

Otter Tail Power Company
 Renewable Rider Tracker
 North Dakota

Line No.	TRACKER SUMMARY Requirements Compared to Billed:	2022									Year-End Balance	Forecast January	Forecast February	Forecast March	Collection Period
		Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Forecast December					
1	Revenue Requirements														
1	Lanadon - DTA only effective 02/01/19	(20,605)	(20,605)	(20,605)	(20,605)	(20,605)	(20,605)	(20,605)	(20,605)	(20,605)	(247,258)	(24,353)	(24,353)	(24,353)	(258,501)
2	Ashtabula - DTA only effective 02/01/19	(79,919)	(79,919)	(79,919)	(79,919)	(79,919)	(79,919)	(79,919)	(79,919)	(79,919)	(959,024)	(88,849)	(88,849)	(88,849)	(985,815)
3	Luverne/Merricourt Wind Energy Center	954,286	954,904	960,102	953,011	1,007,116	962,112	968,894	963,153	940,667	11,549,264	1,108,604	793,002	792,033	11,357,883
	Ashtabula III - Effective January 2023											186,961	255,994	256,092	699,048
4	Total Revenue Requirements	853,762	854,380	859,578	852,488	906,593	861,588	868,370	862,630	840,144	10,342,982	1,182,363	935,795	934,924	10,812,615
5	Preservation of ADIT Proration	0	0	0	0	0	0	0	0	0	1,011	0	0	0	0
6	Renewable Energy Certificate Sales	-	-	-	-	(200,210)	0	(12,737)	0		(212,946)				(212,946)
7	Net Revenue Requirement	853,762	854,380	859,578	852,488	706,383	861,588	855,634	862,630	840,144	10,131,046	1,182,363	935,795	934,924	10,599,669
8															
9	Billed (forecast kWh x adj factor)	888,809	601,775	584,717	672,371	695,883	738,474	645,490	608,917	667,245	9,508,756	723,569	700,687	664,211	8,192,147
10	ND ECRR Balance Transfer- Dec 2019 only														
11	Monthly Revenue Difference	(46,950)	240,402	264,189	171,127	2,600	115,231	202,995	247,856	168,621		455,590	234,805	271,905	
12	Cumulative Difference	(1,916,201)	(1,675,799)	(1,411,610)	(1,240,483)	(1,237,883)	(1,122,651)	(919,657)	(671,801)	(503,180)		(47,590)	187,215	459,120	
13	Carrying Cost Adj. for rate calculation	-	-	-	-	-	-	-	-	-	(15,708)	-	-	14,828	14,828
14	Adjusted Cumulative Difference	(1,928,105)	(1,687,703)	(1,423,514)	(1,252,387)	(1,249,787)	(1,134,555)	(931,561)	(683,705)	(515,084)		(59,494)	175,311	462,044	
15	Carrying Charge Calculation	(12,203)	(10,672)	(8,990)	(7,900)	(7,883)	(7,149)	(5,857)	(4,278)	(3,204)	(98,913)	(303)	1,192	2,924	(64,323)
16	Cumulative Carrying Charge	612,648	601,976	592,986	585,087	577,203	570,054	564,197	559,919	556,715		556,412	557,604	560,528	
17	Carrying Cost	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%		7.64%	7.64%	7.64%	7.64%
18	Monthly Rate	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%		0.63683%	0.63683%	0.63683%	0.63683%
19	Life-to-Date Revenue Requirement	(1,928,404)	(1,686,471)	(1,420,600)	(1,248,383)	(1,245,766)	(1,129,801)	(925,513)	(676,079)	(506,384)		(47,893)	188,407	462,044	
20	Forecasted Revenue	8,646,689	7,890,007	9,281,246	9,829,858	10,078,260	9,950,922	7,961,065	8,715,384	9,386,697	107,669,219	10,179,062	9,857,155	9,344,025	111,120,372

Approved by ND PSC on March 30, 2022 in Case No. PU-22-19	
	April 2022 -
Rate Calculation - Effective April 2022	March 2023
Revenue Requirements	10,048,792
Carrying Charge	(79,539)
True-up	(2,144,079)
Total Revenue Requirements	7,825,174
Projected Revenue	110,083,383
Average Rate	7.108%

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Line No.	TRACKER SUMMARY Requirements Compared to Billed:	2023										Year-End Balance	2024						
		Forecast April	Forecast May	Forecast June	Forecast July	Forecast August	Forecast September	Forecast October	Forecast November	Forecast December	Forecast January		Forecast February	Forecast March	Collection Period				
1	Revenue Requirements																		
1	Lanodon - DTA only effective 02/01/19	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(24,353)	(292,231)	(24,353)	(24,353)	(24,353)	(292,231)		
2	Ashtabula - DTA only effective 02/01/19	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(88,849)	(1,066,188)	(88,849)	(88,849)	(88,849)	(1,066,188)		
3	Luverne/Merricourt Wind Energy Center	1,103,842	782,807	786,969	1,103,765	784,452	785,419	1,105,107	780,769	780,769	780,769	780,769	10,707,538	765,332	764,362	1,076,172	10,619,766		
3	Ashtabula III - Effective January 2023	256,190	256,288	256,386	256,484	256,582	256,680	256,778	256,876	256,974	256,974	256,974	3,008,286	262,618	262,708	262,797	3,097,361		
4	Total Revenue Requirements	1,246,831	925,893	930,154	1,247,048	927,832	928,898	1,248,684	924,443	924,541	924,541	924,541	12,357,406	914,748	913,869	1,225,768	12,358,709		
6	Preservation of ADIT Proration	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	Renewable Energy Certificate Sales												-				-		
10	Net Revenue Requirement	1,246,831	925,893	930,154	1,247,048	927,832	928,898	1,248,684	924,443	924,541	924,541	924,541	12,357,406	914,748	913,869	1,225,768	12,358,709		
13	Billed (forecast kWh x adj factor)	621,952	956,464	1,121,740	1,188,361	1,218,554	1,202,789	962,024	1,054,127	1,137,988	1,137,988	1,137,988	11,552,467	1,198,373	1,135,990	1,063,715	12,862,077		
14	ND ECRR Balance Transfer- Dec 2019 only																		
15	Monthly Revenue Difference	627,803	(23,649)	(184,815)	64,281	(284,718)	(269,701)	289,133	(125,369)	(209,931)	(209,931)	(209,931)		(281,446)	(221,735)	161,028			
16	Cumulative Difference	1,086,923	1,063,274	878,458	942,739	658,021	388,320	677,453	552,084	342,153	342,153	342,153		60,707	(161,028)	(0)			
17	Carrying Cost Adj. for rate calculation	-	-	-	-	-	-	-	-	-	-	-	14,828	-	-	(2,924)			
18	Adjusted Cumulative Difference	1,089,846	1,066,197	881,382	945,663	660,945	391,244	680,377	555,007	345,077	345,077	345,077		63,630	(158,104)	(0)			
19																			
21	Carrying Charge Calculation	6,922	6,771	5,594	6,004	4,190	2,473	4,314	3,516	2,179	2,179	45,777		387	(1,025)	(0)			41,325
22	Cumulative Carrying Charge	567,450	574,221	579,815	585,819	590,009	592,482	596,796	600,312	602,491	602,491	602,491		602,878	601,852	601,852			
23	Carrying Cost	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%		7.64%	7.64%	7.64%			
24	Monthly Rate	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%	0.63683%		0.63683%	0.63683%	0.63683%			
25																			
26	Life-to-Date Revenue Requirement	1,093,844	1,070,045	884,053	948,743	662,211	390,793	681,767	555,599	344,332	344,332	344,332		61,093	(162,053)	(0)			
27	Forecasted Revenue	8,749,533	7,867,347	9,226,816	9,774,805	10,023,154	9,893,479	7,913,081	8,670,667	9,360,462	9,360,462	110,859,586		9,857,155	9,344,025	8,749,533	109,430,057		

Approved by ND PSC on [DATE] in Case No. PU-22-429	
Rate Calculation - Effective May 2023	April 2023 - March 2024
Revenue Requirements	12,358,709
Less Projected April Revenue at prior rate	(621,952)
Carrying Charge	41,325
True-up	462,044
Total Revenue Requirements	12,240,125
Projected Revenue May 2023-March 2024	100,680,524
Average Rate	12.157%