

Case Number: 22-416

Case Description: Transfer - Certificate #164 & Permint #176

Analyst Initials: CCH

Original Dollar Value of Investment	1,800,000.00
Application Investment Amount	
Total Investment	<u><u>1,800,000.00</u></u>

Note: Email from company or docketed case files must be attached as support for Total Investment Amount

Siting Application Fee	10,000.00	PSC Accounting use only:	
Siting Admin Fee*	180.00	7800 - 301 - 420260 JE: <u>2307243</u>	R11511
Total Fees Due	<u><u>10,180.00</u></u>	1400 - 510 - 464160 JE: <u>2307243</u>	R11512

Siting Admin Fee:

- * For new or transfer siting applications only. Not amendments.
- *Per NDCC 49.22.1-21 & 49-22-22, \$100 for each \$1 million of original investment, not to exceed \$25,000

Siting Application Fee:

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of site compatibility, \$500 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.
Per NDCC 49.22.1-21 & 49-22-22, For a certificate of corridor compatibility, \$5,000 for each \$1 M of investment in the facility. Not less than \$10k or more than \$100k.
Per NDCC 49.22.1-21 & 49-22-22, For an amendment, amount to be determined by commission to cover expenses, discuss with PUD Director.
Excess Application Fee is refundable.

This form will be docketed in the case file after funds have been deposited by PSC Accounting.

3. The Project originates at Caliber's Hay Butte Gas Plant and ties into a NGL pipeline owned by ONEOK.
4. The pipeline was originally constructed as a gathering line for the purpose of transporting gas produced locally to Caliber's Hay Butte Gas Plant, but was not placed into service. Construction was initiated in 2013 and completed in 2014.
5. The maximum operating pressure of the Project will be 1,750 pounds per square inch gauge.
6. The maximum design flow rate of the Project will be 21,000 barrels per day.
7. The total anticipated cost of the Project is approximately \$1.8 million.

Need for Facility

8. Caliber concluded there is a need for the Project based on studies that indicate natural gas production in North Dakota has grown at a rate that has outpaced the State's available pipeline infrastructure.
9. Caliber stated the Project will facilitate transfer of NGL to the ONEOK NGL transmission pipeline, where it can be fractionated, treated, or stored for use by petrochemical facilities or other end users.

Study of Preferred Location

10. Caliber evaluated a one-mile-wide study area centered on the route (Study Area) for natural resources, including soils, land use, vegetation, wetlands and water bodies, protected species, and wildlife habitats. Field surveys were conducted in the Study Area for wildlife habitats, raptor nests, and sensitive, threatened, and endangered wildlife species.
11. Caliber conducted a Class I cultural resources literature search and a Class III cultural resources field inventory on a 100-foot-wide area centered on the route.
12. The following agencies were contacted by Caliber: the United States Fish and Wildlife Service, the North Dakota Department of Trust Lands, the North Dakota Department of Health, the North Dakota Game and Fish Department, the North Dakota State Historic Preservation Office (NDSHPO), the North Dakota Parks and Recreation Department, the North Dakota State Water Commission (NDSWC), the North Dakota Aeronautics Commission, the North Dakota Department of Agriculture, the North Dakota Department of Career and Technical Education, the North Dakota Department of Commerce, the North Dakota Department of Labor, the North Dakota Geological Survey, the North Dakota Indian Affairs Commission, the North Dakota Department of