



414 Nicollet Mall
Minneapolis, MN 55401

December 29, 2022

—Via Electronic Filing—

Steven M. Kahl, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE
CASE NO. PU-22-9

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, is filing this Cost of Gas (COG) for gas used on and after January 1, 2023 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. Pursuant to the North Dakota Public Service Commission's June 29, 2021 decision in Case Nos. PU-21-9 and PU-21-102, the February Event COG true-up factors will be implemented for all retail natural gas sales customer classes. On October 21, 2021, the Commission amended their June 29, 2021 Order, extending the 15-month amortization to a 24-month amortization, from July 1, 2021, through June 30, 2023. The Company provides a separate column for this special February Event true-up rates in the monthly COG filings.

The impact of the January COG filing is a decrease to the Residential rate by \$0.00361 per therm or 0.38 percent from the December COG rate. This equates to a \$0.58 bill decrease for a typical January North Dakota Residential customer using 160 therms. Compared to December, the Commercial/Industrial price is 0.32% lower and the Interruptible prices are 1.48-1.53% lower. The slight decrease is a result of decreased commodity costs. The commodity costs decreased slightly, but remain high due to the current cold snap and the uncertainty of future cold weather. The slight commodity cost decrease is netted with a demand price increase this month due to the Northern Natural Gas interim rates effective January 1, 2023.

The cost-of-gas rates for January are as follows:

<u>Customer Class</u>	<u>\$/therm</u>
Residential	\$0.94873
Commercial/Industrial	\$0.98970
Small Interruptible	\$0.84973
Large Interruptible	\$0.84973

Please contact Michelle Terwilliger at michelle.m.terwilliger@xcelenergy.com or (612) 330-5845, or me at lisa.r.peterson@xcelenergy.com or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON
DIRECTOR, REGULATORY PRICING AND ANALYSIS

Enclosures

Class	Component	Distribution Charge*	Current Month COG A	2021-2022 Annual True-Up B	2021 Feb. Event True-Up C	MGP D	Total Cost of Gas E = A+B+C+D	Total Rate
Residential	Basic Service	\$22.25						\$22.25
	Commodity	\$0.00000	\$0.87376	(\$0.02828)	\$0.09318	\$0.01007	\$0.94873	\$0.94873
Commercial/Industrial	Basic Service	\$35.00						\$35.00
	Commodity	\$0.13581	\$0.87376	(\$0.02823)	\$0.13410	\$0.01007	\$0.98970	\$1.12551
Small Interruptible	Basic Service	\$100.00						\$100.00
	Commodity	\$0.11065	\$0.75184	\$0.03042	\$0.05740	\$0.01007	\$0.84973	\$0.96038
Large Interruptible	Basic Service	\$275.00						\$275.00
	Commodity	\$0.07636	\$0.75184	\$0.03042	\$0.05740	\$0.01007	\$0.84973	\$0.92609

Units:

Customer Charge - \$ per month
 Commodity Charge - \$ per therm

		<u>NATURAL GAS COST COMPONENT</u>		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.11115	0.01077	0.12192
<u>Commodity</u>				
Residential	(b)	0.76622	-0.01438	0.75184
C & I	(b)	0.76622	-0.01438	0.75184
Sm Interruptible	(b)	0.76622	-0.01438	0.75184
Large Interruptible	(b)	0.76622	-0.01438	0.75184

<u>BILLING COST OF GAS BY CLASS (From Column 3)</u>					
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible	
Annual Demand	0.12192	0.12192	N / A	N / A	
<u>Commodity</u>	0.75184	0.75184	0.75184	0.75184	
SUBTOTAL	0.87376	0.87376	0.75184	0.75184	
TRUE-UP	-0.02828	-0.02823	0.03042	0.03042	
TRUE-UP (Feb. Weather Event)	0.09318	0.13410	0.05740	0.05740	*
MGP	0.01007	0.01007	0.01007	0.01007	
<u>TOTAL COG</u>	0.94873	0.98970	0.84973	0.84973	

*Case Nos. PU-21-9 and PU-21-102

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$44,345,057	\$41,857,981	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.79%</u>	<u>12.79%</u>	
3. North Dakota System Demand Allocation	\$5,670,861	\$5,352,813	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	104,887,100	78,897,520	
5. Demand Unit Cost \$/Therm	\$0.05407	\$0.06785	\$0.12192 (a)
 <u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$117,571,178
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>14.10%</u>
8. ND Portion of Monthly Commodity Costs			\$16,577,536
9. ND Budgeted Calendar Month Retail Therm Sales			22,049,195
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.75184 (b)
11. Hedging Cost per Therm (informational)	\$0.01653		
 <u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.87376 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.75184 (b)

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2022 through June 2023

	2022						2023					
ND Gas Cost Recovery	July	August	September	October	November	December	January	February	March	April	May	June
Residential	\$362,286	\$356,685	\$426,828	\$828,006	\$1,663,915	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$1,129,220	\$1,080,761	\$1,320,993	\$1,816,768	\$3,053,639	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$168,182	\$160,440	\$199,551	\$196,400	\$231,727	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Large Interruptible</u>	<u>\$570,987</u>	<u>\$562,206</u>	<u>\$903,274</u>	<u>\$629,708</u>	<u>\$726,108</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$2,230,674	\$2,160,092	\$2,850,646	\$3,470,883	\$5,675,389	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MN-Company Gas Costs	July	August	September	October	November	December	January	February	March	April	May	June
Demand	\$3,770,443	\$3,610,765	\$3,896,849	\$4,053,642	\$4,062,081	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$20,001,964	\$15,276,066	\$20,622,051	\$21,649,582	\$29,578,504	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$48,805</u>	<u>\$57,391</u>	<u>\$56,235</u>	<u>\$49,410</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$23,821,211	\$18,944,221	\$24,575,135	\$25,752,633	\$33,640,586	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1261	0.1261	0.1261	0.1261	0.1279	0.1279	0.1279	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1426	0.1478	0.1549	0.1512	0.1532	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1426	0.1478	0.1549	0.1512	0.1532	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ND Gas Costs												
Demand	\$475,453	\$455,317	\$491,393	\$511,164	\$519,460	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$2,852,280	\$2,257,803	\$3,194,356	\$3,273,417	\$4,531,427	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$6,960</u>	<u>\$8,482</u>	<u>\$8,711</u>	<u>\$7,471</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$3,334,693	\$2,721,602	\$3,694,460	\$3,792,052	\$5,050,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$1,104,019)	(\$561,510)	(\$843,814)	(\$321,169)	\$624,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@24.4%)	(\$269,381)	(\$137,008)	(\$205,891)	(\$78,365)	\$152,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$834,638)	(\$424,502)	(\$637,923)	(\$242,804)	\$472,124	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$834,638)	(\$1,259,140)	(\$1,897,063)	(\$2,139,868)	(\$1,667,744)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	2.23%	2.63%	3.13%	3.72%	4.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$21,951)	(\$39,411)	(\$70,571)	(\$88,805)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$21,951)	(\$61,362)	(\$131,933)	(\$220,738)	(\$220,738)	(\$220,738)	(\$220,738)	(\$220,738)	(\$220,738)	(\$220,738)	(\$220,738)

* Wtd Average of Design Day (Sched A, Pg 3)

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NOT PUBLIC DATA HAS BEEN EXCISED

Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>FIRM TRANSPORT</i>									
	NGG	TF12 112183 (Base)	104,117	\$13.1450	2	\$2,737,235.93		\$2,737,235.93	
		TF12 112183 (Base)	104,117	\$14.2157	3	\$4,440,288.11		\$4,440,288.11	
		TF12 112183 (Base)	104,117	\$7.8978	7	\$5,756,066.70		\$5,756,066.70	
		TF12 112183 (Variable)	0	\$17.8180	2	\$0.00		\$0.00	
		TF12 112183 (Variable)	0	\$19.2694	3	\$0.00		\$0.00	
		TF12 112183 (Variable)	0	\$7.8978	7	\$0.00		\$0.00	
		TF5 112183	62,415	\$19.4710	2	\$2,430,564.93			\$2,430,564.93
		TF5 112183	62,415	\$21.0570	3	\$3,942,817.97			\$3,942,817.97
		TF12 112182 (Base) C/R	0	\$5.3015	12	\$0.00		\$0.00	
		TF12 112182 (Base) LE	0	\$5.9095	12	\$0.00		\$0.00	
		TF12 112182 (Base) Hugo	20,674	\$5.4535	12	\$1,352,947.91		\$1,352,947.91	
		TF12 112182 (Variable) C/R	31,801	\$5.3015	12	\$2,023,116.02		\$2,023,116.02	
		TF12 112182 (Variable) LE	32,608	\$5.9095	12	\$2,312,363.71		\$2,312,363.71	
		TF12 112182 (Variable) Hugo	9,444	\$5.4535	12	\$618,034.25		\$618,034.25	
		TF5 112182 C/R	13,233	\$5.3015	5	\$350,773.75			\$350,773.75
		TF5 112182 LE	15,338	\$5.9095	5	\$453,199.56			\$453,199.56
		TF5 112182 Hugo	1,028	\$5.4535	5	\$28,030.99			\$28,030.99
		TFX 112185 C/R	1,680	\$5.6055	12	\$113,006.88		\$113,006.88	
		TFX 112185 C/R	3,767	\$5.9095	12	\$267,133.04		\$267,133.04	
		TFX 112185 Hugo	7,701	\$5.4535	5	\$209,987.02		\$209,987.02	
		TFX 112185 C/R	48,576	\$5.3015	5	\$1,287,628.32			\$1,287,628.32
		TFX 112185 LE	2,270	\$5.9095	5	\$67,072.83			\$67,072.83
		TFX 112185 Hugo	8,546	\$5.4535	5	\$233,028.06			\$233,028.06
		TFX 112185 Hugo	10,000	\$4.6935	12	\$563,220.00		\$563,220.00	
		TFX 112185 Hugo	3,376	\$5.4535	2	\$36,822.03		\$36,822.03	
		TFX 112185 LE	19,999	\$7.4527	5	\$745,232.74			\$745,232.74
		TFX 112185 LE	19,999	\$5.8495	7	\$818,889.05		\$818,889.05	
		TFX 112186	62,256	\$19.4710	2	\$2,424,373.15			\$2,424,373.15
		TFX 112186	25,626	\$36.9950	3	\$2,844,101.61			\$2,844,101.61
		TFX 112186	20,201	\$13.8760	7	\$1,962,163.53		\$1,962,163.53	
		TFX 112186 Disc	36,630	\$21.1678	3	\$2,326,129.54			\$2,326,129.54
		TFX 112186 Disc	20,303	\$7.9394	5	\$805,968.19		\$805,968.19	
		TFX 112186 Disc	1,000	\$7.9394	2	\$15,878.80		\$15,878.80	
		TFX 112184	25,000	\$12.5000	5	\$1,562,500.00			\$1,562,500.00
		TFX 122067	17,273	\$10.7063	5	\$924,649.60			\$924,649.60
		TFX 122067	17,273	\$5.3495	7	\$646,813.39		\$646,813.39	
		TFX 122068	9,969	\$19.4710	2	\$388,212.80			\$388,212.80
		TFX 122068	9,969	\$36.9950	3	\$1,106,409.47			\$1,106,409.47
		TFX 122068	9,969	\$13.8760	7	\$968,308.91		\$968,308.91	
		TFX 111739	28,500	\$19.4710	2	\$1,109,847.00			\$1,109,847.00
		TFX 111739	28,500	\$36.9950	3	\$3,163,072.50			\$3,163,072.50
		TFX 140626	16,255	\$19.4710	2	\$633,002.21			\$633,002.21
		TFX 140626	16,255	\$36.9950	3	\$1,804,061.18	\$53,472,951.68		\$1,804,061.18
	VGT	FTA AF0156	72,213	\$4.7580	12	\$4,123,073.45		\$4,123,073.45	
		FTA AF0044	4,239	\$3.8060	5	\$80,668.17			\$80,668.17
		FTA AF0044	32,405	\$3.8060	12	\$1,480,001.16		\$1,480,001.16	
		FTA AF0103	10,000	\$3.8060	12	\$456,720.00		\$456,720.00	
		FTA AF0037	15,600	\$4.7580	12	\$890,697.60		\$890,697.60	
		FTA AF0218	15,000	\$4.7580	12	\$856,440.00		\$856,440.00	
		FTA AF0329	20,200	\$3.8060	12	\$922,574.40		\$922,574.40	
		FTA AF0360	22,000	\$4.7580	12	\$1,256,112.00	\$10,066,286.78	\$1,256,112.00	
	ANR	FTS 114492	66,500	\$6.4738	12	\$5,166,092.40		\$5,166,092.40	
		FTS 106209	4,829	\$9.1300	12	\$529,065.24		\$529,065.24	
		FTS 106211	15,171	\$6.4738	5	\$491,070.10			\$491,070.10
		FTS 106211	5,429	\$6.4738	7	\$246,023.82			\$246,023.82
		FTS 135957	22,000	\$6.4738	12	\$1,709,083.20	\$8,141,334.76	\$1,709,083.20	
	GLT	FT18539	3,509	\$8.1860	5	\$143,623.37			\$143,623.37
		FT18539	5,370	\$8.1860	7	\$307,711.74		\$307,711.74	
		FT18129	9,248	\$8.1860	5	\$378,520.64	\$829,855.75		\$378,520.64
	WBI	FT-1482	8,000	\$9.8417	12	\$944,798.40		\$944,798.40	
		FT-1125	461	\$9.8417	12	\$54,444.01	\$999,242.41	\$54,444.01	
<i>Subtotal Firm Transport:</i>							\$73,509,671.38	\$44,345,057.07	\$29,164,614.31

3rd PARTY SUPPLIES

[PROTECTED DATA BEGINS

PROTECTED DATA ENDS]

\$1,482,949.44

\$0.00

\$1,482,949.44

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>STORAGE</i>									
	ANR	ANRP: R	15,237	\$1.6797	12	\$307,123.07	\$307,123.07		\$307,123.07
	ANRS	ANRS: R	9,248	\$1.2000	5	\$55,488.00			\$55,488.00
	ANRS	ANRS: R	9,248	\$1.4160	7	\$91,666.18	\$147,154.18		\$91,666.18
	NNG	FDD: R	140,230	\$2.8624	2	\$802,788.70			\$802,788.70
		FDD: R	140,230	\$4.3552	10	\$6,107,296.96			\$6,107,296.96
		FDD: R	78,050	\$2.8624	2	\$446,820.64			\$446,820.64
		FDD: R	78,050	\$4.3552	10	<u>\$3,399,233.60</u>	<u>\$10,756,139.90</u>		<u>\$3,399,233.60</u>
	<i>Subtotal Storage:</i>						<u>\$11,210,417.15</u>		<u>\$11,210,417.15</u>
TOTAL MN/ND ALLOCATED DEMAND:							<u>\$86,203,037.97</u>	<u>\$44,345,057.07</u>	<u>\$41,857,980.90</u>

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	104,117	Contract
times Total Rate	\$13.145	\$14.2157	\$7.8978	See detail below
times Month/Year	2	3	7	
Annual Total	\$2,737,235.93	\$4,440,288.11	\$5,756,066.70	
	Rate	Rate	Rate	
	Nov-Dec	Jan-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TF12	\$13.145	\$14.2157	\$7.8978	see Note 1
Base Tariff Rate - TF12	\$13.145	\$24.976	\$13.876	see Note 1

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	0	Contract
times Total Rate	\$17.818	\$19.2694	\$7.8978	See detail below
times Month/Year	2	3	7	
Annual Total	\$0.00	\$0.00	\$0.00	
	Rate	Rate	Rate	
	Nov-Mar	Apr-Oct	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TF12V	\$17.818	\$19.2694	\$7.8978	see Note 1
Base Tariff Rate - TF12V	\$17.818	\$33.8540	\$13.8760	see Note 1

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	62,415	Contract
times Total Rate	\$19.471	\$21.0570	See detail below
times Month/Year	2	3	
Annual Total	\$2,430,564.93	\$3,942,817.97	
	Rate	Rate	
	Nov-Dec	Jan-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TF5	\$19.471	\$21.0570	see Note 1
Base Tariff Rate - TF5	\$19.471	\$36.9950	see Note 1

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

<i>NNG Firm Transportation - TF12 Base 112182</i>				
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	20,674	Contract
times Discounted Rate	\$5.302	\$5.910	\$5.454	Contract
times Month/Year	12	12	12	Contract
Annual Total	\$0.00	\$0.00	\$1,352,947.91	\$1,352,947.91
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	0	0	20,674	
Annual Total	\$0.00	\$0.00	\$4,100,687.90	\$4,100,687.90
TF12B Annual Savings				\$2,747,739.99
<i>NNG Firm Transportation - TF12 Variable 112182</i>				
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	31,801	32,608	9,444	Contract
times Discounted Rate	\$5.302	\$5.910	\$5.454	Contract
times Month/Year	12	12	12	Contract
Annual Total	\$2,023,116.02	\$2,312,363.71	\$618,034.25	\$4,953,513.98
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	31,801	32,608	9,444	
Annual Total	\$7,451,928.33	\$7,641,032.64	\$2,213,012.52	\$17,305,973.49
TF12V Annual Savings				\$12,352,459.51
<i>NNG Firm Transportation - TF5 112182</i>				
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,233	15,338	1,028	Contract
times Discounted Rate	\$5.302	\$5.910	\$5.454	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$350,773.75	\$453,199.56	\$28,030.99	\$832,004.29
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	13,233	15,338	1,028	
times Total Rate Nov-Dec	\$19.471	\$19.471	\$19.471	see Note 1
times Total Rate Jan-Mar	\$36.995	\$36.995	\$36.995	see Note 1
times Month/Year	5	5	5	
Annual Total	\$1,983,983.99	\$2,299,580.33	\$154,124.96	\$4,437,689.27
TF5 Annual Savings				\$3,605,684.98

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

<i>NNG Firm Transportation - TFX 112185</i>				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546	Contract
times Discounted Rate	\$5.302	\$5.910	\$5.454	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$1,287,628.32	\$67,072.83	\$233,028.06	\$1,587,729.20
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	8,546	
times Total Rate Nov-Dec	\$19.471	\$19.471	\$19.471	see Note 2
times Total Rate Jan-Mar	\$36.995	\$36.995	\$36.995	see Note 2
times Month/Year	5	5	5	
Annual Total	\$7,282,853.95	\$340,334.29	\$1,281,276.14	\$8,904,464.38
TFX Annual Savings				\$7,316,735.18

<i>NNG Firm Transportation - TFX 112185</i>				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	7,701	3,376	Contract
times Discounted Rate	\$5.606	\$5.454	\$5.454	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$113,006.88	\$209,987.02	\$36,822.03	\$359,815.93
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	7,701	3,376	
Annual Total	\$415,059.12	\$534,295.38	\$93,690.75	\$1,043,045.25
TFX Annual Savings				\$683,229.32

<i>NNG Firm Transportation - TFX 112185 Growth Option</i>				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	19,999	19,999	Contract
times Discounted Rate	\$4.694	\$7.453	\$5.850	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$563,220.00	\$745,232.74	\$818,889.05	\$2,127,341.79
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	19,999		
Annual Total	\$2,470,590.00	\$4,940,932.94	\$7,411,522.94	
TFX Annual Savings			\$5,284,181.15	

<i>NNG Firm Transportation - TFX 112185 Growth Option</i>				
TFX Annual Dollars	Cedar/Rosemount			
<u>Discount Rate</u>	<u>Value</u>	<u>Source</u>		
Volume (Dth)	3,767	Contract		
times Discounted Rate	\$5.910	Contract		
times Month/Year	12	Contract		
Annual Total	\$267,133.04			
TFX Annual Dollars	Firm Transport			
<u>Full Rate (No Discount)</u>	<u>Value</u>			
Volume (Dth)	3,767			
Annual Total	\$930,671.25		\$930,671.25	
TFX Annual Savings			\$663,538.22	

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112186

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,256	25,626	20,201	Contract
times Total Rate	\$19.471	\$36.995	\$13.876	See Detail Below
times Month/Year	2	3	7	Contract
Annual Total	\$2,424,373.15	\$2,844,101.61	\$1,962,163.53	

	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	
	<u>Nov-Dec</u>	<u>Jan-Mar</u>	<u>Apr-Oct</u>	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$19.471	\$36.995	\$13.876	see Note 2

NNG Firm Transportation - TFX 112186 Disc

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	36,630	20,303	1,000	Contract
times Total Rate	\$21.168	\$7.939	\$7.939	See Detail Below
times Month/Year	3	5	2	Contract
Annual Total	\$2,326,129.54	\$805,968.19	\$15,878.80	

	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	
	<u>Jan-Mar</u>	<u>Apr-Jun, Sep-Oct</u>	<u>July-Aug</u>	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Tariff Rate - TFX	\$21.1678	\$7.9394	\$7.9394	Contract

NNG Firm Transportation - TFX 112184

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	25,000	Contract
times Discounted Rate	\$12.500	Contract
times Month/Year	5	Contract
Annual Total	\$1,562,500.00	

<u>TFX Annual Dollars</u>	<u>Firm Transport</u>	<u>Value</u>
<u>Full Rate (No Discount)</u>		
Volume (Dth)	25,000	
times Total Rate Nov-Dec	\$19.471	
times Total Rate Jan-Mar	\$36.995	
times Month/Year	5	
Annual Total	\$3,748,175.00	
TFX Annual Savings		\$2,185,675.00

NNG Firm Transportation - TFX 111739

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	28,500	28,500	Contract
times Total Rate	\$19.471	\$36.995	See detail below
times Month/Year	2	3	
Annual Total	\$1,109,847.00	\$3,163,072.50	

	<u>Rate</u>	<u>Rate</u>	
	<u>Nov-Dec</u>	<u>Jan-Mar</u>	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$19.471	\$36.995	see Note 2

NNG Firm Transportation - TFX 122067

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	17,273	17,273	Contract
times Total Rate	\$10.706	\$5.350	See detail below
times Month/Year	5	7	
Annual Total	\$924,649.60	\$646,813.39	

	<u>Rate</u>	<u>Rate</u>	
	<u>Nov-Mar</u>	<u>Apr-Oct</u>	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Discount Rate - TFX	\$10.706	\$5.350	Contract
TFX Full Rate	\$2,589,689.07	\$1,677,761.04	
TFX Annual Savings			\$2,695,987.11

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,969	9,969	9,969	Contract
times Total Rate	\$19.471	\$36.995	\$13.876	See detail below
times Month/Year	2	3	7	
Annual Total	\$388,212.80	\$1,106,409.47	\$968,308.91	
	Rate	Rate	Rate	
	Nov-Dec	Jan-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$19.471	\$36.995	\$13.876	see Note 2

NNG Firm Transportation - TFX 140626

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	16,255	16,255	Contract
times Total Rate	\$19.471	\$36.995	See detail below
times Month/Year	2	3	
Annual Total	\$633,002.21	\$1,804,061.18	
	Rate	Rate	
	Nov-Dec	Jan-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$19.471	\$36.995	see Note 2

VGT Firm Transportation - FTA AF0360

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	22,000	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$1,256,112.00	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	see Note 3
		<u>Term</u>
		> 5 Years

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	72,213	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$4,123,073.45	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3
		<u>Term</u>
		> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	32,405	Contract
times Total Rate	\$3.8060	\$3.8060	See detail below
times Month/Year	5	12	
Annual Total	\$80,668.17	\$1,480,001.16	
	Rate		
	(\$/Dth)		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$3.8060	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$456,720.00	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$3.8060	See Note 3
		<u>Term</u>
		> 5 Years

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,600	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$890,697.60	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,000	Contract
times Total Rate	\$4.7580	See detail below
times Month/Year	12	
Annual Total	\$856,440.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$4.7580	See Note 3	> 5 Years

VGT Firm Transportation AF0329

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	20,200	Contract
times Total Rate	\$3.8060	See detail below
times Month/Year	12	
Annual Total	\$922,574.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$3.8060	See Note 3	> 5 Years

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

ANR Firm Transportation - FTS 114492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$6.4738	Contract
times Month/Year	12	
Annual Total	\$5,166,092.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$6.4738	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,829	Contract
times Total Rate	\$9.130	See detail below
times Month/Year	5	
Annual Total	\$220,443.85	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Discounted Rate: SW to ML-7	\$9.130	see Note 4/Contract

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	5,429	Contract
times Total Rate	\$6.4738	\$6.4738	See detail below
times Month/Year	5	7	
Annual Total	\$491,070.10	\$246,023.82	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$6.4738	See Note 4

ANR Firm Transportation - FTS 135957

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	22,000	Contract
times Total Rate	\$6.4738	See detail below
times Month/Year	12	
Annual Total	\$1,709,083.20	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$6.4738	See Note 4

GLT Firm Transportation - FT18539

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	5,370	Contract
times Rate	\$8.186	\$8.186	See detail below
times Month/Year	5	7	
Annual Total	\$143,623.37	\$307,711.74	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

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Purchased Gas Adjustment, January 2023
Northern States Power Company
Demand Charge Detail Supporting Worksheet

GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$8.186	See detail below
times Month/Year	5	
Annual Total	\$378,520.64	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

WBI Firm Transportation - FT-1482

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.84165	See detail below
times Month/Year	12	
Annual Total	\$944,798.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.84165	See detail below
times Month/Year	12	
Annual Total	\$54,444.01	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Twentieth Revised Sheet No. 50 (RP22-1033), Effective 1/1/23
- [2] NNG Sixth Revised Volume No. 1, Twenty Third Revised Sheet No. 51 (RP22-1033), Effective 1/1/23
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective November 1, 2022
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective November 1, 2022
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective February 1, 2019
- [6] WBI Third Revised Volume No. 1, Fifteenth Revised Sheet No. 12, Effective May 1, 2019

January-23
Northern States Power Company

WACOG Worksheet

SUMMARY INFORMATION					
	Firm	Interruptible	Combined	High	Low
NNG	\$7.2062	\$8.3740	\$7.6520	\$8.2870	\$4.8195
VGT	\$4.7175	\$4.9666	\$4.7236	\$4.7301	\$4.6848
WBI	\$7.8209	---	\$7.8209	\$7.8209	\$7.8209
ANR	\$6.2670		\$6.2670	\$7.3274	\$6.0029
SYSTEM	---	---	\$7.5045	\$8.2870	\$4.6848

(1)	(2)	(3)	(4)	(5) (2) x (4) Total Commodity Cost \$	(6) [(2) + (3)] x (4) Total Cost \$
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf		

NNG Firm **[PROTECTED DATA BEGINS]**

1	\$8.0004	Not included			
2	\$7.9702	Not included			
3	\$7.9500	Not included			
4	\$7.7533	Not included			
5	\$8.1331	Not included			
6	\$8.2264	Not included			
7	\$8.2163	Not included			
8	\$8.2264	Not included			
9	\$8.2870	Not included			
10	\$8.2163	Not included			
11	\$4.9153	Not included			
12	\$4.9456	Not included			
13	\$4.9203	Not included			
14	\$4.8195	Not included			

Subtotal #DIV/0!

NNG Interruptible

	\$4.712	Not included				ANR Storage
	\$7.206	Not included				FDD Storage
	\$8.482	Not included				Vent Spot Pur
	\$8.213	Not included				Demarc Spot Pur

Subtotal #DIV/0!

GLT/VGT Firm

13	\$4.6848				
14	\$4.7301				
15	\$4.7200				

Subtotal #DIV/0!

VGT Interruptible

	\$4.967	Not included				Emerson Spot Pur
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Subtotal #DIV/0!

WBI Firm

16	\$7.8209	Not included			
		Not included			

Subtotal #DIV/0!

[PROTECTED DATA ENDS]

Jan-23
Northern States Power Company

WACOG Worksheet

WBI Interruptible

[PROTECTED DATA BEGINS]

	\$0.0000	Not included			
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Subtotal

ANR Firm

17	\$6.0280	Not included			
18	\$6.0029	Not included			
		Not included			
18	\$7.3274	Not included			

Subtotal #DIV/0!

NNG Other

SMS	\$0.0208	Not included			
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Subtotal

NSP Peakshaving

LNG Boiloff	\$2.4700	Not included			
LNG	\$2.8500	Not included			
LPG	\$9.7161	Not included			

Subtotal #DIV/0!

[PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5) (2) x (4)	(6) [(2) + (3)] x (4)	(7) (2) - [(8) + (9)]	(8)	(9)
Storage Type	Storage Commodity Rate \$/Mcf	Storage Reservation Charges \$/Mcf	Storage Volume Mcf	Storage Commodity Cost \$	Total Cost \$	Gas Cost \$/Mcf	Injct. Charge \$/Mcf	Withdraw Charge \$/Mcf

STORAGE Firm

[PROTECTED DATA BEGINS]

	\$7.2100	Not included						
	\$7.0700	Not included						
	\$7.3200	Not included						
Balancing Demand		Not included						
Storage Demand		Not included						

Subtotal #DIV/0!

[PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5) (2) x (4) Total Commodity Cost \$	(6) [(2) + (3)] x (4) Total Cost \$
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf		

Hedging Adjustment/Opportunity Sales

[PROTECTED DATA BEGINS]

Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			

Subtotal #DIV/0!

[PROTECTED DATA ENDS]

TOTAL

ALL	\$7.5045	Not included	15,641,697	\$117,382,600	\$117,382,600
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RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.6657	\$9.9011	\$12.5667	\$22.4678	\$19.4213	\$17.1365	\$14.8516
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.0892	0.3461	0.4410	0.8016	0.6983	0.6113	0.5239
SE – Southern (ML-2)	- Res	\$9.9011	\$7.2354	\$9.9011	\$19.8021	\$16.7556	\$14.4708	\$12.1859
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.3461	0.2569	0.3517	0.7123	0.6091	0.5221	0.4346
SE – Central (ML-3)	- Res	\$12.5667	\$9.9011	\$6.8546	\$16.7556	\$13.7092	\$11.4243	\$9.1394
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.4410	0.3517	0.2326	0.5932	0.4899	0.4029	0.3155
SOUTHWEST AREA (SW)	- Res	\$22.4678	\$19.8021	\$16.7556	\$3.0465	\$9.5203	\$11.8051	\$14.0900
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	0.8016	0.7123	0.5932	0.1033	0.3280	0.4154	0.4983
SW – Southern (ML-5)	- Res	\$19.4213	\$16.7556	\$13.7092	\$9.5203	\$6.4738	\$8.7586	\$11.0435
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	0.6983	0.6091	0.4899	0.3280	0.2247	0.3122	0.3951
SW – Central (ML-6)	- Res	\$17.1365	\$14.4708	\$11.4243	\$11.8051	\$8.7586	\$6.4738	\$8.7586
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	0.6113	0.5221	0.4029	0.4154	0.3122	0.2251	0.3081
NORTHERN (ML-7)	- Res	\$14.8516	\$12.1859	\$9.1394	\$14.0900	\$11.0435	\$8.7586	\$6.4738
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	0.5239	0.4346	0.3155	0.4983	0.3951	0.3081	0.2206

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$2.1126	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5372	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6926	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.1068	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
-----	-----	-----	-----
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0021)	(\$0.0021)
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS

	Rate per Dth -----
1. Reservation Rate	
a. Deliverability – Monthly	Market Based
b. Capacity – Monthly	Market Based
c. Deliverability - Daily (3)	Market Based
d. Capacity - Daily (3)	Market Based
2. Injection/Withdrawal Commodity Rate	Market Based
3. Overrun Service Rate (1)	Market Based

RATE SCHEDULE IS

	Rate per Dth -----
1. Commodity Rate	Market Based

SURCHARGE APPLICABLE TO
 FS AND IS SERVICE (2)

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(4)	(4)

Rate Schedules FS and IS (5)

Seller's Injection Use	Market Based
Seller's Withdrawal Use	Market Based

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
- (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.
- (5) May be assessed in-kind or on a dollars-per-dekatherm basis.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.754	\$4.586	\$8.186
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09054	0.15079	0.26913
Receipts in Central Zone - -----			
Reservation Fee	\$4.586	\$2.366	\$5.965
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15079	0.07778	0.19612
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.186	\$5.965	\$4.133
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.26913	0.19612	0.13587

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TF6
Base Tariff Rates 1/				
Summer (Apr-Oct)	13.876	13.876	-0-	8.798
Winter (Nov-Mar)	<u>24.976</u>	<u>33.854</u>	<u>36.995</u>	<u>15.837</u>

COMMODITY RATES 2/ 3/						
TF12 Base, TF12 Var., TF5 & TFF		Market Area 4/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 5/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	0.0260		0.0260	0.0175	0.0000
Field	Market	0.0260	0.0103		0.0175	0.0000
Market	Field		0.0103			
Field	Field		0.0103	0.0217		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 3/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Sheet Nos. 59-60A represent the throughput commodity rates for any transaction involving MIDs.
- 4/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.
- 5/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

RATE SCHEDULE TFX

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD	
	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/	<u>\$13.876</u>	<u>\$36.995</u>	<u>\$8.798</u>	<u>\$15.837</u>

COMMODITY RATES 2/ 3/

TFX		Market Area 4/	Field Mileage Rate per 100 miles	Out-of-Balance	Carlton Surcharge 5/
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum Minimum
Market	Market	0.0260		0.0260	0.0175 0.0000
Field	Market	0.0260	0.0103		0.0175 0.0000
Market	Field		0.0103		
Field	Field		0.0103	0.0217	

- 1/ The minimum reservation rate is equal to zero.
- 2/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 3/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Sheet Nos. 59-60A represent the throughput commodity rates for any transaction involving MIDs.
- 4/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.
- 5/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Charge	4.3552	1/
Maximum Capacity Charge	0.9065	1/
Injection Charge - Firm	0.0232	
Withdrawal Charge - Firm	0.0232	
Annual Rollover Charge	0.9065	1/

Rate Schedule PDD

Maximum Capacity Charge	0.9065	1/
Maximum Monthly Inventory Charge	0.2188	1/
Injection Charge	0.0232	
Withdrawal Charge	0.0232	
Annual Rollover Charge	0.9065	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.2188	1/
Injection Charge	0.0232	
Withdrawal Charge	0.0232	
Annual Rollover Charge	0.9065	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Charge	6.1010	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.9106
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate ^{1/}	\$4.9080
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.6118
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.8583
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.8330
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.5890
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.8060
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.7580
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.5662
Zone 2-2 Minimum Rate	\$0.0000

^{1/} Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FT-1					

RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	984.165	N.A.	N.A.	984.165
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.477	N.A.	N.A.	2.477
MINIMUM A/B/C/	RATE PER DKT	2.477	N.A.	N.A.	2.477
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	34.367	N.A.	N.A.	34.367
MINIMUM A/B/C/	RATE PER DKT	2.477	N.A.	N.A.	2.477
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	32.356	N.A.	N.A.	32.356
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

-
- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE AND LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGES ARE REFLECTED ON SHEET NO. 21A. THESE PERCENTAGES SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS REFLECTED ON SHEET NO. 21B. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
 - C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."