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April 28, 2023

Mr. Steve Kahl  
Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0480

**RE: In the Matter of Otter Tail Power Company's Request for Approval of  
its 2023 Renewable Resource Cost Recovery Adjustment Factor  
Case No. PU-22-429  
Compliance Filing**

Dear Mr. Kahl:

Otter Tail Power Company (Otter Tail) submits this compliance filing following issuance of the North Dakota Public Service Commission's (Commission) Order dated April 27, 2023, in the above-described matter.

Attached to this letter you will find the non-legislative version of Otter Tail's Section 13.04 Renewable Resource Cost Recovery Rider (page 1) reflecting the Commission approved rate. This rate will become effective May 1, 2023. Also attached is a copy of the customer notice that will be included as a bill message on customer bills in May.

An original and copies have been sent to you via USPS.

Please contact me at 218-739-8699 or at [wolson@otpc.com](mailto:wolson@otpc.com) if you have any questions regarding this filing.

Sincerely,

/s/ WENDI A. OLSON  
Wendi A. Olson  
Regulatory Compliance Specialist

sjw  
Enclosures  
By electronic filing and U.S. mail



Fergus Falls, Minnesota

**RENEWABLE RESOURCE COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
All Services	NRRA

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

**COST RECOVERY CHARGE:** There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (RRC) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The RRC charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

<b>Renewable Resource Cost Recovery Factor 12.157 percent</b>
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**DETERMINATION OF RENEWABLE RESOURCE COST CHARGE:** The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.

## **Customer Notice by Bill Message**

### **Notice of increase to our Renewable Resource Cost Recovery Rider Factor**

The North Dakota Public Service Commission approved our request to increase our Renewable Resource Cost Recovery Rider Factor for usage on and after May 1, 2023. The approved factor for all classes of service is 12.157 percent of base charges and credits. The previous factor was 7.108 percent. A typical residential customer's bill will increase by approximately \$3.46.

The Renewable Resource Cost Recovery Rider recovers costs associated with our investments in renewable generation resources.

For more information contact Customer Service at 800-257-4044 or visit [otpc.com](http://otpc.com).