



1900 Cardinal Lane | Faribault, MN 55021
Main: 888.931.3411 | Fax: 507.665.8602
Visit our Website: www.greatermngas.com
Send us an email: gmg@greatermngas.com

Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-23-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after October 1, 2023. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for October 2023 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.69649
Small Commercial	\$0.69649
Commercial	\$0.69449
General Interruptible	\$0.48925

DNG will pay the associated filing fee by credit card once it receives the invoice for the same, which can be emailed directly to me. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.31949	\$ 0.69649
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.31949	\$ 0.69649
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.31949	\$ 0.69449
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.23925	\$ 0.48925

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.07596	-	0.07596
<u>Commodity</u>				
Residential	(b) + (c)	0.20849	0.03504	0.24353
Small Commercial	(b) + (c)	0.20849	0.03504	0.24353
Commercial	(b) + (c)	0.20849	0.03504	0.24353
General Interruptible	(b) + (d)	0.20421	0.03504	0.23925

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.07596	0.07596	0.07596	N/A
Commodity	0.26046	0.26046	0.26046	0.26046
SUBTOTAL	0.33642	0.33642	0.33642	0.26046
TRUE-UP	(0.01693)	(0.01693)	(0.01693)	(0.02121)
TOTAL COG	0.31949	0.31949	0.31949	0.23925

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>
1. System Demand Detail Total	\$ 119,026.78
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,566,900
3. Demand Unit Cost \$ / Therm	\$ 0.07596 (a)
<u>Commodity Cost</u>	
4. VGT Month / Best Effort (Forecast)	\$ 38,548.46
5. Budgeted Calendar Month Retail Therm Sales	148,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.26046 (b)
<u>True-up</u>	
7. Residential / Commercial	\$ (0.01693) (c)
8. General Interruptible	\$ (0.02121) (d)
<u>Total Gas Cost per Therm</u>	
9. Residential / Commercial	\$ 0.31949 (a) + (b) + (c)
10. General Interruptible	\$ 0.23925 (b) + (d)

**Dakota Natural Gas, LLC
WACOG Worksheet
October-23**

Schedule C

[PROTECTED DATA BEGINS]

	Transport	Volume	Rate	Total
Viking Demand				
Viking Demand				
Viking Capacity Release	Capacity Release			
Viking Capacity Release				
Total Transport Charges				<hr/>

Total Supply Charges	<hr/>	<hr/>
-----------------------------	-------	-------

Total Supply Cost	<hr/>
Projected Total Cost	<hr/>

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation
 Estimated Usage
 Baseload
 Viking BP (ANR Storage)
 Swing supplies
Supply Estimate Methodology:
Estimated Commodity Cost of Gas

	Monthly Delivery	Monthly Receipt
Baseload	14,800	14,907
Viking BP (ANR Storage)	6,156	6,200
Swing supplies	-	-
	8,644	8,707
	<hr/> 14,800	<hr/> 14,907
\$	38,548.46	
\$	2.6046	WACOG

Viking Fuel Retention

0.72%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

10/1/2023

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

