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Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-23-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after September 1, 2023. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for September 2023 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.66145
Small Commercial	\$0.66145
Commercial	\$0.65945
General Interruptible	\$0.45421

DNG will pay the associated filing fee by credit card once it receives the invoice for the same, which can be emailed directly to me. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.28445	\$ 0.66145
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.28445	\$ 0.66145
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.28445	\$ 0.65945
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.20421	\$ 0.45421

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.07596	-	0.07596
<u>Commodity</u>				
Residential	(b) + (c)	0.20258	0.00591	0.20849
Small Commercial	(b) + (c)	0.20258	0.00591	0.20849
Commercial	(b) + (c)	0.20258	0.00591	0.20849
General Interruptible	(b) + (d)	0.17113	0.03308	0.20421

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.07596	0.07596	0.07596	N/A
Commodity	0.22542	0.22542	0.22542	0.22542
SUBTOTAL	0.30138	0.30138	0.30138	0.22542
TRUE-UP	(0.01693)	(0.01693)	(0.01693)	(0.02121)
TOTAL COG	0.28445	0.28445	0.28445	0.20421

Purchased Gas Adjustment, Sep 2023
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Volume (Dth)</u>	<u>Times Total Rate</u>	<u>Times Month/Year</u>	<u>Annual Total</u>
Contract 1	740	\$ 3.8060	12	\$ 33,797.28
Contract 2	1,000	\$ 3.8060	12	\$ 45,672.00
Contract 3	1,000	\$ 3.8060	12	\$ 45,672.00
Viking Capacity Release	(1,000)	\$ 1.2229	5	\$ (6,114.50)
Viking Capacity Release		\$ 1.2400	3	\$ -
	<u>1,740</u>			<u>\$ 119,026.78</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective May 1, 2023

**Dakota Natural Gas, LLC
WACOG Worksheet
September-23**

Schedule C

[PROTECTED DATA BEGINS]

	Transport	Volume	Rate	Total
Viking Demand				
Viking Demand				
Viking Capacity Release				
Viking Capacity Release				
Total Transport Charges				<hr/>

Total Supply Charges	<hr/>			<hr/>
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Total				<hr/>
Total Supply Cost				<hr/>

Projected Total Cost

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

	Monthly Delivery	Monthly Receipt
Estimated Usage	1,800	1,813
Baseload	-	-
Viking BP (ANR Storage)	-	-
Swing supplies	1,800	1,813
	<hr/> 1,800	<hr/> 1,813

Supply Estimate Methodology:

Estimated Commodity Cost of Gas	\$ 4,057.48	
	\$ 2.2542	WACOG

Viking Fuel Retention	0.72%
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Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

9/1/2023

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

