30,674	35,393	40,112	44,830	49,549	54,268	58,986	58,986
Hollydale Dist. 115kV	Average Rate Base	2,529,782	2,520,936	2,511,994	2,503,053	2,494,111	2,485,170	2,476,228	2,467,287	2,458,345	2,449,404	2,440,462	2,431,521	2,431,521
Hollydale Dist. 115kV	Tax Depreciation Expense	21,049	21,049	21,049	21,049	21,049	21,049	21,049	21,049	21,049	21,049	21,049	21,049	252,594
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	4,174	4,160	4,145	4,130	4,115	4,101	4,086	4,071	4,056	4,042	4,027	4,012	49,118
Hollydale Dist. 115kV	Equity Return	10,520	10,483	10,446	10,409	10,371	10,334	10,297	10,260	10,223	10,185	10,148	10,111	123,786
Hollydale Dist. 115kV	Current Income Tax Requirement	(5,13)	(525)	(537)	(549)	(561)	(573)	(585)	(597)	(609)	(621)	(633)	(645)	(6,944)
Hollydale Dist. 115kV	Book Depreciation	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	50,674
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	56,624
Hollydale Dist. 115kV	Property Tax Expense	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	38,171
Hollydale Dist. 115kV	OATT Credit	6,684	6,668	6,652	6,636	6,619	6,603	6,587	6,571	6,554	6,538	6,522	6,506	79,141
Hollydale Dist. 115kV	Total Revenue Requirement	19,619	19,572	19,524	19,477	19,429	19,381	19,334	19,286	19,238	19,191	19,143	19,095	232,288
Hollydale Dist. 115kV	Rider Revenue Requirement	984	982	980	977	975	972	970	968	965	963	960	958	11,655
Hollydale Dist. 115kV - Moved to Base	CWIP Balance													
Hollydale Dist. 115kV - Moved to Base	Plant In-Service	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716
Hollydale Dist. 115kV - Moved to Base	Depreciation Reserve	699,496	720,306	741,116	761,926	782,736	803,546	824,356	845,166	865,976	886,786	907,596	928,406	928,406
Hollydale Dist. 115kV - Moved to Base	Accumulated Deferred Taxes	800,576	815,289	830,001	844,713	859,426	874,138	888,851	903,563	918,275	932,988	947,700	962,413	962,413
Hollydale Dist. 115kV - Moved to Base	Average Rate Base	11,581,048	11,545,526	11,510,004	11,474,481	11,438,959	11,403,437	11,367,914	11,332,392	11,296,870	11,261,347	11,225,825	11,190,302	11,190,302
Hollydale Dist. 115kV - Moved to Base	Tax Depreciation Expense	73,224	73,224	73,224	73,224	73,224	73,224	73,224	73,224	73,224	73,224	73,224	73,224	878,691
Hollydale Dist. 115kV - Moved to Base	CPI-TAX INTEREST													
Hollydale Dist. 115kV - Moved to Base	Debt Return	19,109	19,050	18,992	18,933	18,874	18,816	18,757	18,698	18,640	18,581	18,523	18,464	225,436
Hollydale Dist. 115kV - Moved to Base	Equity Return	48,158	48,010	47,862	47,715	47,567	47,419	47,272	47,124	46,976	46,828	46,681	46,533	568,145
Hollydale Dist. 115kV - Moved to Base	Current Income Tax Requirement	3,376	3,328	3,280	3,233	3,185	3,137	3,089	3,042	2,994	2,899	2,851	2,803	37,360
Hollydale Dist. 115kV - Moved to Base	Book Depreciation	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	249,720
Hollydale Dist. 115kV - Moved to Base	AFUDC													

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
GRE - Lake Wilson Breaker Station	Tax Depreciation Expense	9,941	9,941	9,941	9,941	9,941	9,941	9,941	9,941	9,941	9,941	9,941	9,941	119,293
GRE - Lake Wilson Breaker Station	CPI-TAX INTEREST													
GRE - Lake Wilson Breaker Station	Debt Return	2,636	2,628	2,620	2,612	2,603	2,595	2,587	2,579	2,571	2,562	2,554	2,546	31,094
GRE - Lake Wilson Breaker Station	Equity Return	6,644	6,623	6,603	6,582	6,561	6,541	6,520	6,499	6,478	6,458	6,437	6,416	78,362
GRE - Lake Wilson Breaker Station	Current Income Tax Requirement	544	538	531	524	517	511	504	497	491	484	477	471	6,089
GRE - Lake Wilson Breaker Station	Book Depreciation	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	36,613
GRE - Lake Wilson Breaker Station	AFUDC													
GRE - Lake Wilson Breaker Station	Deferred Taxes	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	23,179
GRE - Lake Wilson Breaker Station	Property Tax Expense	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	2,255	27,058
GRE - Lake Wilson Breaker Station	OATT Credit													
GRE - Lake Wilson Breaker Station	Total Revenue Requirement	17,062	17,027	16,991	16,955	16,920	16,884	16,848	16,813	16,777	16,742	16,706	16,670	202,395
GRE - Lake Wilson Breaker Station	Rider Revenue Requirement													
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339	25,500,339
Helena to Scott County MISO Interconnections	Depreciation Reserve	702,407	749,022	795,637	842,253	888,868	935,484	982,099	1,028,715	1,075,330	1,121,945	1,168,561	1,215,176	1,215,176
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	810,324	849,145	885,540	924,361	960,756	999,577	1,035,972	1,073,580	1,112,402	1,148,797	1,187,618	1,224,013	1,224,013
Helena to Scott County MISO Interconnections	Average Rate Base	24,010,917	23,925,480	23,842,470	23,757,033	23,674,022	23,588,586	23,505,575	23,421,352	23,335,915	23,252,905	23,167,468	23,084,458	23,084,458
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	179,799	179,799	179,799	179,799	179,799	179,799	179,799	179,799	179,799	179,799	179,799	179,799	2,157,591
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	39,618	39,477	39,340	39,199	39,062	38,921	38,784	38,645	38,504	38,367	38,226	38,089	466,234
Helena to Scott County MISO Interconnections	Equity Return	99,845	99,490	99,145	98,790	98,444	98,089	97,734	97,394	97,039	96,693	96,338	95,993	1,175,004
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	1,378	1,264	1,152	1,038	926	811	700	587	472	361	246	135	9,070
Helena to Scott County MISO Interconnections	Book Depreciation	46,615	46,615	46,615	46,615	46,615	46,615	46,615	46,615	46,615	46,615	46,615	46,615	559,385
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	37,608	37,608	37,608	37,608	37,608	37,608	37,608	37,608	37,608	37,608	37,608	37,608	451,297
Helena to Scott County MISO Interconnections	Property Tax Expense	31,808	31,808	31,808	31,808	31,808	31,808	31,808	31,808	31,808	31,808	31,808	31,808	381,698
Helena to Scott County MISO Interconnections	OATT Credit	57,315	57,179	57,047	56,910	56,778	56,642	56,509	56,375	56,238	56,106	55,970	55,837	678,906
Helena to Scott County MISO Interconnections	Total Revenue Requirement	199,558	199,083	198,622	198,148	197,687	197,212	196,751	196,283	195,808	195,347	194,872	194,411	2,363,783
Helena to Scott County MISO Interconnections	Rider Revenue Requirement	10,146	10,121	10,098	10,074	10,050	10,026	10,003	9,979	9,955	9,931	9,907	9,884	120,175
HIBTAC 500kV	CWIP Balance													
HIBTAC 500kV	Plant In-Service	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698	21,312,698
HIBTAC 500kV	Depreciation Reserve	514,808	553,812	592,815	631,819	670,822	709,826	748,829	787,832	826,836	865,839	904,843	943,846	943,846
HIBTAC 500kV	Accumulated Deferred Taxes	610,063	644,023	675,860	709,820	741,658	775,618	807,455	840,354	874,314	906,151	940,111	971,949	971,949
HIBTAC 500kV	Average Rate Base	20,207,329	20,134,366	20,063,525	19,990,562	19,919,720	19,846,757	19,775,916	19,704,014	19,631,050	19,560,209	19,487,246	19,416,405	19,416,405
HIBTAC 500kV	Tax Depreciation Expense	156,341	156,341	156,341	156,341	156,341	156,341	156,341	156,341	156,341	156,341	156,341	156,341	1,876,088
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	33,342	33,222	33,105	32,984	32,868	32,747	32,630	32,512	32,391	32,274	32,154	32,037	392,266
HIBTAC 500kV	Equity Return	84,029	83,725	83,431	83,127	82,833	82,529	82,235	81,936	81,632	81,338	81,034	80,740	988,590
HIBTAC 500kV	Current Income Tax Requirement	(132)	(230)	(325)	(423)	(518)	(616)	(711)	(808)	(906)	(1,001)	(1,099)	(1,194)	(7,965)
HIBTAC 500kV	Book Depreciation	39,003	39,003	39,003	39,003	39,003	39,003	39,003	39,003	39,003	39,003	39,003	39,003	468,042
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	32,899	32,899	32,899	32,899	32,899	32,899	32,899	32,899	32,899	32,899	32,899	32,899	394,785
HIBTAC 500kV	Property Tax Expense	26,585	26,585	26,585	26,585	26,585	26,585	26,585	26,585	26,585	26,585	26,585	26,585	319,016
HIBTAC 500kV	OATT Credit	48,134	48,018	47,905	47,788	47,675	47,559	47,446	47,331	47,215	47,102	46,985	46,872	570,030
HIBTAC 500kV	Total Revenue Requirement	167,591	167,186	166,792	166,387	165,994	165,588	165,195	164,795	164,390	163,996	163,591	163,198	1,984,703
HIBTAC 500kV	Rider Revenue Requirement	8,520	8,500	8,480	8,459	8,439	8,419	8,399	8,378	8,358	8,338	8,317	8,297	100,902
Hollydale Dist. 115kV	CWIP Balance													
Hollydale Dist. 115kV	Plant In-Service	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331	2,550,331
Hollydale Dist. 115kV	Depreciation Reserve	66,158	70,381	74,604	78,827	83,050	87,272	91,495	95,718	99,941	104,164	108,387	112,610	112,610
Hollydale Dist. 115kV	Accumulated Deferred Taxes	62,982	67,244	71,239	75,501	79,497	83,759	87,755	91,883	96,145	100,141	104,403	108,399	108,399
Hollydale Dist. 115kV	Average Rate Base	2,423,302	2,414,817	2,406,599	2,398,114	2,389,895	2,381,411	2,373,192	2,364,840	2,356,356	2,348,137	2,339,652	2,331,434	2,331,434
Hollydale Dist. 115kV	Tax Depreciation Expense	18,945	18,945	18,945	18,945	18,945	18,945	18,945	18,945	18,945	18,945	18,945	18,945	227,344
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	3,998	3,984	3,971	3,957	3,943	3,929	3,916	3,902	3,888	3,874	3,860	3,847	47,071
Hollydale Dist. 115kV	Equity Return	10,077	10,042	10,007	9,972	9,938	9,903	9,869	9,834	9,799	9,764	9,729	9,695	118,628
Hollydale Dist. 115kV	Current Income Tax Requirement	(167)	(178)	(189)	(201)	(212)	(223)	(234)	(245)	(257)	(268)	(279)	(290)	(2,743)
Hollydale Dist. 115kV	Book Depreciation	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	4,223	50,674
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	4,129	4,129	4,129	4,129	4,129	4,129	4,129	4,129	4,129	4,129	4,129	4,129	49,546
Hollydale Dist. 115kV	Property Tax Expense	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	38,174
Hollydale Dist. 115kV	OATT Credit	5,677	5,663	5,650	5,636	5,623	5,610	5,597	5,583	5,570	5,557	5,543	5,530	67,239
Hollydale Dist. 115kV	Total Revenue Requirement	19,765	19,718	19,672	19,625	19,579	19,532	19,486	19,440	19,393	19,347	19,300	19,254	234,111
Hollydale Dist. 115kV	Rider Revenue Requirement	1,005	1,002	1,000	998	995	993	991	988	986	984	981	979	11,902
Hollydale Dist. 115kV - Moved to Base	CWIP Balance													
Hollydale Dist. 115kV - Moved to Base	Plant In-Service	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716	13,070,716
Hollydale Dist. 115kV - Moved to Base	Depreciation Reserve	949,216	970,026	990,836	1,011,646	1,032,456	1,053,266	1,074,076	1,094,886	1,115,696	1,136,506	1,157,316	1,178,126	1,178,126
Hollydale Dist. 115kV - Moved to Base	Accumulated Deferred Taxes	975,058	987,704	1,000,349	1,012,995	1,025,641	1,038,286	1,050,932	1,063,578	1,076,223	1,088,869	1,101,514	1,114,160	1,114,160
Hollydale Dist. 115kV - Moved to Base	Average Rate Base	11,156,847	11,123,391	11,089,936	11,056,480	11,023,024	10,989,569	10,956,113	10,922,658	10,889,202	10,855,747	10,822,291	10,788,835	10,788,835
Hollydale Dist. 115kV - Moved to Base	Tax Depreciation Expense	65,851	65,851	65,851	65,851	65,851	65,851	65,851	65,851	65,851	65,851	65,851	65,851	790,216
Hollydale Dist. 115kV - Moved to Base	CPI-TAX INTEREST													
Hollydale Dist. 115kV - Moved to Base	Debt Return	18,409	18,354	18,298	18,243	18,188	18,133	18,078	18,022	17,967	17,912	17,857	17,802	217,262
Hollydale Dist. 115kV - Moved to Base	Equity Return	46,394	46,255	46,116	45,977	45,837	45,698	45,559	45,420	45,281	45,142	45,003	44,864	547,545
Hollydale Dist. 115kV - Moved to Base	Current Income Tax Requirement	4,519	4,474	4,429	4,384	4,339	4,295	4,250	4,205	4,160	4,115	4,070	4,025	51,265
Hollydale Dist. 115kV - Moved to Base	Book Depreciation	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	20,810	249,720
Hollydale Dist. 115kV - Moved to Base	AFUDC													

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Hollydale Dist. 115kV - Moved to Base	Deferred Taxes	17,664	17,664	17,664	17,664	17,664	17,664	17,664	17,664	17,664	17,664	17,664	17,664	211,966
Hollydale Dist. 115kV - Moved to Base	Property Tax Expense	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	16,151	193,813
Hollydale Dist. 115kV - Moved to Base	OATT Credit	31,889	31,820	31,753	31,684	31,618	31,549	31,482	31,414	31,345				284,554
Hollydale Dist. 115kV - Moved to Base	Total Revenue Requirement	97,591	97,380	97,175	96,964	96,759	96,548	96,343	96,135	95,924	121,156	120,915	120,657	1,233,548
Hollydale Dist. 115kV - Moved to Base	Rider Revenue Requirement	5,134	5,122	5,112	5,101	5,090	5,079	5,068	5,057	5,046				45,807
HPFF Minneapolis Upgrade	CWIP Balance													
HPFF Minneapolis Upgrade	Plant In-Service													
HPFF Minneapolis Upgrade	Depreciation Reserve													
HPFF Minneapolis Upgrade	Accumulated Deferred Taxes													
HPFF Minneapolis Upgrade	Average Rate Base													
HPFF Minneapolis Upgrade	Tax Depreciation Expense													
HPFF Minneapolis Upgrade	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade	Debt Return													
HPFF Minneapolis Upgrade	Equity Return													
HPFF Minneapolis Upgrade	Current Income Tax Requirement													
HPFF Minneapolis Upgrade	Book Depreciation													
HPFF Minneapolis Upgrade	AFUDC													
HPFF Minneapolis Upgrade	Deferred Taxes													
HPFF Minneapolis Upgrade	Property Tax Expense													
HPFF Minneapolis Upgrade	OATT Credit													
HPFF Minneapolis Upgrade	Total Revenue Requirement													
HPFF Minneapolis Upgrade	Rider Revenue Requirement													
HPFF Minneapolis Upgrade - Moved to Base	CWIP Balance													
HPFF Minneapolis Upgrade - Moved to Base	Plant In-Service	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve	19,935	21,120	22,305	23,491	24,676	25,861	27,047	28,232	29,417	30,602	31,788	32,973	32,973
HPFF Minneapolis Upgrade - Moved to Base	Accumulated Deferred Taxes	18,091	19,257	20,350	21,516	22,610	23,776	24,869	25,998	27,165	28,294	29,424	30,553	30,553
HPFF Minneapolis Upgrade - Moved to Base	Average Rate Base	689,623	687,271	684,993	682,642	680,363	678,012	675,733	673,418	671,067	668,752	666,437	664,122	664,122
HPFF Minneapolis Upgrade - Moved to Base	Tax Depreciation Expense	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	61,924
HPFF Minneapolis Upgrade - Moved to Base	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade - Moved to Base	Debt Return	1,339	1,334	1,330	1,325	1,321	1,316	1,312	1,308	1,303	1,103	1,100	1,096	15,188
HPFF Minneapolis Upgrade - Moved to Base	Equity Return	2,977	2,967	2,957	2,947	2,937	2,927	2,917	2,907	2,897	2,771	2,771	2,762	34,745
HPFF Minneapolis Upgrade - Moved to Base	Current Income Tax Requirement	42	39	36	33	30	26	23	20	17	(21)	(24)	(27)	194
HPFF Minneapolis Upgrade - Moved to Base	Book Depreciation	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	14,223
HPFF Minneapolis Upgrade - Moved to Base	AFUDC													
HPFF Minneapolis Upgrade - Moved to Base	Deferred Taxes	1,130	1,130	1,130	1,130	1,130	1,130	1,130	1,130	1,130	1,130	1,130	1,130	13,556
HPFF Minneapolis Upgrade - Moved to Base	Property Tax Expense	898	898	898	898	898	898	898	898	898	898	898	898	10,781
HPFF Minneapolis Upgrade - Moved to Base	OATT Credit													
HPFF Minneapolis Upgrade - Moved to Base	Total Revenue Requirement	7,572	7,554	7,536	7,518	7,501	7,483	7,465	7,448	7,430	7,077	7,060	7,044	88,687
HPFF Minneapolis Upgrade - Moved to Base	Rider Revenue Requirement	398	397	396	395	395	394	393	392	391				3,551
Huntley-South Bend 161kV	CWIP Balance													
Huntley-South Bend 161kV	Plant In-Service													
Huntley-South Bend 161kV	Depreciation Reserve													
Huntley-South Bend 161kV	Accumulated Deferred Taxes													
Huntley-South Bend 161kV	Average Rate Base													
Huntley-South Bend 161kV	Tax Depreciation Expense													
Huntley-South Bend 161kV	CPI-TAX INTEREST													
Huntley-South Bend 161kV	Debt Return													
Huntley-South Bend 161kV	Equity Return													
Huntley-South Bend 161kV	Current Income Tax Requirement													
Huntley-South Bend 161kV	Book Depreciation													
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes													
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit													
Huntley-South Bend 161kV	Total Revenue Requirement													
Huntley-South Bend 161kV	Rider Revenue Requirement													
Huntley - Wilmarth	CWIP Balance	35,960,608	37,321,411	39,631,649	40,772,711	42,603,903	44,828,475	46,901,304	48,769,845	50,144,664	51,035,859	(19,975)	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	2,728,201	2,728,883	2,729,603	2,719,935	2,720,864	2,721,804	2,722,959	2,724,083	2,710,274	3,017,057	52,985,989	53,199,961	53,199,961
Huntley - Wilmarth	Depreciation Reserve	2,224	2,458	2,692	2,926	3,160	3,394	3,628	3,863	4,097	4,331	45,520	127,830	127,830
Huntley - Wilmarth	Accumulated Deferred Taxes	(168,159)	(143,937)	(121,229)	(97,006)	(74,298)	(50,076)	(27,368)	(3,903)	20,320	43,028	67,250	89,958	89,958
Huntley - Wilmarth	Average Rate Base	37,729,205	39,511,147	41,324,426	43,021,146	44,479,961	46,484,321	48,611,127	50,559,252	52,150,134	53,406,686	53,417,290	52,896,367	52,896,367
Huntley - Wilmarth	Tax Depreciation Expense	219,874	219,874	219,874	219,874	219,874	219,874	219,874	219,874	219,874	219,874	219,874	219,874	2,638,491
Huntley - Wilmarth	CPI-TAX INTEREST	126,726	79,036	115,570	131,246	144,091	151,391	153,328	160,206	165,952	141,418	141,418		1,510,380
Huntley - Wilmarth	Debt Return	73,258	76,717	80,238	83,533	86,365	90,257	94,387	98,169	101,258	88,121	88,139	87,279	1,047,721
Huntley - Wilmarth	Equity Return	162,864	170,556	178,384	185,708	192,005	200,657	209,838	218,247	225,115	222,083	222,127	219,961	2,407,546
Huntley - Wilmarth	Current Income Tax Requirement	30,158	17,245	31,567	38,992	45,172	50,322	53,911	58,846	62,918	54,019	67,255	34,176	544,580
Huntley - Wilmarth	Book Depreciation	234	234	234	234	234	234	234	234	234	234	41,189	82,310	125,840
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	23,465	23,465	23,465	23,465	23,465	23,465	23,465	23,465	23,465	23,465	23,465	23,465	281,582
Huntley - Wilmarth	Property Tax Expense	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	3,370	40,435
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	293,349	291,588	317,257	335,301	350,611	368,305	385,204	402,332	416,360	391,292	445,545	450,560	4,447,023
Huntley - Wilmarth	Rider Revenue Requirement	15,430	15,338	16,690	17,642	18,419	19,380	20,269	21,170	22,089	23,448	23,448	23,716	234,709
Kohlman Lake-Goose Lake 2nd ckt	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Kohlman Lake-Goose Lake 2nd ckt	Plant In-Service	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Hollydale Dist. 115kV - Moved to Base	Deferred Taxes	14,712	14,712	14,712	14,712	14,712	14,712	14,712	14,712	14,712	14,712	14,712	14,712	176,549
Hollydale Dist. 115kV - Moved to Base	Property Tax Expense	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	195,647
Hollydale Dist. 115kV - Moved to Base	OATT Credit													
Hollydale Dist. 115kV - Moved to Base	Total Revenue Requirement	122,468	122,214	121,960	121,706	121,452	121,198	120,944	120,690	120,436	120,182	119,928	119,674	1,452,856
Hollydale Dist. 115kV - Moved to Base	Rider Revenue Requirement													
HPFF Minneapolis Upgrade	CWIP Balance													
HPFF Minneapolis Upgrade	Plant In-Service													
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve													
HPFF Minneapolis Upgrade	Accumulated Deferred Taxes													
HPFF Minneapolis Upgrade	Average Rate Base													
HPFF Minneapolis Upgrade	Tax Depreciation Expense													
HPFF Minneapolis Upgrade	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade	Debt Return													
HPFF Minneapolis Upgrade	Equity Return													
HPFF Minneapolis Upgrade	Current Income Tax Requirement													
HPFF Minneapolis Upgrade	Book Depreciation													
HPFF Minneapolis Upgrade	AFUDC													
HPFF Minneapolis Upgrade	Deferred Taxes													
HPFF Minneapolis Upgrade	Property Tax Expense													
HPFF Minneapolis Upgrade	OATT Credit													
HPFF Minneapolis Upgrade	Total Revenue Requirement													
HPFF Minneapolis Upgrade	Rider Revenue Requirement													
HPFF Minneapolis Upgrade - Moved to Base	CWIP Balance													
HPFF Minneapolis Upgrade - Moved to Base	Plant In-Service	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve	34,304	35,634	36,965	38,295	39,626	40,956	42,287	43,618	44,948	46,279	47,609	48,940	48,940
HPFF Minneapolis Upgrade - Moved to Base	Accumulated Deferred Taxes	31,499	32,444	33,389	34,334	35,279	36,225	37,170	38,115	39,060	40,005	40,950	41,896	41,896
HPFF Minneapolis Upgrade - Moved to Base	Average Rate Base	661,919	659,643	657,368	655,092	652,816	650,540	648,265	645,989	643,713	641,437	639,162	636,886	636,886
HPFF Minneapolis Upgrade - Moved to Base	Tax Depreciation Expense	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	4,647	55,768
HPFF Minneapolis Upgrade - Moved to Base	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade - Moved to Base	Debt Return	1,092	1,088	1,085	1,081	1,077	1,073	1,070	1,066	1,062	1,058	1,055	1,051	12,858
HPFF Minneapolis Upgrade - Moved to Base	Equity Return	2,752	2,743	2,734	2,724	2,715	2,705	2,696	2,686	2,677	2,667	2,658	2,648	32,405
HPFF Minneapolis Upgrade - Moved to Base	Current Income Tax Requirement	123	120	117	114	111	108	105	102	99	95	92	89	1,274
HPFF Minneapolis Upgrade - Moved to Base	Book Depreciation	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	15,967
HPFF Minneapolis Upgrade - Moved to Base	AFUDC													
HPFF Minneapolis Upgrade - Moved to Base	Deferred Taxes	945	945	945	945	945	945	945	945	945	945	945	945	11,342
HPFF Minneapolis Upgrade - Moved to Base	Property Tax Expense	907	907	907	907	907	907	907	907	907	907	907	907	10,883
HPFF Minneapolis Upgrade - Moved to Base	OATT Credit													
HPFF Minneapolis Upgrade - Moved to Base	Total Revenue Requirement	7,150	7,134	7,118	7,101	7,085	7,069	7,053	7,036	7,020	7,004	6,988	6,971	84,729
HPFF Minneapolis Upgrade - Moved to Base	Rider Revenue Requirement													
Huntley-South Bend 161kV	CWIP Balance							98	197	10,123	20,102	30,135	50,049	50,049
Huntley-South Bend 161kV	Plant In-Service													
Huntley-South Bend 161kV	Depreciation Reserve													
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(4)	(7)	(11)	(15)	(19)	(22)	(26)	(30)	(33)	(37)	(41)	(45)	(45)
Huntley-South Bend 161kV	Average Rate Base	4	7	11	15	19	22	75	177	5,193	15,150	25,160	40,137	40,137
Huntley-South Bend 161kV	Tax Depreciation Expense													
Huntley-South Bend 161kV	CPI-TAX INTEREST							0	1	18	52	87	139	297
Huntley-South Bend 161kV	Debt Return	0	0	0	0	0	0	0	0	9	25	42	66	142
Huntley-South Bend 161kV	Equity Return	0	0	0	0	0	0	0	1	22	63	105	167	357
Huntley-South Bend 161kV	Current Income Tax Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	12	36	61	97	197
Huntley-South Bend 161kV	Book Depreciation													
Huntley-South Bend 161kV	AFUDC							0	1	28	81	135	216	461
Huntley-South Bend 161kV	Deferred Taxes	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(45)
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit													
Huntley-South Bend 161kV	Total Revenue Requirement	(5)	(5)	(5)	(5)	(5)	(5)	(4)	(3)	66	202	338	543	1,112
Huntley-South Bend 161kV	Rider Revenue Requirement													
Huntley - Wilmarth	CWIP Balance	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	53,267,753	52,966,810	52,984,279	53,096,740	53,175,444	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559
Huntley - Wilmarth	Depreciation Reserve	220,650	313,253	405,595	498,056	590,692	683,405	776,125	868,845	961,565	1,054,284	1,147,004	1,239,724	1,239,724
Huntley - Wilmarth	Accumulated Deferred Taxes	181,823	272,931	364,039	455,146	546,254	637,362	728,470	819,578	910,685	1,001,793	1,092,901	1,184,009	1,184,009
Huntley - Wilmarth	Average Rate Base	52,857,819	52,557,424	52,232,107	52,113,562	52,025,489	51,884,591	51,704,324	51,520,522	51,336,694	51,152,867	50,969,039	50,785,211	50,785,211
Huntley - Wilmarth	Tax Depreciation Expense	417,454	417,454	417,454	417,454	417,454	417,454	417,454	417,454	417,454	417,454	417,454	417,454	5,009,450
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	87,215	86,720	86,183	85,987	85,842	85,610	85,312	85,009	84,706	84,402	84,099	83,796	1,024,880
Huntley - Wilmarth	Equity Return	219,800	218,551	217,199	216,706	216,339	215,753	215,004	214,240	213,475	212,711	211,946	211,182	2,582,906
Huntley - Wilmarth	Current Income Tax Requirement	(4,431)	(4,905)	(5,425)	(5,546)	(5,608)	(5,772)	(6,012)	(6,259)	(6,506)	(6,752)	(6,999)	(7,246)	(71,462)
Huntley - Wilmarth	Book Depreciation	92,821	92,602	92,343	92,461	92,635	92,713	92,720	92,720	92,720	92,720	92,720	92,720	1,111,895
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	91,108	91,108	91,108	91,108	91,108	91,108	91,108	91,108	91,108	91,108	91,108	91,108	1,093,294
Huntley - Wilmarth	Property Tax Expense	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	796,315
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	552,873	550,436	547,766	547,075	546,676	545,772	544,491	543,177	541,862	540,548	539,233	537,919	6,537,827
Huntley - Wilmarth	Rider Revenue Requirement	27,763	27,640	27,506	27,471	27,451	27,406	27,341	27,275	27,209	27,143	27,077	27,011	328,295
Kohlman Lake-Goose Lake 2nd ckt	CWIP Balance													
Kohlman Lake-Goose Lake 2nd ckt	Plant In-Service	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Hollydale Dist. 115kV - Moved to Base	Deferred Taxes	12,646	12,646	12,646	12,646	12,646	12,646	12,646	12,646	12,646	12,646	12,646	12,646	151,747
Hollydale Dist. 115kV - Moved to Base	Property Tax Expense	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	16,304	195,647
Hollydale Dist. 115kV - Moved to Base	OATT Credit													
Hollydale Dist. 115kV - Moved to Base	Total Revenue Requirement	119,081	118,842	118,603	118,364	118,124	117,885	117,646	117,407	117,167	116,928	116,689	116,450	1,413,186
Hollydale Dist. 115kV - Moved to Base	Rider Revenue Requirement													
HPFF Minneapolis Upgrade	CWIP Balance													
HPFF Minneapolis Upgrade	Plant In-Service													
HPFF Minneapolis Upgrade	Depreciation Reserve													
HPFF Minneapolis Upgrade	Accumulated Deferred Taxes													
HPFF Minneapolis Upgrade	Average Rate Base													
HPFF Minneapolis Upgrade	Tax Depreciation Expense													
HPFF Minneapolis Upgrade	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade	Debt Return													
HPFF Minneapolis Upgrade	Equity Return													
HPFF Minneapolis Upgrade	Current Income Tax Requirement													
HPFF Minneapolis Upgrade	Book Depreciation													
HPFF Minneapolis Upgrade	AFUDC													
HPFF Minneapolis Upgrade	Deferred Taxes													
HPFF Minneapolis Upgrade	Property Tax Expense													
HPFF Minneapolis Upgrade	OATT Credit													
HPFF Minneapolis Upgrade	Total Revenue Requirement													
HPFF Minneapolis Upgrade	Rider Revenue Requirement													
HPFF Minneapolis Upgrade - Moved to Base	CWIP Balance													
HPFF Minneapolis Upgrade - Moved to Base	Plant In-Service	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056	727,056
HPFF Minneapolis Upgrade - Moved to Base	Depreciation Reserve	50,270	51,601	52,932	54,262	55,593	56,923	58,254	59,584	60,915	62,246	63,576	64,907	64,907
HPFF Minneapolis Upgrade - Moved to Base	Accumulated Deferred Taxes	42,711	43,526	44,340	45,155	45,970	46,785	47,600	48,415	49,230	50,045	50,860	51,675	51,675
HPFF Minneapolis Upgrade - Moved to Base	Average Rate Base	634,740	632,595	630,449	628,304	626,158	624,013	621,867	619,722	617,576	615,431	613,285	611,140	611,140
HPFF Minneapolis Upgrade - Moved to Base	Tax Depreciation Expense	4,183	4,183	4,183	4,183	4,183	4,183	4,183	4,183	4,183	4,183	4,183	4,183	50,191
HPFF Minneapolis Upgrade - Moved to Base	CPI-TAX INTEREST													
HPFF Minneapolis Upgrade - Moved to Base	Debt Return	1,047	1,044	1,040	1,037	1,033	1,030	1,026	1,023	1,019	1,015	1,012	1,008	12,334
HPFF Minneapolis Upgrade - Moved to Base	Equity Return	2,639	2,631	2,622	2,613	2,604	2,595	2,586	2,577	2,568	2,559	2,550	2,541	31,085
HPFF Minneapolis Upgrade - Moved to Base	Current Income Tax Requirement	194	192	189	186	183	180	177	174	171	169	166	163	2,144
HPFF Minneapolis Upgrade - Moved to Base	Book Depreciation	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	15,967
HPFF Minneapolis Upgrade - Moved to Base	AFUDC													
HPFF Minneapolis Upgrade - Moved to Base	Deferred Taxes	815	815	815	815	815	815	815	815	815	815	815	815	9,779
HPFF Minneapolis Upgrade - Moved to Base	Property Tax Expense	907	907	907	907	907	907	907	907	907	907	907	907	10,883
HPFF Minneapolis Upgrade - Moved to Base	OATT Credit													
HPFF Minneapolis Upgrade - Moved to Base	Total Revenue Requirement	6,934	6,918	6,903	6,888	6,872	6,857	6,842	6,826	6,811	6,796	6,780	6,765	82,191
HPFF Minneapolis Upgrade - Moved to Base	Rider Revenue Requirement													
Huntley-South Bend 161kV	CWIP Balance	60,829	71,609	82,389	97,089	116,689	146,089	214,689	312,689	410,689	489,089	567,489	714,489	714,489
Huntley-South Bend 161kV	Plant In-Service													
Huntley-South Bend 161kV	Depreciation Reserve													
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(279)	(530)	(765)	(1,015)	(1,250)	(1,500)	(1,735)	(1,978)	(2,228)	(2,463)	(2,713)	(2,948)	(2,948)
Huntley-South Bend 161kV	Average Rate Base	55,718	66,749	77,763	90,754	108,139	132,889	182,124	265,666	363,917	452,352	531,002	643,937	643,937
Huntley-South Bend 161kV	Tax Depreciation Expense													
Huntley-South Bend 161kV	CPI-TAX INTEREST	193	231	269	315	375	462	635	927	1,272	1,584	1,862	2,262	10,386
Huntley-South Bend 161kV	Debt Return	92	110	128	150	178	219	301	438	600	746	876	1,062	4,902
Huntley-South Bend 161kV	Equity Return	232	278	323	377	450	553	757	1,105	1,513	1,881	2,208	2,678	12,354
Huntley-South Bend 161kV	Current Income Tax Requirement	59	86	113	145	188	249	371	578	821	1,040	1,236	1,516	6,401
Huntley-South Bend 161kV	Book Depreciation													
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	(243)	(243)	(243)	(243)	(243)	(243)	(243)	(243)	(243)	(243)	(243)	(243)	(2,911)
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit													
Huntley-South Bend 161kV	Total Revenue Requirement	140	231	322	430	574	779	1,186	1,878	2,692	3,425	4,077	5,014	20,747
Huntley-South Bend 161kV	Rider Revenue Requirement	7	12	16	22	29	40	60	95	137	174	207	255	1,055
Huntley - Wilmarth	CWIP Balance	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559	53,182,559
Huntley - Wilmarth	Depreciation Reserve	1,332,444	1,425,164	1,517,884	1,610,604	1,703,324	1,796,043	1,888,763	1,981,483	2,074,203	2,166,923	2,259,643	2,352,363	2,352,363
Huntley - Wilmarth	Accumulated Deferred Taxes	1,260,708	1,342,520	1,419,219	1,501,032	1,577,731	1,659,543	1,736,242	1,815,498	1,897,310	1,974,009	2,055,821	2,132,521	2,132,521
Huntley - Wilmarth	Average Rate Base	50,615,792	50,441,260	50,271,841	50,097,309	49,927,890	49,753,358	49,583,939	49,411,963	49,237,431	49,068,012	48,893,480	48,724,061	48,724,061
Huntley - Wilmarth	Tax Depreciation Expense	375,236	375,236	375,236	375,236	375,236	375,236	375,236	375,236	375,236	375,236	375,236	375,236	4,502,827
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	83,516	83,228	82,949	82,661	82,381	82,093	81,813	81,530	81,242	80,962	80,674	80,395	983,443
Huntley - Wilmarth	Equity Return	210,477	209,752	209,047	208,321	207,617	206,891	206,187	205,471	204,746	204,041	203,315	202,611	2,478,476
Huntley - Wilmarth	Current Income Tax Requirement	2,330	2,096	1,868	1,634	1,407	1,172	945	714	480	252	18	(210)	12,706
Huntley - Wilmarth	Book Depreciation	92,720	92,720	92,720	92,720	92,720	92,720	92,720	92,720	92,720	92,720	92,720	92,720	1,112,638
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	79,256	79,256	79,256	79,256	79,256	79,256	79,256	79,256	79,256	79,256	79,256	79,256	951,068
Huntley - Wilmarth	Property Tax Expense	66,338	66,338	66,338	66,338	66,338	66,338	66,338	66,338	66,338	66,338	66,338	66,338	796,054
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	534,637	533,389	532,177	530,929	529,718	528,470	527,258	526,028	524,780	523,569	522,321	521,109	6,334,386
Huntley - Wilmarth	Rider Revenue Requirement	27,200	27,137	27,075	27,012	26,950	26,886	26,825	26,762	26,699	26,637	26,573	26,512	322,267
Kohlman Lake-Goose Lake 2nd ckt	CWIP Balance													
Kohlman Lake-Goose Lake 2nd ckt	Plant In-Service	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628	18,535,628

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Kohlman Lake-Goose Lake 2nd ckt	Depreciation Reserve	1,972,477	1,999,995	2,027,512	2,055,030	2,082,548	2,110,065	2,137,583	2,165,101	2,192,619	2,220,136	2,247,654	2,275,172	2,275,172
Kohlman Lake-Goose Lake 2nd ckt	Accumulated Deferred Taxes	4,574,741	4,580,050	4,585,027	4,590,336	4,595,313	4,600,622	4,605,599	4,610,742	4,616,051	4,621,194	4,626,337	4,631,480	4,631,480
Kohlman Lake-Goose Lake 2nd ckt	Average Rate Base	12,002,169	11,969,342	11,936,847	11,904,021	11,871,526	11,838,699	11,806,205	11,773,544	11,740,718	11,708,057	11,675,396	11,642,736	11,642,736
Kohlman Lake-Goose Lake 2nd ckt	Tax Depreciation Expense	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712	45,712
Kohlman Lake-Goose Lake 2nd ckt	CPI-TAX INTEREST													
Kohlman Lake-Goose Lake 2nd ckt	Debt Return	23,304	23,240	23,177	23,114	23,051	22,987	22,924	22,860	22,797	19,318	19,264	19,211	265,247
Kohlman Lake-Goose Lake 2nd ckt	Equity Return	51,809	51,668	51,527	51,386	51,245	51,104	50,963	50,822	50,681	48,686	48,550	48,414	606,856
Kohlman Lake-Goose Lake 2nd ckt	Current Income Tax Requirement	12,512	12,467	12,421	12,376	12,330	12,285	12,239	12,194	12,148	11,504	11,460	11,416	145,353
Kohlman Lake-Goose Lake 2nd ckt	Book Depreciation	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	27,518	330,212
Kohlman Lake-Goose Lake 2nd ckt	AFUDC													
Kohlman Lake-Goose Lake 2nd ckt	Deferred Taxes	5,143	5,143	5,143	5,143	5,143	5,143	5,143	5,143	5,143	5,143	5,143	5,143	61,715
Kohlman Lake-Goose Lake 2nd ckt	Property Tax Expense	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	22,904	274,847
Kohlman Lake-Goose Lake 2nd ckt	OATT Credit													
Kohlman Lake-Goose Lake 2nd ckt	Total Revenue Requirement	143,190	142,939	142,691	142,439	142,191	141,940	141,691	141,441	141,190	135,073	134,839	134,606	1,684,230
Kohlman Lake-Goose Lake 2nd ckt	Rider Revenue Requirement	7,532	7,519	7,506	7,493	7,480	7,466	7,453	7,440	7,427				67,315
La Crosse - Madison 345 kV Lin	CWIP Balance									0				
La Crosse - Madison 345 kV Lin	Plant In-Service	191,522,660	180,915,919	180,941,305	180,962,582	180,980,454	180,995,845	181,048,615	181,076,674	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183
La Crosse - Madison 345 kV Lin	Depreciation Reserve	10,779,045	11,196,228	11,600,751	12,005,330	12,409,956	12,814,622	13,219,369	13,624,213	14,027,819	14,430,155	14,832,490	15,234,825	15,234,825
La Crosse - Madison 345 kV Lin	Accumulated Deferred Taxes	21,474,088	21,624,014	21,764,570	21,914,496	22,055,052	22,204,978	22,345,534	22,490,775	22,640,701	22,785,942	22,931,183	23,076,424	23,076,424
La Crosse - Madison 345 kV Lin	Average Rate Base	159,483,153	153,607,639	147,765,552	147,234,407	146,708,823	146,170,883	145,659,701	145,150,078	144,078,711	142,999,254	142,451,678	141,904,102	141,904,102
La Crosse - Madison 345 kV Lin	Tax Depreciation Expense	902,443	902,443	902,443	902,443	902,443	902,443	902,443	902,443	902,443	902,443	902,443	902,443	10,829,311
La Crosse - Madison 345 kV Lin	CPI-TAX INTEREST													
La Crosse - Madison 345 kV Lin	Debt Return	309,663	298,255	286,911	285,880	284,860	283,815	282,823	281,833	279,753	235,949	235,045	234,142	3,298,929
La Crosse - Madison 345 kV Lin	Equity Return	688,436	663,073	637,855	635,562	633,293	630,971	628,764	626,565	621,940	594,639	592,362	590,085	7,543,542
La Crosse - Madison 345 kV Lin	Current Income Tax Requirement	116,578	104,294	92,065	91,343	90,626	89,889	89,203	88,524	86,632	77,407	76,672	75,937	1,079,171
La Crosse - Madison 345 kV Lin	Book Depreciation	429,870	417,183	404,523	404,579	404,626	404,666	404,747	404,844	403,606	402,335	402,335	402,335	4,885,650
La Crosse - Madison 345 kV Lin	AFUDC													
La Crosse - Madison 345 kV Lin	Deferred Taxes	145,241	145,241	145,241	145,241	145,241	145,241	145,241	145,241	145,241	145,241	145,241	145,241	1,742,892
La Crosse - Madison 345 kV Lin	Property Tax Expense	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	236,655	2,839,862
La Crosse - Madison 345 kV Lin	OATT Credit													
La Crosse - Madison 345 kV Lin	Total Revenue Requirement	1,926,443	1,864,701	1,803,251	1,799,261	1,795,301	1,791,237	1,787,434	1,783,662	1,773,827	1,692,226	1,688,310	1,684,395	21,990,406
La Crosse - Madison 345 kV Lin	Rider Revenue Requirement	101,335	98,087	94,855	94,645	94,436	94,223	94,023	93,824	93,307				858,734
Lake Marion Burnsville	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Lake Marion Burnsville	Plant In-Service	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137
Lake Marion Burnsville	Depreciation Reserve	1,520,625	1,539,856	1,559,087	1,578,318	1,597,549	1,616,781	1,636,012	1,655,243	1,674,474	1,693,705	1,712,936	1,732,167	1,732,167
Lake Marion Burnsville	Accumulated Deferred Taxes	2,933,089	2,936,005	2,938,739	2,941,655	2,944,389	2,947,305	2,950,039	2,952,780	2,955,521	2,958,262	2,961,003	2,963,744	2,963,744
Lake Marion Burnsville	Average Rate Base	7,361,038	7,338,891	7,316,926	7,294,779	7,272,614	7,250,449	7,228,284	7,206,119	7,184,498	7,162,442	7,140,386	7,118,330	7,118,330
Lake Marion Burnsville	Tax Depreciation Expense	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	350,158
Lake Marion Burnsville	CPI-TAX INTEREST													
Lake Marion Burnsville	Debt Return	14,293	14,250	14,207	14,164	14,121	14,078	14,036	13,993	13,950	11,818	11,782	11,745	162,437
Lake Marion Burnsville	Equity Return	31,775	31,680	31,585	31,489	31,394	31,299	31,204	31,109	30,984	29,784	29,692	29,600	371,624
Lake Marion Burnsville	Current Income Tax Requirement	7,958	7,928	7,897	7,866	7,835	7,804	7,774	7,743	7,712	7,316	7,286	7,256	92,376
Lake Marion Burnsville	Book Depreciation	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	19,231	230,773
Lake Marion Burnsville	AFUDC													
Lake Marion Burnsville	Deferred Taxes	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	33,900
Lake Marion Burnsville	Property Tax Expense	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	14,587	175,047
Lake Marion Burnsville	OATT Credit	22,331	22,289	22,248	22,206	22,164	22,123	22,081	22,040	21,998				199,479
Lake Marion Burnsville	Total Revenue Requirement	68,339	68,211	68,084	67,957	67,830	67,702	67,576	67,448	67,321	85,561	85,403	85,245	866,677
Lake Marion Burnsville	Rider Revenue Requirement	3,595	3,588	3,581	3,575	3,568	3,561	3,555	3,548	3,541				32,112
Lawrence to Falls Capacity Enhancement	CWIP Balance													
Lawrence to Falls Capacity Enhancement	Plant In-Service	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508
Lawrence to Falls Capacity Enhancement	Depreciation Reserve	182,483	188,202	193,922	199,642	205,362	211,081	216,801	222,521	228,241	233,960	239,680	245,400	245,400
Lawrence to Falls Capacity Enhancement	Accumulated Deferred Taxes	178,409	183,301	187,887	192,779	197,366	202,258	206,844	211,583	216,475	221,214	225,953	230,692	230,692
Lawrence to Falls Capacity Enhancement	Average Rate Base	3,150,476	3,139,864	3,129,558	3,118,946	3,108,640	3,098,029	3,087,723	3,077,264	3,066,652	3,056,193	3,045,734	3,035,276	3,035,276
Lawrence to Falls Capacity Enhancement	Tax Depreciation Expense	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	22,626	271,510
Lawrence to Falls Capacity Enhancement	CPI-TAX INTEREST													
Lawrence to Falls Capacity Enhancement	Debt Return	6,117	6,097	6,077	6,056	6,036	6,015	5,995	5,975	5,954	5,043	5,025	5,008	69,399
Lawrence to Falls Capacity Enhancement	Equity Return	13,600	13,554	13,509	13,463	13,419	13,373	13,329	13,284	13,238	12,709	12,665	12,622	158,764
Lawrence to Falls Capacity Enhancement	Current Income Tax Requirement	462	448	433	419	404	389	375	360	346	175	161	147	4,119
Lawrence to Falls Capacity Enhancement	Book Depreciation	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	68,637
Lawrence to Falls Capacity Enhancement	AFUDC													
Lawrence to Falls Capacity Enhancement	Deferred Taxes	4,739	4,739	4,739	4,739	4,739	4,739	4,739	4,739	4,739	4,739	4,739	4,739	56,869
Lawrence to Falls Capacity Enhancement	Property Tax Expense	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	4,335	52,024
Lawrence to Falls Capacity Enhancement	OATT Credit	8,613	8,594	8,574	8,554	8,535	8,515	8,495	8,476	8,456				76,811
Lawrence to Falls Capacity Enhancement	Total Revenue Requirement	26,360	26,299	26,239	26,178	26,119	26,057	25,998	25,938	25,876	32,720	32,646	32,571	333,001
Lawrence to Falls Capacity Enhancement	Rider Revenue Requirement	1,387	1,383	1,380	1,377	1,374	1,371	1,368	1,364	1,361				12,365
Lincoln County Capacitor Bank	CWIP Balance	121,174	171,640	196,496	214,138	243,209	294,846	400,285	449,903	520,947	625,275	733,964	802,684	802,684
Lincoln County Capacitor Bank	Plant In-Service													
Lincoln County Capacitor Bank	Depreciation Reserve													
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	(229)	(401)	(573)	(746)	(918)	(1,090)	(1,262)	(1,434)	(1,606)	(1,779)	(1,951)	(2,123)	(2,123)
Lincoln County Capacitor Bank	Average Rate Base	92,433	146,808	184,642	206,063	229,592	270,117	348,827	426,528	487,031	574,890	681,571	770,447	770,447
Lincoln County Capacitor Bank	Tax Depreciation Expense													
Lincoln County Capacitor Bank	CPI-TAX INTEREST	327	308	537	648	762	896	1,116	1,364	1,556	2,301	2,301	2,460	14,573
Lincoln County Capacitor Bank	Debt Return	179	285	359	400	446	524	677	828	946	949	1,125	1,271	7,989
Lincoln County Capacitor Bank	Equity Return	399	634	797	890	991	1,166	1,506	1,841	2,102	2,391	2,834	3,204	18,754

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Kohlman Lake-Goose Lake 2nd ckt	Depreciation Reserve	2,306,298	2,337,423	2,368,549	2,399,675	2,430,801	2,461,927	2,493,053	2,524,179	2,555,304	2,586,430	2,617,556	2,648,682	2,648,682
Kohlman Lake-Goose Lake 2nd ckt	Accumulated Deferred Taxes	4,635,617	4,639,754	4,643,891	4,648,029	4,652,166	4,656,303	4,660,441	4,664,578	4,668,715	4,672,853	4,676,990	4,681,127	4,681,127
Kohlman Lake-Goose Lake 2nd ckt	Average Rate Base	11,609,277	11,574,013	11,538,750	11,503,487	11,468,224	11,432,961	11,397,698	11,362,434	11,327,171	11,291,908	11,256,645	11,221,382	11,221,382
Kohlman Lake-Goose Lake 2nd ckt	Tax Depreciation Expense	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735	45,735
Kohlman Lake-Goose Lake 2nd ckt	CPI-TAX INTEREST													
Kohlman Lake-Goose Lake 2nd ckt	Debt Return	19,155	19,097	19,039	18,981	18,923	18,864	18,806	18,748	18,690	18,632	18,573	18,515	18,515
Kohlman Lake-Goose Lake 2nd ckt	Equity Return	48,275	48,129	47,982	47,835	47,689	47,542	47,395	47,249	47,102	46,956	46,809	46,662	46,662
Kohlman Lake-Goose Lake 2nd ckt	Current Income Tax Requirement	12,204	12,157	12,110	12,062	12,015	11,968	11,920	11,873	11,826	11,778	11,731	11,684	11,684
Kohlman Lake-Goose Lake 2nd ckt	Book Depreciation	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126
Kohlman Lake-Goose Lake 2nd ckt	AFUDC													
Kohlman Lake-Goose Lake 2nd ckt	Deferred Taxes	4,137	4,137	4,137	4,137	4,137	4,137	4,137	4,137	4,137	4,137	4,137	4,137	4,137
Kohlman Lake-Goose Lake 2nd ckt	Property Tax Expense	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121
Kohlman Lake-Goose Lake 2nd ckt	OATT Credit													
Kohlman Lake-Goose Lake 2nd ckt	Total Revenue Requirement	138,019	137,767	137,514	137,262	137,010	136,758	136,506	136,254	136,001	135,749	135,497	135,245	1,639,582
Kohlman Lake-Goose Lake 2nd ckt	Rider Revenue Requirement													
La Crosse - Madison 345 kV Lin	CWIP Balance													
La Crosse - Madison 345 kV Lin	Plant In-Service	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183
La Crosse - Madison 345 kV Lin	Depreciation Reserve	15,672,375	16,109,926	16,547,476	16,985,027	17,422,577	17,860,128	18,297,678	18,735,229	19,172,779	19,610,329	20,047,880	20,485,430	20,485,430
La Crosse - Madison 345 kV Lin	Accumulated Deferred Taxes	23,181,118	23,285,811	23,390,505	23,495,198	23,599,892	23,704,586	23,809,279	23,913,973	24,018,666	24,123,360	24,228,053	24,332,747	24,332,747
La Crosse - Madison 345 kV Lin	Average Rate Base	141,379,465	140,837,221	140,294,977	139,752,733	139,210,489	138,668,245	138,126,001	137,583,757	137,041,513	136,499,269	135,957,025	135,414,781	135,414,781
La Crosse - Madison 345 kV Lin	Tax Depreciation Expense	786,209	786,209	786,209	786,209	786,209	786,209	786,209	786,209	786,209	786,209	786,209	786,209	786,209
La Crosse - Madison 345 kV Lin	CPI-TAX INTEREST													
La Crosse - Madison 345 kV Lin	Debt Return	232,276	232,381	231,487	230,592	229,697	228,803	227,908	227,013	226,118	225,224	224,329	223,434	223,434
La Crosse - Madison 345 kV Lin	Equity Return	587,903	585,648	583,393	581,138	578,884	576,629	574,374	572,119	569,864	567,609	565,355	563,100	563,100
La Crosse - Madison 345 kV Lin	Current Income Tax Requirement	111,036	110,308	109,580	108,852	108,124	107,396	106,668	105,940	105,212	104,485	103,757	103,029	103,029
La Crosse - Madison 345 kV Lin	Book Depreciation	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550
La Crosse - Madison 345 kV Lin	AFUDC													
La Crosse - Madison 345 kV Lin	Deferred Taxes	104,694	104,694	104,694	104,694	104,694	104,694	104,694	104,694	104,694	104,694	104,694	104,694	1,256,323
La Crosse - Madison 345 kV Lin	Property Tax Expense	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	2,694,512
La Crosse - Madison 345 kV Lin	OATT Credit													
La Crosse - Madison 345 kV Lin	Total Revenue Requirement	1,699,002	1,695,124	1,691,247	1,687,369	1,683,492	1,679,614	1,675,737	1,671,859	1,667,982	1,664,104	1,660,227	1,656,349	20,132,107
La Crosse - Madison 345 kV Lin	Rider Revenue Requirement													
Lake Marion Burnsville	CWIP Balance													
Lake Marion Burnsville	Plant In-Service	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137
Lake Marion Burnsville	Depreciation Reserve	1,753,755	1,775,344	1,796,932	1,818,521	1,840,109	1,861,698	1,883,286	1,904,874	1,926,463	1,948,051	1,969,640	1,991,228	1,991,228
Lake Marion Burnsville	Accumulated Deferred Taxes	2,966,433	2,968,612	2,970,790	2,972,968	2,975,146	2,977,324	2,979,503	2,981,681	2,983,859	2,986,038	2,988,216	2,990,394	2,990,394
Lake Marion Burnsville	Average Rate Base	7,095,742	7,071,976	7,048,209	7,024,442	7,000,676	6,976,909	6,953,142	6,929,376	6,905,609	6,881,842	6,858,076	6,834,309	6,834,309
Lake Marion Burnsville	Tax Depreciation Expense	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229	29,229
Lake Marion Burnsville	CPI-TAX INTEREST													
Lake Marion Burnsville	Debt Return	11,708	11,669	11,630	11,590	11,551	11,512	11,473	11,433	11,394	11,355	11,316	11,277	11,277
Lake Marion Burnsville	Equity Return	29,506	29,408	29,309	29,210	29,111	29,012	28,913	28,815	28,716	28,617	28,518	28,419	28,419
Lake Marion Burnsville	Current Income Tax Requirement	7,762	7,730	7,698	7,667	7,635	7,603	7,571	7,539	7,507	7,475	7,443	7,411	7,411
Lake Marion Burnsville	Book Depreciation	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588
Lake Marion Burnsville	AFUDC													
Lake Marion Burnsville	Deferred Taxes	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178
Lake Marion Burnsville	Property Tax Expense	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725
Lake Marion Burnsville	OATT Credit													
Lake Marion Burnsville	Total Revenue Requirement	87,469	87,299	87,129	86,959	86,789	86,619	86,449	86,279	86,109	85,939	85,769	85,599	1,038,407
Lake Marion Burnsville	Rider Revenue Requirement													
Lawrence to Falls Capacity Enhancement	CWIP Balance													
Lawrence to Falls Capacity Enhancement	Plant In-Service	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508
Lawrence to Falls Capacity Enhancement	Depreciation Reserve	251,821	258,242	264,662	271,083	277,504	283,925	290,346	296,767	303,188	309,608	316,029	322,450	322,450
Lawrence to Falls Capacity Enhancement	Accumulated Deferred Taxes	234,601	238,509	242,417	246,326	250,234	254,143	258,051	261,959	265,868	269,776	273,684	277,593	277,593
Lawrence to Falls Capacity Enhancement	Average Rate Base	3,025,297	3,014,968	3,004,638	2,994,309	2,983,980	2,973,651	2,963,322	2,952,992	2,942,663	2,932,334	2,922,005	2,911,675	2,911,675
Lawrence to Falls Capacity Enhancement	Tax Depreciation Expense	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363	20,363
Lawrence to Falls Capacity Enhancement	CPI-TAX INTEREST													
Lawrence to Falls Capacity Enhancement	Debt Return	4,992	4,975	4,958	4,941	4,924	4,907	4,889	4,872	4,855	4,838	4,821	4,804	4,804
Lawrence to Falls Capacity Enhancement	Equity Return	12,580	12,537	12,494	12,451	12,408	12,365	12,322	12,279	12,236	12,193	12,150	12,108	12,108
Lawrence to Falls Capacity Enhancement	Current Income Tax Requirement	822	808	794	780	767	753	739	725	711	697	683	669	669
Lawrence to Falls Capacity Enhancement	Book Depreciation	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421
Lawrence to Falls Capacity Enhancement	AFUDC													
Lawrence to Falls Capacity Enhancement	Deferred Taxes	3,908	3,908	3,908	3,908	3,908	3,908	3,908	3,908	3,908	3,908	3,908	3,908	3,908
Lawrence to Falls Capacity Enhancement	Property Tax Expense	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376
Lawrence to Falls Capacity Enhancement	OATT Credit													
Lawrence to Falls Capacity Enhancement	Total Revenue Requirement	33,100	33,026	32,952	32,878	32,804	32,730	32,656	32,582	32,509	32,435	32,361	32,287	392,319
Lawrence to Falls Capacity Enhancement	Rider Revenue Requirement													
Lincoln County Capacitor Bank	CWIP Balance	883,859	950,827	1,825,653	2,194,192	2,456,937	2,740,767	3,235,709	3,800,678	4,030,463	4,288,268	4,462,253		4,665,614
Lincoln County Capacitor Bank	Plant In-Service													4,665,614
Lincoln County Capacitor Bank	Depreciation Reserve													5,449
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	1,529	5,181	8,833	12,485	16,137	19,789	23,441	27,093	30,745	34,397	38,049	41,701	41,701
Lincoln County Capacitor Bank	Average Rate Base	841,743	912,162	1,379,407	1,997,437	2,309,428	2,579,063	2,964,797	3,491,101	3,884,826	4,124,969	4,337,212	4,519,509	4,519,509
Lincoln County Capacitor Bank	Tax Depreciation Expense	22,560	22,560	22,560	22,560	22,560	22,560	22,560	22,560	22,560	22,560	22,560	22,560	22,560
Lincoln County Capacitor Bank	CPI-TAX INTEREST	2,704	3,045	4,681	6,797	7,872	8,805	10,510	12,389	13,814	14,710	15,512	16,314	16,314
Lincoln County Capacitor Bank	Debt Return	1,389	1,505	2,276	3,296	3,811	4,255	4,892	5,760	6,410	6,806	7,156	7,457	7,457
Lincoln County Capacitor Bank	Equity Return	3,500	3,793	5,736	8,306	9,603	10,725	12,329	14,517	16,154	17,153	18,036	18,794	18,794

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Kohlman Lake-Goose Lake 2nd ckt	Depreciation Reserve	2,679,808	2,710,934	2,742,060	2,773,185	2,804,311	2,835,437	2,866,563	2,897,689	2,928,815	2,959,941	2,991,066	3,022,192	3,022,192
Kohlman Lake-Goose Lake 2nd ckt	Accumulated Deferred Taxes	4,685,268	4,689,410	4,693,551	4,697,692	4,701,833	4,705,974	4,710,115	4,714,256	4,718,397	4,722,539	4,726,680	4,730,821	4,730,821
Kohlman Lake-Goose Lake 2nd ckt	Average Rate Base	11,186,115	11,150,848	11,115,581	11,080,314	11,045,047	11,009,780	10,974,513	10,939,246	10,903,979	10,868,712	10,833,445	10,798,178	10,798,178
Kohlman Lake-Goose Lake 2nd ckt	Tax Depreciation Expense	45,751	45,751	45,751	45,751	45,751	45,751	45,751	45,751	45,751	45,751	45,751	45,751	45,751
Kohlman Lake-Goose Lake 2nd ckt	CPI-TAX INTEREST													
Kohlman Lake-Goose Lake 2nd ckt	Debt Return	18,457	18,399	18,341	18,283	18,224	18,166	18,108	18,050	17,992	17,933	17,875	17,817	217,644
Kohlman Lake-Goose Lake 2nd ckt	Equity Return	46,516	46,369	46,222	46,076	45,929	45,782	45,636	45,489	45,342	45,196	45,049	44,902	548,508
Kohlman Lake-Goose Lake 2nd ckt	Current Income Tax Requirement	11,632	11,585	11,538	11,490	11,443	11,396	11,348	11,301	11,254	11,206	11,159	11,112	136,465
Kohlman Lake-Goose Lake 2nd ckt	Book Depreciation	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	31,126	373,510
Kohlman Lake-Goose Lake 2nd ckt	AFUDC													
Kohlman Lake-Goose Lake 2nd ckt	Deferred Taxes	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	49,693
Kohlman Lake-Goose Lake 2nd ckt	Property Tax Expense	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	23,121	277,447
Kohlman Lake-Goose Lake 2nd ckt	OATT Credit													
Kohlman Lake-Goose Lake 2nd ckt	Total Revenue Requirement	134,993	134,741	134,488	134,236	133,984	133,732	133,480	133,227	132,975	132,723	132,471	132,219	1,603,269
Kohlman Lake-Goose Lake 2nd ckt	Rider Revenue Requirement													
La Crosse - Madison 345 kV Lin	CWIP Balance													
La Crosse - Madison 345 kV Lin	Plant In-Service	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183	180,014,183
La Crosse - Madison 345 kV Lin	Depreciation Reserve	20,922,981	21,360,531	21,798,082	22,235,632	22,673,183	23,110,733	23,548,283	23,985,834	24,423,384	24,860,935	25,298,485	25,736,036	25,736,036
La Crosse - Madison 345 kV Lin	Accumulated Deferred Taxes	24,417,794	24,502,840	24,587,887	24,672,933	24,757,980	24,843,026	24,928,073	25,013,119	25,098,166	25,183,213	25,268,259	25,353,306	25,353,306
La Crosse - Madison 345 kV Lin	Average Rate Base	134,892,184	134,369,587	133,846,990	133,324,393	132,801,796	132,279,199	131,756,602	131,234,005	130,711,408	130,188,811	129,666,214	129,143,617	129,143,617
La Crosse - Madison 345 kV Lin	Tax Depreciation Expense	716,121	716,121	716,121	716,121	716,121	716,121	716,121	716,121	716,121	716,121	716,121	716,121	8,593,450
La Crosse - Madison 345 kV Lin	CPI-TAX INTEREST													
La Crosse - Madison 345 kV Lin	Debt Return	222,572	221,710	220,848	219,985	219,123	218,261	217,398	216,536	215,674	214,812	213,949	213,087	2,613,954
La Crosse - Madison 345 kV Lin	Equity Return	560,927	558,754	556,580	554,407	552,234	550,061	547,888	545,715	543,542	541,368	539,195	537,022	6,587,693
La Crosse - Madison 345 kV Lin	Current Income Tax Requirement	118,611	117,910	117,208	116,507	115,805	115,103	114,402	113,700	112,999	112,297	111,596	110,894	1,377,031
La Crosse - Madison 345 kV Lin	Book Depreciation	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	437,550	5,250,605
La Crosse - Madison 345 kV Lin	AFUDC													
La Crosse - Madison 345 kV Lin	Deferred Taxes	85,047	85,047	85,047	85,047	85,047	85,047	85,047	85,047	85,047	85,047	85,047	85,047	1,020,559
La Crosse - Madison 345 kV Lin	Property Tax Expense	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	224,543	2,694,512
La Crosse - Madison 345 kV Lin	OATT Credit													
La Crosse - Madison 345 kV Lin	Total Revenue Requirement	1,649,250	1,645,513	1,641,776	1,638,039	1,634,302	1,630,565	1,626,828	1,623,091	1,619,354	1,615,617	1,611,880	1,608,143	19,544,355
La Crosse - Madison 345 kV Lin	Rider Revenue Requirement													
Lake Marion Burnsville	CWIP Balance													
Lake Marion Burnsville	Plant In-Service	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137	11,805,137
Lake Marion Burnsville	Depreciation Reserve	2,012,816	2,034,405	2,055,993	2,077,582	2,099,170	2,120,759	2,142,347	2,163,935	2,185,524	2,207,112	2,228,701	2,250,289	2,250,289
Lake Marion Burnsville	Accumulated Deferred Taxes	2,992,558	2,994,723	2,996,887	2,999,052	3,001,216	3,003,381	3,005,545	3,007,710	3,009,874	3,012,039	3,014,203	3,016,368	3,016,368
Lake Marion Burnsville	Average Rate Base	6,810,556	6,786,803	6,763,050	6,739,298	6,715,545	6,691,792	6,668,039	6,644,286	6,620,533	6,596,780	6,573,027	6,549,274	6,549,274
Lake Marion Burnsville	Tax Depreciation Expense	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	29,180	350,161
Lake Marion Burnsville	CPI-TAX INTEREST													
Lake Marion Burnsville	Debt Return	11,237	11,198	11,159	11,120	11,081	11,041	11,002	10,963	10,924	10,885	10,845	10,806	132,262
Lake Marion Burnsville	Equity Return	28,321	28,222	28,123	28,024	27,925	27,827	27,728	27,629	27,530	27,432	27,333	27,234	333,328
Lake Marion Burnsville	Current Income Tax Requirement	7,391	7,359	7,327	7,295	7,263	7,231	7,199	7,168	7,136	7,104	7,072	7,040	86,585
Lake Marion Burnsville	Book Depreciation	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	21,588	259,061
Lake Marion Burnsville	AFUDC													
Lake Marion Burnsville	Deferred Taxes	2,164	2,164	2,164	2,164	2,164	2,164	2,164	2,164	2,164	2,164	2,164	2,164	25,974
Lake Marion Burnsville	Property Tax Expense	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	176,703
Lake Marion Burnsville	OATT Credit													
Lake Marion Burnsville	Total Revenue Requirement	85,427	85,257	85,087	84,917	84,748	84,578	84,408	84,238	84,068	83,898	83,728	83,559	1,013,913
Lake Marion Burnsville	Rider Revenue Requirement													
Lawrence to Falls Capacity Enhancement	CWIP Balance													
Lawrence to Falls Capacity Enhancement	Plant In-Service	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508	3,508,508
Lawrence to Falls Capacity Enhancement	Depreciation Reserve	328,871	335,292	341,713	348,134	354,555	360,975	367,396	373,817	380,238	386,659	393,080	399,501	399,501
Lawrence to Falls Capacity Enhancement	Accumulated Deferred Taxes	280,924	284,256	287,588	290,920	294,252	297,583	300,915	304,247	307,579	310,911	314,242	317,574	317,574
Lawrence to Falls Capacity Enhancement	Average Rate Base	2,901,923	2,892,170	2,882,417	2,872,665	2,862,912	2,853,159	2,843,407	2,833,654	2,823,901	2,814,149	2,804,396	2,794,643	2,794,643
Lawrence to Falls Capacity Enhancement	Tax Depreciation Expense	18,307	18,307	18,307	18,307	18,307	18,307	18,307	18,307	18,307	18,307	18,307	18,307	219,678
Lawrence to Falls Capacity Enhancement	CPI-TAX INTEREST													
Lawrence to Falls Capacity Enhancement	Debt Return	4,788	4,772	4,756	4,740	4,724	4,708	4,692	4,676	4,659	4,643	4,627	4,611	56,396
Lawrence to Falls Capacity Enhancement	Equity Return	12,067	12,027	11,986	11,945	11,905	11,864	11,824	11,783	11,743	11,703	11,662	11,621	142,129
Lawrence to Falls Capacity Enhancement	Current Income Tax Requirement	1,134	1,121	1,108	1,095	1,082	1,069	1,056	1,043	1,029	1,016	1,003	990	12,747
Lawrence to Falls Capacity Enhancement	Book Depreciation	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	6,421	77,050
Lawrence to Falls Capacity Enhancement	AFUDC													
Lawrence to Falls Capacity Enhancement	Deferred Taxes	3,332	3,332	3,332	3,332	3,332	3,332	3,332	3,332	3,332	3,332	3,332	3,332	39,982
Lawrence to Falls Capacity Enhancement	Property Tax Expense	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	4,376	52,517
Lawrence to Falls Capacity Enhancement	OATT Credit													
Lawrence to Falls Capacity Enhancement	Total Revenue Requirement	32,119	32,049	31,979	31,909	31,840	31,770	31,700	31,630	31,561	31,491	31,421	31,351	380,820
Lawrence to Falls Capacity Enhancement	Rider Revenue Requirement													
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	4,705,165	4,735,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649	4,755,649
Lincoln County Capacitor Bank	Depreciation Reserve	16,395	27,428	38,519	49,626	60,732	71,839	82,946	94,053	105,160	116,267	127,373	138,480	138,480
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	50,236	59,340	67,876	76,980	85,515	94,620	103,155	111,975	121,080	129,615	138,719	147,255	147,255
Lincoln County Capacitor Bank	Average Rate Base	4,624,232	4,639,155	4,644,800	4,634,597	4,614,955	4,594,743	4,575,101	4,555,174	4,534,963	4,515,321	4,495,110	4,475,468	4,475,468
Lincoln County Capacitor Bank	Tax Depreciation Expense	42,513	42,513	42,513	42,513	42,513	42,513	42,513	42,513	42,513	42,513	42,513	42,513	510,154
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	7,630	7,655	7,664	7,647	7,615	7,581	7,549	7,516	7,483	7,450	7,417	7,385	90,591
Lincoln County Capacitor Bank	Equity Return	19,229	19,291	19,315	19,272	19,191	19,106	19,025	18,942	18,858	18,776	18,692	18,610	228,308

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Lincoln County Capacitor Bank	Current Income Tax Requirement	179	248	375	441	510	610	791	979	1,125	1,459	1,602	1,773	10,092
Lincoln County Capacitor Bank	Book Depreciation													
Lincoln County Capacitor Bank	AFUDC	436	879	1,022	1,136	1,266	1,489	1,924	2,353	2,687	3,173	3,762	4,253	24,380
Lincoln County Capacitor Bank	Deferred Taxes	(172)	(172)	(172)	(172)	(172)	(172)	(172)	(172)	(172)	(172)	(172)	(172)	(2,066)
Lincoln County Capacitor Bank	Property Tax Expense													
Lincoln County Capacitor Bank	OATT Credit													
Lincoln County Capacitor Bank	Total Revenue Requirement	1,021	1,874	2,380	2,694	3,041	3,618	4,726	5,830	6,688	7,798	9,151	10,329	59,150
Lincoln County Capacitor Bank	Rider Revenue Requirement													
Line 0953 OPGW Replacement	CWIP Balance	140,586	145,036	173,329	174,291	175,570	177,997	178,985	179,978	181,107	181,108	182,113	183,878	183,878
Line 0953 OPGW Replacement	Plant In-Service													
Line 0953 OPGW Replacement	Depreciation Reserve													
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	(683)	(746)	(809)	(871)	(934)	(997)	(1,060)	(1,122)	(1,185)	(1,248)	(1,310)	(1,373)	(1,373)
Line 0953 OPGW Replacement	Average Rate Base	140,087	143,557	159,991	174,681	175,864	177,780	179,550	180,604	181,728	182,355	182,921	184,369	184,369
Line 0953 OPGW Replacement	Tax Depreciation Expense													
Line 0953 OPGW Replacement	CPI-TAX INTEREST	485	294	455	539	572	577	560	562	564	283	283	569	5,742
Line 0953 OPGW Replacement	Debt Return	272	279	311	339	341	345	349	351	353	301	302	304	3,846
Line 0953 OPGW Replacement	Equity Return	605	620	691	754	759	767	775	780	784	758	761	767	8,820
Line 0953 OPGW Replacement	Current Income Tax Requirement	332	275	350	397	409	414	411	413	415	316	317	411	4,458
Line 0953 OPGW Replacement	Book Depreciation													
Line 0953 OPGW Replacement	AFUDC	659	896	884	962	969	979	988	994	999	1	1,005	1,013	10,348
Line 0953 OPGW Replacement	Deferred Taxes	(63)	(63)	(63)	(63)	(63)	(63)	(63)	(63)	(63)	(63)	(63)	(63)	(752)
Line 0953 OPGW Replacement	Property Tax Expense													
Line 0953 OPGW Replacement	OATT Credit													
Line 0953 OPGW Replacement	Total Revenue Requirement	1,805	2,006	2,172	2,389	2,416	2,442	2,460	2,474	2,489	1,313	2,322	2,432	26,721
Line 0953 OPGW Replacement	Rider Revenue Requirement													
Line ELR - NSPM	CWIP Balance	729,226	1,098,721	673,732	737,430	454,776	483,656	181,301	233,375	258,594	407,771	460,054	357,738	357,738
Line ELR - NSPM	Plant In-Service	5,879,600	5,922,852	6,587,118	6,670,947	7,036,901	7,319,544	7,848,240	7,868,315	8,003,775	8,006,156	8,087,636	8,017,993	8,017,993
Line ELR - NSPM	Depreciation Reserve	258,060	267,680	277,878	288,685	299,858	311,560	323,924	336,735	349,673	362,723	375,841	388,969	388,969
Line ELR - NSPM	Accumulated Deferred Taxes	460,662	470,313	479,361	489,013	498,061	507,712	516,760	526,109	535,761	544,809	554,460	563,508	563,508
Line ELR - NSPM	Average Rate Base	5,731,007	6,082,016	6,389,071	6,562,320	6,657,695	6,834,017	7,081,868	7,209,177	7,303,065	7,437,141	7,557,067	7,515,798	7,515,798
Line ELR - NSPM	Tax Depreciation Expense	46,582	46,582	46,582	46,582	46,582	46,582	46,582	46,582	46,582	46,582	46,582	46,582	558,988
Line ELR - NSPM	CPI-TAX INTEREST	2,019	1,844	2,648	2,209	1,990	1,552	1,174	608	756	1,378	1,378	1,080	18,635
Line ELR - NSPM	Debt Return	11,128	11,809	12,405	12,742	12,927	13,269	13,751	13,998	14,180	12,271	12,469	12,401	153,351
Line ELR - NSPM	Equity Return	24,739	26,254	27,579	28,327	28,739	29,500	30,570	31,120	31,525	30,926	31,425	31,253	351,958
Line ELR - NSPM	Current Income Tax Requirement	(301)	157	1,030	1,327	1,508	1,783	2,220	2,358	2,578	2,622	2,805	2,657	20,743
Line ELR - NSPM	Book Depreciation	9,542	9,620	10,197	10,807	11,174	11,702	12,364	12,811	12,938	13,050	13,118	13,128	140,451
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	112,195
Line ELR - NSPM	Property Tax Expense	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	7,199	86,389
Line ELR - NSPM	OATT Credit	15,196	15,870	16,700	17,190	17,466	17,917	18,547	18,852	19,032	18,413	18,624	18,434	212,241
Line ELR - NSPM	Total Revenue Requirement	46,459	48,520	51,061	52,562	53,429	54,886	56,906	57,983	58,737	57,006	57,742	57,554	652,845
Line ELR - NSPM	Rider Revenue Requirement	2,444	2,552	2,686	2,765	2,811	2,887	2,993	3,050	3,090	2,999	3,037	3,027	34,341
Line ELR - NSPM - Moved to Base	CWIP Balance	103,045	122,840	151,487	169,001	321,433	642,141	193,202	88,187	273,237				
Line ELR - NSPM - Moved to Base	Plant In-Service	7,945,113	7,964,907	8,022,305	8,222,947	8,222,947	8,222,947	9,071,974	9,720,616	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384
Line ELR - NSPM - Moved to Base	Depreciation Reserve	355,388	368,356	381,388	394,630	408,035	421,441	435,538	450,857	462,632	482,636	498,540	514,443	514,443
Line ELR - NSPM - Moved to Base	Accumulated Deferred Taxes	799,492	811,433	822,628	834,569	845,764	857,705	868,900	880,467	892,409	903,977	915,544	927,112	927,112
Line ELR - NSPM - Moved to Base	Average Rate Base	6,898,436	6,894,647	6,933,269	7,060,292	7,221,068	7,432,291	7,767,742	8,213,324	8,567,509	8,513,342	8,349,252	8,321,780	8,321,780
Line ELR - NSPM - Moved to Base	Tax Depreciation Expense	55,983	55,983	55,983	55,983	55,983	55,983	55,983	55,983	55,983	55,983	55,983	55,983	671,795
Line ELR - NSPM - Moved to Base	CPI-TAX INTEREST	375	242	391	472	766	1,537	1,478	391	454				6,106
Line ELR - NSPM - Moved to Base	Debt Return	13,394	13,387	13,462	13,709	14,021	14,431	15,082	15,948	16,635	14,047	13,776	13,731	171,624
Line ELR - NSPM - Moved to Base	Equity Return	29,778	29,762	29,929	30,477	31,171	32,083	33,531	35,454	36,983	35,401	34,719	34,605	393,892
Line ELR - NSPM - Moved to Base	Current Income Tax Requirement	(423)	(466)	(343)	(72)	300	843	1,515	2,179	2,872	2,224	2,004	1,967	12,599
Line ELR - NSPM - Moved to Base	Book Depreciation	12,953	12,969	13,032	13,242	13,405	13,405	14,098	15,318	15,875	15,904	15,904	15,904	172,008
Line ELR - NSPM - Moved to Base	AFUDC													
Line ELR - NSPM - Moved to Base	Deferred Taxes	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	138,815
Line ELR - NSPM - Moved to Base	Property Tax Expense	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	9,818	117,811
Line ELR - NSPM - Moved to Base	OATT Credit	18,986	18,973	19,078	19,393	19,773	20,232	21,085	22,236	23,090				182,845
Line ELR - NSPM - Moved to Base	Total Revenue Requirement	58,102	58,064	58,386	59,348	60,510	61,916	64,526	68,048	70,662	88,962	87,789	87,592	823,905
Line ELR - NSPM - Moved to Base	Rider Revenue Requirement	3,056	3,054	3,071	3,122	3,183	3,257	3,394	3,579	3,717				29,434
Long Lake-Baytown Line Uprate	CWIP Balance		126	126	126	451	2,456	31,207	38,941	53,113	60,013	60,721	90,506	90,506
Long Lake-Baytown Line Uprate	Plant In-Service													
Long Lake-Baytown Line Uprate	Depreciation Reserve													
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	(23)	(47)	(70)	(95)	(118)	(142)	(165)	(189)	(213)	(236)	(261)	(284)	(284)
Long Lake-Baytown Line Uprate	Average Rate Base	23	110	197	221	406	1,595	16,996	35,262	46,240	56,799	60,628	75,897	75,897
Long Lake-Baytown Line Uprate	Tax Depreciation Expense													
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST		0	0	0	1	5	55	114	150	221	221	248	1,014
Long Lake-Baytown Line Uprate	Debt Return	0	0	0	0	1	3	33	68	90	94	100	125	515
Long Lake-Baytown Line Uprate	Equity Return	0	0	1	1	2	7	73	152	200	236	252	316	1,240
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	(8)	(7)	(7)	(7)	(7)	(4)	34	78	105	140	145	174	636
Long Lake-Baytown Line Uprate	Book Depreciation													
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(284)
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit													
Long Lake-Baytown Line Uprate	Total Revenue Requirement	(31)	(30)	(30)	(30)	(28)	(18)	116	275	371	446	473	591	2,107

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Lincoln County Capacitor Bank	Current Income Tax Requirement	(4,101)	(3,897)	(2,741)	(1,228)	(462)	201	1,269	2,582	3,571	4,183	4,726	4,341	8,443
Lincoln County Capacitor Bank	Book Depreciation													5,449
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	3,652	3,652	3,652	3,652	3,652	3,652	3,652	3,652	3,652	3,652	3,652	3,652	43,823
Lincoln County Capacitor Bank	Property Tax Expense													
Lincoln County Capacitor Bank	OATT Credit	1,128	1,284	2,268	3,564	4,219	4,786	5,627	6,737	7,570	8,079	8,531	10,087	63,880
Lincoln County Capacitor Bank	Total Revenue Requirement	3,312	3,769	6,655	10,461	12,384	14,047	16,515	19,775	22,218	23,714	25,039	29,606	187,495
Lincoln County Capacitor Bank	Rider Revenue Requirement	171	195	342	536	632	716	841	1,006	1,129	1,206	1,274	1,524	9,572
Line 0953 OPGW Replacement	CWIP Balance	193,607	208,518	224,373	554,340	839,091	1,096,756	2,713,756	4,546,356	194,712	194,712	194,712	194,712	194,712
Line 0953 OPGW Replacement	Plant In-Service									4,817,144	4,890,644	4,890,644	4,890,644	4,890,644
Line 0953 OPGW Replacement	Depreciation Reserve									4,408	13,291	22,241	31,192	31,192
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	2,737	6,846	10,956	15,066	19,176	23,285	27,395	31,505	35,615	39,724	43,834	47,944	47,944
Line 0953 OPGW Replacement	Average Rate Base	186,006	194,216	205,490	374,291	677,540	944,638	1,877,861	3,598,551	4,741,287	5,000,032	5,023,755	5,010,695	5,010,695
Line 0953 OPGW Replacement	Tax Depreciation Expense	20,507	20,507	20,507	20,507	20,507	20,507	20,507	20,507	20,507	20,507	20,507	20,507	246,086
Line 0953 OPGW Replacement	CPI-TAX INTEREST	588	649	709	1,297	2,333	3,248	6,656	12,678	8,706	700	700	702	38,964
Line 0953 OPGW Replacement	Debt Return	307	320	339	618	1,118	1,559	3,098	5,938	7,823	8,250	8,289	8,268	45,927
Line 0953 OPGW Replacement	Equity Return	773	808	854	1,556	2,817	3,928	7,809	14,964	19,716	20,792	20,890	20,836	115,745
Line 0953 OPGW Replacement	Current Income Tax Requirement	(4,854)	(4,823)	(4,789)	(4,372)	(3,631)	(2,977)	(624)	3,630	5,305	4,512	4,566	4,549	(3,509)
Line 0953 OPGW Replacement	Book Depreciation									4,408	8,883	8,950	8,950	31,192
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	4,110	4,110	4,110	4,110	4,110	4,110	4,110	4,110	4,110	4,110	4,110	4,110	49,317
Line 0953 OPGW Replacement	Property Tax Expense													
Line 0953 OPGW Replacement	OATT Credit	85	105	131	486	1,122	1,682	3,658	7,278	10,511	11,828	11,894	11,871	60,651
Line 0953 OPGW Replacement	Total Revenue Requirement	251	309	384	1,426	3,292	4,937	10,736	21,363	30,851	34,718	34,911	34,842	178,019
Line 0953 OPGW Replacement	Rider Revenue Requirement	13	16	19	72	165	248	539	1,072	1,548	1,742	1,752	1,748	8,932
Line ELR - NSPM	CWIP Balance	829,706	1,166,131	2,175,199	2,073,302	207,072	207,509	208,029	208,529	200,392	200,902	201,402	(11,643)	(11,643)
Line ELR - NSPM	Plant In-Service	8,012,524	8,012,524	8,012,527	8,437,087	10,593,174	10,620,555	10,620,555	10,620,555	10,629,212	10,629,212	10,629,212	10,862,276	10,862,276
Line ELR - NSPM	Depreciation Reserve	402,638	418,302	432,965	448,017	465,431	484,842	504,279	523,715	543,160	562,612	582,064	601,730	601,730
Line ELR - NSPM	Accumulated Deferred Taxes	576,116	588,423	600,730	613,037	625,344	637,651	649,958	662,265	674,571	686,878	699,185	711,492	711,492
Line ELR - NSPM	Average Rate Base	7,636,561	8,011,050	8,656,827	9,295,529	9,573,249	9,701,367	9,683,805	9,652,572	9,621,334	9,590,094	9,558,840	9,537,234	9,537,234
Line ELR - NSPM	Tax Depreciation Expense	63,475	63,475	63,475	63,475	63,475	63,475	63,475	63,475	63,475	63,475	63,475	63,475	761,697
Line ELR - NSPM	CPI-TAX INTEREST	2,003	3,326	5,551	2,814	4,042	672	737	737	730	720	724	381	22,440
Line ELR - NSPM	Debt Return	12,600	13,218	14,284	15,338	15,796	16,007	15,978	15,927	15,875	15,824	15,772	15,736	182,355
Line ELR - NSPM	Equity Return	31,755	33,313	35,998	38,654	39,809	40,342	40,268	40,139	40,009	39,879	39,749	39,659	459,573
Line ELR - NSPM	Current Income Tax Requirement	(885)	43	1,629	1,728	3,260	2,988	2,994	2,953	2,911	2,868	2,827	2,756	26,072
Line ELR - NSPM	Book Depreciation	14,669	14,664	14,664	15,052	17,413	19,411	19,437	19,437	19,444	19,452	19,452	19,666	212,761
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	12,307	12,307	12,307	12,307	12,307	12,307	12,307	12,307	12,307	12,307	12,307	12,307	147,683
Line ELR - NSPM	Property Tax Expense	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	120,016
Line ELR - NSPM	OATT Credit	20,007	20,203	20,257	19,952	24,668	25,296	25,272	25,216	25,178	25,123	25,067	25,444	281,683
Line ELR - NSPM	Total Revenue Requirement	60,440	63,343	68,625	73,128	73,918	75,761	75,713	75,548	75,369	75,208	75,042	74,681	866,776
Line ELR - NSPM	Rider Revenue Requirement	3,033	3,178	3,443	3,669	3,709	3,801	3,799	3,791	3,782	3,774	3,765	3,747	43,490
Line ELR - NSPM - Moved to Base	CWIP Balance													
Line ELR - NSPM - Moved to Base	Plant In-Service	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384
Line ELR - NSPM - Moved to Base	Depreciation Reserve	532,296	550,150	568,003	585,856	603,709	621,562	639,415	657,269	675,122	692,975	710,828	728,681	728,681
Line ELR - NSPM - Moved to Base	Accumulated Deferred Taxes	938,522	949,932	961,342	972,751	984,161	995,571	1,006,981	1,018,390	1,029,800	1,041,210	1,052,620	1,064,029	1,064,029
Line ELR - NSPM - Moved to Base	Average Rate Base	8,293,492	8,264,229	8,234,966	8,205,703	8,176,440	8,147,178	8,117,915	8,088,652	8,059,389	8,030,126	8,000,863	7,971,600	7,971,600
Line ELR - NSPM - Moved to Base	Tax Depreciation Expense	58,428	58,428	58,428	58,428	58,428	58,428	58,428	58,428	58,428	58,428	58,428	58,428	701,138
Line ELR - NSPM - Moved to Base	CPI-TAX INTEREST													
Line ELR - NSPM - Moved to Base	Debt Return	13,684	13,636	13,588	13,539	13,491	13,443	13,395	13,346	13,298	13,250	13,201	13,153	161,024
Line ELR - NSPM - Moved to Base	Equity Return	34,487	34,365	34,244	34,122	34,000	33,879	33,757	33,635	33,514	33,392	33,270	33,149	405,814
Line ELR - NSPM - Moved to Base	Current Income Tax Requirement	1,718	1,679	1,640	1,600	1,561	1,522	1,482	1,443	1,404	1,365	1,325	1,286	18,024
Line ELR - NSPM - Moved to Base	Book Depreciation	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	214,238
Line ELR - NSPM - Moved to Base	AFUDC													
Line ELR - NSPM - Moved to Base	Deferred Taxes	11,410	11,410	11,410	11,410	11,410	11,410	11,410	11,410	11,410	11,410	11,410	11,410	136,917
Line ELR - NSPM - Moved to Base	Property Tax Expense	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	146,022
Line ELR - NSPM - Moved to Base	OATT Credit													
Line ELR - NSPM - Moved to Base	Total Revenue Requirement	91,321	91,112	90,902	90,693	90,484	90,275	90,065	89,856	89,647	89,438	89,228	89,019	1,082,040
Line ELR - NSPM - Moved to Base	Rider Revenue Requirement													
Long Lake-Baytown Line Uprate	CWIP Balance	96,786	108,860	123,178	450,275	565,064	668,998	675,858	766,018	1,265,818	1,339,318	1,403,018	1,618,618	1,618,618
Long Lake-Baytown Line Uprate	Plant In-Service													
Long Lake-Baytown Line Uprate	Depreciation Reserve													
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	(964)	(1,643)	(2,322)	(3,002)	(3,681)	(4,360)	(5,040)	(5,719)	(6,398)	(7,078)	(7,757)	(8,436)	(8,436)
Long Lake-Baytown Line Uprate	Average Rate Base	94,610	104,466	118,341	289,728	511,350	621,391	677,468	726,657	1,022,317	1,309,646	1,378,925	1,519,255	1,519,255
Long Lake-Baytown Line Uprate	Tax Depreciation Expense													
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST	307	348	397	976	1,721	2,085	2,364	2,541	3,576	4,585	4,840	5,342	29,082
Long Lake-Baytown Line Uprate	Debt Return	156	172	195	478	844	1,025	1,118	1,199	1,687	2,275	2,775	2,507	13,817
Long Lake-Baytown Line Uprate	Equity Return	393	434	492	1,205	2,126	2,584	2,817	3,022	4,251	5,446	5,734	6,318	34,823
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	7	33	68	485	1,023	1,288	1,453	1,577	2,308	3,019	3,194	3,545	17,999
Long Lake-Baytown Line Uprate	Book Depreciation													
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	(679)	(679)	(679)	(679)	(679)	(679)	(679)	(679)	(679)	(679)	(679)	(679)	(8,152)
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit						1,072	1,197	1,301	1,923	2,528	2,674	2,971	13,665
Long Lake-Baytown Line Uprate	Total Revenue Requirement	(123)	(39)	76	1,488	3,313	3,146	3,512	3,817	5,643	7,419	7,850	8,719	44,822

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Lincoln County Capacitor Bank	Current Income Tax Requirement	(1,136)	(1,087)	(1,061)	(1,070)	(1,096)	(1,123)	(1,150)	(1,176)	(1,204)	(1,230)	(1,257)	(1,283)	(13,874)
Lincoln County Capacitor Bank	Book Depreciation	10,946	11,034	11,090	11,107	11,107	11,107	11,107	11,107	11,107	11,107	11,107	11,107	133,031
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	8,820	105,839
Lincoln County Capacitor Bank	Property Tax Expense	5,820	5,820	5,820	5,820	5,820	5,820	5,820	5,820	5,820	5,820	5,820	5,820	69,836
Lincoln County Capacitor Bank	OATT Credit	11,448	11,498	11,524	11,512	11,481	11,417	11,386	11,353	11,322	11,290	11,290	11,259	136,940
Lincoln County Capacitor Bank	Total Revenue Requirement	39,860	40,034	40,123	40,083	39,974	39,862	39,753	39,642	39,530	39,421	39,309	39,199	476,791
Lincoln County Capacitor Bank	Rider Revenue Requirement	2,081	2,090	2,094	2,092	2,086	2,080	2,075	2,069	2,063	2,057	2,051	2,045	24,882
Line 0953 OPGW Replacement	CWIP Balance	194,712	194,712	194,712	194,712	194,712	194,712	194,712	191,446	191,446	191,446	191,446	191,446	191,446
Line 0953 OPGW Replacement	Plant In-Service	4,890,644	4,890,644	4,890,644	4,890,644	4,890,644	4,890,644	4,890,644	4,893,909	4,893,909	4,893,909	4,893,909	4,893,909	4,893,909
Line 0953 OPGW Replacement	Depreciation Reserve	40,142	49,092	58,042	66,993	75,943	84,893	93,844	102,797	111,753	120,709	129,666	138,622	138,622
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	55,895	64,376	72,328	80,809	88,760	97,242	105,193	113,409	121,891	129,842	138,323	146,274	146,274
Line 0953 OPGW Replacement	Average Rate Base	4,993,794	4,976,362	4,959,461	4,942,029	4,925,128	4,907,696	4,890,794	4,873,626	4,856,190	4,839,283	4,821,845	4,804,938	4,804,938
Line 0953 OPGW Replacement	Tax Depreciation Expense	38,978	38,978	38,978	38,978	38,978	38,978	38,978	38,978	38,978	38,978	38,978	38,978	467,377
Line 0953 OPGW Replacement	CPI-TAX INTEREST	706	709	711	713	716	718	721	717	714	716	719	721	8,582
Line 0953 OPGW Replacement	Debt Return	8,240	8,211	8,183	8,154	8,126	8,098	8,070	8,041	8,013	7,985	7,956	7,928	97,005
Line 0953 OPGW Replacement	Equity Return	20,766	20,693	20,623	20,551	20,480	20,408	20,338	20,266	20,194	20,123	20,051	19,981	244,473
Line 0953 OPGW Replacement	Current Income Tax Requirement	(110)	(132)	(154)	(177)	(199)	(221)	(243)	(266)	(290)	(312)	(334)	(356)	(2,795)
Line 0953 OPGW Replacement	Book Depreciation	8,950	8,950	8,950	8,950	8,950	8,950	8,950	8,953	8,956	8,956	8,956	8,956	107,430
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	98,596
Line 0953 OPGW Replacement	Property Tax Expense	6,100	6,100	6,100	6,100	6,100	6,100	6,100	6,100	6,100	6,100	6,100	6,100	73,205
Line 0953 OPGW Replacement	OATT Credit	11,639	11,611	11,585	11,557	11,530	11,502	11,476	11,449	11,422	11,395	11,367	11,341	137,873
Line 0953 OPGW Replacement	Total Revenue Requirement	40,524	40,428	40,335	40,238	40,145	40,049	39,956	39,862	39,768	39,674	39,578	39,485	480,041
Line 0953 OPGW Replacement	Rider Revenue Requirement	2,060	2,055	2,051	2,046	2,041	2,036	2,031	2,027	2,022	2,017	2,012	2,007	24,405
Line ELR - NSPM	CWIP Balance	223,357	458,357	693,357	928,357	1,163,357	1,398,357	1,633,357	2,368,357	3,253,357	4,138,357	5,063,357	(128,084)	(128,084)
Line ELR - NSPM	Plant In-Service	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	10,862,276	16,978,717	16,978,717
Line ELR - NSPM	Depreciation Reserve	641,609	641,488	641,367	641,246	701,124	740,882	780,640	820,398	860,156	900,000	940,000	980,000	845,873
Line ELR - NSPM	Accumulated Deferred Taxes	729,562	748,836	766,906	786,180	804,250	823,524	841,593	860,265	879,540	897,609	916,883	934,953	934,953
Line ELR - NSPM	Average Rate Base	9,626,902	9,822,749	10,019,800	10,215,647	10,412,699	10,608,546	10,805,597	11,252,046	12,022,893	12,869,945	13,735,791	14,620,045	14,620,045
Line ELR - NSPM	Tax Depreciation Expense	93,283	93,283	93,283	93,283	93,283	93,283	93,283	93,283	93,283	93,283	93,283	93,283	1,119,392
Line ELR - NSPM	CPI-TAX INTEREST	409	1,230	2,053	2,879	3,708	4,540	5,375	6,208	7,041	7,875	8,709	9,543	76,276
Line ELR - NSPM	Debt Return	15,884	16,208	16,533	16,858	17,181	17,504	17,829	18,566	19,303	21,235	22,664	24,123	224,421
Line ELR - NSPM	Equity Return	40,032	40,846	41,666	42,480	43,299	44,114	44,933	45,752	46,571	47,390	48,209	49,028	565,586
Line ELR - NSPM	Current Income Tax Requirement	(4,613)	(4,086)	(3,559)	(3,032)	(2,494)	(1,962)	(1,428)	(277)	1,677	3,821	6,016	8,211	(3,010)
Line ELR - NSPM	Book Depreciation	19,879	19,879	19,879	19,879	19,879	19,879	19,879	19,879	19,879	19,879	19,879	19,879	244,143
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	18,672	18,672	18,672	18,672	18,672	18,672	18,672	18,672	18,672	18,672	18,672	18,672	224,063
Line ELR - NSPM	Property Tax Expense	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	162,590
Line ELR - NSPM	OATT Credit	23,072	23,444	23,817	24,189	24,563	24,936	25,310	25,684	26,058	26,432	26,806	27,180	316,348
Line ELR - NSPM	Total Revenue Requirement	80,331	81,625	82,926	84,221	85,523	86,820	88,124	91,033	96,029	101,517	107,130	112,643	1,101,446
Line ELR - NSPM	Rider Revenue Requirement	4,084	4,150	4,216	4,282	4,348	4,414	4,480	4,546	4,612	4,678	4,744	4,810	55,998
Line ELR - NSPM - Moved to Base	CWIP Balance													
Line ELR - NSPM - Moved to Base	Plant In-Service	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384	9,755,384
Line ELR - NSPM - Moved to Base	Depreciation Reserve	746,535	764,388	782,241	800,094	817,947	835,800	853,654	871,507	889,360	907,213	925,066	942,919	942,919
Line ELR - NSPM - Moved to Base	Accumulated Deferred Taxes	1,072,791	1,081,552	1,090,313	1,099,075	1,107,836	1,116,598	1,125,359	1,134,120	1,142,882	1,151,643	1,160,404	1,169,166	1,169,166
Line ELR - NSPM - Moved to Base	Average Rate Base	7,944,985	7,918,371	7,891,756	7,865,142	7,838,527	7,811,913	7,785,298	7,758,684	7,732,069	7,705,455	7,678,840	7,652,226	7,652,226
Line ELR - NSPM - Moved to Base	Tax Depreciation Expense	48,980	48,980	48,980	48,980	48,980	48,980	48,980	48,980	48,980	48,980	48,980	48,980	587,765
Line ELR - NSPM - Moved to Base	CPI-TAX INTEREST													
Line ELR - NSPM - Moved to Base	Debt Return	13,109	13,065	13,021	12,977	12,934	12,890	12,846	12,802	12,758	12,714	12,670	12,626	154,412
Line ELR - NSPM - Moved to Base	Equity Return	33,038	32,927	32,817	32,706	32,595	32,485	32,374	32,263	32,153	32,042	31,931	31,821	389,150
Line ELR - NSPM - Moved to Base	Current Income Tax Requirement	3,445	3,410	3,374	3,338	3,302	3,267	3,231	3,195	3,159	3,124	3,088	3,052	38,986
Line ELR - NSPM - Moved to Base	Book Depreciation	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	17,853	214,238
Line ELR - NSPM - Moved to Base	AFUDC													
Line ELR - NSPM - Moved to Base	Deferred Taxes	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	105,136
Line ELR - NSPM - Moved to Base	Property Tax Expense	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	146,022
Line ELR - NSPM - Moved to Base	OATT Credit													
Line ELR - NSPM - Moved to Base	Total Revenue Requirement	88,375	88,185	87,995	87,805	87,614	87,424	87,234	87,043	86,853	86,663	86,472	86,282	1,047,945
Line ELR - NSPM - Moved to Base	Rider Revenue Requirement													
Long Lake-Baytown Line Upgrade	CWIP Balance													
Long Lake-Baytown Line Upgrade	Plant In-Service	1,618,628	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618	1,618,618
Long Lake-Baytown Line Upgrade	Depreciation Reserve	1,481	4,443	7,406	10,368	13,330	16,292	19,254	22,217	25,179	28,141	31,103	34,065	34,065
Long Lake-Baytown Line Upgrade	Accumulated Deferred Taxes	(7,405)	(6,304)	(5,272)	(4,172)	(3,140)	(2,040)	(1,008)	58	1,159	2,191	3,291	4,323	4,323
Long Lake-Baytown Line Upgrade	Average Rate Base	1,625,287	1,621,965	1,617,964	1,613,904	1,609,910	1,605,847	1,601,853	1,597,824	1,593,762	1,589,768	1,585,705	1,581,711	1,581,711
Long Lake-Baytown Line Upgrade	Tax Depreciation Expense	6,882	6,882	6,882	6,882	6,882	6,882	6,882	6,882	6,882	6,882	6,882	6,882	82,579
Long Lake-Baytown Line Upgrade	CPI-TAX INTEREST	2,874												2,874
Long Lake-Baytown Line Upgrade	Debt Return	2,682	2,676	2,670	2,663	2,656	2,650	2,643	2,636	2,630	2,623	2,616	2,610	31,755
Long Lake-Baytown Line Upgrade	Equity Return	6,758	6,745	6,728	6,711	6,695	6,678	6,661	6,644	6,627	6,611	6,594	6,577	80,029
Long Lake-Baytown Line Upgrade	Current Income Tax Requirement	1,710	1,256	1,251	1,245	1,240	1,235	1,229	1,224	1,218	1,213	1,208	1,202	15,232
Long Lake-Baytown Line Upgrade	Book Depreciation	1,481	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	34,065
Long Lake-Baytown Line Upgrade	AFUDC													
Long Lake-Baytown Line Upgrade	Deferred Taxes	1,066	1,066	1,066	1,066	1,066	1,066	1,066	1,066	1,066	1,066	1,066	1,066	12,794
Long Lake-Baytown Line Upgrade	Property Tax Expense													
Long Lake-Baytown Line Upgrade	OATT Credit	3,056	3,281	3,275	3,268	3,262	3,255	3,249	3,243	3,236	3,230	3,223	3,217	38,796
Long Lake-Baytown Line Upgrade	Total Revenue Requirement	10,642	11,424	11,402	11,380	11,357	11,335	11,313	11,290	11,268	11,245	11,223	11,201	135,080

Case No. PU-22-____
Application
Attachment 9
Page 37 of 63

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	(2)	(2)	(2)	(2)	(1)	(1)	6	14	20	23	25	31	111
Magic City	CWIP Balance	0	0	0	0	0	0	0	0	0				
Magic City	Plant In-Service	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197
Magic City	Depreciation Reserve	67,952	69,697	71,442	73,186	74,931	76,676	78,420	80,165	81,910	83,655	85,399	87,144	87,144
Magic City	Accumulated Deferred Taxes	63,510	64,871	66,146	67,507	68,783	70,144	71,420	72,738	74,099	75,418	76,736	78,054	78,054
Magic City	Average Rate Base	939,607	936,501	933,481	930,375	927,355	924,249	918,166	915,606	911,997	908,934	905,871	905,871	905,871
Magic City	Tax Depreciation Expense	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	77,077
Magic City	CPI-TAX INTEREST													
Magic City	Debt Return	1,824	1,818	1,813	1,806	1,801	1,795	1,789	1,783	1,777	1,505	1,500	1,495	20,704
Magic City	Equity Return	4,056	4,043	4,030	4,016	4,003	3,990	3,977	3,963	3,950	3,792	3,780	3,767	47,366
Magic City	Current Income Tax Requirement	225	220	216	212	208	203	199	195	190	140	135	131	2,275
Magic City	Book Depreciation	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	1,745	20,936
Magic City	AFUDC													
Magic City	Deferred Taxes	1,318	1,318	1,318	1,318	1,318	1,318	1,318	1,318	1,318	1,318	1,318	1,318	15,821
Magic City	Property Tax Expense	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	15,869
Magic City	OATT Credit	2,584	2,578	2,572	2,566	2,561	2,555	2,549	2,543	2,537				23,045
Magic City	Total Revenue Requirement	7,907	7,889	7,872	7,854	7,836	7,818	7,801	7,783	7,765	9,822	9,800	9,778	99,926
Magic City	Rider Revenue Requirement	416	415	414	413	412	411	410	409	408				3,710
Mallard Substation Expansion	CWIP Balance								457	16,654	27,346	38,820	74,042	74,042
Mallard Substation Expansion	Plant In-Service													
Mallard Substation Expansion	Depreciation Reserve													
Mallard Substation Expansion	Accumulated Deferred Taxes	(5)	(10)	(15)	(19)	(24)	(29)	(34)	(39)	(44)	(48)	(53)	(58)	(58)
Mallard Substation Expansion	Average Rate Base	5	10	15	19	24	29	34	267	8,599	22,048	33,136	56,489	56,489
Mallard Substation Expansion	Tax Depreciation Expense													
Mallard Substation Expansion	CPI-TAX INTEREST								1	27	6,928	(6,731)	180	404
Mallard Substation Expansion	Debt Return	0	0	0	0	0	0	0	1	17	36	55	93	202
Mallard Substation Expansion	Equity Return	0	0	0	0	0	0	0	1	37	92	138	235	503
Mallard Substation Expansion	Current Income Tax Requirement	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(1)	19	2,265	(2,130)	132	274
Mallard Substation Expansion	Book Depreciation													
Mallard Substation Expansion	AFUDC								1	47	122	183	312	666
Mallard Substation Expansion	Deferred Taxes	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(58)
Mallard Substation Expansion	Property Tax Expense													
Mallard Substation Expansion	OATT Credit													
Mallard Substation Expansion	Total Revenue Requirement	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(3)	115	2,510	(1,759)	768	1,587
Mallard Substation Expansion	Rider Revenue Requirement													
Maple Lake - Annandale	CWIP Balance	0	0	0	0	0	0	0	0	0				
Maple Lake - Annandale	Plant In-Service	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827
Maple Lake - Annandale	Depreciation Reserve	295,425	300,304	305,183	310,062	314,941	319,820	324,699	329,578	334,457	339,336	344,215	349,094	349,094
Maple Lake - Annandale	Accumulated Deferred Taxes	648,672	649,913	651,076	652,316	653,479	654,719	655,882	657,044	658,324	659,526	660,728	661,930	661,930
Maple Lake - Annandale	Average Rate Base	2,051,170	2,045,050	2,039,008	2,032,889	2,026,847	2,020,727	2,014,685	2,008,605	2,002,485	1,996,044	1,990,324	1,984,243	1,984,243
Maple Lake - Annandale	Tax Depreciation Expense	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	9,164	109,973
Maple Lake - Annandale	CPI-TAX INTEREST													
Maple Lake - Annandale	Debt Return	3,983	3,971	3,959	3,947	3,935	3,924	3,912	3,900	3,888	3,294	3,284	3,274	45,271
Maple Lake - Annandale	Equity Return	8,854	8,828	8,802	8,775	8,749	8,723	8,697	8,670	8,644	8,302	8,276	8,251	103,572
Maple Lake - Annandale	Current Income Tax Requirement	1,863	1,854	1,846	1,837	1,829	1,821	1,812	1,804	1,795	1,685	1,676	1,668	21,490
Maple Lake - Annandale	Book Depreciation	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	4,879	58,549
Maple Lake - Annandale	AFUDC													
Maple Lake - Annandale	Deferred Taxes	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	14,420
Maple Lake - Annandale	Property Tax Expense	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	44,378
Maple Lake - Annandale	OATT Credit	6,029	6,017	6,006	5,994	5,983	5,971	5,960	5,949	5,937				53,846
Maple Lake - Annandale	Total Revenue Requirement	18,450	18,415	18,380	18,345	18,310	18,274	18,240	18,204	18,169	23,059	23,016	22,972	233,833
Maple Lake - Annandale	Rider Revenue Requirement	971	969	967	965	963	961	959	958	956				8,668
Maple River Red River	CWIP Balance	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)	(1,254)				
Maple River Red River	Plant In-Service	21,071,945	21,071,945	21,040,661	21,041,667	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503
Maple River Red River	Depreciation Reserve	525,461	557,708	589,929	622,126	654,331	686,545	718,758	750,972	783,185	815,399	847,612	879,826	879,826
Maple River Red River	Accumulated Deferred Taxes	544,254	578,953	611,483	646,182	678,712	713,411	745,941	779,556	814,255	847,869	881,484	915,098	915,098
Maple River Red River	Average Rate Base	20,011,035	19,950,153	19,869,746	19,787,700	19,728,390	19,666,399	19,601,656	19,535,828	19,468,915	19,403,714	19,338,513	19,272,685	19,272,685
Maple River Red River	Tax Depreciation Expense	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	151,968	1,823,611
Maple River Red River	CPI-TAX INTEREST													
Maple River Red River	Debt Return	38,855	38,737	38,580	38,421	38,306	38,186	38,060	37,932	37,802	32,016	31,909	31,800	440,603
Maple River Red River	Equity Return	86,381	86,118	85,771	85,417	85,161	84,893	84,614	84,330	84,041	80,687	80,416	80,142	1,007,971
Maple River Red River	Current Income Tax Requirement	85	4	(116)	(239)	(319)	(402)	(493)	(584)	(678)	(1,760)	(1,848)	(1,885)	(8,285)
Maple River Red River	Book Depreciation	32,237	32,247	32,221	32,197	32,205	32,214	32,214	32,214	32,214	32,214	32,214	32,214	386,602
Maple River Red River	AFUDC													
Maple River Red River	Deferred Taxes	33,615	33,615	33,615	33,615	33,615	33,615	33,615	33,615	33,615	33,615	33,615	33,615	403,374
Maple River Red River	Property Tax Expense	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	26,023	312,275
Maple River Red River	OATT Credit	53,468	53,356	53,197	53,034	52,925	52,811	52,689	52,565	52,439				476,485
Maple River Red River	Total Revenue Requirement	163,728	163,386	162,897	162,399	162,066	161,716	161,343	160,963	160,577	202,794	202,328	201,857	2,066,055
Maple River Red River	Rider Revenue Requirement	8,612	8,594	8,569	8,543	8,525	8,507	8,487	8,467	8,447				76,750
Minn Valley	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Minn Valley	Plant In-Service	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833
Minn Valley	Depreciation Reserve	1,920,435	1,945,817	1,971,200	1,996,583	2,021,965	2,047,348	2,072,730	2,098,113	2,123,496	2,148,878	2,174,261	2,199,643	2,199,643
Minn Valley	Accumulated Deferred Taxes	3,934,820	3,938,733	3,942,401	3,946,313	3,949,981	3,953,894	3,957,562	3,961,352	3,965,264	3,969,055	3,972,845	3,976,635	3,976,635
Minn Valley	Average Rate Base	9,814,270	9,784,974	9,755,924	9,726,629	9,697,578	9,668,283	9,639,233	9,610,060	9,580,765	9,551,592	9,522,419	9,493,246	9,493,246
Minn Valley	Tax Depreciation Expense	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	38,806	465,674

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	(6)	(2)	4	75	166	158	176	192	283	372	394	437	2,249
Magic City	CWIP Balance													
Magic City	Plant In-Service	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197	1,070,197
Magic City	Depreciation Reserve	89,102	91,061	93,020	94,978	96,937	98,895	100,854	102,812	104,771	106,729	108,688	110,647	110,647
Magic City	Accumulated Deferred Taxes	79,132	80,210	81,288	82,366	83,443	84,521	85,599	86,677	87,754	88,832	89,910	90,988	90,988
Magic City	Average Rate Base	902,941	899,905	896,869	893,832	890,796	887,760	884,723	881,687	878,651	875,614	872,578	869,542	869,542
Magic City	Tax Depreciation Expense	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	5,778	69,342
Magic City	CPI-TAX INTEREST													
Magic City	Debt Return	1,490	1,485	1,480	1,475	1,470	1,465	1,460	1,455	1,450	1,445	1,440	1,435	17,548
Magic City	Equity Return	3,755	3,742	3,729	3,717	3,704	3,692	3,679	3,666	3,654	3,641	3,628	3,616	44,223
Magic City	Current Income Tax Requirement	327	323	319	315	311	307	302	298	294	290	286	282	3,654
Magic City	Book Depreciation	1,959	1,959	1,959	1,959	1,959	1,959	1,959	1,959	1,959	1,959	1,959	1,959	23,503
Magic City	AFUDC													
Magic City	Deferred Taxes	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	12,933
Magic City	Property Tax Expense	1,335	1,335	1,335	1,335	1,335	1,335	1,335	1,335	1,335	1,335	1,335	1,335	16,019
Magic City	OATT Credit													
Magic City	Total Revenue Requirement	9,943	9,921	9,899	9,878	9,856	9,834	9,812	9,791	9,769	9,747	9,726	9,704	117,880
Magic City	Rider Revenue Requirement													
Mallard Substation Expansion	CWIP Balance	103,858	161,215	166,593	171,644	188,368	199,653	288,165	1,798,777	2,259,691	2,427,296	2,545,669	2,600,509	2,600,509
Mallard Substation Expansion	Plant In-Service													
Mallard Substation Expansion	Depreciation Reserve													
Mallard Substation Expansion	Accumulated Deferred Taxes	(558)	(1,058)	(1,559)	(2,059)	(2,559)	(3,059)	(3,559)	(4,059)	(4,559)	(5,060)	(5,560)	(6,060)	(6,060)
Mallard Substation Expansion	Average Rate Base	89,508	133,594	165,462	171,177	182,565	197,069	247,468	1,047,530	2,033,793	2,348,553	2,492,042	2,579,149	2,579,149
Mallard Substation Expansion	Tax Depreciation Expense													
Mallard Substation Expansion	CPI-TAX INTEREST	284	438	548	565	601	647	840	3,611	7,023	8,099	8,580	8,863	40,100
Mallard Substation Expansion	Debt Return	148	220	273	282	301	325	408	1,728	3,356	3,875	4,112	4,256	19,285
Mallard Substation Expansion	Equity Return	372	556	688	712	759	819	1,029	4,356	8,457	9,766	10,363	10,725	48,602
Mallard Substation Expansion	Current Income Tax Requirement	50	159	238	251	278	312	442	2,411	4,836	5,606	5,954	6,162	26,699
Mallard Substation Expansion	Book Depreciation													
Mallard Substation Expansion	AFUDC	435	681	826	932	987	1,038	1,312	5,612	10,914	12,604	13,374	13,839	62,555
Mallard Substation Expansion	Deferred Taxes	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(6,002)
Mallard Substation Expansion	Property Tax Expense													
Mallard Substation Expansion	OATT Credit													
Mallard Substation Expansion	Total Revenue Requirement	506	1,116	1,525	1,677	1,825	1,994	2,691	13,607	27,063	31,352	33,302	34,482	151,139
Mallard Substation Expansion	Rider Revenue Requirement													
Maple Lake - Annandale	CWIP Balance													
Maple Lake - Annandale	Plant In-Service	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827	2,992,827
Maple Lake - Annandale	Depreciation Reserve	354,571	360,049	365,526	371,003	376,480	381,957	387,434	392,911	398,388	403,866	409,343	414,820	414,820
Maple Lake - Annandale	Accumulated Deferred Taxes	662,915	663,900	664,886	665,871	666,856	667,842	668,827	669,813	670,798	671,783	672,769	673,754	673,754
Maple Lake - Annandale	Average Rate Base	1,978,079	1,971,617	1,965,154	1,958,692	1,952,229	1,945,767	1,939,304	1,932,842	1,926,379	1,919,917	1,913,454	1,906,992	1,906,992
Maple Lake - Annandale	Tax Depreciation Expense	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	8,991	107,889
Maple Lake - Annandale	CPI-TAX INTEREST													
Maple Lake - Annandale	Debt Return	3,264	3,253	3,243	3,232	3,221	3,211	3,200	3,189	3,179	3,168	3,157	3,147	38,462
Maple Lake - Annandale	Equity Return	8,226	8,199	8,172	8,145	8,118	8,091	8,064	8,037	8,011	7,984	7,957	7,930	96,933
Maple Lake - Annandale	Current Income Tax Requirement	1,839	1,831	1,822	1,813	1,805	1,796	1,787	1,779	1,770	1,761	1,752	1,744	21,499
Maple Lake - Annandale	Book Depreciation	5,477	5,477	5,477	5,477	5,477	5,477	5,477	5,477	5,477	5,477	5,477	5,477	65,726
Maple Lake - Annandale	AFUDC													
Maple Lake - Annandale	Deferred Taxes	985	985	985	985	985	985	985	985	985	985	985	985	11,824
Maple Lake - Annandale	Property Tax Expense	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	44,798
Maple Lake - Annandale	OATT Credit													
Maple Lake - Annandale	Total Revenue Requirement	23,524	23,478	23,432	23,386	23,339	23,293	23,247	23,201	23,155	23,108	23,062	23,016	279,241
Maple Lake - Annandale	Rider Revenue Requirement													
Maple River Red River	CWIP Balance													
Maple River Red River	Plant In-Service	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503	21,051,503
Maple River Red River	Depreciation Reserve	916,117	952,408	988,699	1,024,990	1,061,281	1,097,572	1,133,863	1,170,154	1,206,445	1,242,736	1,279,027	1,315,318	1,315,318
Maple River Red River	Accumulated Deferred Taxes	943,320	971,542	999,764	1,027,986	1,056,208	1,084,429	1,112,651	1,140,873	1,169,095	1,197,317	1,225,539	1,253,760	1,253,760
Maple River Red River	Average Rate Base	19,210,211	19,145,698	19,081,186	19,016,673	18,952,160	18,887,647	18,823,134	18,758,622	18,694,109	18,629,596	18,565,083	18,500,570	18,500,570
Maple River Red River	Tax Depreciation Expense	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	136,821	1,641,846
Maple River Red River	CPI-TAX INTEREST													
Maple River Red River	Debt Return	31,697	31,590	31,484	31,378	31,271	31,165	31,058	30,952	30,845	30,739	30,632	30,526	373,337
Maple River Red River	Equity Return	79,882	79,614	79,346	79,078	78,809	78,541	78,273	78,005	77,736	77,468	77,200	76,932	940,884
Maple River Red River	Current Income Tax Requirement	2,445	2,359	2,272	2,186	2,099	2,012	1,926	1,839	1,753	1,666	1,579	1,493	23,629
Maple River Red River	Book Depreciation	36,291	36,291	36,291	36,291	36,291	36,291	36,291	36,291	36,291	36,291	36,291	36,291	435,492
Maple River Red River	AFUDC													
Maple River Red River	Deferred Taxes	28,222	28,222	28,222	28,222	28,222	28,222	28,222	28,222	28,222	28,222	28,222	28,222	338,662
Maple River Red River	Property Tax Expense	26,259	26,259	26,259	26,259	26,259	26,259	26,259	26,259	26,259	26,259	26,259	26,259	315,106
Maple River Red River	OATT Credit													
Maple River Red River	Total Revenue Requirement	204,796	204,335	203,874	203,412	202,951	202,490	202,028	201,567	201,106	200,644	200,183	199,722	2,427,109
Maple River Red River	Rider Revenue Requirement													
Minn Valley	CWIP Balance													
Minn Valley	Plant In-Service	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833	15,656,833
Minn Valley	Depreciation Reserve	2,228,151	2,256,659	2,285,167	2,313,675	2,342,182	2,370,690	2,399,198	2,427,706	2,456,214	2,484,722	2,513,229	2,541,737	2,541,737
Minn Valley	Accumulated Deferred Taxes	3,979,567	3,982,499	3,985,431	3,988,362	3,991,294	3,994,226	3,997,158	4,000,090	4,003,022	4,005,953	4,008,885	4,011,817	4,011,817
Minn Valley	Average Rate Base	9,463,369	9,431,930	9,400,490	9,369,050	9,337,611	9,306,171	9,274,731	9,243,292	9,211,852	9,180,412	9,148,973	9,117,533	9,117,533
Minn Valley	Tax Depreciation Expense	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	38,869	466,423

[illegible]

Case No. PU-22-____
Application
Attachment 9
Page 40 of 63

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Minn Valley	CPI-TAX INTEREST													
Minn Valley	Debt Return	19,056	18,999	18,943	18,886	18,829	18,773	18,716	18,660	18,603	15,760	15,712	15,664	216,600
Minn Valley	Equity Return	42,365	42,238	42,113	41,987	41,861	41,735	41,609	41,483	41,357	39,719	39,597	39,476	495,541
Minn Valley	Current Income Tax Requirement	10,567	10,526	10,486	10,445	10,404	10,363	10,323	10,282	10,242	9,674	9,634	9,594	122,659
Minn Valley	Book Depreciation	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	25,383	304,591
Minn Valley	AFUDC													
Minn Valley	Deferred Taxes	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	45,483
Minn Valley	Property Tax Expense	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	19,347	232,160
Minn Valley	OATT Credit													
Minn Valley	Total Revenue Requirement	120,507	120,283	120,061	119,837	119,614	119,390	119,168	118,945	118,721	113,711	113,502	113,294	1,417,034
Minn Valley	Rider Revenue Requirement	6,339	6,327	6,315	6,304	6,292	6,280	6,268	6,257	6,245				56,628
Minot Load Serving	CWIP Balance	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)	(12,113)				
Minot Load Serving	Plant In-Service	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782
Minot Load Serving	Depreciation Reserve	1,580,014	1,639,560	1,699,107	1,758,654	1,818,201	1,877,748	1,937,294	1,996,841	2,056,388	2,115,935	2,175,482	2,235,028	2,235,028
Minot Load Serving	Accumulated Deferred Taxes	2,536,631	2,586,941	2,634,106	2,684,416	2,731,582	2,781,892	2,829,057	2,877,795	2,926,843	3,025,580	3,074,318	3,123,056	3,074,318
Minot Load Serving	Average Rate Base	34,907,798	34,797,941	34,691,229	34,581,372	34,474,660	34,364,803	34,258,091	34,149,806	34,039,950	33,937,722	33,835,494	33,727,209	33,727,209
Minot Load Serving	Tax Depreciation Expense	233,388	233,388	233,388	233,388	233,388	233,388	233,388	233,388	233,388	233,388	233,388	233,388	2,800,651
Minot Load Serving	CPI-TAX INTEREST													
Minot Load Serving	Debt Return	67,779	67,566	67,359	67,145	66,938	66,725	66,518	66,308	66,094	55,997	55,829	55,650	769,908
Minot Load Serving	Equity Return	150,685	150,211	149,750	149,276	148,816	148,341	147,881	147,413	146,939	141,124	140,699	140,249	1,761,386
Minot Load Serving	Current Income Tax Requirement	8,259	8,106	7,957	7,804	7,655	7,502	7,353	7,203	7,049	5,172	5,035	4,898	83,886
Minot Load Serving	Book Depreciation	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	59,547	714,562
Minot Load Serving	AFUDC													
Minot Load Serving	Deferred Taxes	48,738	48,738	48,738	48,738	48,738	48,738	48,738	48,738	48,738	48,738	48,738	48,738	584,853
Minot Load Serving	Property Tax Expense	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	48,199	578,393
Minot Load Serving	OATT Credit	94,379	94,172	93,971	93,764	93,563	93,356	93,155	92,951	92,743				842,053
Minot Load Serving	Total Revenue Requirement	288,829	288,195	287,579	286,946	286,330	285,697	285,081	284,457	283,823	358,778	358,047	357,272	3,651,033
Minot Load Serving	Rider Revenue Requirement	15,193	15,160	15,127	15,094	15,062	14,996	14,963	14,930					135,552
MPC Fossum IA	CWIP Balance	5	5	5	5	5	5	5	5	5				
MPC Fossum IA	Plant In-Service	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101
MPC Fossum IA	Depreciation Reserve	24,735	25,324	25,913	26,501	27,090	27,679	28,268	28,856	29,445	30,034	30,622	31,211	31,211
MPC Fossum IA	Accumulated Deferred Taxes	87,037	87,328	87,600	87,891	88,163	88,454	88,726	88,998	89,270	89,540	89,811	90,083	90,143
MPC Fossum IA	Average Rate Base	249,627	248,748	247,877	247,000	246,127	245,258	244,407	243,536	242,657	241,785	240,912	240,042	240,042
MPC Fossum IA	Tax Depreciation Expense	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	19,113
MPC Fossum IA	CPI-TAX INTEREST													
MPC Fossum IA	Debt Return	485	483	481	480	478	476	475	473	471	399	398	396	5,494
MPC Fossum IA	Equity Return	1,078	1,074	1,070	1,066	1,063	1,059	1,055	1,051	1,047	1,005	1,002	998	12,558
MPC Fossum IA	Current Income Tax Requirement	115	113	112	111	110	109	107	106	105	91	90	89	1,258
MPC Fossum IA	Book Depreciation	589	589	589	589	589	589	589	589	589	589	589	589	7,064
MPC Fossum IA	AFUDC													
MPC Fossum IA	Deferred Taxes	281	281	281	281	281	281	281	281	281	281	281	281	3,377
MPC Fossum IA	Property Tax Expense	446	446	446	446	446	446	446	446	446	446	446	446	5,354
MPC Fossum IA	OATT Credit	737	736	734	732	731	729	727	726	724				6,576
MPC Fossum IA	Total Revenue Requirement	2,256	2,251	2,246	2,241	2,236	2,231	2,226	2,221	2,216	2,812	2,806	2,800	28,541
MPC Fossum IA	Rider Revenue Requirement	119	118	118	118	117	117	117						1,059
NERC Order 754 NSPM	CWIP Balance	12,249	13,471	23,832	42,917	60,526	172,180	192,661	194,893	201,457	325,245	342,142	393,767	393,767
NERC Order 754 NSPM	Plant In-Service													
NERC Order 754 NSPM	Depreciation Reserve													
NERC Order 754 NSPM	Accumulated Deferred Taxes	(173)	(320)	(458)	(606)	(744)	(891)	(1,029)	(1,172)	(1,319)	(1,457)	(1,605)	(1,743)	(1,743)
NERC Order 754 NSPM	Average Rate Base	12,134	13,180	19,109	33,980	52,465	117,244	183,450	194,949	199,494	264,808	335,298	369,697	369,697
NERC Order 754 NSPM	Tax Depreciation Expense													
NERC Order 754 NSPM	CPI-TAX INTEREST	43	28	55	107	176	394	596	635	650	1,113	1,113	1,200	6,110
NERC Order 754 NSPM	Debt Return	24	26	37	66	102	228	356	379	387	437	553	610	3,204
NERC Order 754 NSPM	Equity Return	52	57	82	147	226	506	792	842	861	1,101	1,394	1,537	7,598
NERC Order 754 NSPM	Current Income Tax Requirement	(15)	(19)	(2)	36	84	245	402	431	442	669	763	838	3,873
NERC Order 754 NSPM	Book Depreciation													
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(143)	(1,713)
NERC Order 754 NSPM	Property Tax Expense													
NERC Order 754 NSPM	OATT Credit													
NERC Order 754 NSPM	Total Revenue Requirement	(82)	(79)	(25)	106	269	836	1,407	1,508	1,547	2,064	2,568	2,842	12,962
NERC Order 754 NSPM	Rider Revenue Requirement	(4)	(4)	(1)	6	14	44	74	79	81	109	135	150	682
NERC Order 754 NSPM - Moved to Base	CWIP Balance	368,154	414,353	402,346	445,396	443,862	443,314	443,992	444,982	463,332				
NERC Order 754 NSPM - Moved to Base	Plant In-Service	1,463,580	1,488,385	1,488,385	1,488,385	1,491,462	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455
NERC Order 754 NSPM - Moved to Base	Depreciation Reserve	61,831	63,935	66,056	68,196	70,337	72,482	74,629	76,775	78,922	81,069	83,215	85,362	85,362
NERC Order 754 NSPM - Moved to Base	Accumulated Deferred Taxes	174,461	176,107	177,651	179,297	180,840	182,487	184,030	185,625	187,271	188,866	190,461	192,056	192,056
NERC Order 754 NSPM - Moved to Base	Average Rate Base	1,586,976	1,615,843	1,641,686	1,665,833	1,684,446	1,682,150	1,679,522	1,676,615	1,682,492	1,456,259	1,220,852	1,217,111	1,217,111
NERC Order 754 NSPM - Moved to Base	Tax Depreciation Expense	8,811	8,811	8,811	8,811	8,811	8,811	8,811	8,811	8,811	8,811	8,811	8,811	106,726
NERC Order 754 NSPM - Moved to Base	CPI-TAX INTEREST	1,266	794	1,168	1,354	1,502	1,506	1,457	1,465	1,499				12,011
NERC Order 754 NSPM - Moved to Base	Debt Return	3,081	3,137	3,188	3,234	3,271	3,266	3,261	3,255	3,267	2,403	2,014	2,008	35,387
NERC Order 754 NSPM - Moved to Base	Equity Return	6,850	6,975	7,087	7,191	7,271	7,261	7,250	7,237	7,223	6,056	5,077	5,061	80,579
NERC Order 754 NSPM - Moved to Base	Current Income Tax Requirement	967	858	1,020	1,120	1,194	1,194	1,175	1,173	1,192	318	2	(3)	10,211
NERC Order 754 NSPM - Moved to Base	Book Depreciation	2,096	2,104	2,121	2,139	2,142	2,145	2,147	2,147	2,147	2,147	2,147	2,147	25,626
NERC Order 754 NSPM - Moved to Base	AFUDC													
NERC Order 754 NSPM - Moved to Base	Deferred Taxes	1,595	1,595	1,595	1,595	1,595	1,595	1,595	1,595	1,595	1,595	1,595	1,595	19,138

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Minn Valley	CPI-TAX INTEREST													
Minn Valley	Debt Return	15,615	15,563	15,511	15,459	15,407	15,355	15,303	15,251	15,200	15,148	15,096	15,044	183,951
Minn Valley	Equity Return	39,352	39,221	39,090	38,960	38,829	38,698	38,567	38,437	38,306	38,175	38,044	37,914	463,594
Minn Valley	Current Income Tax Requirement	10,306	10,264	10,221	10,179	10,137	10,095	10,053	10,010	9,968	9,926	9,884	9,842	120,885
Minn Valley	Book Depreciation	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	342,094
Minn Valley	AFUDC													
Minn Valley	Deferred Taxes	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932	35,182
Minn Valley	Property Tax Expense	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	234,357
Minn Valley	OATT Credit													
Minn Valley	Total Revenue Requirement	116,242	116,017	115,792	115,567	115,342	115,118	114,893	114,668	114,443	114,218	113,994	113,769	1,380,062
Minn Valley	Rider Revenue Requirement													
Minot Load Serving	CWIP Balance													
Minot Load Serving	Plant In-Service	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782
Minot Load Serving	Depreciation Reserve	2,302,038	2,369,048	2,436,058	2,503,068	2,570,078	2,637,088	2,704,098	2,771,107	2,838,117	2,905,127	2,972,137	3,039,147	3,039,147
Minot Load Serving	Accumulated Deferred Taxes	3,114,771	3,155,223	3,195,676	3,236,129	3,276,581	3,317,034	3,357,487	3,397,939	3,438,392	3,478,845	3,519,297	3,559,750	3,559,750
Minot Load Serving	Average Rate Base	33,623,478	33,516,016	33,408,553	33,301,091	33,193,628	33,086,165	32,978,703	32,871,240	32,763,778	32,656,315	32,548,853	32,441,390	32,441,390
Minot Load Serving	Tax Depreciation Expense	211,296	211,296	211,296	211,296	211,296	211,296	211,296	211,296	211,296	211,296	211,296	211,296	2,535,556
Minot Load Serving	CPI-TAX INTEREST													
Minot Load Serving	Debt Return	55,479	55,301	55,124	54,947	54,769	54,592	54,415	54,238	54,060	53,883	53,706	53,528	654,042
Minot Load Serving	Equity Return	139,818	139,371	138,924	138,477	138,030	137,583	137,136	136,690	136,243	135,796	135,349	134,902	1,648,318
Minot Load Serving	Current Income Tax Requirement	11,617	11,473	11,328	11,184	11,040	10,896	10,751	10,607	10,463	10,319	10,174	10,030	129,881
Minot Load Serving	Book Depreciation	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	804,119
Minot Load Serving	AFUDC													
Minot Load Serving	Deferred Taxes	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	485,432
Minot Load Serving	Property Tax Expense	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	583,866
Minot Load Serving	OATT Credit													
Minot Load Serving	Total Revenue Requirement	363,031	362,263	361,494	360,726	359,958	359,189	358,421	357,652	356,884	356,115	355,347	354,578	4,305,659
Minot Load Serving	Rider Revenue Requirement													
MPC Fossum IA	CWIP Balance													
MPC Fossum IA	Plant In-Service	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101
MPC Fossum IA	Depreciation Reserve	31,872	32,533	33,194	33,854	34,515	35,176	35,837	36,498	37,159	37,819	38,480	39,141	39,141
MPC Fossum IA	Accumulated Deferred Taxes	90,377	90,612	90,847	91,082	91,317	91,551	91,786	92,021	92,256	92,491	92,726	92,960	92,960
MPC Fossum IA	Average Rate Base	239,183	238,287	237,391	236,496	235,600	234,704	233,809	232,913	232,017	231,122	230,226	229,330	229,330
MPC Fossum IA	Tax Depreciation Expense	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	17,983
MPC Fossum IA	CPI-TAX INTEREST													
MPC Fossum IA	Debt Return	395	393	392	390	389	387	386	384	383	381	380	378	4,638
MPC Fossum IA	Equity Return	995	991	987	983	980	976	972	969	965	961	957	954	11,689
MPC Fossum IA	Current Income Tax Requirement	126	125	124	123	122	120	119	118	117	116	114	113	1,438
MPC Fossum IA	Book Depreciation	661	661	661	661	661	661	661	661	661	661	661	661	7,930
MPC Fossum IA	AFUDC													
MPC Fossum IA	Deferred Taxes	235	235	235	235	235	235	235	235	235	235	235	235	2,818
MPC Fossum IA	Property Tax Expense	450	450	450	450	450	450	450	450	450	450	450	450	5,405
MPC Fossum IA	OATT Credit													
MPC Fossum IA	Total Revenue Requirement	2,862	2,855	2,849	2,843	2,836	2,830	2,823	2,817	2,811	2,804	2,798	2,791	33,919
MPC Fossum IA	Rider Revenue Requirement													
NERC Order 754 NSPM	CWIP Balance	443,479	469,442	476,818	499,416	529,685	596,206	680,966	779,286	878,586	978,866	1,086,896	1,829,360	1,829,360
NERC Order 754 NSPM	Plant In-Service												1,032,740	1,032,740
NERC Order 754 NSPM	Depreciation Reserve												843	843
NERC Order 754 NSPM	Accumulated Deferred Taxes	(1,236)	(725)	(214)	298	809	1,320	1,831	2,343	2,854	3,365	3,876	4,388	4,388
NERC Order 754 NSPM	Average Rate Base	419,859	457,185	473,344	487,820	513,742	561,625	636,755	727,784	826,083	925,361	1,029,005	1,969,689	1,969,689
NERC Order 754 NSPM	Tax Depreciation Expense	4,416	4,416	4,416	4,416	4,416	4,416	4,416	4,416	4,416	4,416	4,416	4,416	52,989
NERC Order 754 NSPM	CPI-TAX INTEREST	1,362	1,529	1,605	1,662	1,757	1,926	2,291	2,617	2,970	3,327	3,701	5,514	30,260
NERC Order 754 NSPM	Debt Return	693	754	781	805	848	927	1,051	1,201	1,363	1,527	1,698	3,250	14,897
NERC Order 754 NSPM	Equity Return	1,746	1,901	1,968	2,029	2,136	2,335	2,648	3,026	3,435	3,848	4,279	8,191	37,542
NERC Order 754 NSPM	Current Income Tax Requirement	(257)	(153)	(107)	(69)	(4)	115	334	561	807	1,056	1,316	3,436	7,035
NERC Order 754 NSPM	Book Depreciation												843	843
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	511	511	511	511	511	511	511	511	511	511	511	511	6,135
NERC Order 754 NSPM	Property Tax Expense													
NERC Order 754 NSPM	OATT Credit												1,762	1,762
NERC Order 754 NSPM	Total Revenue Requirement	2,693	3,014	3,154	3,276	3,492	3,889	4,544	5,300	6,117	6,942	7,804	14,469	64,691
NERC Order 754 NSPM	Rider Revenue Requirement	135	151	158	164	175	195	228	266	307	348	392	726	3,246
NERC Order 754 NSPM - Moved to Base	CWIP Balance													
NERC Order 754 NSPM - Moved to Base	Plant In-Service	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455
NERC Order 754 NSPM - Moved to Base	Depreciation Reserve	87,800	90,238	92,675	95,113	97,551	99,989	102,427	104,865	107,303	109,741	112,179	114,617	114,617
NERC Order 754 NSPM - Moved to Base	Accumulated Deferred Taxes	193,679	195,302	196,924	198,547	200,170	201,793	203,416	205,039	206,661	208,284	209,907	211,530	211,530
NERC Order 754 NSPM - Moved to Base	Average Rate Base	1,213,195	1,209,135	1,205,074	1,201,013	1,196,952	1,192,892	1,188,831	1,184,770	1,180,709	1,176,649	1,172,588	1,168,527	1,168,527
NERC Order 754 NSPM - Moved to Base	Tax Depreciation Expense	8,212	8,212	8,212	8,212	8,212	8,212	8,212	8,212	8,212	8,212	8,212	8,212	98,541
NERC Order 754 NSPM - Moved to Base	CPI-TAX INTEREST													
NERC Order 754 NSPM - Moved to Base	Debt Return	2,002	1,995	1,988	1,982	1,975	1,968	1,962	1,955	1,948	1,941	1,935	1,928	23,579
NERC Order 754 NSPM - Moved to Base	Equity Return	5,045	5,028	5,011	4,994	4,977	4,960	4,944	4,927	4,910	4,893	4,876	4,859	59,424
NERC Order 754 NSPM - Moved to Base	Current Income Tax Requirement	289	283	278	272	267	261	256	250	245	240	234	229	3,103
NERC Order 754 NSPM - Moved to Base	Book Depreciation	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	29,255
NERC Order 754 NSPM - Moved to Base	AFUDC													
NERC Order 754 NSPM - Moved to Base	Deferred Taxes	1,623	1,623	1,623	1,623	1,623	1,623	1,623	1,623	1,623	1,623	1,623	1,623	19,474

Case No. PU-22-____
Application
Attachment 9
Page 42 of 63

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Minn Valley	CPI-TAX INTEREST													
Minn Valley	Debt Return	14,992	14,940	14,888	14,837	14,785	14,733	14,681	14,629	14,577	14,525	14,474	14,422	176,483
Minn Valley	Equity Return	37,783	37,652	37,522	37,391	37,260	37,130	36,999	36,868	36,738	36,607	36,476	36,346	444,773
Minn Valley	Current Income Tax Requirement	9,813	9,771	9,729	9,687	9,645	9,602	9,560	9,518	9,476	9,434	9,392	9,349	114,977
Minn Valley	Book Depreciation	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	28,508	342,094
Minn Valley	AFUDC													
Minn Valley	Deferred Taxes	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	34,980
Minn Valley	Property Tax Expense	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	19,530	234,357
Minn Valley	OATT Credit													
Minn Valley	Total Revenue Requirement	113,541	113,316	113,092	112,867	112,642	112,418	112,193	111,968	111,744	111,519	111,294	111,069	1,347,663
Minn Valley	Rider Revenue Requirement													
Minot Load Serving	CWIP Balance													
Minot Load Serving	Plant In-Service	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782	39,006,782
Minot Load Serving	Depreciation Reserve	3,106,157	3,173,167	3,240,177	3,307,186	3,374,196	3,441,206	3,508,216	3,575,226	3,642,236	3,709,246	3,776,256	3,843,265	3,843,265
Minot Load Serving	Accumulated Deferred Taxes	3,594,571	3,629,392	3,664,213	3,699,034	3,733,855	3,768,676	3,803,497	3,838,318	3,873,139	3,907,960	3,942,781	3,977,602	3,977,602
Minot Load Serving	Average Rate Base	32,339,559	32,327,729	32,315,898	32,034,067	31,932,236	31,830,405	31,728,574	31,626,743	31,524,913	31,423,082	31,321,251	31,219,420	31,219,420
Minot Load Serving	Tax Depreciation Expense	191,206	191,206	191,206	191,206	191,206	191,206	191,206	191,206	191,206	191,206	191,206	191,206	2,294,470
Minot Load Serving	CPI-TAX INTEREST													
Minot Load Serving	Debt Return	53,360	53,192	53,024	52,856	52,688	52,520	52,352	52,184	52,016	51,848	51,680	51,512	629,234
Minot Load Serving	Equity Return	134,479	134,055	133,632	133,208	132,785	132,361	131,938	131,515	131,091	130,668	130,244	129,821	1,585,797
Minot Load Serving	Current Income Tax Requirement	14,561	14,424	14,288	14,151	14,014	13,878	13,741	13,604	13,468	13,331	13,194	13,057	165,711
Minot Load Serving	Book Depreciation	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	67,010	804,119
Minot Load Serving	AFUDC													
Minot Load Serving	Deferred Taxes	34,821	34,821	34,821	34,821	34,821	34,821	34,821	34,821	34,821	34,821	34,821	34,821	417,852
Minot Load Serving	Property Tax Expense	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	48,656	583,866
Minot Load Serving	OATT Credit													
Minot Load Serving	Total Revenue Requirement	352,886	352,158	351,430	350,702	349,974	349,246	348,517	347,789	347,061	346,333	345,605	344,877	4,186,578
Minot Load Serving	Rider Revenue Requirement													
MPC Fossum IA	CWIP Balance													
MPC Fossum IA	Plant In-Service	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101	361,101
MPC Fossum IA	Depreciation Reserve	39,802	40,463	41,124	41,785	42,445	43,106	43,767	44,428	45,089	45,750	46,410	47,071	47,071
MPC Fossum IA	Accumulated Deferred Taxes	93,000	93,039	93,078	93,118	93,157	93,196	93,235	93,275	93,314	93,353	93,392	93,432	93,432
MPC Fossum IA	Average Rate Base	228,630	227,930	227,230	226,530	225,830	225,130	224,429	223,729	223,029	222,329	221,629	220,929	220,929
MPC Fossum IA	Tax Depreciation Expense	801	801	801	801	801	801	801	801	801	801	801	801	9,611
MPC Fossum IA	CPI-TAX INTEREST													
MPC Fossum IA	Debt Return	377	376	375	374	373	371	370	369	368	367	366	365	4,451
MPC Fossum IA	Equity Return	951	948	945	942	939	936	933	930	927	925	922	919	11,216
MPC Fossum IA	Current Income Tax Requirement	274	273	272	272	271	270	269	268	267	266	265	264	3,230
MPC Fossum IA	Book Depreciation	661	661	661	661	661	661	661	661	661	661	661	661	7,930
MPC Fossum IA	AFUDC													
MPC Fossum IA	Deferred Taxes	39	39	39	39	39	39	39	39	39	39	39	39	471
MPC Fossum IA	Property Tax Expense	450	450	450	450	450	450	450	450	450	450	450	450	5,405
MPC Fossum IA	OATT Credit													
MPC Fossum IA	Total Revenue Requirement	2,753	2,748	2,743	2,738	2,733	2,728	2,723	2,718	2,713	2,708	2,703	2,698	32,704
MPC Fossum IA	Rider Revenue Requirement													
NERC Order 754 NSPM	CWIP Balance	2,628,607	3,679,707	5,103,047	4,151,139	4,281,139	4,683,399	4,803,399	4,923,399	5,046,839	5,674,839	5,961,839		
NERC Order 754 NSPM	Plant In-Service	1,034,597	1,034,597	1,034,597	2,496,505	2,496,505	2,496,505	2,496,505	2,496,505	2,496,505	2,496,505	2,496,505	8,935,604	8,935,604
NERC Order 754 NSPM	Depreciation Reserve	2,530	4,219	5,908	8,790	12,865	16,941	21,016	25,091	29,166	33,242	37,317	46,648	46,648
NERC Order 754 NSPM	Accumulated Deferred Taxes	10,585	17,195	23,393	30,003	36,201	42,811	49,009	55,412	62,023	68,220	74,831	81,028	81,028
NERC Order 754 NSPM	Average Rate Base	3,250,381	4,168,184	5,397,518	6,355,292	6,665,616	6,921,060	7,171,918	7,281,438	7,572,473	7,937,920	8,204,734	8,573,964	8,573,964
NERC Order 754 NSPM	Tax Depreciation Expense	42,131	42,131	42,131	42,131	42,131	42,131	42,131	42,131	42,131	42,131	42,131	42,131	505,576
NERC Order 754 NSPM	CPI-TAX INTEREST	7,801	11,052	15,402	16,522	14,860	15,840	16,805	17,282	18,393	19,767	20,803	11,104	185,630
NERC Order 754 NSPM	Debt Return	5,363	6,878	8,906	10,486	10,998	11,420	11,834	12,014	12,495	13,098	13,538	14,147	131,176
NERC Order 754 NSPM	Equity Return	13,516	17,333	22,445	26,427	27,718	28,780	29,823	30,279	31,489	33,009	34,118	35,653	330,590
NERC Order 754 NSPM	Current Income Tax Requirement	(4,107)	(1,825)	1,230	3,262	3,527	4,186	4,835	5,136	5,885	6,819	7,512	6,573	43,033
NERC Order 754 NSPM	Book Depreciation	1,687	1,689	1,689	2,882	4,075	4,075	4,075	4,075	4,075	4,075	4,075	9,331	45,805
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	6,404	6,404	6,404	6,404	6,404	6,404	6,404	6,404	6,404	6,404	6,404	6,404	76,847
NERC Order 754 NSPM	Property Tax Expense	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	15,458
NERC Order 754 NSPM	OATT Credit	2,370	2,364	2,359	4,811	5,227	5,215	5,193	5,182	5,171	5,160	5,171	16,377	64,634
NERC Order 754 NSPM	Total Revenue Requirement	21,782	29,402	39,603	45,939	48,784	50,938	53,055	54,003	56,454	59,522	61,775	57,020	578,274
NERC Order 754 NSPM	Rider Revenue Requirement	1,107	1,495	2,013	2,336	2,480	2,590	2,697	2,746	2,870	3,026	3,141	2,899	29,400
NERC Order 754 NSPM - Moved to Base	CWIP Balance													
NERC Order 754 NSPM - Moved to Base	Plant In-Service	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455	1,493,455
NERC Order 754 NSPM - Moved to Base	Depreciation Reserve	117,054	119,492	121,930	124,368	126,806	129,244	131,682	134,120	136,558	138,995	141,433	143,871	143,871
NERC Order 754 NSPM - Moved to Base	Accumulated Deferred Taxes	212,664	213,798	214,932	216,066	217,200	218,334	219,468	220,602	221,736	222,870	224,004	225,138	225,138
NERC Order 754 NSPM - Moved to Base	Average Rate Base	1,164,955	1,161,383	1,157,812	1,154,240	1,150,668	1,147,096	1,143,524	1,139,952	1,136,380	1,132,808	1,129,236	1,125,664	1,125,664
NERC Order 754 NSPM - Moved to Base	Tax Depreciation Expense	6,468	6,468	6,468	6,468	6,468	6,468	6,468	6,468	6,468	6,468	6,468	6,468	77,615
NERC Order 754 NSPM - Moved to Base	CPI-TAX INTEREST													
NERC Order 754 NSPM - Moved to Base	Debt Return	1,922	1,916	1,910	1,904	1,899	1,893	1,887	1,881	1,875	1,869	1,863	1,857	22,677
NERC Order 754 NSPM - Moved to Base	Equity Return	4,844	4,829	4,815	4,800	4,770	4,755	4,740	4,725	4,711	4,696	4,681	4,666	57,151
NERC Order 754 NSPM - Moved to Base	Current Income Tax Requirement	629	624	619	615	610	605	600	595	591	586	581	576	7,231
NERC Order 754 NSPM - Moved to Base	Book Depreciation	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	2,438	29,255
NERC Order 754 NSPM - Moved to Base	AFUDC													
NERC Order 754 NSPM - Moved to Base	Deferred Taxes	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	13,608

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
NERC Order 754 NSPM - Moved to Base	Property Tax Expense	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	1,795	21,540
NERC Order 754 NSPM - Moved to Base	OATT Credit	4,035	4,055	4,139	4,205	4,253	4,250	4,242	4,237	4,251				37,666
NERC Order 754 NSPM - Moved to Base	Total Revenue Requirement	12,350	12,409	12,667	12,869	13,015	13,006	12,980	12,966	13,008	14,313	12,630	12,603	154,816
NERC Order 754 NSPM - Moved to Base	Rider Revenue Requirement	650	653	666	677	685	684	683	682	684				6,063
New Prague Area	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
New Prague Area	Plant In-Service	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774
New Prague Area	Depreciation Reserve	650,883	661,415	671,946	682,478	693,009	703,540	714,072	724,603	735,135	745,666	756,198	766,729	766,729
New Prague Area	Accumulated Deferred Taxes	1,769,043	1,771,398	1,773,606	1,775,961	1,778,170	1,780,525	1,782,733	1,785,015	1,789,652	1,791,934	1,794,215		1,794,215
New Prague Area	Average Rate Base	4,880,114	4,867,227	4,854,488	4,841,601	4,828,861	4,815,974	4,803,235	4,790,421	4,777,535	4,764,721	4,751,908	4,739,095	4,739,095
New Prague Area	Tax Depreciation Expense	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	18,671	224,055
New Prague Area	CPI-TAX INTEREST													
New Prague Area	Debt Return	9,476	9,451	9,426	9,401	9,376	9,351	9,326	9,301	9,276	7,862	7,841	7,820	107,906
New Prague Area	Equity Return	21,066	21,010	20,955	20,900	20,845	20,789	20,734	20,679	20,623	19,813	19,760	19,707	246,880
New Prague Area	Current Income Tax Requirement	4,910	4,892	4,874	4,856	4,838	4,820	4,803	4,785	4,767	4,505	4,488	4,471	57,008
New Prague Area	Book Depreciation	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	10,531	126,378
New Prague Area	AFUDC													
New Prague Area	Deferred Taxes	2,282	2,282	2,282	2,282	2,282	2,282	2,282	2,282	2,282	2,282	2,282	2,282	27,381
New Prague Area	Property Tax Expense	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	9,014	108,167
New Prague Area	OATT Credit	14,107	14,083	14,059	14,034	14,010	13,986	13,962	13,938	13,914				126,092
New Prague Area	Total Revenue Requirement	43,171	43,097	43,023	42,949	42,876	42,801	42,728	42,654	42,580	54,007	53,916	53,824	547,627
New Prague Area	Rider Revenue Requirement	2,271	2,267	2,263	2,259	2,255	2,251	2,248	2,244	2,240				20,298
Nighthawk Substation	CWIP Balance													
Nighthawk Substation	Plant In-Service													
Nighthawk Substation	Depreciation Reserve													
Nighthawk Substation	Accumulated Deferred Taxes													
Nighthawk Substation	Average Rate Base													
Nighthawk Substation	Tax Depreciation Expense													
Nighthawk Substation	CPI-TAX INTEREST													
Nighthawk Substation	Debt Return													
Nighthawk Substation	Equity Return													
Nighthawk Substation	Current Income Tax Requirement													
Nighthawk Substation	Book Depreciation													
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes													
Nighthawk Substation	Property Tax Expense													
Nighthawk Substation	OATT Credit													
Nighthawk Substation	Total Revenue Requirement													
Nighthawk Substation	Rider Revenue Requirement													
NSM0953 Galloping Mitigate SPK	CWIP Balance	110,353	115,889	166,293	250,896	337,182	1,203,597	3,610,818	4,867,573	5,586,397	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	107	107	107	107	107	107	107	107	107	5,658,452	5,333,681	5,359,735	5,359,735
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	2	3	3	3	3	3	3	3	4	4	13,576	22,293	22,293
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	3,192	7,898	12,310	17,016	21,428	26,134	30,546	35,105	39,811	44,223	48,929	53,341	53,341
NSM0953 Galloping Mitigate SPK	Average Rate Base	105,988	105,327	128,886	191,682	272,715	744,359	2,376,765	4,204,194	5,187,277	5,575,190	5,436,530	5,273,922	5,273,922
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	22,567	22,567	22,567	22,567	22,567	22,567	22,567	22,567	22,567	22,567	22,567	22,567	270,807
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST	372	250	430	684	1,013	2,623	7,856	13,836	17,087	4,605	4,605		53,360
NSM0953 Galloping Mitigate SPK	Debt Return	206	205	250	372	530	1,445	4,615	8,163	10,072	9,199	8,970	8,702	52,729
NSM0953 Galloping Mitigate SPK	Equity Return	458	455	556	827	1,177	3,213	10,260	18,148	22,392	23,183	22,607	21,931	125,207
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	(5,546)	(5,586)	(5,495)	(5,326)	(5,107)	(3,930)	35	4,512	6,931	4,647	5,864	4,080	(4,921)
NSM0953 Galloping Mitigate SPK	Book Depreciation	0	0	0	0	0	0	0	0	0	4,612	8,960	8,716	22,290
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	4,559	4,559	4,559	4,559	4,559	4,559	4,559	4,559	4,559	4,559	4,559	4,559	54,708
NSM0953 Galloping Mitigate SPK	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	2
NSM0953 Galloping Mitigate SPK	OATT Credit	(13)	(15)	(12)	(3)	7	16	553	1,150	1,193	11,379	12,551	11,819	38,625
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	(310)	(353)	(118)	436	1,152	5,273	18,915	34,233	42,762	34,822	38,409	36,170	211,391
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	(16)	(19)	(6)	23	61	277	995	1,801	2,249	1,832	2,020	1,903	11,120
NSM0953 Galloping Mitigate SPK - Moved to Base	CWIP Balance													
NSM0953 Galloping Mitigate SPK - Moved to Base	Plant In-Service	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352
NSM0953 Galloping Mitigate SPK - Moved to Base	Depreciation Reserve	1,058,759	1,080,700	1,102,640	1,124,581	1,146,521	1,168,462	1,190,402	1,212,343	1,234,284	1,256,224	1,278,164	1,300,105	1,300,105
NSM0953 Galloping Mitigate SPK - Moved to Base	Accumulated Deferred Taxes	2,091,471	2,102,010	2,111,890	2,122,428	2,132,308	2,142,846	2,152,726	2,162,935	2,173,473	2,183,683	2,193,892	2,204,101	2,204,101
NSM0953 Galloping Mitigate SPK - Moved to Base	Average Rate Base	10,319,092	10,286,613	10,254,793	10,222,314	10,190,494	10,158,015	10,126,194	10,094,045	10,061,566	10,029,416	9,997,267	9,965,117	9,965,117
NSM0953 Galloping Mitigate SPK - Moved to Base	Tax Depreciation Expense	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	58,314	699,770
NSM0953 Galloping Mitigate SPK - Moved to Base	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK - Moved to Base	Debt Return	20,036	19,973	19,911	19,848	19,787	19,723	19,662	19,599	19,536	16,549	16,495	16,442	227,563
NSM0953 Galloping Mitigate SPK - Moved to Base	Equity Return	44,544	44,404	44,267	44,126	43,989	43,849	43,711	43,573	43,432	41,706	41,572	41,438	520,611
NSM0953 Galloping Mitigate SPK - Moved to Base	Current Income Tax Requirement	5,934	5,888	5,844	5,799	5,754	5,709	5,665	5,620	5,575	5,017	4,974		66,710
NSM0953 Galloping Mitigate SPK - Moved to Base	Book Depreciation	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	21,940	263,286
NSM0953 Galloping Mitigate SPK - Moved to Base	AFUDC													
NSM0953 Galloping Mitigate SPK - Moved to Base	Deferred Taxes	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	122,509
NSM0953 Galloping Mitigate SPK - Moved to Base	Property Tax Expense	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	16,630	199,561
NSM0953 Galloping Mitigate SPK - Moved to Base	OATT Credit	29,380	29,319	29,259	29,198	29,138	29,077	29,017	28,956	28,895				262,240
NSM0953 Galloping Mitigate SPK - Moved to Base	Total Revenue Requirement	89,913	89,726	89,542	89,355	89,171	88,984	88,801	88,615	88,428	112,051	111,821	111,591	1,137,999
NSM0953 Galloping Mitigate SPK - Moved to Base	Rider Revenue Requirement	4,730	4,720	4,710	4,700	4,691	4,681	4,671	4,661	4,651				42,215
NSP Reloc B	CWIP Balance	274,801	284,436	329,588	374,493	394,481	551,791	626,831	623,318	545,879	576,826	274,339	339,529	339,529
NSP Reloc B	Plant In-Service	4,310,610	4,099,339	4,101,460	4,108,841	4,112,730	4,122,752	4,133,929	4,187,041	4,305,574	4,307,321	4,307,950	4,296,898	4,296,898
NSP Reloc B	Depreciation Reserve	91,483	98,105	104,556	111,013	117,477	123,952	130,443	136,986	143,669	150,450	157,233	164,007	164,007

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
NERC Order 754 NSPM - Moved to Base	Property Tax Expense	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	22,355
NERC Order 754 NSPM - Moved to Base	OATT Credit													
NERC Order 754 NSPM - Moved to Base	Total Revenue Requirement	13,259	13,230	13,201	13,172	13,143	13,114	13,085	13,056	13,027	12,998	12,968	12,939	157,190
NERC Order 754 NSPM - Moved to Base	Rider Revenue Requirement													
New Prague Area	CWIP Balance													
New Prague Area	Plant In-Service	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774
New Prague Area	Depreciation Reserve	778,668	790,606	802,544	814,483	826,421	838,359	850,297	862,236	874,174	886,112	898,051	909,989	909,989
New Prague Area	Accumulated Deferred Taxes	1,796,083	1,797,952	1,799,820	1,801,688	1,803,556	1,805,424	1,807,292	1,809,160	1,811,029	1,812,897	1,814,765	1,816,633	1,816,633
New Prague Area	Average Rate Base	4,725,992	4,712,186	4,698,379	4,684,573	4,670,766	4,656,960	4,643,153	4,629,347	4,615,540	4,601,734	4,587,928	4,574,121	4,574,121
New Prague Area	Tax Depreciation Expense	18,603	18,603	18,603	18,603	18,603	18,603	18,603	18,603	18,603	18,603	18,603	18,603	223,231
New Prague Area	CPI-TAX INTEREST													
New Prague Area	Debt Return	7,798	7,775	7,752	7,730	7,707	7,684	7,661	7,638	7,616	7,593	7,570	7,547	92,071
New Prague Area	Equity Return	19,652	19,595	19,537	19,480	19,423	19,365	19,308	19,250	19,193	19,136	19,078	19,021	232,038
New Prague Area	Current Income Tax Requirement	4,796	4,778	4,759	4,740	4,722	4,703	4,685	4,666	4,648	4,629	4,611	4,592	56,330
New Prague Area	Book Depreciation	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	143,260
New Prague Area	AFUDC													
New Prague Area	Deferred Taxes	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	22,418
New Prague Area	Property Tax Expense	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	109,191
New Prague Area	OATT Credit													
New Prague Area	Total Revenue Requirement	55,152	55,053	54,954	54,856	54,757	54,658	54,560	54,461	54,362	54,263	54,165	54,066	655,307
New Prague Area	Rider Revenue Requirement													
Nighthawk Substation	CWIP Balance					2,168	21,107	30,240	139,421	148,652	157,933	167,264	176,645	176,645
Nighthawk Substation	Plant In-Service													
Nighthawk Substation	Depreciation Reserve													
Nighthawk Substation	Accumulated Deferred Taxes	(13)	(26)	(38)	(51)	(64)	(77)	(90)	(103)	(115)	(128)	(141)	(154)	(154)
Nighthawk Substation	Average Rate Base	13	26	38	51	1,148	11,714	25,763	84,933	144,152	153,421	162,739	172,108	172,108
Nighthawk Substation	Tax Depreciation Expense													
Nighthawk Substation	CPI-TAX INTEREST					3	37	85	117	148	180	212	244	1,027
Nighthawk Substation	Debt Return	0	0	0	0	2	19	43	140	238	253	269	284	1,248
Nighthawk Substation	Equity Return	0	0	0	0	5	49	107	353	599	638	677	716	3,144
Nighthawk Substation	Current Income Tax Requirement	(4)	(4)	(4)	(4)	(2)	24	58	148	237	260	283	306	1,297
Nighthawk Substation	Book Depreciation													
Nighthawk Substation	AFUDC					5	58	132	182	231	281	331	381	1,601
Nighthawk Substation	Deferred Taxes	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(154)
Nighthawk Substation	Property Tax Expense													
Nighthawk Substation	OATT Credit													
Nighthawk Substation	Total Revenue Requirement	(17)	(17)	(17)	(17)	(3)	137	327	810	1,293	1,419	1,546	1,674	7,136
Nighthawk Substation	Rider Revenue Requirement													
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,367,072	5,536,518	5,719,097	5,555,164	5,740,969	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	32,108	42,085	52,385	62,701	73,038	83,443	93,747	104,052	114,356	124,661	134,965	145,270	145,270
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	62,952	72,415	81,879	91,343	100,806	110,270	119,734	129,197	138,661	148,125	157,588	167,052	167,052
NSM0953 Galloping Mitigate SPK	Average Rate Base	5,271,740	5,340,771	5,497,182	5,486,734	5,477,880	5,420,738	5,400,970	5,381,202	5,361,434	5,341,666	5,321,898	5,302,130	5,321,898
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	44,006	44,006	44,006	44,006	44,006	44,006	44,006	44,006	44,006	44,006	44,006	44,006	528,076
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,698	8,812	9,070	9,053	9,039	9,068	8,944	8,912	8,879	8,846	8,814	8,781	106,917
NSM0953 Galloping Mitigate SPK	Equity Return	21,922	22,209	22,859	22,816	22,779	22,853	22,925	22,977	23,029	23,081	23,133	23,185	269,452
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	(906)	(761)	(447)	(455)	(461)	(415)	(548)	(574)	(601)	(627)	(654)	(681)	(7,129)
NSM0953 Galloping Mitigate SPK	Book Depreciation	9,815	9,977	10,299	10,316	10,336	10,405	10,304	10,304	10,304	10,304	10,304	10,304	122,977
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	9,464	9,464	9,464	9,464	9,464	9,464	9,464	9,464	9,464	9,464	9,464	9,464	113,564
NSM0953 Galloping Mitigate SPK	Property Tax Expense	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	80,226
NSM0953 Galloping Mitigate SPK	OATT Credit	14,149	14,329	14,722	14,708	14,699	14,755	14,584	14,548	14,513	14,477	14,441	14,405	174,329
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	41,530	42,057	43,210	43,171	43,143	43,307	42,807	42,701	42,596	42,491	42,385	42,280	511,677
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	2,084	2,110	2,168	2,166	2,165	2,173	2,148	2,143	2,137	2,132	2,127	2,121	25,673
NSM0953 Galloping Mitigate SPK - Moved to Base	CWIP Balance													
NSM0953 Galloping Mitigate SPK - Moved to Base	Plant In-Service	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352
NSM0953 Galloping Mitigate SPK - Moved to Base	Depreciation Reserve	1,324,734	1,349,364	1,373,994	1,398,624	1,423,254	1,447,884	1,472,514	1,497,144	1,521,774	1,546,404	1,571,034	1,595,664	1,595,664
NSM0953 Galloping Mitigate SPK - Moved to Base	Accumulated Deferred Taxes	2,212,408	2,220,715	2,229,023	2,237,330	2,245,638	2,253,945	2,262,252	2,270,560	2,278,867	2,287,174	2,295,482	2,303,789	2,303,789
NSM0953 Galloping Mitigate SPK - Moved to Base	Average Rate Base	9,933,525	9,900,587	9,867,650	9,834,713	9,801,775	9,768,838	9,735,901	9,702,964	9,670,026	9,637,089	9,604,152	9,571,215	9,571,215
NSM0953 Galloping Mitigate SPK - Moved to Base	Tax Depreciation Expense	54,217	54,217	54,217	54,217	54,217	54,217	54,217	54,217	54,217	54,217	54,217	54,217	650,600
NSM0953 Galloping Mitigate SPK - Moved to Base	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK - Moved to Base	Debt Return	16,390	16,336	16,282	16,227	16,173	16,119	16,064	16,010	15,956	15,901	15,847	15,793	193,097
NSM0953 Galloping Mitigate SPK - Moved to Base	Equity Return	41,307	41,170	41,033	40,896	40,759	40,622	40,485	40,348	40,211	40,074	39,937	39,800	486,643
NSM0953 Galloping Mitigate SPK - Moved to Base	Current Income Tax Requirement	6,466	6,421	6,377	6,333	6,289	6,245	6,200	6,156	6,112	6,068	6,023	5,979	74,669
NSM0953 Galloping Mitigate SPK - Moved to Base	Book Depreciation	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	295,559
NSM0953 Galloping Mitigate SPK - Moved to Base	AFUDC													
NSM0953 Galloping Mitigate SPK - Moved to Base	Deferred Taxes	8,307	8,307	8,307	8,307	8,307	8,307	8,307	8,307	8,307	8,307	8,307	8,307	99,688
NSM0953 Galloping Mitigate SPK - Moved to Base	Property Tax Expense	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	201,449
NSM0953 Galloping Mitigate SPK - Moved to Base	OATT Credit													
NSM0953 Galloping Mitigate SPK - Moved to Base	Total Revenue Requirement	113,888	113,652	113,416	113,181	112,945	112,710	112,474	112,239	112,003	111,768	111,532	111,297	1,351,106
NSM0953 Galloping Mitigate SPK - Moved to Base	Rider Revenue Requirement													
NSP Reloc B	CWIP Balance	413,929	(188,115)	(289,361)	(212,579)	(147,278)	(108,168)	(41,728)	(17,266)	227,247	452,747	540,492	421,406	421,406
NSP Reloc B	Plant In-Service	4,266,135	5,219,632	5,059,789	4,806,577	4,808,053	4,810,412	4,812,352	4,823,890	4,824,526	4,824,526	4,970,170	5,237,486	5,237,486
NSP Reloc B	Depreciation Reserve	171,573	179,984	189,119	197,874	206,399	214,928	223,458	232,000	240,552	249,105	257,791	266,854	266,854

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
NERC Order 754 NSPM - Moved to Base	Property Tax Expense	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	1,863	22,355
NERC Order 754 NSPM - Moved to Base	OATT Credit													
NERC Order 754 NSPM - Moved to Base	Total Revenue Requirement	12,830	12,805	12,779	12,754	12,728	12,703	12,677	12,651	12,626	12,600	12,575	12,549	152,277
NERC Order 754 NSPM - Moved to Base	Rider Revenue Requirement													
New Prague Area	CWIP Balance													
New Prague Area	Plant In-Service	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774	7,294,774
New Prague Area	Depreciation Reserve	921,927	933,866	945,804	957,742	969,681	981,619	993,557	1,005,496	1,017,434	1,029,372	1,041,310	1,053,249	1,053,249
New Prague Area	Accumulated Deferred Taxes	1,818,522	1,820,411	1,822,300	1,824,189	1,827,968	1,829,857	1,831,746	1,833,635	1,835,524	1,837,413	1,839,302	1,839,302	1,839,302
New Prague Area	Average Rate Base	4,560,294	4,546,466	4,532,639	4,518,811	4,504,984	4,491,157	4,477,329	4,463,502	4,449,674	4,435,847	4,422,020	4,408,192	4,408,192
New Prague Area	Tax Depreciation Expense	18,677	18,677	18,677	18,677	18,677	18,677	18,677	18,677	18,677	18,677	18,677	18,677	224,129
New Prague Area	CPI-TAX INTEREST													
New Prague Area	Debt Return	7,524	7,502	7,479	7,456	7,433	7,410	7,388	7,365	7,342	7,319	7,296	7,274	88,788
New Prague Area	Equity Return	18,963	18,906	18,848	18,791	18,733	18,676	18,618	18,561	18,503	18,446	18,388	18,331	223,764
New Prague Area	Current Income Tax Requirement	4,556	4,538	4,519	4,501	4,482	4,463	4,445	4,426	4,408	4,389	4,371	4,352	53,450
New Prague Area	Book Depreciation	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	11,938	143,260
New Prague Area	AFUDC													
New Prague Area	Deferred Taxes	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	22,669
New Prague Area	Property Tax Expense	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	9,099	109,191
New Prague Area	OATT Credit													
New Prague Area	Total Revenue Requirement	53,971	53,872	53,773	53,674	53,575	53,476	53,377	53,278	53,180	53,081	52,982	52,883	641,121
New Prague Area	Rider Revenue Requirement													
Nighthawk Substation	CWIP Balance	186,625	196,625	446,625	696,645	946,645	1,946,645	2,946,625	3,946,625	4,946,625	4,869,168	4,894,168	1,601	1,601
Nighthawk Substation	Plant In-Service										127,476	127,476	5,045,044	5,045,044
Nighthawk Substation	Depreciation Reserve										24	72	4,134	4,134
Nighthawk Substation	Accumulated Deferred Taxes	3,444	7,281	10,878	14,716	18,313	22,151	25,748	29,465	33,303	36,900	40,738	44,335	44,335
Nighthawk Substation	Average Rate Base	178,191	184,344	310,746	556,919	803,332	1,424,494	2,420,887	3,417,159	4,413,322	4,934,722	4,968,359	4,987,706	4,987,706
Nighthawk Substation	Tax Depreciation Expense	20,972	20,972	20,972	20,972	20,972	20,972	20,972	20,972	20,972	20,972	20,972	20,972	251,669
Nighthawk Substation	CPI-TAX INTEREST	279	315	769	1,643	2,520	4,707	8,208	11,721	15,247	17,082	18,686	18,686	88,399
Nighthawk Substation	Debt Return	294	304	513	919	1,325	2,350	3,994	5,638	7,282	8,142	8,198	8,230	47,190
Nighthawk Substation	Equity Return	741	767	1,292	2,316	3,341	5,924	10,067	14,210	18,352	20,520	20,660	20,741	118,929
Nighthawk Substation	Current Income Tax Requirement	(5,241)	(5,222)	(4,905)	(4,293)	(3,679)	(2,139)	329	2,801	5,277	6,577	6,675	5,241	1,421
Nighthawk Substation	Book Depreciation										24	48	4,062	4,134
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes	3,717	3,717	3,717	3,717	3,717	3,717	3,717	3,717	3,717	3,717	3,717	3,717	44,609
Nighthawk Substation	Property Tax Expense													
Nighthawk Substation	OATT Credit												9,369	9,369
Nighthawk Substation	Total Revenue Requirement	(489)	(433)	617	2,660	4,705	9,853	18,108	26,366	34,628	38,981	39,299	32,621	206,915
Nighthawk Substation	Rider Revenue Requirement	(25)	(22)	31	135	239	501	921	1,340	1,760	1,982	1,998	1,658	10,520
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578	5,630,578
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	155,574	165,878	176,183	186,487	196,792	207,096	217,401	227,705	238,009	248,314	258,618	268,923	268,923
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	175,307	184,113	192,368	201,174	209,430	218,236	226,491	235,022	243,827	252,083	260,889	269,144	269,144
NSM0953 Galloping Mitigate SPK	Average Rate Base	5,303,338	5,284,227	5,265,668	5,246,557	5,227,997	5,208,887	5,190,327	5,171,492	5,152,382	5,133,822	5,114,712	5,096,152	5,096,152
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	40,734	40,734	40,734	40,734	40,734	40,734	40,734	40,734	40,734	40,734	40,734	40,734	488,811
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,751	8,719	8,688	8,657	8,626	8,595	8,564	8,533	8,501	8,471	8,439	8,409	102,953
NSM0953 Galloping Mitigate SPK	Equity Return	22,053	21,974	21,896	21,817	21,740	21,660	21,583	21,505	21,425	21,348	21,269	21,191	259,462
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	50	24	(1)	(27)	(51)	(77)	(102)	(127)	(153)	(178)	(204)	(228)	(1,075)
NSM0953 Galloping Mitigate SPK	Book Depreciation	10,304	10,304	10,304	10,304	10,304	10,304	10,304	10,304	10,304	10,304	10,304	10,304	123,653
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	8,531	8,531	8,531	8,531	8,531	8,531	8,531	8,531	8,531	8,531	8,531	8,531	102,367
NSM0953 Galloping Mitigate SPK	Property Tax Expense	7,023	7,023	7,023	7,023	7,023	7,023	7,023	7,023	7,023	7,023	7,023	7,023	84,280
NSM0953 Galloping Mitigate SPK	OATT Credit	12,654	12,623	12,594	12,563	12,534	12,503	12,474	12,444	12,413	12,383	12,353	12,323	149,861
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	44,058	43,952	43,848	43,742	43,639	43,533	43,430	43,325	43,219	43,116	43,010	42,907	521,779
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	2,240	2,235	2,229	2,224	2,219	2,213	2,208	2,203	2,197	2,192	2,187	2,181	26,527
NSM0953 Galloping Mitigate SPK - Moved to Base	CWIP Balance													
NSM0953 Galloping Mitigate SPK - Moved to Base	Plant In-Service	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352	13,458,352
NSM0953 Galloping Mitigate SPK - Moved to Base	Depreciation Reserve	1,620,293	1,644,923	1,669,553	1,694,183	1,718,813	1,743,443	1,768,073	1,792,703	1,817,333	1,841,963	1,866,593	1,891,223	1,891,223
NSM0953 Galloping Mitigate SPK - Moved to Base	Accumulated Deferred Taxes	2,311,061	2,318,332	2,325,604	2,332,876	2,340,147	2,347,419	2,354,690	2,361,962	2,369,234	2,376,505	2,383,777	2,391,049	2,391,049
NSM0953 Galloping Mitigate SPK - Moved to Base	Average Rate Base	9,539,313	9,507,411	9,475,510	9,443,608	9,411,707	9,379,805	9,347,904	9,316,002	9,284,101	9,252,199	9,220,297	9,188,396	9,188,396
NSM0953 Galloping Mitigate SPK - Moved to Base	Tax Depreciation Expense	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	606,262
NSM0953 Galloping Mitigate SPK - Moved to Base	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK - Moved to Base	Debt Return	15,740	15,687	15,635	15,582	15,529	15,477	15,424	15,371	15,319	15,266	15,213	15,161	185,404
NSM0953 Galloping Mitigate SPK - Moved to Base	Equity Return	39,668	39,535	39,402	39,270	39,137	39,004	38,872	38,739	38,606	38,474	38,341	38,208	467,256
NSM0953 Galloping Mitigate SPK - Moved to Base	Current Income Tax Requirement	6,795	6,752	6,709	6,666	6,624	6,581	6,538	6,495	6,452	6,409	6,367	6,324	78,712
NSM0953 Galloping Mitigate SPK - Moved to Base	Book Depreciation	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	24,630	295,559
NSM0953 Galloping Mitigate SPK - Moved to Base	AFUDC													
NSM0953 Galloping Mitigate SPK - Moved to Base	Deferred Taxes	7,272	7,272	7,272	7,272	7,272	7,272	7,272	7,272	7,272	7,272	7,272	7,272	87,260
NSM0953 Galloping Mitigate SPK - Moved to Base	Property Tax Expense	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	16,787	201,449
NSM0953 Galloping Mitigate SPK - Moved to Base	OATT Credit													
NSM0953 Galloping Mitigate SPK - Moved to Base	Total Revenue Requirement	110,891	110,663	110,435	110,207	109,979	109,751	109,523	109,294	109,066	108,838	108,610	108,382	1,315,640
NSM0953 Galloping Mitigate SPK - Moved to Base	Rider Revenue Requirement													
NSP Reloc B	CWIP Balance	421,416	432,695	(138,465)	68,836	(73,236)	(151,031)	970	275,479	140,429	588,897	574,194	135,339	135,339
NSP Reloc B	Plant In-Service	5,237,486	5,237,486	5,887,165	5,887,243	6,084,794	6,330,769	6,330,769	6,330,769	6,872,629	6,894,679	7,163,312	7,951,156	7,951,156
NSP Reloc B	Depreciation Reserve	276,163	285,472	295,374	305,872	316,550	327,635	338,944	350,253	362,058	374,380	386,967	400,521	400,521

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
NSP Reloc B	Accumulated Deferred Taxes	193,799	200,412	206,612	213,226	219,426	226,039	232,239	238,645	245,258	251,458	258,072	264,272	264,272
NSP Reloc B	Average Rate Base	4,265,392	4,189,387	4,099,469	4,136,181	4,161,602	4,244,123	4,358,215	4,413,199	4,445,319	4,469,282	4,321,305	4,184,466	4,184,466
NSP Reloc B	Tax Depreciation Expense	30,912	30,912	30,912	30,912	30,912	30,912	30,912	30,912	30,912	30,912	30,912	30,912	370,947
NSP Reloc B	CPI-TAX INTEREST	981	619	938	1,095	1,310	1,549	1,877	2,006	1,733	1,841	1,636	1,636	17,423
NSP Reloc B	Debt Return	8,282	8,134	7,960	8,031	8,080	8,241	8,462	8,569	8,631	7,374	7,130	6,904	95,800
NSP Reloc B	Equity Return	18,412	18,084	17,696	17,855	17,964	18,813	19,050	19,189	18,585	17,969	17,660	17,400	219,339
NSP Reloc B	Current Income Tax Requirement	527	265	187	291	398	593	864	999	1,000	872	674	421	7,091
NSP Reloc B	Book Depreciation	6,746	6,622	6,451	6,457	6,464	6,475	6,491	6,543	6,683	6,781	6,783	6,774	79,270
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	6,407	6,407	6,407	6,407	6,407	6,407	6,407	6,407	6,407	6,407	6,407	6,407	76,879
NSP Reloc B	Property Tax Expense	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	5,264	63,163
NSP Reloc B	OATT Credit	11,264	11,052	10,852	10,934	11,000	11,177	11,386	11,512	11,568	11,100	11,191	11,277	134,313
NSP Reloc B	Total Revenue Requirement	34,373	33,724	33,113	33,369	33,577	34,122	34,915	35,319	35,606	34,182	33,035	31,893	407,228
NSP Reloc B	Rider Revenue Requirement	1,808	1,774	1,742	1,755	1,766	1,795	1,837	1,858	1,873	1,798	1,738	1,678	21,421
NSP Reloc B - Moved to Base	CWIP Balance	(619,748)	(569,668)	(613,830)	(497,976)	(524,191)	(307,769)	(267,506)	(893,989)	(208,804)				
NSP Reloc B - Moved to Base	Plant In-Service	17,294,858	17,379,972	17,446,189	17,453,271	17,454,668	17,584,571	17,590,737	17,596,207	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232
NSP Reloc B - Moved to Base	Depreciation Reserve	(989,666)	(961,113)	(932,462)	(903,775)	(875,081)	(846,385)	(817,684)	(788,974)	(732,494)	(704,412)	(676,331)	(676,331)	(676,331)
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	2,528,445	2,545,686	2,561,850	2,579,091	2,595,254	2,612,496	2,628,659	2,645,362	2,662,603	2,679,305	2,696,008	2,712,710	2,712,710
NSP Reloc B - Moved to Base	Average Rate Base	15,233,514	15,172,410	15,206,269	15,232,855	15,237,060	15,351,877	15,503,392	15,170,691	15,007,494	15,260,059	15,319,677	15,274,893	15,274,893
NSP Reloc B - Moved to Base	Tax Depreciation Expense	88,365	88,365	88,365	88,365	88,365	88,365	88,365	88,365	88,365	88,365	88,365	88,365	1,060,384
NSP Reloc B - Moved to Base	CPI-TAX INTEREST	269	228	276	316	359	438	413	309	334				2,943
NSP Reloc B - Moved to Base	Debt Return	29,578	29,460	29,526	29,577	29,585	29,808	30,102	29,456	29,140	25,179	25,277	25,204	341,893
NSP Reloc B - Moved to Base	Equity Return	65,758	65,494	65,640	65,755	65,773	66,269	66,923	65,487	64,782	63,456	63,704	63,518	782,561
NSP Reloc B - Moved to Base	Current Income Tax Requirement	7,461	7,300	7,395	7,456	7,478	7,664	7,869	7,375	7,054	6,416	6,496	6,436	86,402
NSP Reloc B - Moved to Base	Book Depreciation	28,747	28,553	28,651	28,687	28,694	28,696	28,701	28,711	28,398	28,082	28,082	28,082	342,083
NSP Reloc B - Moved to Base	AFUDC													
NSP Reloc B - Moved to Base	Deferred Taxes	16,702	16,702	16,702	16,702	16,702	16,702	16,702	16,702	16,702	16,702	16,702	16,702	200,429
NSP Reloc B - Moved to Base	Property Tax Expense	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	21,690	260,280
NSP Reloc B - Moved to Base	OATT Credit	42,931	42,683	42,748	42,779	42,787	42,883	43,041	42,403	41,905				384,158
NSP Reloc B - Moved to Base	Total Revenue Requirement	127,006	126,517	126,856	127,089	127,136	127,947	128,947	127,018	125,862	161,526	161,952	161,632	1,629,489
NSP Reloc B - Moved to Base	Rider Revenue Requirement	6,681	6,655	6,673	6,685	6,688	6,730	6,783	6,681	6,621				60,197
NSPM Major Line Rebuild	CWIP Balance	656,353	783,374	834,074	974,188	1,051,257	1,764,223	2,193,543	4,773,089	6,983,372	9,337,191	5,412,092	3,128,220	3,128,220
NSPM Major Line Rebuild	Plant In-Service													10,063,001
NSPM Major Line Rebuild	Depreciation Reserve							327	327	327	327	5,386,063	10,063,001	16,945
NSPM Major Line Rebuild	Accumulated Deferred Taxes	(1,844)	6,964	15,221	24,028	32,285	41,093	49,350	57,882	66,690	74,947	83,755	92,012	92,012
NSPM Major Line Rebuild	Average Rate Base	633,593	712,900	793,503	880,103	980,437	1,366,647	1,929,696	3,425,761	5,811,868	8,085,662	9,981,887	11,892,009	11,892,009
NSPM Major Line Rebuild	Tax Depreciation Expense	42,484	42,484	42,484	42,484	42,484	42,484	42,484	42,484	42,484	42,484	42,484	42,484	509,809
NSPM Major Line Rebuild	CPI-TAX INTEREST	2,368	1,592	2,482	3,006	3,552	4,880	6,572	12,566	19,112	101,372	(44,156)	14,265	127,609
NSPM Major Line Rebuild	Debt Return	1,230	1,384	1,541	1,709	1,904	2,654	3,747	6,652	11,285	13,341	16,470	19,622	81,538
NSPM Major Line Rebuild	Equity Return	2,735	3,077	3,425	3,799	4,232	5,899	8,330	14,788	25,088	33,623	41,508	49,451	195,956
NSPM Major Line Rebuild	Current Income Tax Requirement	(9,314)	(9,453)	(9,054)	(8,764)	(8,448)	(7,481)	(6,150)	(2,130)	3,308	32,620	(10,398)	13,662	(21,601)
NSPM Major Line Rebuild	Book Depreciation											4,390	12,555	16,945
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	8,532	8,532	8,532	8,532	8,532	8,532	8,532	8,532	8,532	8,532	8,532	8,532	102,388
NSPM Major Line Rebuild	Property Tax Expense													
NSPM Major Line Rebuild	OATT Credit							12	11	46	70	11,037	21,018	32,195
NSPM Major Line Rebuild	Total Revenue Requirement	3,184	3,541	4,445	5,276	6,220	9,604	14,447	27,830	48,167	88,047	49,465	82,804	343,031
NSPM Major Line Rebuild	Rider Revenue Requirement	167	186	234	278	327	505	760	1,464	2,534	4,631	2,602	4,356	18,044
NSPM Major Line Rebuild - Moved to Base	CWIP Balance	4,385,793	4,453,884	4,455,071	4,601,905	5,210,668	5,819,724	6,015,192	6,463,043	0				
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	6,317,776	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	631,131	641,431	651,730	662,030	672,329	682,629	692,929	703,228	718,505	738,759	759,013	779,267	779,267
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	1,470,391	1,475,686	1,480,650	1,485,944	1,490,908	1,496,202	1,501,166	1,506,295	1,511,589	1,516,718	1,521,847	1,526,976	1,526,976
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	8,606,858	8,625,648	8,645,024	8,703,440	9,065,976	9,659,291	10,046,290	10,352,521	10,379,887	10,178,516	10,153,133	10,127,750	10,127,750
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	43,219	43,219	43,219	43,219	43,219	43,219	43,219	43,219	43,219	43,219	43,219	43,219	518,624
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST	16,073	9,617	13,513	14,937	17,076	19,143	19,788	20,873	10,537				141,559
NSPM Major Line Rebuild - Moved to Base	Debt Return	16,712	16,748	16,786	16,899	17,603	18,755	19,507	20,154	16,795	16,753	16,711	16,711	213,523
NSPM Major Line Rebuild - Moved to Base	Equity Return	37,153	37,234	37,318	37,570	39,135	41,696	43,366	44,688	44,807	42,326	42,220	42,115	489,627
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	8,212	6,154	7,438	7,979	9,175	10,670	11,417	12,502	7,906	7,872	7,838	7,838	107,358
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	15,277	20,254	20,254	20,254	158,435
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	61,548
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	7,807	93,680
NSPM Major Line Rebuild - Moved to Base	OATT Credit	12,410	12,388	12,365	12,342	12,320	12,297	12,274	12,251	25,534				124,181
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	72,901	70,983	72,412	73,341	76,829	82,059	85,251	87,967	78,142	100,216	100,035	99,853	999,990
NSPM Major Line Rebuild - Moved to Base	Rider Revenue Requirement	3,835	3,734	3,809	3,858	4,041	4,316	4,484	4,627	4,110				36,815
NSPM Major Line Refurbishment	CWIP Balance	3,879,776	5,036,985	6,020,474	4,864,513	510,499	463,881	621,589	1,040,339	644,052	790,353	1,153,496	1,422,251	1,422,251
NSPM Major Line Refurbishment	Plant In-Service		1,038		1,657,760	5,989,763	6,204,491	6,220,787	6,103,806	6,886,336	6,899,596	6,932,684	6,932,684	6,932,684
NSPM Major Line Refurbishment	Depreciation Reserve	23	25	26	1,378	7,612	17,552	27,680	37,726	48,311	59,535	70,772	82,047	82,047
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	(17,875)	(13,177)	(8,773)	(4,076)	5,025	9,429	13,980	18,677	23,081	27,779	32,183	32,183	32,183
NSPM Major Line Refurbishment	Average Rate Base	2,995,233	4,472,572	5,538,516	6,275,266	6,506,444	6,566,710	6,723,329	6,946,578	7,273,565	7,524,528	7,771,958	8,095,422	8,095,422
NSPM Major Line Refurbishment	Tax Depreciation Expense	29,462	29,462	29,462	29,462	29,462	29,462	29,462	29,462	29,462	29,462	29,462	29,462	353,547
NSPM Major Line Refurbishment	CPI-TAX INTEREST	10,236	9,175	15,896	16,620	8,434	1,377	1,772	1,336	2,420		2,782	3,907	76,735
NSPM Major Line Refurbishment	Debt Return	5,816	8,684	10,754	12,184	12,633	12,750	13,054	13,488	14,123	12,415	12,834	13,357	142,084
NSPM Major Line Refurbishment	Equity Return	12,929	19,307	23,908	27,088	28,086	28,346	29,022	29,986	31,398	31,289	32,318	33,663	327,342
NSPM Major Line Refurbishment	Current Income Tax Requirement	(563)	1,153	4,808	6,505	5,760	4,762	5,169	5,313	6,293	6,580	6,917	7,727	60,423

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
NSP Reloc B	Accumulated Deferred Taxes	270,503	276,527	282,551	288,576	294,600	300,624	306,649	312,673	318,697	324,722	330,746	336,770	336,770
NSP Reloc B	Average Rate Base	4,219,953	4,403,485	4,433,870	4,200,141	4,130,649	4,170,221	4,210,592	4,248,222	4,284,725	4,594,973	4,809,774	4,985,684	4,985,684
NSP Reloc B	Tax Depreciation Expense	32,144	32,144	32,144	32,144	32,144	32,144	32,144	32,144	32,144	32,144	32,144	32,144	385,730
NSP Reloc B	CPI-TAX INTEREST	1,704	1,051	30	27	55	65	2,802	2,918	3,347	4,168	4,711	4,113	24,991
NSP Reloc B	Debt Return	6,963	7,266	7,316	6,930	6,816	6,881	6,947	7,010	7,217	7,582	7,936	8,226	87,090
NSP Reloc B	Equity Return	17,548	18,311	18,438	17,466	17,177	17,341	17,509	17,666	18,189	19,107	20,001	20,732	219,484
NSP Reloc B	Current Income Tax Requirement	225	534	479	41	(117)	(60)	879	970	1,281	1,843	2,349	2,515	10,939
NSP Reloc B	Book Depreciation	7,566	8,411	9,135	8,755	8,525	8,528	8,531	8,541	8,552	8,553	8,686	9,064	102,848
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	6,024	6,024	6,024	6,024	6,024	6,024	6,024	6,024	6,024	6,024	6,024	6,024	72,292
NSP Reloc B	Property Tax Expense	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	64,317
NSP Reloc B	OATT Credit	11,830	12,551	12,964	12,410	12,115	12,113	12,269	12,271	12,304	12,330	12,604	13,479	149,240
NSP Reloc B	Total Revenue Requirement	31,857	33,354	33,788	32,166	31,669	31,962	32,981	33,299	34,321	36,139	37,753	38,442	407,730
NSP Reloc B	Rider Revenue Requirement	1,598	1,674	1,695	1,614	1,589	1,604	1,655	1,671	1,722	1,813	1,894	1,929	20,458
NSP Reloc B - Moved to Base	CWIP Balance													
NSP Reloc B - Moved to Base	Plant In-Service	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232
NSP Reloc B - Moved to Base	Depreciation Reserve	(644,807)	(613,283)	(581,759)	(550,235)	(518,712)	(487,188)	(455,664)	(424,140)	(392,616)	(361,093)	(329,569)	(298,045)	(298,045)
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	2,726,181	2,739,653	2,753,124	2,766,595	2,780,067	2,793,538	2,807,009	2,820,481	2,833,952	2,847,423	2,860,895	2,874,366	2,874,366
NSP Reloc B - Moved to Base	Average Rate Base	15,231,619	15,186,624	15,141,629	15,096,634	15,051,639	15,006,644	14,961,649	14,916,653	14,871,658	14,826,663	14,781,668	14,736,673	14,736,673
NSP Reloc B - Moved to Base	Tax Depreciation Expense	79,594	79,594	79,594	79,594	79,594	79,594	79,594	79,594	79,594	79,594	79,594	79,594	955,127
NSP Reloc B - Moved to Base	CPI-TAX INTEREST													
NSP Reloc B - Moved to Base	Debt Return	25,132	25,058	24,984	24,909	24,835	24,761	24,687	24,612	24,538	24,464	24,390	24,316	296,686
NSP Reloc B - Moved to Base	Equity Return	63,338	63,151	62,964	62,777	62,590	62,403	62,216	62,028	61,841	61,654	61,467	61,280	747,709
NSP Reloc B - Moved to Base	Current Income Tax Requirement	9,278	9,218	9,157	9,097	9,037	8,976	8,916	8,855	8,795	8,734	8,674	8,614	107,351
NSP Reloc B - Moved to Base	Book Depreciation	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	378,286
NSP Reloc B - Moved to Base	AFUDC													
NSP Reloc B - Moved to Base	Deferred Taxes	13,471	13,471	13,471	13,471	13,471	13,471	13,471	13,471	13,471	13,471	13,471	13,471	161,656
NSP Reloc B - Moved to Base	Property Tax Expense	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	258,911
NSP Reloc B - Moved to Base	OATT Credit													
NSP Reloc B - Moved to Base	Total Revenue Requirement	164,319	163,998	163,676	163,354	163,032	162,711	162,389	162,067	161,745	161,424	161,102	160,780	1,950,598
NSP Reloc B - Moved to Base	Rider Revenue Requirement													
NSPM Major Line Rebuild	CWIP Balance	4,045,854	6,528,857	8,499,113	13,986,532	18,877,394	24,740,068	27,688,994	35,358,796	45,577,242	50,624,613	50,174,653	37,373,044	37,373,044
NSPM Major Line Rebuild	Plant In-Service	10,589,462	10,989,886	11,430,057	11,756,240	11,987,630	12,070,605	15,414,149	15,419,049	15,738,188	20,662,314	28,995,311	51,587,259	51,587,259
NSPM Major Line Rebuild	Depreciation Reserve	35,759	55,419	75,846	96,972	118,606	140,526	165,448	193,304	221,163	253,529	298,025	370,800	370,800
NSPM Major Line Rebuild	Accumulated Deferred Taxes	130,984	169,681	208,378	247,075	285,772	324,469	363,166	401,863	440,560	479,257	517,954	556,651	556,651
NSPM Major Line Rebuild	Average Rate Base	13,755,933	15,861,759	18,449,945	22,502,487	27,910,337	33,383,814	39,440,755	46,359,255	55,398,844	65,584,576	74,434,714	83,174,070	83,174,070
NSPM Major Line Rebuild	Tax Depreciation Expense	256,321	256,321	256,321	256,321	256,321	256,321	256,321	256,321	256,321	256,321	256,321	256,321	3,075,850
NSPM Major Line Rebuild	CPI-TAX INTEREST	11,700	17,770	25,474	37,958	55,172	72,943	90,936	109,784	141,781	169,269	178,061	154,597	1,065,446
NSPM Major Line Rebuild	Debt Return	22,697	26,172	30,442	37,129	46,052	55,083	65,077	76,493	91,408	108,215	127,817	137,237	818,823
NSPM Major Line Rebuild	Equity Return	57,202	65,958	76,721	93,573	116,060	138,821	164,008	192,777	230,367	272,723	309,524	345,866	2,063,600
NSPM Major Line Rebuild	Current Income Tax Requirement	(41,939)	(36,879)	(30,670)	(20,974)	(7,992)	5,185	20,094	36,414	58,880	82,883	101,519	114,805	281,325
NSPM Major Line Rebuild	Book Depreciation	18,814	19,660	20,426	21,126	21,634	21,920	24,923	27,855	27,860	32,365	44,496	72,775	353,854
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	38,697	38,697	38,697	38,697	38,697	38,697	38,697	38,697	38,697	38,697	38,697	38,697	464,364
NSPM Major Line Rebuild	Property Tax Expense	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	150,626
NSPM Major Line Rebuild	OATT Credit	27,094	28,151	29,100	29,959	30,564	30,871	38,121	38,596	39,089	49,382	67,480	117,526	525,933
NSPM Major Line Rebuild	Total Revenue Requirement	80,929	98,009	119,069	152,144	196,440	241,387	287,230	346,192	420,676	498,052	562,126	604,406	3,606,660
NSPM Major Line Rebuild	Rider Revenue Requirement	4,061	4,918	5,974	7,634	9,856	12,112	14,412	17,370	21,107	24,990	28,205	30,326	180,964
NSPM Major Line Rebuild - Moved to Base	CWIP Balance													
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	802,004	824,740	847,477	870,214	892,950	915,687	938,424	961,161	983,897	1,006,634	1,029,371	1,052,108	1,052,108
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	1,539,459	1,551,941	1,564,424	1,576,906	1,589,389	1,601,871	1,614,354	1,626,837	1,639,319	1,651,802	1,664,284	1,676,767	1,676,767
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	10,093,772	10,058,553	10,023,333	9,988,114	9,952,895	9,917,676	9,882,456	9,847,237	9,812,018	9,776,799	9,741,579	9,706,360	9,706,360
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	67,188	67,188	67,188	67,188	67,188	67,188	67,188	67,188	67,188	67,188	67,188	67,188	806,254
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Rebuild - Moved to Base	Debt Return	16,655	16,597	16,538	16,480	16,422	16,364	16,306	16,248	16,190	16,132	16,074	16,015	196,021
NSPM Major Line Rebuild - Moved to Base	Equity Return	41,973	41,827	41,680	41,534	41,387	41,241	41,095	40,948	40,802	40,655	40,509	40,362	494,013
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	3,230	3,183	3,135	3,088	3,041	2,993	2,946	2,899	2,852	2,804	2,757	2,710	35,638
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	272,841
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	12,483	12,483	12,483	12,483	12,483	12,483	12,483	12,483	12,483	12,483	12,483	12,483	149,790
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	185,965
NSPM Major Line Rebuild - Moved to Base	OATT Credit													
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	112,574	112,322	112,070	111,819	111,567	111,315	111,063	110,811	110,559	110,308	110,056	109,804	1,334,268
NSPM Major Line Rebuild - Moved to Base	Rider Revenue Requirement													
NSPM Major Line Refurbishment	CWIP Balance	1,627,202	1,948,332	1,816,638	1,946,390	2,268,208	2,515,544	5,853,004	7,729,670	9,881,488	12,726,119	18,086,145	11,312,040	11,312,040
NSPM Major Line Refurbishment	Plant In-Service	6,867,579	6,872,148	7,590,660	7,986,981	7,961,864	8,023,605	8,023,605	8,023,605	8,023,605	8,023,605	8,023,605	21,672,230	21,672,230
NSPM Major Line Refurbishment	Depreciation Reserve	94,675	107,247	120,481	134,735	149,329	163,957	178,641	193,324	208,008	222,692	237,376	264,549	264,549
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	55,213	78,097	100,981	123,865	146,749	169,633	192,517	215,401	238,285	261,169	284,053	306,937	306,937
NSPM Major Line Refurbishment	Average Rate Base	8,281,284	8,478,572	8,899,044	9,418,861	9,792,940	10,058,334	11,844,063	14,413,559	16,390,233	18,850,889	22,915,650	28,989,111	28,989,111
NSPM Major Line Refurbishment	Tax Depreciation Expense	118,055	118,055	118,055	118,055	118,055	118,055	118,055	118,055	118,055	118,055	118,055	118,055	1,416,663
NSPM Major Line Refurbishment	CPI-TAX INTEREST	4,671	5,706	6,414	6,192	6,968	7,952	14,745	23,863	30,950	39,746	54,150	53,210	254,567
NSPM Major Line Refurbishment	Debt Return	13,664	13,990	14,683	15,541	16,158	16,596	19,543	23,782	27,044	31,104	37,812	47,832	277,749
NSPM Major Line Refurbishment	Equity Return	34,436	35,257	37,005	39,167	40,722	41,826	49,252	59,936	68,156	78,388	95,291	120,546	699,983
NSPM Major Line Refurbishment	Current Income Tax Requirement	(14,023)	(13,442)	(12,435)	(11,48									

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
NSP Reloc B	Accumulated Deferred Taxes	345,119	354,023	362,372	371,276	379,624	388,529	396,877	405,504	414,408	422,757	431,661	440,010	440,010
NSP Reloc B	Average Rate Base	5,042,269	5,029,701	5,056,646	5,180,490	5,292,983	5,385,027	5,525,572	5,718,891	6,039,088	6,457,341	6,798,206	7,078,248	7,078,248
NSP Reloc B	Tax Depreciation Expense	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	525,120
NSP Reloc B	CPI-TAX INTEREST	3,561	3,584	2,245	1,152	1,261	982	961	1,592	1,404	2,162	1,592	1,672	22,171
NSP Reloc B	Debt Return	8,320	8,299	8,343	8,548	8,733	8,885	9,117	9,436	9,964	10,655	11,217	11,679	113,197
NSP Reloc B	Equity Return	20,967	20,915	21,027	21,542	22,010	22,393	22,977	23,781	25,113	26,852	28,269	29,434	285,280
NSP Reloc B	Current Income Tax Requirement	(419)	(428)	(632)	(627)	(382)	(218)	37	501	1,090	1,757	2,545	3,075	6,300
NSP Reloc B	Book Depreciation	9,309	9,309	9,903	10,498	10,678	11,309	11,309	11,309	11,805	12,321	12,587	13,554	133,666
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	103,517
NSP Reloc B	Property Tax Expense	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	78,396
NSP Reloc B	OATT Credit	12,165	12,138	12,224	12,346	12,781	13,005	13,272	13,557	13,978	14,413	15,310	15,996	161,184
NSP Reloc B	Total Revenue Requirement	41,171	41,117	41,577	42,774	43,418	44,299	45,328	46,630	49,154	52,332	54,469	56,906	559,173
NSP Reloc B	Rider Revenue Requirement	2,093	2,090	2,114	2,175	2,207	2,252	2,304	2,371	2,499	2,661	2,769	2,893	28,428
NSP Reloc B - Moved to Base	CWIP Balance													
NSP Reloc B - Moved to Base	Plant In-Service	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232	17,297,232
NSP Reloc B - Moved to Base	Depreciation Reserve	(266,521)	(234,997)	(203,474)	(171,950)	(140,426)	(108,902)	(77,378)	(45,855)	(14,331)	17,193	48,717	80,241	80,241
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	2,883,067	2,891,767	2,900,468	2,909,169	2,917,870	2,926,570	2,935,271	2,943,972	2,952,672	2,961,373	2,970,074	2,978,774	2,978,774
NSP Reloc B - Moved to Base	Average Rate Base	14,696,448	14,656,224	14,615,999	14,575,775	14,535,550	14,495,326	14,455,101	14,414,877	14,374,653	14,334,428	14,294,204	14,253,979	14,253,979
NSP Reloc B - Moved to Base	Tax Depreciation Expense	62,512	62,512	62,512	62,512	62,512	62,512	62,512	62,512	62,512	62,512	62,512	62,512	750,145
NSP Reloc B - Moved to Base	CPI-TAX INTEREST													
NSP Reloc B - Moved to Base	Debt Return	24,249	24,183	24,116	24,050	23,984	23,917	23,851	23,785	23,718	23,652	23,585	23,519	286,609
NSP Reloc B - Moved to Base	Equity Return	61,113	60,945	60,778	60,611	60,444	60,276	60,109	59,942	59,775	59,607	59,440	59,273	722,313
NSP Reloc B - Moved to Base	Current Income Tax Requirement	12,534	12,480	12,426	12,372	12,318	12,264	12,210	12,156	12,102	12,048	11,994	11,940	146,846
NSP Reloc B - Moved to Base	Book Depreciation	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	378,286
NSP Reloc B - Moved to Base	AFUDC													
NSP Reloc B - Moved to Base	Deferred Taxes	8,701	8,701	8,701	8,701	8,701	8,701	8,701	8,701	8,701	8,701	8,701	8,701	104,408
NSP Reloc B - Moved to Base	Property Tax Expense	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	21,576	258,911
NSP Reloc B - Moved to Base	OATT Credit													
NSP Reloc B - Moved to Base	Total Revenue Requirement	159,696	159,409	159,121	158,834	158,546	158,258	157,971	157,683	157,395	157,108	156,820	156,532	1,897,373
NSP Reloc B - Moved to Base	Rider Revenue Requirement													
NSPM Major Line Rebuild	CWIP Balance	35,986,340	36,431,561	33,334,675	34,774,504	35,255,650	23,330,437	25,538,697	30,459,457	35,530,352	41,431,982	44,817,420	19,935,431	19,935,431
NSPM Major Line Rebuild	Plant In-Service	58,429,994	63,634,931	72,192,105	76,354,046	79,438,710	92,852,900	92,926,890	92,961,680	93,141,423	93,146,423	93,156,423	125,082,033	125,082,033
NSPM Major Line Rebuild	Depreciation Reserve	470,489	581,203	704,508	839,452	981,026	1,137,696	1,306,708	1,475,819	1,645,116	1,814,566	1,984,016	2,182,678	2,182,678
NSPM Major Line Rebuild	Accumulated Deferred Taxes	678,205	807,862	929,415	1,059,072	1,180,626	1,310,283	1,431,836	1,557,442	1,687,099	1,808,652	1,938,309	2,059,863	2,059,863
NSPM Major Line Rebuild	Average Rate Base	90,589,470	95,907,705	101,224,365	106,496,612	110,830,590	113,060,424	114,670,424	117,994,658	122,798,891	128,086,598	132,438,525	137,352,444	137,352,444
NSPM Major Line Rebuild	Tax Depreciation Expense	719,074	719,074	719,074	719,074	719,074	719,074	719,074	719,074	719,074	719,074	719,074	719,074	8,628,885
NSPM Major Line Rebuild	CPI-TAX INTEREST	129,401	128,597	123,596	120,809	124,083	103,971	86,771	99,477	117,261	136,807	153,466	115,839	1,440,078
NSPM Major Line Rebuild	Debt Return	149,473	158,248	167,020	175,719	182,854	189,206	194,691	202,618	210,524	218,524	226,632	234,740	2,262,892
NSPM Major Line Rebuild	Equity Return	376,701	398,816	420,925	442,848	460,829	470,179	476,838	490,661	510,639	532,627	550,724	571,157	5,702,944
NSPM Major Line Rebuild	Current Income Tax Requirement	3,978	14,417	24,005	33,941	44,943	54,342	63,741	73,140	82,539	91,938	101,337	110,736	591,851
NSPM Major Line Rebuild	Book Depreciation	99,689	110,714	123,306	134,943	141,574	156,670	169,012	169,111	169,297	169,450	169,603	169,756	1,811,879
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	125,605	125,605	125,605	125,605	125,605	125,605	125,605	125,605	125,605	125,605	125,605	125,605	1,507,263
NSPM Major Line Rebuild	Property Tax Expense	64,348	64,348	64,348	64,348	64,348	64,348	64,348	64,348	64,348	64,348	64,348	64,348	772,175
NSPM Major Line Rebuild	OATT Credit	131,579	141,632	159,309	167,769	173,982	198,465	200,121	199,797	199,425	199,050	198,586	198,112	2,226,435
NSPM Major Line Rebuild	Total Revenue Requirement	688,216	730,516	765,900	809,635	844,171	889,245	869,811	898,140	938,852	983,572	1,020,514	1,023,996	10,422,569
NSPM Major Line Rebuild	Rider Revenue Requirement	34,989	37,139	38,938	41,162	42,918	43,176	44,221	45,661	47,731	50,005	51,883	52,060	529,884
NSPM Major Line Rebuild - Moved to Base	CWIP Balance													
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866	12,423,866
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	1,074,844	1,097,581	1,120,318	1,143,054	1,165,791	1,188,528	1,211,265	1,234,001	1,256,738	1,279,475	1,302,211	1,324,948	1,324,948
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	1,687,836	1,698,906	1,709,975	1,721,045	1,732,115	1,743,184	1,754,254	1,765,323	1,776,393	1,787,463	1,798,532	1,809,602	1,809,602
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	9,672,554	9,638,747	9,604,941	9,571,135	9,537,329	9,503,522	9,469,716	9,435,910	9,402,103	9,368,297	9,334,491	9,300,684	9,300,684
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	745,770
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Rebuild - Moved to Base	Debt Return	15,960	15,904	15,848	15,792	15,737	15,681	15,625	15,569	15,513	15,458	15,402	15,346	187,835
NSPM Major Line Rebuild - Moved to Base	Equity Return	40,222	40,081	39,941	39,800	39,659	39,519	39,378	39,238	39,097	38,957	38,816	38,675	473,382
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	3,835	3,790	3,745	3,699	3,654	3,608	3,563	3,518	3,473	3,428	3,383	3,338	43,030
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	22,737	272,841
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	11,070	11,070	11,070	11,070	11,070	11,070	11,070	11,070	11,070	11,070	11,070	11,070	132,835
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	15,497	185,965
NSPM Major Line Rebuild - Moved to Base	OATT Credit													
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	109,320	109,079	108,837	108,595	108,353	108,112	107,870	107,628	107,386	107,145	106,903	106,661	1,295,888
NSPM Major Line Rebuild - Moved to Base	Rider Revenue Requirement													
NSPM Major Line Refurbishment	CWIP Balance	13,082,354	14,608,414	15,650,915	18,700,483	19,053,710	10,412,750	13,846,278	9,068,448	10,281,346	12,497,714	15,376,562	17,646,775	17,646,775
NSPM Major Line Refurbishment	Plant In-Service	21,681,550	21,685,470	22,923,238	25,151,138	26,791,397	36,796,397	43,965,056	45,207,165	45,207,726	45,208,287	45,208,848	51,884,005	51,884,005
NSPM Major Line Refurbishment	Depreciation Reserve	304,220	343,902	384,721	426,672	470,663	527,343	594,679	668,579	750,175	832,908	915,643	1,004,486	1,004,486
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	357,182	410,777	461,022	514,617	568,662	622,711	680,761	740,811	800,861	860,911	920,961	981,011	981,011
NSPM Major Line Refurbishment	Average Rate Base	33,232,521	34,794,057	36,608,685	39,178,623	41,900,755	44,587,039	47,693,699	50,845,840	52,777,415	54,980,973	57,392,814	63,169,449	63,169,449
NSPM Major Line Refurbishment	Tax Depreciation Expense	296,245	296,245	296,245	296,245	296,245	296,245	296,245	296,245	296,245	296,245	296,245	296,245	3,554,938
NSPM Major Line Refurbishment	CPI-TAX INTEREST	42,914	48,807	53,815	60,746	67,008	73,569	80,389	87,469	94,809	102,409	110,269	118,389	592,441
NSPM Major Line Refurbishment	Debt Return	54,834	57,410	60,404	64,645	69,136	73,569	78,695	83,302	88,592	94,569	101,337	108,999	918,723
NSPM Major Line Refurbishment	Equity Return	138,192												

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
NSPM Major Line Refurbishment	Book Depreciation	2	2	2	1,352	6,234	9,940	10,128	10,046	10,585	11,223	11,237	11,275	82,026
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	4,551	4,551	4,551	4,551	4,551	4,551	4,551	4,551	4,551	4,551	4,551	4,551	54,608
NSPM Major Line Refurbishment	Property Tax Expense	1	1	1	1	1	1	1	1	1	1	1	1	15
NSPM Major Line Refurbishment	OATT Credit	734	1,221	1,539	5,996	13,251	14,140	14,241	14,092	15,340	15,077	15,064	15,086	125,783
NSPM Major Line Refurbishment	Total Revenue Requirement	22,001	32,477	42,485	45,685	44,014	46,210	47,685	50,983	51,610	50,983	52,785	55,488	540,716
NSPM Major Line Refurbishment	Rider Revenue Requirement	1,157	1,708	2,235	2,403	2,315	2,431	2,508	2,593	2,715	2,682	2,777	2,919	28,443
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	(38,807)	
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	13,463,137	13,467,339	13,467,602	13,326,766	13,331,016	13,316,813	13,316,576	13,317,001	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	337,085	359,037	380,992	402,833	424,563	446,284	467,994	489,703	511,413	533,124	554,834	576,545	576,545
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	329,074	351,847	373,196	395,969	417,319	440,091	461,441	483,502	506,275	528,336	550,397	572,458	572,458
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	12,880,100	12,726,523	12,685,452	12,570,495	12,459,067	12,409,593	12,359,308	12,315,632	12,271,476	12,247,222	12,222,854	12,179,082	12,179,082
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	100,451	100,451	100,451	100,451	100,451	100,451	100,451	100,451	100,451	100,451	100,451	100,451	1,205,417
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	25,009	24,711	24,631	24,408	24,191	24,095	23,998	23,913	23,827	20,208	20,168	20,095	279,254
NSPM Major Line Refurbishment - Moved to Base	Equity Return	55,599	54,936	54,759	54,263	53,782	53,568	53,351	53,162	52,972	50,928	50,827	50,645	638,791
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	(214)	(485)	(541)	(738)	(930)	(1,001)	(1,075)	(1,137)	(1,197)	(1,890)	(1,890)	(1,890)	(13,012)
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	22,129	21,952	21,955	21,841	21,729	21,721	21,710	21,710	21,710	21,710	21,710	21,710	261,588
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	22,061	22,061	22,061	22,061	22,061	22,061	22,061	22,061	22,061	22,061	22,061	22,061	264,733
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	16,910	202,919
NSPM Major Line Refurbishment - Moved to Base	OATT Credit	34,848	34,501	34,425	34,171	33,925	33,829	33,730	33,648	33,565				306,640
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	106,646	105,584	105,350	104,573	103,819	103,526	103,224	102,972	102,718	129,960	129,786	129,473	1,327,633
NSPM Major Line Refurbishment - Moved to Base	Rider Revenue Requirement	5,610	5,554	5,542	5,501	5,461	5,446	5,430	5,417	5,403				49,362
NSPM Steel Pole ELR	CWIP Balance	10,968	31,644	30,596	40,614	62,281	89,168	115,415	121,545	132,332	138,151	170,818	188,359	188,359
NSPM Steel Pole ELR	Plant In-Service													
NSPM Steel Pole ELR	Depreciation Reserve													
NSPM Steel Pole ELR	Accumulated Deferred Taxes	(52)	(93)	(134)	(175)	(216)	(257)	(297)	(338)	(379)	(420)	(461)	(502)	(502)
NSPM Steel Pole ELR	Average Rate Base	10,443	21,399	31,254	35,780	51,663	75,981	102,589	118,818	127,318	135,661	154,945	180,090	180,090
NSPM Steel Pole ELR	Tax Depreciation Expense													
NSPM Steel Pole ELR	CPI-TAX INTEREST	37	45	91	112	172	253	329	381	406	544	516	572	3,456
NSPM Steel Pole ELR	Debt Return	20	42	61	69	100	148	199	231	247	224	256	297	1,894
NSPM Steel Pole ELR	Equity Return	45	92	135	154	223	328	443	513	550	564	644	749	4,440
NSPM Steel Pole ELR	Current Income Tax Requirement	13	31	60	73	114	174	236	275	295	344	361	413	2,391
NSPM Steel Pole ELR	Book Depreciation													
NSPM Steel Pole ELR	AFUDC	49	126	173	197	285	419	566	656	703	749	855	994	5,771
NSPM Steel Pole ELR	Deferred Taxes	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(491)
NSPM Steel Pole ELR	Property Tax Expense													
NSPM Steel Pole ELR	OATT Credit													
NSPM Steel Pole ELR	Total Revenue Requirement	87	250	387	453	682	1,028	1,403	1,634	1,754	1,840	2,076	2,412	14,005
NSPM Steel Pole ELR	Rider Revenue Requirement													
Prairie Substation Capbank Remove	CWIP Balance					84,401	112,071	131,724	182,903	224,041	266,920	2,294,069		
Prairie Substation Capbank Remove	Plant In-Service												2,288,256	2,288,256
Prairie Substation Capbank Remove	Depreciation Reserve												1,644	1,644
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	2,501	5,002	7,504	10,005	12,506	15,007	17,508	20,009	22,511	25,012	27,513	30,014	30,014
Prairie Substation Capbank Remove	Average Rate Base	(2,501)	(5,002)	(7,504)	(10,005)	29,694	83,229	104,389	137,304	180,961	220,469	1,252,981	2,260,326	2,260,326
Prairie Substation Capbank Remove	Tax Depreciation Expense	9,503	9,503	9,503	9,503	9,503	9,503	9,503	9,503	9,503	9,503	9,503	9,503	114,037
Prairie Substation Capbank Remove	CPI-TAX INTEREST					142	330	393	502	645	2,541	2,541	3,630	10,723
Prairie Substation Capbank Remove	Debt Return	(5)	(10)	(15)	(19)	58	162	203	267	351	364	2,067	3,730	7,152
Prairie Substation Capbank Remove	Equity Return	(11)	(22)	(32)	(43)	128	359	451	593	781	917	5,210	9,399	17,730
Prairie Substation Capbank Remove	Current Income Tax Requirement	(2,264)	(2,267)	(2,271)	(2,274)	(2,173)	(2,038)	(1,988)	(1,907)	(1,800)	(1,144)	242	2,477	(17,409)
Prairie Substation Capbank Remove	Book Depreciation												1,644	1,644
Prairie Substation Capbank Remove	AFUDC					234	544	675	871	1,126	1,359	7,088	6,350	18,247
Prairie Substation Capbank Remove	Deferred Taxes	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	30,014
Prairie Substation Capbank Remove	Property Tax Expense													
Prairie Substation Capbank Remove	OATT Credit													
Prairie Substation Capbank Remove	Total Revenue Requirement	222	202	183	164	747	1,528	1,841	2,324	2,960	3,996	17,109	26,101	57,379
Prairie Substation Capbank Remove	Rider Revenue Requirement													
Prairie Sub Expansion	CWIP Balance		0	0	0	0	0	0	0	0				
Prairie Sub Expansion	Plant In-Service	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751	14,345,751
Prairie Sub Expansion	Depreciation Reserve	1,158,266	1,178,947	1,199,627	1,220,308	1,240,988	1,261,669	1,282,349	1,303,030	1,323,710	1,344,391	1,365,071	1,385,751	1,385,751
Prairie Sub Expansion	Accumulated Deferred Taxes	1,364,989	1,381,177	1,396,352	1,412,540	1,427,715	1,443,903	1,459,078	1,474,760	1,490,947	1,506,629	1,522,310	1,537,992	1,537,992
Prairie Sub Expansion	Average Rate Base	11,832,836	11,795,968	11,760,112	11,723,244	11,687,388	11,650,520	11,614,664	11,578,302	11,541,434	11,505,072	11,468,710	11,432,348	11,432,348
Prairie Sub Expansion	Tax Depreciation Expense	76,620	76,620	76,620	76,620	76,620	76,620	76,620	76,620	76,620	76,620	76,620	76,620	919,434
Prairie Sub Expansion	CPI-TAX INTEREST													
Prairie Sub Expansion	Debt Return	22,975	22,904	22,834	22,763	22,693	22,621	22,552	22,481	22,410	18,983	18,923	18,863	261,003
Prairie Sub Expansion	Equity Return	51,078	50,919	50,764	50,605	50,451	50,291	47,842	49,980	47,691	47,842	47,691	47,540	597,118
Prairie Sub Expansion	Current Income Tax Requirement	3,493	3,442	3,392	3,341	3,291	3,239	3,189	3,139	3,087	2,449	2,400	2,351	36,812
Prairie Sub Expansion	Book Depreciation	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	20,680	248,166
Prairie Sub Expansion	AFUDC													
Prairie Sub Expansion	Deferred Taxes	15,681	15,681	15,681	15,681	15,681	15,681	15,681	15,681	15,681	15,681	15,681	15,681	188,178
Prairie Sub Expansion	Property Tax Expense	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	17,727	212,719
Prairie Sub Expansion	OATT Credit	32,420	32,351	32,283	32,214	32,146	32,077	32,009	31,940	31,871				289,311
Prairie Sub Expansion	Total Revenue Requirement	99,216	99,003	98,796	98,584	98,377	98,164	97,957	97,748	97,535	123,362	123,102	122,842	1,254,686
Prairie Sub Expansion	Rider Revenue Requirement	5,219	5,208	5,197	5,186	5,175	5,164	5,153	5,142	5,131				46,573

[illegible]

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
NSPM Major Line Refurbishment	Book Depreciation	39,671	39,683	40,819	41,951	43,990	56,680	67,336	73,900	81,596	82,733	82,734	88,844	739,937
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	51,920	51,920	51,920	51,920	51,920	51,920	51,920	51,920	51,920	51,920	51,920	51,920	623,038
NSPM Major Line Refurbishment	Property Tax Expense	27,033	27,033	27,033	27,033	27,033	27,033	27,033	27,033	27,033	27,033	27,033	27,033	324,397
NSPM Major Line Refurbishment	OATT Credit	49,918	49,810	51,492	52,811	57,816	77,241	80,099	94,037	95,770	95,970	96,884	107,806	909,652
NSPM Major Line Refurbishment	Total Revenue Requirement	254,129	267,322	281,736	302,529	321,708	333,653	363,948	378,062	400,707	419,737	438,982	480,401	4,242,913
NSPM Major Line Refurbishment	Rider Revenue Requirement	12,920	13,591	14,323	15,381	16,356	16,963	18,503	19,221	20,372	21,339	22,318	24,424	215,710
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance													
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230	13,317,230
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	893,376	917,748	966,491	990,863	1,039,606	1,015,234	1,039,606	1,063,978	1,112,721	1,137,093	1,161,464	1,161,464	1,161,464
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	805,312	820,927	836,542	852,157	867,772	883,387	899,002	914,618	930,233	945,848	961,463	977,078	977,078
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	11,630,728	11,590,741	11,550,754	11,510,767	11,470,781	11,430,794	11,390,807	11,350,820	11,310,834	11,270,847	11,230,860	11,190,873	11,190,873
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	80,029	80,029	80,029	80,029	80,029	80,029	80,029	80,029	80,029	80,029	80,029	80,029	960,344
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	19,191	19,125	19,059	18,993	18,927	18,861	18,795	18,729	18,663	18,597	18,531	18,465	225,934
NSPM Major Line Refurbishment - Moved to Base	Equity Return	48,364	48,198	48,032	47,866	47,699	47,533	47,367	47,200	47,034	46,868	46,702	46,535	569,399
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	2,686	2,633	2,579	2,526	2,472	2,418	2,365	2,311	2,257	2,204	2,150	2,096	28,699
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	24,372	24,372	24,372	24,372	24,372	24,372	24,372	24,372	24,372	24,372	24,372	24,372	292,460
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	15,615	15,615	15,615	15,615	15,615	15,615	15,615	15,615	15,615	15,615	15,615	15,615	187,381
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	16,611	16,611	16,611	16,611	16,611	16,611	16,611	16,611	16,611	16,611	16,611	16,611	199,337
NSPM Major Line Refurbishment - Moved to Base	OATT Credit													
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	126,840	126,554	126,268	125,982	125,696	125,410	125,124	124,839	124,553	124,267	123,981	123,695	1,503,209
NSPM Major Line Refurbishment - Moved to Base	Rider Revenue Requirement													
NSPM Steel Pole ELR	CWIP Balance	26,591,293	27,081,293	26,773,310	27,263,310	28,733,310	27,744,859	29,214,859	29,704,859	29,696,407	30,186,407	31,656,407	30,667,956	30,667,9

Project	Rider Components	Jan -2021	Feb -2021	Mar -2021	Apr -2021	May -2021	Jun -2021	Jul -2021	Aug -2021	Sep -2021	Oct -2021	Nov -2021	Dec -2021	2021
Raptor Distribution Substation	CWIP Balance	1,514,262	1,619,471	1,984,110	2,193,449	105,506	(2,804)	(12,580)						
Raptor Distribution Substation	Plant In-Service					2,324,021	2,336,179	2,359,043	2,355,991	2,370,404	2,371,161	2,371,463	2,370,468	2,370,468
Raptor Distribution Substation	Depreciation Reserve					1,738	5,225	8,740	12,270	15,810	19,362	22,915	26,467	26,467
Raptor Distribution Substation	Accumulated Deferred Taxes	9	1,960	3,910	5,861	7,811	9,762	11,713	13,663	15,614	17,564	19,515	21,465	21,465
Raptor Distribution Substation	Average Rate Base	1,310,978	1,564,907	1,797,880	2,082,919	2,302,808	2,368,208	2,321,224	2,327,059	2,333,544	2,335,632	2,330,659	2,324,809	2,324,809
Raptor Distribution Substation	Tax Depreciation Expense	9,773	9,773	9,773	9,773	9,773	9,773	9,773	9,773	9,773	9,773	9,773	9,773	117,279
Raptor Distribution Substation	CPI-TAX INTEREST	4,606	3,244	5,165	6,475	3,944	78	(5,674)						17,838
Raptor Distribution Substation	Debt Return	2,545	3,039	3,491	4,044	4,471	4,598	4,507	4,518	4,531	3,854	3,846	3,836	47,280
Raptor Distribution Substation	Equity Return	5,659	6,755	7,761	8,991	9,940	10,223	10,020	10,045	10,073	9,712	9,692	9,667	108,539
Raptor Distribution Substation	Current Income Tax Requirement	788	703	1,647	2,468	2,518	1,926	12	1,857	1,869	1,757	1,750	1,742	19,038
Raptor Distribution Substation	Book Depreciation					1,738	3,486	3,515	3,531	3,540	3,552	3,553	3,552	26,467
Raptor Distribution Substation	AFUDC	6,198	9,658	10,005	11,558	6,703	142	(9,776)						34,489
Raptor Distribution Substation	Deferred Taxes	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	23,407
Raptor Distribution Substation	Property Tax Expense													
Raptor Distribution Substation	OATT Credit													
Raptor Distribution Substation	Total Revenue Requirement	17,142	22,105	24,855	29,012	27,322	22,326	10,229	21,902	21,964	20,825	20,791	20,748	259,221
Raptor Distribution Substation	Rider Revenue Requirement													
S&E - NSP Line	CWIP Balance	636,473	916,365	528,456	210,655	266,798	210,603	34,006	152,415	302,960	312,743	399,659	471,289	471,289
S&E - NSP Line	Plant In-Service	20,344,695	21,346,796	21,346,796	22,005,874	22,191,191	22,630,581	22,900,604	22,915,235	22,633,834	22,703,436	22,721,336	22,721,336	23,121,336
S&E - NSP Line	Depreciation Reserve	820,653	853,926	887,909	923,247	959,273	995,809	1,032,922	1,070,268	1,107,412	1,144,384	1,181,469	1,218,895	1,218,895
S&E - NSP Line	Accumulated Deferred Taxes	1,737,877	1,768,426	1,797,066	1,827,616	1,856,256	1,886,806	1,915,446	1,945,041	1,975,590	2,004,230	2,034,780	2,063,420	2,063,420
S&E - NSP Line	Average Rate Base	18,401,841	18,580,244	18,900,018	19,312,696	19,539,742	19,785,240	19,958,806	20,004,494	19,947,792	19,856,358	19,906,619	20,128,947	20,128,947
S&E - NSP Line	Tax Depreciation Expense	142,650	142,650	142,650	142,650	142,650	142,650	142,650	142,650	142,650	142,650	142,650	142,650	1,711,797
S&E - NSP Line	CPI-TAX INTEREST	1,823	1,533	2,254	1,240	738	828	364	320	688	1,143	1,143	1,339	13,414
S&E - NSP Line	Debt Return	35,730	36,077	36,698	37,499	37,940	38,416	38,752	38,842	38,732	32,763	32,846	33,213	437,507
S&E - NSP Line	Equity Return	79,435	80,205	81,585	83,366	84,347	85,406	86,152	86,353	86,108	82,569	82,778	83,703	1,002,007
S&E - NSP Line	Current Income Tax Requirement	465	631	1,539	2,224	2,601	3,136	3,414	3,540	3,514	2,463	2,567	3,039	29,134
S&E - NSP Line	Book Depreciation	33,238	33,273	33,984	35,338	36,026	36,535	37,114	37,346	37,144	36,972	37,085	37,426	431,480
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	29,595	29,595	29,595	29,595	29,595	29,595	29,595	29,595	29,595	29,595	29,595	29,595	355,138
S&E - NSP Line	Property Tax Expense	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	25,086	301,036
S&E - NSP Line	OATT Credit	50,138	50,463	51,337	52,457	53,066	53,695	54,224	54,430	54,258	51,662	52,064	52,064	629,389
S&E - NSP Line	Total Revenue Requirement	153,411	154,403	157,150	160,651	162,528	164,480	165,889	166,331	165,922	157,853	158,296	159,997	1,926,913
S&E - NSP Line	Rider Revenue Requirement	8,070	8,122	8,267	8,452	8,551	8,653	8,726	8,747	8,726	8,302	8,328	8,421	101,366
S&E - NSP Line - Moved to Base	CWIP Balance	3,440,076	3,673,467	2,907,529	3,044,218	3,057,576	2,303,152	2,380,949	2,194,130	2,293,219				
S&E - NSP Line - Moved to Base	Plant In-Service	46,839,655	47,582,769	48,952,166	49,018,297	49,443,961	50,505,357	51,652,903	51,402,198	50,757,360	51,652,903	51,652,903	51,652,903	51,652,903
S&E - NSP Line - Moved to Base	Depreciation Reserve	3,539,599	3,616,536	3,695,224	3,775,082	3,855,341	3,936,812	4,019,354	4,102,627	4,186,629	4,270,837	4,355,044	4,439,251	4,439,251
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	4,602,993	4,659,223	4,711,938	4,768,168	4,820,883	4,877,113	4,929,828	4,984,301	5,040,531	5,095,003	5,149,476	5,203,948	5,203,948
S&E - NSP Line - Moved to Base	Average Rate Base	41,549,786	42,530,708	43,190,147	43,457,784	43,645,931	43,881,834	44,065,498	44,322,027	44,586,067	43,475,777	42,190,488	42,051,808	42,051,808
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	281,985	281,985	281,985	281,985	281,985	281,985	281,985	281,985	281,985	281,985	281,985	281,985	3,383,825
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST	10,745	7,477	9,626	9,111	10,187	9,881	7,495	7,437	7,298				78,356
S&E - NSP Line - Moved to Base	Debt Return	80,676	82,580	83,861	84,381	84,746	85,204	86,059	86,571	71,735	69,614	69,385		970,373
S&E - NSP Line - Moved to Base	Equity Return	179,357	183,591	186,437	187,593	188,405	189,423	190,216	191,323	192,463	180,787	175,442	174,865	2,219,903
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	12,479	13,082	15,250	15,835	16,574	16,905	17,026	17,601	18,160	12,100	10,375	10,189	175,576
S&E - NSP Line - Moved to Base	Book Depreciation	76,066	76,966	78,688	79,858	80,259	81,471	82,542	83,273	84,003	84,207	84,207	84,207	975,748
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	54,472	54,472	54,472	54,472	54,472	54,472	54,472	54,472	54,472	54,472	54,472	54,472	653,670
S&E - NSP Line - Moved to Base	Property Tax Expense	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	57,433	689,190
S&E - NSP Line - Moved to Base	OATT Credit	113,411	115,293	117,267	118,683	119,426	120,003	120,720	121,445					1,054,361
S&E - NSP Line - Moved to Base	Total Revenue Requirement	347,072	352,831	358,874	361,459	363,206	365,481	367,247	369,441	371,657	460,734	451,543	450,552	4,620,098
S&E - NSP Line - Moved to Base	Rider Revenue Requirement	18,257	18,560	18,878	19,013	19,105	19,225	19,318	19,433	19,550				171,339
S&E - NSP Sub	CWIP Balance	309,484	559,042	396,548	554,821	1,293,740	640,204	601,579	594,125	812,005	471,478	534,791	764,117	764,117
S&E - NSP Sub	Plant In-Service	13,450,355	13,473,586	13,821,487	13,846,779	13,948,559	15,596,092	16,080,048	16,515,598	16,684,712	17,321,322	17,516,900	17,670,761	17,670,761
S&E - NSP Sub	Depreciation Reserve	299,492	318,842	338,458	338,342	378,318	399,550	422,315	445,740	469,600	549,039	519,076	544,365	544,365
S&E - NSP Sub	Accumulated Deferred Taxes	445,935	472,236	496,894	523,196	547,853	574,155	598,813	624,292	650,594	675,252	701,553	726,211	726,211
S&E - NSP Sub	Average Rate Base	13,014,131	13,114,831	13,299,788	13,438,222	13,505,766	14,776,208	15,449,216	15,837,358	16,194,956	16,487,687	16,714,134	16,985,353	16,985,353
S&E - NSP Sub	Tax Depreciation Expense	114,687	114,687	114,687	114,687	114,687	114,687	114,687	114,687	114,687	114,687	114,687	114,687	1,376,245
S&E - NSP Sub	CPI-TAX INTEREST	978	806	1,288	1,423	1,976	3,552	1,876	1,841	2,049	1,792	1,748		22,119
S&E - NSP Sub	Debt Return	25,269	25,465	25,824	26,093	27,000	28,690	29,997	30,751	31,445	27,205	27,578	28,026	333,343
S&E - NSP Sub	Equity Return	56,178	56,612	57,411	58,008	60,027	63,784	66,689	68,365	69,908	68,561	69,503	70,631	765,677
S&E - NSP Sub	Current Income Tax Requirement	(4,103)	(4,016)	(3,517)	(3,194)	(2,011)	(206)	685	1,428	2,134	1,803	2,300	2,731	(5,966)
S&E - NSP Sub	Book Depreciation	19,342	19,349	19,616	19,884	19,976	21,233	22,765	23,860	24,439	25,037	25,288		254,214
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	25,480	25,480	25,480	25,480	25,480	25,480	25,480	25,480	25,480	25,480	25,480	25,480	305,756
S&E - NSP Sub	Property Tax Expense	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	16,636	199,633
S&E - NSP Sub	OATT Credit													
S&E - NSP Sub	Total Revenue Requirement	138,801	139,526	141,450	142,907	147,107	155,617	162,252	166,085	169,463	164,124	166,534	168,791	1,862,657
S&E - NSP Sub	Rider Revenue Requirement	7,301	7,339	7,441	7,517	7,738	8,186	8,535	8,736	8,914	8,633	8,760	8,879	97,980
S&E - NSP Sub - Moved to Base	CWIP Balance	1,541		1,423	1,423	1,423								
S&E - NSP Sub - Moved to Base	Plant In-Service	3,665,556	3,667,273	3,667,323	3,667,304	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373
S&E - NSP Sub - Moved to Base	Depreciation Reserve	71,102	76,437	81,773	87,110	92,561	98,126	103,691	109,256	114,821	120,386	125,951	131,516	131,516
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	79,601	86,235	92,453	99,086	105,305	111,938	118,157	124,582	131,216	137,641	144,067	150,493	150,493
S&E - NSP Sub - Moved to Base	Average Rate Base	3,516,302	3,507,952	3,497,222	3,485,208	3,553,121	3,620,511	3,608,731	3,596,740	3,584,542	3,571,839	3,559,137	3,547,146	3,547,146
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	28,381	340,576
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,370,468	2,371,083	2,371,083	2,371,160	2,371,700	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931
Raptor Distribution Substation	Depreciation Reserve	30,484	34,502	38,520	42,538	46,557	50,576	54,596	58,615	62,635	66,655	70,674	74,694	74,694
Raptor Distribution Substation	Accumulated Deferred Taxes	25,565	29,664	33,763	37,863	41,962	46,061	50,161	54,260	58,360	62,459	66,558	70,658	70,658
Raptor Distribution Substation	Average Rate Base	2,316,428	2,308,619	2,300,809	2,292,730	2,284,920	2,277,187	2,269,184	2,261,065	2,252,946	2,244,827	2,236,708	2,228,589	2,228,589
Raptor Distribution Substation	Tax Depreciation Expense	18,575	18,575	18,575	18,575	18,575	18,575	18,575	18,575	18,575	18,575	18,575	18,575	222,903
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,822	3,809	3,796	3,783	3,770	3,757	3,744	3,731	3,717	3,704	3,691	3,677	45,002
Raptor Distribution Substation	Equity Return	9,632	9,600	9,568	9,534	9,501	9,469	9,436	9,402	9,369	9,335	9,301	9,267	113,414
Raptor Distribution Substation	Current Income Tax Requirement	(267)	(277)	(287)	(293)	(309)	(319)	(329)	(340)	(351)	(362)	(373)	(384)	(3,896)
Raptor Distribution Substation	Book Depreciation	4,017	4,018	4,018	4,018	4,019	4,019	4,020	4,020	4,020	4,020	4,020	4,020	48,227
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	4,099	4,099	4,099	4,099	4,099	4,099	4,099	4,099	4,099	4,099	4,099	4,099	49,192
Raptor Distribution Substation	Property Tax Expense	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	35,482
Raptor Distribution Substation	OATT Credit	6,165	6,151	6,137	6,123	6,109	6,095	6,080	6,066	6,051	6,036	6,021	6,006	73,040
Raptor Distribution Substation	Total Revenue Requirement	18,096	18,055	18,014	17,971	17,929	17,889	17,846	17,803	17,760	17,716	17,673	17,630	214,381
Raptor Distribution Substation	Rider Revenue Requirement	908	906	904	902	900	898	895	893	891	889	887	885	10,757
S&E - NSP Line	CWIP Balance	578,048		208,980	282,019	631,379	859,478	908,432	1,160,932	(16,674)	793,346	1,303,346	(29,219)	(29,219)
S&E - NSP Line	Plant In-Service	23,416,175	23,800,695	24,133,836	24,218,103	24,228,250	24,233,368	24,436,934	27,121,539	27,121,539	29,214,124	29,214,124	29,214,124	29,214,124
S&E - NSP Line	Depreciation Reserve	1,261,479	1,304,684	1,348,546	1,392,790	1,437,121	1,481,465	1,526,472	1,572,138	1,620,259	1,670,837	1,721,416	1,773,909	1,773,909
S&E - NSP Line	Accumulated Deferred Taxes	2,097,816	2,131,258	2,164,700	2,198,141	2,231,583	2,265,025	2,298,467	2,331,909	2,366,350	2,398,792	2,432,233	2,465,675	2,465,675
S&E - NSP Line	Average Rate Base	20,455,421	20,689,007	20,786,328	20,852,660	21,033,337	21,251,919	21,416,670	21,590,402	22,389,817	23,465,535	24,041,525	24,591,558	24,591,558
S&E - NSP Line	Tax Depreciation Expense	167,491	167,491	167,491	167,491	167,491	167,491	167,491	167,491	167,491	167,491	167,491	167,491	2,009,887
S&E - NSP Line	CPI-TAX INTEREST	1,454	1,309	741	482	556	823	2,899	3,608	3,340	1,408	3,709	2,965	23,294
S&E - NSP Line	Debt Return	33,751	34,137	34,297	34,407	34,705	35,066	35,338	35,624	36,943	38,718	39,669	40,576	433,231
S&E - NSP Line	Equity Return	85,060	86,032	86,436	86,712	87,464	88,373	89,058	89,780	93,104	97,578	99,973	102,260	1,091,829
S&E - NSP Line	Current Income Tax Requirement	(1,598)	(1,131)	(972)	(843)	(548)	(164)	941	1,616	3,395	5,009	6,525	7,641	19,871
S&E - NSP Line	Book Depreciation	42,584	43,205	43,862	44,244	44,330	44,344	45,007	45,665	48,122	50,578	50,578	52,493	555,014
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	401,300
S&E - NSP Line	Property Tax Expense	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	346,088
S&E - NSP Line	OATT Credit	56,253	56,834	57,207	57,442	57,751	58,113	59,113	59,702	61,967	64,589	65,824	67,407	722,022
S&E - NSP Line	Total Revenue Requirement	165,827	167,692	168,700	169,361	170,482	171,787	173,513	175,265	181,880	189,576	193,202	197,846	2,125,131
S&E - NSP Line	Rider Revenue Requirement	8,326	8,421	8,472	8,505	8,561	8,626	8,716	8,810	9,142	9,528	9,710	9,943	106,760
S&E - NSP Line - Moved to Base	CWIP Balance													
S&E - NSP Line - Moved to Base	Plant In-Service	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903
S&E - NSP Line - Moved to Base	Depreciation Reserve	4,533,780	4,628,309	4,722,838	4,817,367	4,911,897	5,006,426	5,100,955	5,195,484	5,290,013	5,384,542	5,479,072	5,573,601	5,573,601
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	5,256,889	5,309,830	5,362,771	5,415,712	5,468,653	5,521,594	5,574,534	5,627,475	5,680,416	5,733,357	5,786,298	5,839,239	5,839,239
S&E - NSP Line - Moved to Base	Average Rate Base	41,909,499	41,762,029	41,614,559	41,467,089	41,319,619	41,172,148	41,024,678	40,877,208	40,729,738	40,582,268	40,434,798	40,287,328	40,287,328
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	283,207	283,207	283,207	283,207	283,207	283,207	283,207	283,207	283,207	283,207	283,207	283,207	3,398,489
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Line - Moved to Base	Debt Return	69,151	68,907	68,664	68,421	68,177	67,934	67,691	67,447	67,204	66,961	66,717	66,474	813,749
S&E - NSP Line - Moved to Base	Equity Return	174,274	173,660	173,047	172,434	171,821	171,208	170,594	169,981	169,368	168,755	168,141	167,528	2,050,811
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	12,441	12,243	12,045	11,847	11,649	11,451	11,253	11,055	10,857	10,659	10,461	10,263	136,225
S&E - NSP Line - Moved to Base	Book Depreciation	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	1,134,350
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	52,941	52,941	52,941	52,941	52,941	52,941	52,941	52,941	52,941	52,941	52,941	52,941	635,291
S&E - NSP Line - Moved to Base	Property Tax Expense	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	773,158
S&E - NSP Line - Moved to Base	OATT Credit													
S&E - NSP Line - Moved to Base	Total Revenue Requirement	467,765	466,711	465,656	464,602	463,547	462,493	461,438	460,383	459,329	458,274	457,220	456,165	5,543,583
S&E - NSP Line - Moved to Base	Rider Revenue Requirement													
S&E - NSP Sub	CWIP Balance	955,911	995,106	1,312,653	1,325,296	1,504,876	935,241	1,497,260	1,717,760	2,055,860	2,411,110	2,670,810	(46,882)	(46,882)
S&E - NSP Sub	Plant In-Service	17,819,949	18,049,903	18,366,091	18,925,767	19,005,626	19,858,058	19,859,538	19,864,438	19,864,438	19,864,438	19,864,438	23,574,381	23,574,381
S&E - NSP Sub	Depreciation Reserve	573,332	602,609	632,331	662,768	693,728	725,448	757,865	790,288	822,714	855,141	887,567	923,022	923,022
S&E - NSP Sub	Accumulated Deferred Taxes	757,690	788,348	819,005	849,663	880,320	910,977	941,635	972,292	1,002,950	1,033,607	1,064,265	1,094,922	1,094,922
S&E - NSP Sub	Average Rate Base	17,288,831	17,534,117	17,925,402	18,467,691	18,822,214	19,031,335	19,391,757	19,723,130	19,941,798	20,225,389	20,469,780	21,031,157	21,031,157
S&E - NSP Sub	Tax Depreciation Expense	145,515	145,515	145,515	145,515	145,515	145,515	145,515	145,515	145,515	145,515	145,515	145,515	1,746,180
S&E - NSP Sub	CPI-TAX INTEREST	2,150	2,314	2,827	3,580	3,679	4,188	5,540	7,559	8,855	10,331	11,855	13,431	55,966
S&E - NSP Sub	Debt Return	28,527	28,931	29,577	30,472	31,057	31,402	31,996	32,543	32,904	33,372	33,775	34,701	379,257
S&E - NSP Sub	Equity Return	71,893	72,913	74,540	76,795	78,269	79,139	80,637	82,015	82,925	84,104	85,120	87,455	955,804
S&E - NSP Sub	Current Income Tax Requirement	(3,825)	(3,343)	(2,508)	(1,306)	(630)	(318)	770	1,653	2,268	3,045	3,727	4,385	3,918
S&E - NSP Sub	Book Depreciation	28,967	29,277	29,722	30,437	30,959	31,720	32,417	32,422	32,426	32,426	32,426	35,454	378,657
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	30,657	30,657	30,657	30,657	30,657	30,657	30,657	30,657	30,657	30,657	30,657	30,657	367,889
S&E - NSP Sub	Property Tax Expense	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	264,502
S&E - NSP Sub	OATT Credit													
S&E - NSP Sub	Total Revenue Requirement	178,261	180,477	184,031	189,097	192,355	194,641	198,520	201,333	203,222	205,646	207,748	214,695	2,350,026
S&E - NSP Sub	Rider Revenue Requirement	8,944	9,055	9,234	9,488	9,651	9,766	9,961	10,102	10,197	10,318	10,424	10,772	117,912
S&E - NSP Sub - Moved to Base	CWIP Balance													
S&E - NSP Sub - Moved to Base	Plant In-Service	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373
S&E - NSP Sub - Moved to Base	Depreciation Reserve	137,829	144,142	150,455	156,768	163,081	169,394	175,707	182,020	188,333	200,959	207,772	207,772	207,772
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	156,086	161,678	167,271	172,863	178,456	184,049	189,641	195,234	200,826	206,419	212,011	217,604	217,604
S&E - NSP Sub - Moved to Base	Average Rate Base	3,535,614	3,523,709	3,511,803	3,499,898	3,487,992	3,476,086	3,464,181	3,452,275	3,440,370	3,428,464	3,416,558	3,404,653	3,404,653
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	26,243	314,916
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931	2,371,931
Raptor Distribution Substation	Depreciation Reserve	78,713	82,733	86,753	90,772	94,792	98,811	102,831	106,850	110,870	114,890	118,909	122,929	122,929
Raptor Distribution Substation	Accumulated Deferred Taxes	74,122	77,818	81,283	84,788	88,443	92,138	95,603	99,183	102,679	106,344	110,039	113,504	113,504
Raptor Distribution Substation	Average Rate Base	2,221,105	2,213,390	2,205,906	2,198,190	2,190,706	2,182,991	2,175,507	2,167,907	2,160,192	2,152,707	2,144,992	2,137,508	2,137,508
Raptor Distribution Substation	Tax Depreciation Expense	16,724	16,724	16,724	16,724	16,724	16,724	16,724	16,724	16,724	16,724	16,724	16,724	200,685
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,665	3,652	3,640	3,627	3,615	3,602	3,590	3,577	3,564	3,552	3,539	3,527	43,149
Raptor Distribution Substation	Equity Return	9,236	9,204	9,173	9,141	9,110	9,078	9,046	9,015	8,983	8,952	8,920	8,888	108,745
Raptor Distribution Substation	Current Income Tax Requirement	36	26	16	5	(5)	(15)	(25)	(35)	(46)	(56)	(66)	(76)	(240)
Raptor Distribution Substation	Book Depreciation	4,020	4,020	4,020	4,020	4,020	4,020	4,020	4,020	4,020	4,020	4,020	4,020	48,235
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	3,580	3,580	3,580	3,580	3,580	3,580	3,580	3,580	3,580	3,580	3,580	3,580	42,962
Raptor Distribution Substation	Property Tax Expense	2,959	2,959	2,959	2,959	2,959	2,959	2,959	2,959	2,959	2,959	2,959	2,959	35,504
Raptor Distribution Substation	OATT Credit	5,242	5,230	5,218	5,206	5,194	5,182	5,170	5,158	5,145	5,133	5,121	5,109	62,109
Raptor Distribution Substation	Total Revenue Requirement	18,253	18,210	18,169	18,126	18,084	18,041	18,000	17,957	17,915	17,873	17,830	17,789	216,247
Raptor Distribution Substation	Rider Revenue Requirement	928	926	924	922	919	917	915	913	911	909	906	904	10,994
S&E - NSP Line	CWIP Balance	970,781	1,970,781	(46,493)	973,507	1,993,507	(64,086)	1,455,914	2,975,914	(90,964)	929,036	1,949,036	(108,821)	(108,821)
S&E - NSP Line	Plant In-Service	29,214,124	29,214,124	32,251,398	32,251,398	32,251,398	35,328,991	35,328,991	35,328,991	40,415,869	40,415,869	40,415,869	43,693,726	43,693,726
S&E - NSP Line	Depreciation Reserve	1,828,316	1,882,724	1,939,911	1,999,878	2,059,844	2,122,626	2,188,225	2,253,823	2,324,076	2,398,984	2,473,892	2,551,800	2,551,800
S&E - NSP Line	Accumulated Deferred Taxes	2,509,254	2,555,738	2,599,316	2,645,800	2,689,379	2,735,863	2,779,441	2,824,473	2,870,956	2,914,535	2,961,019	3,004,598	3,004,598
S&E - NSP Line	Average Rate Base	25,374,539	26,273,647	27,184,271	28,099,211	29,015,666	29,927,808	31,090,039	32,499,409	34,154,999	35,558,840	36,457,448	37,457,462	37,457,462
S&E - NSP Line	Tax Depreciation Expense	229,830	229,830	229,830	229,830	229,830	229,830	229,830	229,830	229,830	229,830	229,830	229,830	2,757,957
S&E - NSP Line	CPI-TAX INTEREST	1,743	5,234	4,386	1,777	5,338	4,456	2,649	7,955	7,076	1,777	5,338	4,630	52,358
S&E - NSP Line	Debt Return	41,868	43,352	44,854	46,364	47,876	49,381	51,299	53,624	56,356	58,672	60,155	61,805	615,604
S&E - NSP Line	Equity Return	105,516	109,255	113,041	116,846	120,657	124,450	129,283	135,143	142,028	147,866	151,602	155,761	1,551,446
S&E - NSP Line	Current Income Tax Requirement	(7,468)	(5,134)	(3,288)	(2,005)	375	2,224	4,110	7,715	11,157	12,834	15,189	17,272	52,982
S&E - NSP Line	Book Depreciation	54,408	54,408	57,187	59,966	59,966	62,782	65,599	65,599	70,253	74,908	74,908	77,907	777,891
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	45,031	45,031	45,031	45,031	45,031	45,031	45,031	45,031	45,031	45,031	45,031	45,031	540,375
S&E - NSP Line	Property Tax Expense	36,441	36,441	36,441	36,441	36,441	36,441	36,441	36,441	36,441	36,441	36,441	36,441	437,287
S&E - NSP Line	OATT Credit	61,537	63,223	65,436	67,528	69,247	71,470	74,025	76,656	83,840	85,530	87,960	87,960	887,060
S&E - NSP Line	Total Revenue Requirement	214,258	220,128	227,831	235,115	241,100	248,839	257,737	266,897	280,657	291,911	297,796	306,256	3,088,525
S&E - NSP Line	Rider Revenue Requirement	10,909	11,207	11,598	11,969	12,273	12,666	13,119	13,584	14,284	14,856	15,155	15,585	157,204
S&E - NSP Line - Moved to Base	CWIP Balance													
S&E - NSP Line - Moved to Base	Plant In-Service	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903	51,652,903
S&E - NSP Line - Moved to Base	Depreciation Reserve	5,668,130	5,762,659	5,857,188	5,951,717	6,046,247	6,140,776	6,235,305	6,329,834	6,424,363	6,518,892	6,613,421	6,707,951	6,707,951
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	5,887,694	5,936,149	5,984,604	6,033,059	6,081,514	6,129,969	6,178,423	6,226,878	6,275,333	6,323,788	6,372,243	6,420,698	6,420,698
S&E - NSP Line - Moved to Base	Average Rate Base	40,144,344	40,001,360	39,858,376	39,715,392	39,572,408	39,429,424	39,286,440	39,143,455	39,000,471	38,857,487	38,714,503	38,571,519	38,571,519
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	267,204	267,204	267,204	267,204	267,204	267,204	267,204	267,204	267,204	267,204	267,204	267,204	3,206,451
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Line - Moved to Base	Debt Return	66,238	66,002	65,766	65,530	65,294	65,059	64,823	64,587	64,351	64,115	63,879	63,643	779,287
S&E - NSP Line - Moved to Base	Equity Return	166,934	166,339	165,744	165,150	164,555	163,961	163,366	162,772	162,177	161,582	160,988	160,393	1,963,961
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	13,789	13,598	13,406	13,214	13,022	12,830	12,638	12,446	12,254	12,062	11,870	11,678	152,805
S&E - NSP Line - Moved to Base	Book Depreciation	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	94,529	1,134,350
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	48,455	48,455	48,455	48,455	48,455	48,455	48,455	48,455	48,455	48,455	48,455	48,455	581,459
S&E - NSP Line - Moved to Base	Property Tax Expense	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	64,430	773,158
S&E - NSP Line - Moved to Base	OATT Credit													
S&E - NSP Line - Moved to Base	Total Revenue Requirement	454,375	453,353	452,330	451,308	450,285	449,263	448,240	447,218	446,195	445,173	444,151	443,128	5,385,019
S&E - NSP Line - Moved to Base	Rider Revenue Requirement													
S&E - NSP Sub	CWIP Balance	(46,686)	198,510	375,106	437,826	683,022	922,142	1,412,338	1,657,534	1,834,130	3,794,326	4,039,522	(131,955)	(131,955)
S&E - NSP Sub	Plant In-Service	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	23,574,381	27,922,454	27,922,454
S&E - NSP Sub	Depreciation Reserve	961,504	999,987	1,038,469	1,076,952	1,115,434	1,153,917	1,192,399	1,230,882	1,269,364	1,307,847	1,346,329	1,388,361	1,388,361
S&E - NSP Sub	Accumulated Deferred Taxes	1,130,301	1,168,038	1,203,416	1,241,153	1,276,532	1,314,269	1,349,648	1,386,206	1,423,943	1,459,321	1,497,059	1,532,437	1,532,437
S&E - NSP Sub	Average Rate Base	21,455,033	21,501,510	21,638,545	21,681,983	21,762,080	21,828,815	22,218,815	22,511,471	22,646,147	23,646,147	24,667,158	24,802,419	24,802,419
S&E - NSP Sub	Tax Depreciation Expense	173,770	173,770	173,770	173,770	173,770	173,770	173,770	173,770	173,770	173,770	173,770	173,770	2,085,244
S&E - NSP Sub	CPI-TAX INTEREST	0	428	1,164	1,585	2,128	2,979	4,260	5,556	6,311	10,056	13,934	7,359	55,760
S&E - NSP Sub	Debt Return	35,401	35,477	35,704	35,775	35,907	36,181	36,661	37,144	37,366	39,007	40,701	40,924	446,249
S&E - NSP Sub	Equity Return	89,217	89,410	89,980	90,161	90,494	91,184	92,393	93,610	94,170	98,306	102,574	102,574	1,124,637
S&E - NSP Sub	Current Income Tax Requirement	(3,071)	(2,871)	(2,449)	(2,255)	(1,972)	(1,474)	(670)	141	565	3,110	5,739	4,944	(262)
S&E - NSP Sub	Book Depreciation	38,483	38,483	38,483	38,483	38,483	38,483	38,483	38,483	38,483	38,483	38,483	42,031	465,339
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	36,558	36,558	36,558	36,558	36,558	36,558	36,558	36,558	36,558	36,558	36,558	36,558	438,694
S&E - NSP Sub	Property Tax Expense	29,406	29,406	29,406	29,406	29,406	29,406	29,406	29,406	29,406	29,406	29,406	29,406	352,869
S&E - NSP Sub	OATT Credit													
S&E - NSP Sub	Total Revenue Requirement	225,993	226,464	227,681	228,128	228,876	230,337	232,830	235,341	236,548	244,869	253,461	257,000	2,827,526
S&E - NSP Sub	Rider Revenue Requirement	11,490	11,513	11,575	11,598	11,636	11,710	11,837	11,965	12,026	12,449	12,886	13,066	143,752
S&E - NSP Sub - Moved to Base	CWIP Balance													
S&E - NSP Sub - Moved to Base	Plant In-Service	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373	3,826,373
S&E - NSP Sub - Moved to Base	Depreciation Reserve	213,586	219,899	226,212	232,525	238,838	245,151	251,464	257,777	264,090	270,403	276,716	283,029	283,029
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	222,463	227,322	232,182	237,041	241,900	246,759	251,618	256,478	261,337	266,196	271,055	275,914	275,914
S&E - NSP Sub - Moved to Base	Average Rate Base	3,393,480	3,382,308	3,371,136	3,359,964	3,348,792	3,337,619	3,326,447	3,315,275	3,304,103	3,292,930	3,281,758	3,270,586	3,270,586
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	23,627	23,627	23,627	23,627	23,627	23,627	23,627	23,627	23,627	23,627	23,627	23,627	283,521
S&E - NSP Sub - Moved to Base	CPI-TAX INTER													

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
S&E - NSP Sub - Moved to Base	Debt Return	6,827	6,811	6,790	6,767	6,899	7,030	7,007	6,984	6,960	5,894	5,873	5,853	79,695
S&E - NSP Sub - Moved to Base	Equity Return	15,179	15,143	15,096	15,044	15,338	15,629	15,578	15,526	15,473	14,853	14,800	14,750	182,408
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	(467)	(477)	(492)	(508)	(377)	(246)	(262)	(279)	(296)	(496)	(513)	(530)	(4,944)
S&E - NSP Sub - Moved to Base	Book Depreciation	5,330	5,335	5,336	5,336	5,451	5,565	5,565	5,565	5,565	5,565	5,565	5,565	65,744
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	6,426	6,426	6,426	6,426	6,426	6,426	6,426	6,426	6,426	6,426	6,426	6,426	77,110
S&E - NSP Sub - Moved to Base	Property Tax Expense	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	4,523	54,273
S&E - NSP Sub - Moved to Base	OATT Credit													
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	37,818	37,761	37,680	37,588	38,259	38,926	38,836	38,744	38,651	36,764	36,673	36,587	454,287
S&E - NSP Sub - Moved to Base	Rider Revenue Requirement	1,989	1,986	1,982	1,977	2,013	2,048	2,043	2,038	2,033				18,109
Scott Cty 345 kV Expansion	CWIP Balance	0	0	0	0	0	0	0	0	0				
Scott Cty 345 kV Expansion	Plant In-Service	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259
Scott Cty 345 kV Expansion	Depreciation Reserve	2,607,960	2,648,273	2,688,585	2,728,898	2,769,210	2,809,522	2,849,835	2,890,147	2,930,460	2,970,772	3,011,084	3,051,397	3,051,397
Scott Cty 345 kV Expansion	Accumulated Deferred Taxes	6,723,815	6,731,895	6,739,470	6,747,550	6,755,126	6,763,206	6,770,781	6,778,608	6,786,688	6,794,516	6,802,344	6,810,171	6,810,171
Scott Cty 345 kV Expansion	Average Rate Base	17,744,639	17,696,247	17,648,359	17,599,967	17,552,079	17,503,687	17,455,799	17,407,659	17,359,267	17,311,127	17,262,987	17,214,847	17,214,847
Scott Cty 345 kV Expansion	Tax Depreciation Expense	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	68,233	818,791
Scott Cty 345 kV Expansion	CPI-TAX INTEREST													
Scott Cty 345 kV Expansion	Debt Return	34,454	34,360	34,267	34,173	34,080	33,986	33,893	33,800	33,706	28,563	28,484	28,404	392,172
Scott Cty 345 kV Expansion	Equity Return	76,598	76,389	76,182	75,973	75,766	75,558	75,351	75,143	74,934	71,985	71,585	71,185	897,250
Scott Cty 345 kV Expansion	Current Income Tax Requirement	18,242	18,175	18,108	18,040	17,974	17,906	17,839	17,772	17,705	16,753	16,688	16,624	211,826
Scott Cty 345 kV Expansion	Book Depreciation	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	40,312	483,749
Scott Cty 345 kV Expansion	AFUDC													
Scott Cty 345 kV Expansion	Deferred Taxes	7,828	7,828	7,828	7,828	7,828	7,828	7,828	7,828	7,828	7,828	7,828	7,828	93,931
Scott Cty 345 kV Expansion	Property Tax Expense	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	401,191
Scott Cty 345 kV Expansion	OATT Credit	51,934	51,842	51,752	51,661	51,571	51,480	51,389	51,299	51,207				464,135
Scott Cty 345 kV Expansion	Total Revenue Requirement	158,933	158,654	158,377	158,098	157,822	157,543	157,267	156,989	156,710	198,874	198,530	198,186	2,015,984
Scott Cty 345 kV Expansion	Rider Revenue Requirement	8,360	8,346	8,331	8,316	8,302	8,287	8,273	8,258	8,243				74,716
Sherco Solar Interconnection	CWIP Balance										3,340	6,324	17,489	17,489
Sherco Solar Interconnection	Plant In-Service													
Sherco Solar Interconnection	Depreciation Reserve													
Sherco Solar Interconnection	Accumulated Deferred Taxes	(1)	(1)	(2)	(3)	(3)	(4)	(5)	(6)	(6)	(7)	(8)	(8)	(8)
Sherco Solar Interconnection	Average Rate Base	1	1	2	3	3	4	5	6	6	1,677	4,839	11,914	11,914
Sherco Solar Interconnection	Tax Depreciation Expense													
Sherco Solar Interconnection	CPI-TAX INTEREST										542	(519)	37	60
Sherco Solar Interconnection	Debt Return	0	0	0	0	0	0	0	0	0	3	8	20	30
Sherco Solar Interconnection	Equity Return	0	0	0	0	0	0	0	0	0	7	20	50	77
Sherco Solar Interconnection	Current Income Tax Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	177	(161)	28	41
Sherco Solar Interconnection	Book Depreciation													
Sherco Solar Interconnection	AFUDC										9	27	66	102
Sherco Solar Interconnection	Deferred Taxes	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(8)
Sherco Solar Interconnection	Property Tax Expense													
Sherco Solar Interconnection	OATT Credit													
Sherco Solar Interconnection	Total Revenue Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	195	(107)	162	242
Sherco Solar Interconnection	Rider Revenue Requirement													
Sioux Falls Northern	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
Sioux Falls Northern	Plant In-Service	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032
Sioux Falls Northern	Depreciation Reserve	3,589,623	3,646,193	3,702,764	3,759,334	3,815,905	3,872,475	3,929,046	3,985,616	4,042,187	4,098,757	4,155,328	4,211,898	4,211,898
Sioux Falls Northern	Accumulated Deferred Taxes	8,245,388	8,258,166	8,270,145	8,282,923	8,294,903	8,307,680	8,319,660	8,332,038	8,344,816	8,357,195	8,369,574	8,381,952	8,381,952
Sioux Falls Northern	Average Rate Base	24,713,306	24,643,958	24,575,408	24,506,060	24,437,510	24,368,161	24,299,612	24,230,662	24,161,314	24,092,365	24,023,416	23,954,467	23,954,467
Sioux Falls Northern	Tax Depreciation Expense	103,839	103,839	103,839	103,839	103,839	103,839	103,839	103,839	103,839	103,839	103,839	103,839	1,246,069
Sioux Falls Northern	CPI-TAX INTEREST													
Sioux Falls Northern	Debt Return	47,985	47,850	47,717	47,583	47,449	47,315	47,182	47,048	46,913	39,752	39,639	39,525	545,958
Sioux Falls Northern	Equity Return	106,679	106,380	106,084	105,784	105,489	105,189	104,893	104,596	104,296	100,184	99,897	99,611	1,249,082
Sioux Falls Northern	Current Income Tax Requirement	23,176	23,080	22,984	22,887	22,792	22,695	22,600	22,504	22,407	21,079	20,987	20,894	268,085
Sioux Falls Northern	Book Depreciation	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	56,570	678,846
Sioux Falls Northern	AFUDC													
Sioux Falls Northern	Deferred Taxes	12,379	12,379	12,379	12,379	12,379	12,379	12,379	12,379	12,379	12,379	12,379	12,379	148,544
Sioux Falls Northern	Property Tax Expense	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	45,127	541,520
Sioux Falls Northern	OATT Credit	71,895	71,764	71,635	71,505	71,375	71,245	71,115	70,986	70,855				642,375
Sioux Falls Northern	Total Revenue Requirement	220,021	219,621	219,226	218,826	218,430	218,030	217,635	217,237	216,837	275,092	274,599	274,106	2,789,659
Sioux Falls Northern	Rider Revenue Requirement	11,574	11,553	11,532	11,511	11,490	11,469	11,448	11,427	11,406				103,408
So. Washington Electric Reliability SWERU	CWIP Balance	107,759	108,570	110,456	111,531	112,667	114,974	115,159	116,221	116,352	117,168	118,110	118,532	118,532
So. Washington Electric Reliability SWERU	Plant In-Service													
So. Washington Electric Reliability SWERU	Depreciation Reserve													
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(796)	(908)	(1,012)	(1,124)	(1,228)	(1,339)	(1,444)	(1,552)	(1,663)	(1,767)	(1,879)	(1,983)	(1,983)
So. Washington Electric Reliability SWERU	Average Rate Base	107,142	109,072	110,525	112,117	113,327	115,160	116,510	117,242	117,950	118,528	119,518	120,304	120,304
So. Washington Electric Reliability SWERU	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	389	235	331	365	391	398	389	392	395	464	464	406	4,618
So. Washington Electric Reliability SWERU	Debt Return	208	212	215	218	220	224	226	228	229	196	197	199	2,570
So. Washington Electric Reliability SWERU	Equity Return	462	471	477	484	489	497	503	506	509	493	497	500	5,889
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	240	193	226	239	249	254	253	255	257	274	275	258	2,974
So. Washington Electric Reliability SWERU	Book Depreciation													
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	(108)	(108)	(108)	(108)	(108)	(108)	(108)	(108)	(108)	(108)	(108)	(108)	(1,295)
So. Washington Electric Reliability SWERU	Property Tax Expense													

[illegible]

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
S&E - NSP Sub - Moved to Base	Debt Return	5,599	5,581	5,562	5,544	5,526	5,507	5,489	5,470	5,452	5,433	5,415	5,396	65,974
S&E - NSP Sub - Moved to Base	Equity Return	14,111	14,065	14,018	13,972	13,925	13,879	13,832	13,786	13,740	13,693	13,647	13,600	166,268
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	535	520	505	490	475	460	445	430	415	400	385	370	5,428
S&E - NSP Sub - Moved to Base	Book Depreciation	6,313	6,313	6,313	6,313	6,313	6,313	6,313	6,313	6,313	6,313	6,313	6,313	75,756
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	4,859	4,859	4,859	4,859	4,859	4,859	4,859	4,859	4,859	4,859	4,859	4,859	58,310
S&E - NSP Sub - Moved to Base	Property Tax Expense	4,773	4,773	4,773	4,773	4,773	4,773	4,773	4,773	4,773	4,773	4,773	4,773	57,274
S&E - NSP Sub - Moved to Base	OATT Credit													
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	36,190	36,111	36,031	35,951	35,871	35,791	35,711	35,631	35,551	35,471	35,391	35,312	429,012
S&E - NSP Sub - Moved to Base	Rider Revenue Requirement													
Scott Cty 345 kV Expansion	CWIP Balance													
Scott Cty 345 kV Expansion	Plant In-Service	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259	27,056,259
Scott Cty 345 kV Expansion	Depreciation Reserve	3,644,523	3,690,148	3,735,773	3,781,398	3,827,024	3,872,649	3,918,274	3,963,899	4,009,524	4,055,149	4,100,774	4,146,399	4,146,399
Scott Cty 345 kV Expansion	Accumulated Deferred Taxes	6,892,340	6,898,690	6,905,040	6,911,390	6,917,740	6,924,089	6,930,439	6,936,789	6,943,139	6,949,489	6,955,839	6,962,189	6,962,189
Scott Cty 345 kV Expansion	Average Rate Base	16,542,208	16,490,233	16,438,258	16,386,283	16,334,308	16,282,333	16,230,358	16,178,383	16,126,408	16,074,433	16,022,458	15,970,483	15,970,483
Scott Cty 345 kV Expansion	Tax Depreciation Expense	68,274	68,274	68,274	68,274	68,274	68,274	68,274	68,274	68,274	68,274	68,274	68,274	819,288
Scott Cty 345 kV Expansion	CPI-TAX INTEREST													
Scott Cty 345 kV Expansion	Debt Return	27,295	27,209	27,123	27,037	26,952	26,866	26,780	26,694	26,609	26,523	26,437	26,351	321,876
Scott Cty 345 kV Expansion	Equity Return	68,788	68,572	68,356	68,140	67,923	67,707	67,491	67,275	67,059	66,843	66,627	66,411	811,192
Scott Cty 345 kV Expansion	Current Income Tax Requirement	16,945	16,876	16,806	16,736	16,666	16,597	16,527	16,457	16,387	16,317	16,247	16,178	198,740
Scott Cty 345 kV Expansion	Book Depreciation	45,625	45,625	45,625	45,625	45,625	45,625	45,625	45,625	45,625	45,625	45,625	45,625	547,501
Scott Cty 345 kV Expansion	AFUDC													
Scott Cty 345 kV Expansion	Deferred Taxes	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	76,200
Scott Cty 345 kV Expansion	Property Tax Expense	33,749	33,749	33,749	33,749	33,749	33,749	33,749	33,749	33,749	33,749	33,749	33,749	404,587
Scott Cty 345 kV Expansion	OATT Credit													
Scott Cty 345 kV Expansion	Total Revenue Requirement	198,752	198,380	198,009	197,637	197,265	196,894	196,522	196,150	195,779	195,407	195,035	194,664	2,360,495
Scott Cty 345 kV Expansion	Rider Revenue Requirement													
Sherco Solar Interconnection	CWIP Balance	1,285,061	2,265,061	3,245,061	4,127,061	4,234,861	4,342,661	4,450,461	4,558,261	4,568,061	7,677	7,677	7,677	7,677
Sherco Solar Interconnection	Plant In-Service										4,560,393	4,560,393	4,560,393	4,560,393
Sherco Solar Interconnection	Depreciation Reserve										3,722	11,166	18,611	18,611
Sherco Solar Interconnection	Accumulated Deferred Taxes	1,499	3,873	6,098	8,471	13,069	15,295	17,594	19,967	22,192	24,566	26,791	26,791	26,791
Sherco Solar Interconnection	Average Rate Base	793,562	1,771,188	2,748,963	3,677,590	4,170,265	4,275,691	4,381,266	4,486,767	4,543,194	4,544,012	4,536,060	4,526,391	4,526,391
Sherco Solar Interconnection	Tax Depreciation Expense	19,510	19,510	19,510	19,510	19,510	19,510	19,510	19,510	19,510	19,510	19,510	19,510	234,118
Sherco Solar Interconnection	CPI-TAX INTEREST	2,761	6,186	9,623	12,901	14,671	15,098	15,526	15,956	16,216	8,145			117,082
Sherco Solar Interconnection	Debt Return	1,309	2,922	4,536	6,068	6,881	7,055	7,229	7,403	7,496	7,498	7,484	7,469	73,351
Sherco Solar Interconnection	Equity Return	3,300	7,365	11,431	15,293	17,341	17,780	18,219	18,657	18,896	18,862	18,822	18,858	184,858
Sherco Solar Interconnection	Current Income Tax Requirement	(3,599)	(1,181)	1,241	3,546	4,778	5,058	5,338	5,618	5,778	4,375	2,937	2,924	36,811
Sherco Solar Interconnection	Book Depreciation										3,722	7,444	7,444	18,611
Sherco Solar Interconnection	AFUDC													
Sherco Solar Interconnection	Deferred Taxes	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	2,299	27,591
Sherco Solar Interconnection	Property Tax Expense													
Sherco Solar Interconnection	OATT Credit													8,693
Sherco Solar Interconnection	Total Revenue Requirement	3,309	11,406	19,507	27,206	31,300	32,192	33,085	33,978	34,466	36,790	39,027	30,265	332,529
Sherco Solar Interconnection	Rider Revenue Requirement	168	580	992	1,383	1,591	1,637	1,682	1,727	1,752	1,870	1,984	1,539	16,906
Sioux Falls Northern	CWIP Balance													
Sioux Falls Northern	Plant In-Service	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032	36,520,032
Sioux Falls Northern	Depreciation Reserve	5,040,130	5,103,840	5,167,551	5,231,261	5,358,681	5,422,391	5,486,101	5,549,812	5,613,522	5,677,232	5,740,942	5,804,652	5,804,652
Sioux Falls Northern	Accumulated Deferred Taxes	8,513,217	8,523,586	8,533,955	8,544,324	8,554,693	8,565,062	8,575,431	8,585,800	8,596,169	8,606,538	8,616,907	8,627,276	8,627,276
Sioux Falls Northern	Average Rate Base	22,998,540	22,924,461	22,850,381	22,776,302	22,702,223	22,628,144	22,554,065	22,479,985	22,405,906	22,331,827	22,257,748	22,183,669	22,183,669
Sioux Falls Northern	Tax Depreciation Expense	101,697	101,697	101,697	101,697	101,697	101,697	101,697	101,697	101,697	101,697	101,697	101,697	1,220,367
Sioux Falls Northern	CPI-TAX INTEREST													
Sioux Falls Northern	Debt Return	37,948	37,825	37,703	37,581	37,459	37,336	37,214	37,092	36,970	36,848	36,725	36,603	447,304
Sioux Falls Northern	Equity Return	95,636	95,328	95,020	94,711	94,403	94,095	93,787	93,479	93,171	92,863	92,555	92,247	1,127,296
Sioux Falls Northern	Current Income Tax Requirement	21,959	21,859	21,760	21,660	21,561	21,461	21,362	21,262	21,163	21,064	20,964	20,865	256,939
Sioux Falls Northern	Book Depreciation	63,710	63,710	63,710	63,710	63,710	63,710	63,710	63,710	63,710	63,710	63,710	63,710	764,522
Sioux Falls Northern	AFUDC													
Sioux Falls Northern	Deferred Taxes	10,369	10,369	10,369	10,369	10,369	10,369	10,369	10,369	10,369	10,369	10,369	10,369	124,429
Sioux Falls Northern	Property Tax Expense	45,554	45,554	45,554	45,554	45,554	45,554	45,554	45,554	45,554	45,554	45,554	45,554	546,644
Sioux Falls Northern	OATT Credit													
Sioux Falls Northern	Total Revenue Requirement	275,175	274,645	274,115	273,585	273,056	272,526	271,996	271,467	270,937	270,407	269,877	269,348	3,267,134
Sioux Falls Northern	Rider Revenue Requirement													
So. Washington Electric Reliability SWERU	CWIP Balance	1,839,146	2,350,455	2,758,964	3,147,873	3,522,173	937,615	959,124	991,924	1,031,624	1,071,333	1,146,033	1,160,059	1,160,059
So. Washington Electric Reliability SWERU	Plant In-Service						2,789,218	2,818,618	2,818,618	2,818,618	2,818,618	2,818,618	3,029,301	3,029,301
So. Washington Electric Reliability SWERU	Depreciation Reserve						3,444	10,356	17,292	24,228	31,163	38,099	45,228	45,228
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(16,817)	(15,486)	(14,237)	(12,905)	(11,657)	(10,325)	(9,076)	(7,786)	(6,545)	(5,206)	(3,874)	(2,625)	(2,625)
So. Washington Electric Reliability SWERU	Average Rate Base	1,453,258	2,110,286	2,568,946	2,966,323	3,346,679	3,633,105	3,754,463	3,788,104	3,816,086	3,847,606	3,896,543	4,037,967	4,037,967
So. Washington Electric Reliability SWERU	Tax Depreciation Expense	14,741	14,741	14,741	14,741	14,741	14,741	14,741	14,741	14,741	14,741	14,741	14,741	176,893
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	5,247	7,560	9,189	10,611	11,978	8,199	3,587	3,694	3,834	3,985	4,199	4,352	76,435
So. Washington Electric Reliability SWERU	Debt Return	2,398	3,482	4,239	4,894	5,522	5,995	6,195	6,250	6,297	6,349	6,429	6,663	64,712
So. Washington Electric Reliability SWERU	Equity Return	6,043	8,775	10,683	12,335	13,917	15,108	15,612	15,752	15,869	16,000	16,203	16,791	163,087
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	(697)	931	2,073	3,065	4,017	4,294	4,087	4,175	4,257	4,349	4,483	4,785	39,819
So. Washington Electric Reliability SWERU	Book Depreciation						3,444	6,912	6,936	6,936	6,936	6,936	7,129	45,228
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	1,290	1,290	1,290	1,290	1,290	1,290	1,290	1,290	1,290	1,290	1,290	1,290	15,482
So. Washington Electric Reliability SWERU	Property Tax Expense													

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	803	768	810	833	851	867	874	881	887	855	862	849	10,139
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	42	40	43	44	45	46	46	46	47	45	45	45	533
So. Washington Electric Reliability SWERU - Moved to Base	CWIP Balance	433,483	433,483	433,483	433,483	433,483	434,749	434,749	434,749	434,749				
So. Washington Electric Reliability SWERU - Moved to Base	Plant In-Service													
So. Washington Electric Reliability SWERU - Moved to Base	Depreciation Reserve													
So. Washington Electric Reliability SWERU - Moved to Base	Accumulated Deferred Taxes	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)
So. Washington Electric Reliability SWERU - Moved to Base	Average Rate Base	600,711	435,674	435,674	435,674	435,674	436,308	436,941	436,941	436,941	219,566	2,192	2,192	2,192
So. Washington Electric Reliability SWERU - Moved to Base	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU - Moved to Base	CPI-TAX INTEREST													
So. Washington Electric Reliability SWERU - Moved to Base	Debt Return	1,166	846	846	846	846	847	848	848	848	362	4	4	8,312
So. Washington Electric Reliability SWERU - Moved to Base	Equity Return	2,593	1,881	1,881	1,881	1,881	1,883	1,886	1,886	1,886	913	9	9	18,589
So. Washington Electric Reliability SWERU - Moved to Base	Current Income Tax Requirement	837	607	607	607	607	608	609	609	609	295	3	3	6,001
So. Washington Electric Reliability SWERU - Moved to Base	Book Depreciation													
So. Washington Electric Reliability SWERU - Moved to Base	AFUDC													
So. Washington Electric Reliability SWERU - Moved to Base	Deferred Taxes													
So. Washington Electric Reliability SWERU - Moved to Base	Property Tax Expense													
So. Washington Electric Reliability SWERU - Moved to Base	OATT Credit													
So. Washington Electric Reliability SWERU - Moved to Base	Total Revenue Requirement	4,597	3,334	3,334	3,334	3,334	3,339	3,343	3,343	3,343	1,570	16	16	32,902
So. Washington Electric Reliability SWERU - Moved to Base	Rider Revenue Requirement	242	175	175	175	175	176	176	176	176				1,646
TACT	CWIP Balance	2,439,050	2,909,862	3,799,487	4,604,692	3,989,012	3,469,274	1,405,352	1,532,885	1,688,801	1,938,654	2,271,330	914,680	914,680
TACT	Plant In-Service	25,699	25,699	25,699	294,489	2,096,865	3,445,893	6,139,564	6,133,195	6,176,001	6,164,094	6,178,293	8,827,798	8,827,798
TACT	Depreciation Reserve	594	631	668	898	2,617	6,600	13,489	22,309	31,155	40,024	48,894	59,678	59,678
TACT	Accumulated Deferred Taxes	4,165	11,130	17,659	24,623	31,152	38,117	44,646	51,393	58,358	64,887	71,851	78,380	78,380
TACT	Average Rate Base	2,231,766	2,688,413	3,362,065	4,336,777	5,459,619	6,457,797	7,175,351	7,536,206	7,680,351	7,883,298	8,159,876	8,963,385	8,963,385
TACT	Tax Depreciation Expense	37,177	37,177	37,177	37,177	37,177	37,177	37,177	37,177	37,177	37,177	37,177	37,177	446,126
TACT	CPI-TAX INTEREST	7,812	5,581	9,712	13,291	14,699	12,581	7,721	4,211	4,561	6,332	6,332	5,541	98,372
TACT	Debt Return	4,333	5,220	6,528	8,421	10,601	12,539	13,932	14,913	13,007	13,464	14,790	14,790	132,380
TACT	Equity Return	9,634	11,605	14,513	18,720	23,567	27,876	30,974	32,531	33,154	32,781	33,931	37,273	306,560
TACT	Current Income Tax Requirement	(4,180)	(4,264)	(1,991)	585	3,085	4,523	4,892	4,885	5,207	5,666	6,038	7,479	31,925
TACT	Book Depreciation	37	37	37	230	1,719	3,983	6,889	8,820	8,846	8,868	8,870	10,784	59,121
TACT	AFUDC													
TACT	Deferred Taxes	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	6,747	80,962
TACT	Property Tax Expense	32	32	32	32	32	32	32	32	32	32	32	32	381
TACT	OATT Credit	2,062	2,334	3,034	3,964	7,873	13,718	15,631	16,661	16,969	16,526	17,016	18,994	134,782
TACT	Total Revenue Requirement	14,540	17,043	22,831	30,770	37,877	41,982	47,834	50,987	51,930	50,576	52,066	58,111	476,546
TACT	Rider Revenue Requirement	765	896	1,201	1,619	1,992	2,208	2,516	2,682	2,732	2,660	2,739	3,057	25,067
West St. Cloud - Black Oak	CWIP Balance													
West St. Cloud - Black Oak	Plant In-Service													
West St. Cloud - Black Oak	Depreciation Reserve													
West St. Cloud - Black Oak	Accumulated Deferred Taxes													
West St. Cloud - Black Oak	Average Rate Base													
West St. Cloud - Black Oak	Tax Depreciation Expense													
West St. Cloud - Black Oak	CPI-TAX INTEREST													
West St. Cloud - Black Oak	Debt Return													
West St. Cloud - Black Oak	Equity Return													
West St. Cloud - Black Oak	Current Income Tax Requirement													
West St. Cloud - Black Oak	Book Depreciation													
West St. Cloud - Black Oak	AFUDC													
West St. Cloud - Black Oak	Deferred Taxes													
West St. Cloud - Black Oak	Property Tax Expense													
West St. Cloud - Black Oak	OATT Credit													
West St. Cloud - Black Oak	Total Revenue Requirement													
West St. Cloud - Black Oak	Rider Revenue Requirement													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	114,903	114,903	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	115,087	116,048	116,048
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(2,411)	(2,450)	(2,486)	(2,525)	(2,562)	(2,600)	(2,637)	(2,674)	(2,713)	(2,750)	(2,789)	(2,825)	(2,825)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	117,314	117,353	117,481	117,612	117,648	117,687	117,724	117,761	117,800	117,836	117,875	118,393	118,393
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST			291	317	336	338						328	1,611
Wilmarth-TC Thru Flow Mitigation	Debt Return	228	228	228	228	228	229	229	229	229	194	194	195	2,639
Wilmarth-TC Thru Flow Mitigation	Equity Return	506	507	507	508	508	508	508	508	509	490	490	492	6,041
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	151	151	246	254	260	261	152	152	152	146	146	253	2,324
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(451)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit													
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	848	848	943	953	959	960	851	851	852	793	793	903	10,553
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	45	45	50	50	50	50	45	45	45	42	42	47	555
Wilson Substation Conversion	CWIP Balance						6	6	6	6				
Wilson Substation Conversion	Plant In-Service	17,132,331	17,151,569	17,164,258	17,161,419	17,119,717	17,146,923	17,193,596	17,263,224	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490
Wilson Substation Conversion	Depreciation Reserve	93,382	118,607	143,855	169,110	194,330	219,536	244,795	270,136	295,522	320,903	346,283	371,664	371,664
Wilson Substation Conversion	Accumulated Deferred Taxes	53,462	87,133	118,699	152,370	183,936	217,607	249,173	281,792	315,462	348,081	380,699	413,317	413,317

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	(861)	(847)	(770)	(643)	12,880	2,904	3,258	3,758	4,521	5,306	6,055	6,704	42,264
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	(43)	(43)	(39)	(32)	646	146	164	189	228	268	306	339	2,129
So. Washington Electric Reliability SWERU - Moved to Base	CWIP Balance													
So. Washington Electric Reliability SWERU - Moved to Base	Plant In-Service													
So. Washington Electric Reliability SWERU - Moved to Base	Depreciation Reserve													
So. Washington Electric Reliability SWERU - Moved to Base	Accumulated Deferred Taxes	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)
So. Washington Electric Reliability SWERU - Moved to Base	Average Rate Base	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192
So. Washington Electric Reliability SWERU - Moved to Base	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU - Moved to Base	CPI-TAX INTEREST													
So. Washington Electric Reliability SWERU - Moved to Base	Debt Return	4	4	4	4	4	4	4	4	4	4	4	4	43
So. Washington Electric Reliability SWERU - Moved to Base	Equity Return	9	9	9	9	9	9	9	9	9	9	9	9	109
So. Washington Electric Reliability SWERU - Moved to Base	Current Income Tax Requirement	3	3	3	3	3	3	3	3	3	3	3	3	35
So. Washington Electric Reliability SWERU - Moved to Base	Book Depreciation													
So. Washington Electric Reliability SWERU - Moved to Base	AFUDC													
So. Washington Electric Reliability SWERU - Moved to Base	Deferred Taxes													
So. Washington Electric Reliability SWERU - Moved to Base	Property Tax Expense													
So. Washington Electric Reliability SWERU - Moved to Base	OATT Credit													
So. Washington Electric Reliability SWERU - Moved to Base	Total Revenue Requirement	16	16	16	16	16	16	16	16	16	16	16	16	188
So. Washington Electric Reliability SWERU - Moved to Base	Rider Revenue Requirement													
TACT	CWIP Balance	(77)	(77)	(77)	634	2,877	82,809	136,909	196,489	363,089	686,489	1,445,989	(77)	(77)
TACT	Plant In-Service	10,644,308	10,652,265	10,683,929	10,457,077	10,439,729	10,440,884	10,440,884	10,474,504	10,479,504	10,479,504	10,479,504	12,616,471	12,616,471
TACT	Depreciation Reserve	75,571	92,953	110,368	127,623	144,679	161,721	178,765	195,836	212,938	230,045	247,152	266,002	266,002
TACT	Accumulated Deferred Taxes	97,688	116,777	135,866	154,956	174,045	193,135	212,224	231,314	250,403	269,492	288,582	307,671	307,671
TACT	Average Rate Base	10,028,042	10,447,170	10,430,493	10,296,830	10,139,963	10,136,815	10,168,276	10,205,779	10,302,003	10,513,309	11,018,563	11,706,695	11,706,695
TACT	Tax Depreciation Expense	86,333	86,333	86,333	86,333	86,333	86,333	86,333	86,333	86,333	86,333	86,333	86,333	1,035,992
TACT	CPI-TAX INTEREST	2,182			1	6	145	383	586	977	1,832	3,721	3,128	12,961
TACT	Debt Return	16,546	17,238	17,210	16,990	16,731	16,726	16,778	16,840	16,998	17,347	18,181	19,316	206,900
TACT	Equity Return	41,700	43,443	43,373	42,818	42,165	42,152	42,283	42,439	42,839	43,718	45,819	48,680	521,430
TACT	Current Income Tax Requirement	(2,411)	(2,072)	(2,084)	(2,314)	(2,588)	(2,552)	(2,432)	(2,307)	(2,042)	(1,481)	(193)	1,103	(21,373)
TACT	Book Depreciation	15,893	17,382	17,414	17,255	17,056	17,043	17,044	17,071	17,103	17,107	17,107	18,851	206,324
TACT	AFUDC													
TACT	Deferred Taxes	19,089	19,089	19,089	19,089	19,089	19,089	19,089	19,089	19,089	19,089	19,089	19,089	229,073
TACT	Property Tax Expense	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	132,137
TACT	OATT Credit	25,879	26,960	26,941	26,645	26,293	26,294	26,371	26,465	26,683	27,138	28,211	29,999	323,880
TACT	Total Revenue Requirement	75,950	79,131	79,074	78,204	77,172	77,402	77,678	77,742	78,316	79,653	82,803	88,051	950,611
TACT	Rider Revenue Requirement	3,611	3,970	3,968	3,924	3,872	3,872	3,884	3,897	3,930	3,997	4,155	4,418	47,697
West St. Cloud - Black Oak	CWIP Balance													
West St. Cloud - Black Oak	Plant In-Service													
West St. Cloud - Black Oak	Depreciation Reserve													
West St. Cloud - Black Oak	Accumulated Deferred Taxes													
West St. Cloud - Black Oak	Average Rate Base													
West St. Cloud - Black Oak	Tax Depreciation Expense													
West St. Cloud - Black Oak	CPI-TAX INTEREST													
West St. Cloud - Black Oak	Debt Return													
West St. Cloud - Black Oak	Equity Return													
West St. Cloud - Black Oak	Current Income Tax Requirement													
West St. Cloud - Black Oak	Book Depreciation													
West St. Cloud - Black Oak	AFUDC													
West St. Cloud - Black Oak	Deferred Taxes													
West St. Cloud - Black Oak	Property Tax Expense													
West St. Cloud - Black Oak	OATT Credit													
West St. Cloud - Black Oak	Total Revenue Requirement													
West St. Cloud - Black Oak	Rider Revenue Requirement													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	117,646	117,646	117,646	120,010	121,991	134,742	142,092	147,482	154,342	161,202	168,062	179,822	179,822
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(2,938)	(3,050)	(3,162)	(3,274)	(3,387)	(3,499)	(3,611)	(3,723)	(3,835)	(3,947)	(4,059)	(4,171)	(4,171)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	119,785	120,696	120,808	122,102	124,387	131,865	142,028	148,510	154,747	161,719	168,691	178,113	178,113
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	333	347	352	357	11	37	498	521	545	570	596	631	4,798
Wilmarth-TC Thru Flow Mitigation	Debt Return	198	199	199	201	205	218	234	245	255	267	278	294	2,794
Wilmarth-TC Thru Flow Mitigation	Equity Return	498	502	502	508	517	548	591	618	643	672	701	741	7,042
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	232	238	240	243	135	153	315	332	347	365	383	407	3,388
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(1,345)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit			211	214	189	205	261	275	288	303	318	338	2,601
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	816	827	618	627	556	602	767	807	846	889	933	991	9,278
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	41	41	31	31	28	30	38	40	42	45	47	50	466
Wilson Substation Conversion	CWIP Balance													
Wilson Substation Conversion	Plant In-Service	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490
Wilson Substation Conversion	Depreciation Reserve	400,424	429,185	457,945	486,706	515,466	544,227	572,987	601,748	630,508	659,269	688,029	716,790	716,790
Wilson Substation Conversion	Accumulated Deferred Taxes	441,252	469,187	497,121	525,056	552,991	580,925	608,860	636,795	664,729	692,664	720,599	748,533	748,533

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
So. Washington Electric Reliability SWERU	OATT Credit						5,298	6,072	6,089	6,074	6,060	6,046	6,419	42,058
So. Washington Electric Reliability SWERU	Total Revenue Requirement	9,034	14,479	18,284	21,585	24,746	24,832	28,024	28,315	28,574	28,863	29,296	30,239	286,270
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	461	744	940	1,110	1,272	1,287	1,463	1,478	1,491	1,505	1,527	1,575	14,854
So. Washington Electric Reliability SWERU - Moved to Base	CWIP Balance													
So. Washington Electric Reliability SWERU - Moved to Base	Plant In-Service													
So. Washington Electric Reliability SWERU - Moved to Base	Depreciation Reserve													
So. Washington Electric Reliability SWERU - Moved to Base	Accumulated Deferred Taxes	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)	(2,192)
So. Washington Electric Reliability SWERU - Moved to Base	Average Rate Base	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192
So. Washington Electric Reliability SWERU - Moved to Base	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU - Moved to Base	CPI-TAX INTEREST													
So. Washington Electric Reliability SWERU - Moved to Base	Debt Return	4	4	4	4	4	4	4	4	4	4	4	4	43
So. Washington Electric Reliability SWERU - Moved to Base	Equity Return	9	9	9	9	9	9	9	9	9	9	9	9	109
So. Washington Electric Reliability SWERU - Moved to Base	Current Income Tax Requirement	3	3	3	3	3	3	3	3	3	3	3	3	35
So. Washington Electric Reliability SWERU - Moved to Base	Book Depreciation													
So. Washington Electric Reliability SWERU - Moved to Base	AFUDC													
So. Washington Electric Reliability SWERU - Moved to Base	Deferred Taxes													
So. Washington Electric Reliability SWERU - Moved to Base	Property Tax Expense													
So. Washington Electric Reliability SWERU - Moved to Base	OATT Credit													
So. Washington Electric Reliability SWERU - Moved to Base	Total Revenue Requirement	16	16	16	16	16	16	16	16	16	16	16	16	188
So. Washington Electric Reliability SWERU - Moved to Base	Rider Revenue Requirement													
TACT	CWIP Balance	(77)	(77)	(77)	(77)	(77)	(77)	(77)	(77)	(77)	(77)	(77)	(77)	(77)
TACT	Plant In-Service	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471	12,616,471
TACT	Depreciation Reserve	286,597	307,192	327,787	348,382	368,977	389,572	410,167	430,762	451,357	471,952	492,547	513,142	513,142
TACT	Accumulated Deferred Taxes	327,481	348,612	368,422	389,553	409,363	430,494	450,304	470,775	491,905	511,715	532,846	552,656	552,656
TACT	Average Rate Base	12,012,612	11,970,886	11,930,481	11,888,755	11,848,350	11,806,624	11,766,219	11,725,154	11,683,428	11,643,023	11,601,297	11,560,892	11,560,892
TACT	Tax Depreciation Expense	93,580	93,580	93,580	93,580	93,580	93,580	93,580	93,580	93,580	93,580	93,580	93,580	93,580
TACT	CPI-TAX INTEREST													
TACT	Debt Return	19,821	19,752	19,685	19,616	19,550	19,481	19,414	19,347	19,278	19,211	19,142	19,075	233,372
TACT	Equity Return	49,952	49,779	49,611	49,437	49,269	49,096	48,928	48,757	48,584	48,416	48,242	48,074	588,145
TACT	Current Income Tax Requirement	(827)	(883)	(938)	(994)	(1,048)	(1,104)	(1,158)	(1,213)	(1,269)	(1,323)	(1,379)	(1,434)	(13,570)
TACT	Book Depreciation	20,595	20,595	20,595	20,595	20,595	20,595	20,595	20,595	20,595	20,595	20,595	20,595	247,139
TACT	AFUDC													
TACT	Deferred Taxes	20,470	20,470	20,470	20,470	20,470	20,470	20,470	20,470	20,470	20,470	20,470	20,470	245,645
TACT	Property Tax Expense	15,737	15,737	15,737	15,737	15,737	15,737	15,737	15,737	15,737	15,737	15,737	15,737	188,847
TACT	OATT Credit	28,058	27,991	27,927	27,860	27,796	27,729	27,665	27,599	27,533	27,468	27,402	27,337	332,367
TACT	Total Revenue Requirement	97,691	97,459	97,234	97,003	96,778	96,546	96,322	96,094	95,862	95,637	95,406	95,181	1,157,212
TACT	Rider Revenue Requirement	4,967	4,955	4,943	4,932	4,920	4,908	4,897	4,885	4,874	4,862	4,850	4,839	58,833
West St. Cloud - Black Oak	CWIP Balance													
West St. Cloud - Black Oak	Plant In-Service													
West St. Cloud - Black Oak	Depreciation Reserve													
West St. Cloud - Black Oak	Accumulated Deferred Taxes													
West St. Cloud - Black Oak	Average Rate Base													
West St. Cloud - Black Oak	Tax Depreciation Expense													
West St. Cloud - Black Oak	CPI-TAX INTEREST													
West St. Cloud - Black Oak	Debt Return													
West St. Cloud - Black Oak	Equity Return													
West St. Cloud - Black Oak	Current Income Tax Requirement													
West St. Cloud - Black Oak	Book Depreciation													
West St. Cloud - Black Oak	AFUDC													
West St. Cloud - Black Oak	Deferred Taxes													
West St. Cloud - Black Oak	Property Tax Expense													
West St. Cloud - Black Oak	OATT Credit													
West St. Cloud - Black Oak	Total Revenue Requirement													
West St. Cloud - Black Oak	Rider Revenue Requirement													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	346,422	611,022	1,120,622	1,630,222	1,728,222	1,826,222	1,875,222	2,855,222	3,835,712	4,815,712	5,795,712	117,646	117,646
Wilmarth-TC Thru Flow Mitigation	Plant In-Service												5,923,556	5,923,556
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve												5,420	5,420
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	374	5,222	9,766	14,614	19,159	24,007	28,552	33,248	38,096	42,641	47,489	52,033	52,033
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	262,748	473,500	856,055	1,360,808	1,660,063	1,753,215	1,822,170	2,331,974	3,307,371	4,283,071	5,258,223	5,863,713	5,863,713
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense	25,055	25,055	25,055	25,055	25,055	25,055	25,055	25,055	25,055	25,055	25,055	25,055	300,664
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	945	1,700	3,055	4,841	5,917	6,279	6,557	8,373	11,818	15,276	18,744	10,698	94,202
Wilmarth-TC Thru Flow Mitigation	Debt Return	434	781	1,412	2,245	2,739	2,893	3,007	3,848	5,457	7,067	8,676	9,675	48,234
Wilmarth-TC Thru Flow Mitigation	Equity Return	1,093	1,969	3,560	5,659	6,903	7,290	7,577	9,697	13,753	17,810	21,865	24,383	121,560
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	(5,915)	(5,388)	(4,437)	(3,183)	(2,434)	(2,192)	(2,010)	(739)	1,683	4,109	6,538	6,503	(7,466)
Wilmarth-TC Thru Flow Mitigation	Book Depreciation												5,420	5,420
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	56,356
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit	69	459	1,167	2,101	2,656	2,831	2,961	3,905	5,710	7,515	9,321	11,308	50,004
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	239	1,599	4,064	7,316	9,248	9,857	10,309	13,597	19,880	26,167	32,454	39,370	174,101
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	12	81	207	372	470	501	524	691	1,011	1,330	1,650	2,002	8,851
Wilson Substation Conversion	CWIP Balance													
Wilson Substation Conversion	Plant In-Service	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490	17,255,490
Wilson Substation Conversion	Depreciation Reserve	745,551	774,311	803,072	831,832	860,593	889,353	918,114	946,874	975,635	1,004,395	1,033,156	1,061,916	1,061,916
Wilson Substation Conversion	Accumulated Deferred Taxes	772,889	797,245	821,601	845,956	870,312	894,668	919,023	943,379	967,735	992,091	1,016,446	1,040,802	1,040,802

Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Wilson Substation Conversion	Average Rate Base	16,947,861	16,948,823	16,907,983	16,853,986	16,774,911	16,708,783	16,688,928	16,689,159	16,661,072	16,599,200	16,541,198	16,483,200	16,483,200
Wilson Substation Conversion	Tax Depreciation Expense	141,646	141,646	141,646	141,646	141,646	141,646	141,646	141,646	141,646	141,646	141,646	141,646	1,699,757
Wilson Substation Conversion	CPI-TAX INTEREST													
Wilson Substation Conversion	Debt Return	32,907	32,909	32,830	32,725	32,571	32,443	32,404	32,405	32,350	27,389	27,293	27,197	375,423
Wilson Substation Conversion	Equity Return	73,158	73,162	72,986	72,753	72,412	72,126	72,041	72,042	71,920	69,025	68,784	68,543	858,952
Wilson Substation Conversion	Current Income Tax Requirement	(3,464)	(3,435)	(3,485)	(3,558)	(3,779)	(3,776)	(3,787)	(3,759)	(3,784)	(4,721)	(4,799)	(4,876)	(47,123)
Wilson Substation Conversion	Book Depreciation	25,139	25,225	25,248	25,255	25,220	25,206	25,259	25,342	25,386	25,380	25,380	25,380	303,420
Wilson Substation Conversion	AFUDC													
Wilson Substation Conversion	Deferred Taxes	32,618	32,618	32,618	32,618	32,618	32,618	32,618	32,618	32,618	32,618	32,618	32,618	391,421
Wilson Substation Conversion	Property Tax Expense	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	21,046	252,550
Wilson Substation Conversion	OATT Credit	44,677	44,707	44,638	44,539	44,378	44,249	44,228	44,256	44,218				399,890
Wilson Substation Conversion	Total Revenue Requirement	136,726	136,818	136,606	136,301	135,810	135,415	135,353	135,437	135,319	170,738	170,323	169,908	1,734,754
Wilson Substation Conversion	Rider Revenue Requirement	7,192	7,197	7,186	7,170	7,144	7,123	7,120	7,124	7,118				64,374
Yankee Reactor	CWIP Balance	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)	(1,436)				
Yankee Reactor	Plant In-Service	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814
Yankee Reactor	Depreciation Reserve	317,367	324,655	331,943	339,232	346,520	353,809	361,097	368,386	375,674	382,963	390,251	397,539	397,539
Yankee Reactor	Accumulated Deferred Taxes	1,104,120	1,108,949	1,113,477	1,118,306	1,122,834	1,127,663	1,132,191	1,136,869	1,141,698	1,146,377	1,151,055	1,155,734	1,155,734
Yankee Reactor	Average Rate Base	3,651,536	3,639,418	3,627,602	3,615,484	3,603,668	3,591,551	3,579,735	3,567,768	3,555,650	3,544,401	3,533,152	3,521,185	3,521,185
Yankee Reactor	Tax Depreciation Expense	23,936	23,936	23,936	23,936	23,936	23,936	23,936	23,936	23,936	23,936	23,936	23,936	287,237
Yankee Reactor	CPI-TAX INTEREST													
Yankee Reactor	Debt Return	7,090	7,067	7,044	7,020	6,997	6,974	6,951	6,927	6,904	5,848	5,830	5,810	80,461
Yankee Reactor	Equity Return	15,762	15,710	15,659	15,607	15,556	15,504	15,453	15,401	15,349	14,739	14,692	14,642	184,073
Yankee Reactor	Current Income Tax Requirement	1,224	1,208	1,191	1,174	1,158	1,141	1,124	1,108	1,091	894	879	863	13,055
Yankee Reactor	Book Depreciation	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	7,288	87,461
Yankee Reactor	AFUDC													
Yankee Reactor	Deferred Taxes	4,678	4,678	4,678	4,678	4,678	4,678	4,678	4,678	4,678	4,678	4,678	4,678	56,141
Yankee Reactor	Property Tax Expense	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	6,266	75,190
Yankee Reactor	OATT Credit	10,420	10,397	10,375	10,352	10,330	10,307	10,285	10,262	10,240				92,970
Yankee Reactor	Total Revenue Requirement	31,889	31,819	31,751	31,681	31,613	31,543	31,475	31,406	31,336	39,714	39,633	39,548	403,411
Yankee Reactor	Rider Revenue Requirement	1,677	1,674	1,670	1,667	1,663	1,659	1,656	1,652	1,648				14,966
Total	CWIP Balance	72,767,601	80,492,352	89,938,744	99,180,541	94,977,243	103,978,948	116,980,752	132,795,325	142,069,851	116,854,252	70,518,995	42,358,972	42,358,972
Total	Plant In-Service	1,830,250,197	1,821,094,138	1,824,792,275	1,827,666,111	1,843,576,295	1,849,889,342	1,855,148,633	1,856,974,011	1,862,916,368	1,896,779,931	1,953,371,054	1,995,678,155	1,995,678,155
Total	Depreciation Reserve	171,105,828	174,104,635	177,094,807	180,090,249	183,100,035	186,125,836	189,159,623	192,198,845	195,243,877	198,320,284	201,469,965	204,699,412	204,699,412
Total	Accumulated Deferred Taxes	331,252,673	332,404,678	333,486,142	334,638,147	335,719,612	336,871,617	337,953,081	339,069,816	340,221,821	341,333,654	342,455,290	343,567,123	343,567,123
Total	Average Rate Base	1,396,955,729	1,397,292,235	1,399,072,892	1,407,558,161	1,415,385,341	1,424,726,361	1,437,403,027	1,451,200,310	1,463,434,595	1,471,194,467	1,476,411,701	1,484,311,776	1,484,311,776
Total	Tax Depreciation Expense	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	7,242,446	86,909,354
Total	CPI-TAX INTEREST	239,423	164,288	252,165	301,331	326,594	334,140	350,299	399,443	443,062	472,499	299,514	172,206	3,754,962
Total	Debt Return	2,712,422	2,713,076	2,716,533	2,733,009	2,748,207	2,766,344	2,790,958	2,817,747	2,841,502	2,427,471	2,436,079	2,449,114	32,152,462
Total	Equity Return	6,030,192	6,031,645	6,039,331	6,075,959	6,109,747	6,150,069	6,204,790	6,264,348	6,317,159	6,117,717	6,139,412	6,172,263	73,652,632
Total	Current Income Tax Requirement	1,018,210	990,796	1,018,860	1,048,259	1,071,953	1,092,577	1,118,038	1,154,886	1,187,892	1,143,137	1,117,951	1,113,208	13,075,767
Total	Book Depreciation	3,010,041	2,998,807	2,990,172	2,995,442	3,009,786	3,025,801	3,033,787	3,039,223	3,045,032	3,076,406	3,149,681	3,229,447	36,603,626
Total	AFUDC	30,886	62,160	73,682	97,429	112,835	134,298	150,245	178,865	205,031	160,869	112,607	122,723	1,441,629
Total	Deferred Taxes	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	1,116,735	13,400,817
Total	Property Tax Expense	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	2,260,937	27,131,239
Total	OATT Credit	1,191,984	1,194,835	1,198,479	1,204,964	1,229,207	1,238,022	1,243,110	1,246,201	1,260,575	152,509	167,693	238,887	11,566,465
Total	Total Revenue Requirement	12,869,233	14,938,751	15,384,997	13,696,256	15,269,422	16,538,592	15,358,738	16,001,675	15,908,692	15,716,207	15,054,973	15,739,874	182,477,411
Total	Rider Revenue Requirement	672,373	778,570	799,817	707,359	786,928	850,524	785,670	815,814	807,287	47,060	14,369	49,904	7,115,676

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Wilson Substation Conversion	Average Rate Base	16,428,194	16,371,499	16,314,804	16,258,109	16,201,414	16,144,718	16,088,023	16,031,328	15,974,633	15,917,938	15,861,242	15,804,547	15,804,547
Wilson Substation Conversion	Tax Depreciation Expense	128,413	128,413	128,413	128,413	128,413	128,413	128,413	128,413	128,413	128,413	128,413	128,413	1,540,959
Wilson Substation Conversion	CPI-TAX INTEREST													
Wilson Substation Conversion	Debt Return	27,107	27,013	26,919	26,826	26,732	26,639	26,545	26,452	26,358	26,265	26,171	26,078	319,104
Wilson Substation Conversion	Equity Return	68,314	68,078	67,842	67,607	67,371	67,135	66,899	66,664	66,428	66,192	65,956	65,721	804,207
Wilson Substation Conversion	Current Income Tax Requirement	(1,099)	(1,175)	(1,251)	(1,327)	(1,403)	(1,480)	(1,556)	(1,632)	(1,708)	(1,784)	(1,860)	(1,936)	(18,211)
Wilson Substation Conversion	Book Depreciation	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	345,126
Wilson Substation Conversion	AFUDC													
Wilson Substation Conversion	Deferred Taxes	27,935	27,935	27,935	27,935	27,935	27,935	27,935	27,935	27,935	27,935	27,935	27,935	335,216
Wilson Substation Conversion	Property Tax Expense	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	258,286
Wilson Substation Conversion	OATT Credit													
Wilson Substation Conversion	Total Revenue Requirement	172,540	172,135	171,730	171,324	170,919	170,513	170,108	169,703	169,297	168,892	168,486	168,081	2,043,728
Wilson Substation Conversion	Rider Revenue Requirement													
Yankee Reactor	CWIP Balance													
Yankee Reactor	Plant In-Service	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814
Yankee Reactor	Depreciation Reserve	405,817	414,095	422,372	430,650	438,927	447,205	455,482	463,760	472,037	480,315	488,592	496,870	496,870
Yankee Reactor	Accumulated Deferred Taxes	1,159,701	1,163,669	1,167,637	1,171,605	1,175,573	1,179,541	1,183,509	1,187,477	1,191,445	1,195,412	1,199,380	1,203,348	1,203,348
Yankee Reactor	Average Rate Base	3,509,434	3,497,189	3,484,944	3,472,698	3,460,453	3,448,207	3,435,962	3,423,717	3,411,471	3,399,226	3,386,980	3,374,735	3,374,735
Yankee Reactor	Tax Depreciation Expense	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	268,687
Yankee Reactor	CPI-TAX INTEREST													
Yankee Reactor	Debt Return	5,791	5,770	5,750	5,730	5,710	5,690	5,669	5,649	5,629	5,609	5,589	5,568	68,153
Yankee Reactor	Equity Return	14,593	14,542	14,492	14,441	14,390	14,339	14,288	14,237	14,186	14,135	14,084	14,033	171,760
Yankee Reactor	Current Income Tax Requirement	1,436	1,420	1,403	1,387	1,371	1,354	1,337	1,321	1,305	1,288	1,272	1,255	16,148
Yankee Reactor	Book Depreciation	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	99,330
Yankee Reactor	AFUDC													
Yankee Reactor	Deferred Taxes	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	47,615
Yankee Reactor	Property Tax Expense	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	75,902
Yankee Reactor	OATT Credit													
Yankee Reactor	Total Revenue Requirement	40,391	40,303	40,215	40,128	40,040	39,953	39,865	39,778	39,690	39,603	39,515	39,427	478,908
Yankee Reactor	Rider Revenue Requirement													
Total	CWIP Balance	47,373,157	53,633,651	37,142,067	47,481,771	51,438,017	63,281,719	77,320,557	99,024,499	112,501,065	129,858,186	153,496,925	106,344,001	106,344,001
Total	Plant In-Service	2,000,869,439	2,004,246,741	2,032,174,509	2,034,826,507	2,043,993,001	2,045,843,616	2,051,272,285	2,052,485,330	2,065,437,214	2,077,084,519	2,087,142,899	2,174,542,658	2,174,542,658
Total	Depreciation Reserve	208,349,029	212,006,212	215,700,797	219,432,252	223,174,314	226,926,233	230,686,141	234,458,386	238,250,133	242,069,188	245,911,379	249,868,353	249,868,353
Total	Accumulated Deferred Taxes	344,824,938	346,077,850	347,330,763	348,583,675	349,836,588	351,089,500	352,342,413	353,595,325	354,848,238	356,101,150	357,354,063	358,606,975	358,606,975
Total	Average Rate Base	1,491,790,703	1,496,806,023	1,502,414,217	1,509,662,227	1,517,729,777	1,526,138,403	1,537,710,488	1,553,883,747	1,573,521,557	1,596,179,681	1,622,446,918	1,654,266,401	1,654,266,401
Total	Tax Depreciation Expense	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	8,396,043	100,752,511
Total	CPI-TAX INTEREST	126,941	109,451	129,212	129,379	193,450	177,397	230,145	289,753	352,383	402,638	473,117	450,027	3,063,892
Total	Debt Return	2,461,455	2,469,730	2,478,983	2,490,943	2,504,254	2,518,128	2,537,222	2,563,908	2,596,311	2,633,696	2,677,037	2,729,540	30,661,208
Total	Equity Return	6,203,363	6,224,218	6,247,539	6,277,679	6,311,226	6,346,192	6,394,313	6,461,567	6,543,227	6,637,447	6,746,675	6,878,991	77,272,438
Total	Current Income Tax Requirement	915,821	919,350	945,333	967,020	1,001,960	1,011,248	1,046,391	1,091,329	1,144,208	1,199,666	1,265,151	1,337,469	12,844,948
Total	Book Depreciation	3,649,617	3,657,183	3,694,585	3,731,455	3,742,062	3,751,919	3,759,908	3,772,245	3,791,747	3,819,055	3,842,191	3,956,974	45,168,941
Total	AFUDC	103,669	117,815	73,396	27,088	32,630	39,768	52,377	68,665	82,978	91,786	96,152	15,965	802,289
Total	Deferred Taxes	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	1,252,912	15,034,950
Total	Property Tax Expense	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	2,489,331	29,871,970
Total	OATT Credit	374,058	382,585	389,133	393,421	410,762	417,411	433,047	442,358	462,270	500,610	546,515	817,835	5,570,006
Total	Total Revenue Requirement	15,827,465	15,355,233	15,938,835	15,950,739	16,045,402	16,536,730	16,600,986	16,452,307	16,542,486	16,154,041	16,513,981	16,590,592	194,508,795
Total	Rider Revenue Requirement	50,653	27,553	57,631	59,546	64,921	89,698	92,430	84,304	88,475	69,362	88,421	118,920	891,915

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Wilson Substation Conversion	Average Rate Base	15,751,431	15,698,315	15,645,198	15,592,082	15,538,966	15,485,850	15,432,733	15,379,617	15,326,501	15,273,385	15,220,268	15,167,152	15,167,152
Wilson Substation Conversion	Tax Depreciation Expense	115,646	115,646	115,646	115,646	115,646	115,646	115,646	115,646	115,646	115,646	115,646	115,646	1,387,752
Wilson Substation Conversion	CPI-TAX INTEREST													
Wilson Substation Conversion	Debt Return	25,990	25,902	25,815	25,727	25,639	25,552	25,464	25,376	25,289	25,201	25,113	25,026	306,094
Wilson Substation Conversion	Equity Return	65,500	65,279	65,058	64,837	64,616	64,395	64,174	63,954	63,733	63,512	63,291	63,070	771,419
Wilson Substation Conversion	Current Income Tax Requirement	959	888	816	745	674	602	531	460	388	317	246	174	6,800
Wilson Substation Conversion	Book Depreciation	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	28,761	345,126
Wilson Substation Conversion	AFUDC													
Wilson Substation Conversion	Deferred Taxes	24,356	24,356	24,356	24,356	24,356	24,356	24,356	24,356	24,356	24,356	24,356	24,356	292,269
Wilson Substation Conversion	Property Tax Expense	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	21,524	258,286
Wilson Substation Conversion	OATT Credit													
Wilson Substation Conversion	Total Revenue Requirement	167,088	166,709	166,329	165,949	165,569	165,189	164,810	164,430	164,050	163,670	163,290	162,910	1,979,993
Wilson Substation Conversion	Rider Revenue Requirement													
Yankee Reactor	CWIP Balance													
Yankee Reactor	Plant In-Service	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814	5,070,814
Yankee Reactor	Depreciation Reserve	505,147	513,425	521,702	529,980	538,257	546,535	554,813	563,090	571,368	579,645	587,923	596,200	596,200
Yankee Reactor	Accumulated Deferred Taxes	1,204,689	1,206,030	1,207,371	1,208,712	1,210,053	1,211,394	1,212,735	1,214,076	1,215,417	1,216,758	1,218,099	1,219,440	1,219,440
Yankee Reactor	Average Rate Base	3,365,116	3,355,498	3,345,879	3,336,261	3,326,642	3,317,024	3,307,405	3,297,787	3,288,168	3,278,550	3,268,931	3,259,312	3,259,312
Yankee Reactor	Tax Depreciation Expense	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	156,234
Yankee Reactor	CPI-TAX INTEREST													
Yankee Reactor	Debt Return	5,552	5,537	5,521	5,505	5,489	5,473	5,457	5,441	5,425	5,410	5,394	5,378	65,582
Yankee Reactor	Equity Return	13,993	13,953	13,913	13,873	13,833	13,793	13,753	13,713	13,673	13,633	13,593	13,553	165,279
Yankee Reactor	Current Income Tax Requirement	3,420	3,407	3,394	3,381	3,368	3,355	3,342	3,329	3,316	3,303	3,290	3,278	40,183
Yankee Reactor	Book Depreciation	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	8,278	99,330
Yankee Reactor	AFUDC													
Yankee Reactor	Deferred Taxes	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	16,092
Yankee Reactor	Property Tax Expense	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	6,325	75,902
Yankee Reactor	OATT Credit													
Yankee Reactor	Total Revenue Requirement	38,909	38,840	38,771	38,703	38,634	38,565	38,496	38,428	38,359	38,290	38,221	38,152	462,368
Yankee Reactor	Rider Revenue Requirement													
Total	CWIP Balance	113,800,253	122,663,278	120,131,059	129,347,421	131,581,811	103,333,038	118,292,698	128,146,430	136,064,622	149,155,654	162,847,436	83,857,392	83,857,392
Total	Plant In-Service	2,184,838,049	2,191,617,101	2,214,865,285	2,222,590,303	2,234,115,473	2,276,551,140	2,276,717,328	2,283,948,843	2,298,936,927	2,305,000,463	2,307,835,915	2,418,731,232	2,418,731,232
Total	Depreciation Reserve	253,940,551	258,028,713	262,146,435	266,295,364	270,464,774	274,691,980	278,964,780	283,244,590	287,549,962	291,880,359	296,219,428	300,662,258	300,662,258
Total	Accumulated Deferred Taxes	359,998,527	361,437,558	362,829,110	364,268,141	365,659,693	367,098,724	368,490,276	369,905,568	371,344,599	372,736,151	374,175,182	375,566,734	375,566,734
Total	Average Rate Base	1,677,859,501	1,689,037,150	1,701,721,677	1,714,977,994	1,724,777,742	1,733,113,630	1,742,128,446	1,752,542,396	1,766,806,536	1,782,127,521	1,794,194,658	1,812,628,410	1,812,628,410
Total	Tax Depreciation Expense	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	9,655,962	115,871,539
Total	CPI-TAX INTEREST	387,949	418,104	432,262	441,454	462,281	420,893	393,372	438,188	474,984	507,853	556,206	452,529	5,386,076
Total	Debt Return	2,768,468	2,786,911	2,807,841	2,829,714	2,845,883	2,859,637	2,874,512	2,891,695	2,915,231	2,940,510	2,960,421	2,990,837	34,471,661
Total	Equity Return	6,977,099	7,023,579	7,076,326	7,131,450	7,172,201	7,206,864	7,244,351	7,287,655	7,346,971	7,410,680	7,460,859	7,537,513	86,875,549
Total	Current Income Tax Requirement	1,031,973	1,061,868	1,093,010	1,123,849	1,150,340	1,166,828	1,184,764	1,215,476	1,254,757	1,294,015	1,328,625	1,353,398	14,258,902
Total	Book Depreciation	4,072,198	4,088,161	4,117,722	4,148,929	4,169,411	4,227,800	4,272,800	4,279,810	4,305,372	4,330,397	4,339,069	4,442,830	50,793,905
Total	AFUDC													
Total	Deferred Taxes	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	1,415,292	16,983,498
Total	Property Tax Expense	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	2,712,439	32,549,273
Total	OATT Credit	804,061	823,069	862,401	888,421	915,271	987,422	1,003,657	1,025,248	1,044,102	1,060,642	1,074,738	1,226,446	11,715,477
Total	Total Revenue Requirement	16,058,465	15,928,968	16,388,550	16,621,969	16,892,568	17,217,055	17,320,715	16,982,480	17,496,761	16,863,019	17,198,195	17,177,732	202,146,477
Total	Rider Revenue Requirement	97,868	92,761	117,624	131,009	146,288	164,365	171,182	155,448	183,127	152,452	170,962	171,435	1,754,521

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
OATT Credit Factor

Case No. PU-22-____
Application
Attachment 10
Page 1 of 1

Line No.	Description	2021			2022			2023		
		Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total	Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total	Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total
1	PTP Firm - Tsmn RTO	-	6,063,254	6,063,254	-	6,365,313	6,365,313	-	5,790,858	5,790,858
2	PTP Non-Firm - Tsmn RT	-	1,958,485	1,958,485	-	1,248,588	1,248,588	-	882,850	882,850
3	Network - Tsmn RTO	29,287,804	-	29,287,804	33,092,094	-	33,092,094	32,367,631	-	32,367,631
4	Sch 1. - Tsmn RTO	570,924	-	570,924	658,843	-	658,843	658,843	-	658,843
5	Sch 2 - Reactive Supply	8,503,689	-	8,503,689	8,565,570	-	8,565,570	8,451,378	-	8,451,378
6	Sch 24 - Bal Auth	1,194,083	-	1,194,083	1,265,200	-	1,265,200	1,279,088	-	1,279,088
7	Sch 26a-MVP NSP 1203	-	65,251,863	65,251,863	-	76,038,473	76,038,473	-	74,452,948	74,452,948
8	Sch 26 Trans Exp Plan	-	74,667,344	74,667,344	-	72,408,116	72,408,116	-	70,635,129	70,635,129
9	Joint Pricing Zone	57,684,170	(126,983)	57,557,187	65,365,886	-	65,365,886	61,832,792	-	61,832,792
10	Contracts-SD State Pen	-	14,652	14,652	-	14,940	14,940	-	14,940	14,940
11	Contracts-WPPI Meter S	-	40,320	40,320	-	40,320	40,320	-	40,320	40,320
12	Contracts-UND	-	66,569	66,569	-	67,913	67,913	-	70,643	70,643
13	Contracts-Granite Fall	-	17,486	17,486	-	-	-	-	-	0
14	Contracts-E Grand Fork	-	54,883	54,883	-	55,981	55,981	-	-	0
15	Contracts-Sioux Falls	-	193,186	193,186	-	197,972	197,972	-	192,605	192,605
16	Self-Funding Network Upgrades	-	1,300,471	1,300,471	-	3,792,515	3,792,515	-	5,153,473	5,153,473
17	Marshall TOP Agreement	-	143,924	143,924	-	147,522	147,522	-	151,210	151,210
18	MMPA TOP Agreement	-	12,252	12,252	-	21,529	21,529	-	22,067	22,067
19	TOIF (Schedule 50)	-	269,850	269,850	-	269,850	269,850	-	290,393	290,393
20	Other (Kasota,Shakopee, St James)	-	-	-	-	-	-	46,888	-	46,888
21	Total NSP Revenue	97,240,671	149,927,556	247,168,227	108,947,593	160,669,031	269,616,623	104,636,621	157,697,437	262,334,058
22										
23										
24	Att O - Transmission charges for all transactions in divisor Line 36, Pg. 4*			97,240,671			108,947,593			104,636,621
25	Att O - GROSS RR to be collected under Att) - Line 1, Pg. 1			394,826,788			428,721,984			468,955,320
26	OATT Credit Factor = Line 36 / Line 1			24.6287%			25.4122%			22.3127%

*excludes MM/GG True-up & Transmission charges for O&M and facilities

Northern States Power Company
State of North Dakota
Transmission Cost Rider (TCR)
Regional Expansion Criteria and Benefits (RECB)

Case No. PU-22-____
Application
Attachment 11
Page 1 of 1

Line No:

- 1 **Revenue**
- 2 Schedule 26
- 3 Schedule 26(a)
- 4 **Total Revenue**
- 5
- 6 **Expense**
- 7 Schedule 26
- 8 Schedule 26(a)
- 9 **Total Expense**
- 10
- 11 **Net Revenue/Expense**
- 12 Demand Allocator - State of ND Jur.
- 13 **Net RECB Revenue Requirements**

2021	2022	2023
Actual	Forecast	Forecast
62,819,725	70,216,945	69,126,767
73,177,045	76,606,624	81,712,671
135,996,771	146,823,569	150,839,438
67,284,242	72,017,625	68,934,280
65,298,234	63,227,998	59,834,324
132,582,475	135,245,624	128,768,604
(3,414,295)	(11,577,946)	(22,070,834)
5.26%	5.02%	5.08%
(179,599)	(580,923)	(1,122,083)

Legislative

TRANSMISSION COST RIDER

Section No. 5
~~12th~~^{13th} Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes \$0.000~~764~~⁸⁸² per kWh

C

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Non-Legislative

TRANSMISSION COST RIDER

Section No. 5
13th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes	\$0.000882 per kWh	C
----------------------	--------------------	---

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Proposed Customer Bill Notice

Transmission Cost Rider Rate Increase Effective February 1, 2023

The Transmission Cost Rider (TCR) line item on your bill recovers investment costs associated with transmission lines, substations, and equipment, in addition to certain regional transmission costs. Beginning February 1, 2023, the TCR rate will increase from the previously approved rate of \$0.000764 to \$0.000882 per kWh.

Residential Electric Service – Average Bill

The chart below shows the change to customer bills from the TCR rate increase. The comparison does not reflect any other rate changes that may occur at the same time.

	Previous				New					
Usage (kWh)	Other Charges	TCR Rate	TCR Charge	Bill	Other Charges	New TCR Rate	New TCR Charge	New Bill	Change In Bill	Percent Change
400	\$57.91	\$0.000764	\$0.31	\$58.22	\$57.91	\$0.000882	\$0.35	\$58.26	\$0.04	0.07%
500	\$68.64	\$0.000764	\$0.38	\$69.02	\$68.64	\$0.000882	\$0.44	\$69.08	\$0.06	0.09%
600	\$79.37	\$0.000764	\$0.46	\$79.83	\$79.37	\$0.000882	\$0.53	\$79.90	\$0.07	0.09%
750	\$95.46	\$0.000764	\$0.57	\$96.03	\$95.46	\$0.000882	\$0.66	\$96.12	\$0.09	0.09%
1000	\$122.28	\$0.000764	\$0.76	\$123.04	\$122.28	\$0.000882	\$0.88	\$123.16	\$0.12	0.10%
1500	\$175.92	\$0.000764	\$1.15	\$177.07	\$175.92	\$0.000882	\$1.32	\$177.24	\$0.17	0.10%
2000	\$229.55	\$0.000764	\$1.53	\$231.08	\$229.55	\$0.000882	\$1.76	\$231.31	\$0.23	0.10%

For more information

You may examine the updated TCR rate rider by visiting our website at xcelenergy.com/NDRates.