

October 2, 2023

Via Electronic Mail & U.S. Mail

Mr. Steve Kahl
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480
ndpsc@nd.gov

In re: ONEOK Rockies Midstream, L.L.C.
Cherry Creek Extension Pipeline Project
McKenzie County
Case No. PU-23-015
Our File No. 072530-000018

Dear Mr. Kahl:

Enclosed for filing on behalf of ONEOK Rockies Midstream, L.L.C., please find eight copies of the NDPDES Discharge Permit regarding the above-referenced matter.

Please feel free to contact me if you have any questions. Thank you.

Sincerely,


Casey A. Furey

CAF/lh
enc.

cc: Michael Dailey (via email)
Rachel Grant (via email)
Alea Doray (via email)
Maddy Krumwiede (via email)

September 21, 2023

ONEOK Rockies Midstream, L.L.C.
 Todd McKimmey
 100 West Fifth Street
 Tulsa, OK 74103

Re: NDPDES Permit No. NDG070949

We have received your "Application for Permit to Discharge - NDPDES Industrial-Short Form C" and have granted authority to discharge under the General Permit for Temporary Discharge Activities – Permit NDG070000. Your facility has been assigned permit no. **NDG070949**. This permit has been issued by the North Dakota Department of Environmental Quality (department) with the understanding that all other applicable permits and permissions have been obtained for the start of the following project. The application indicates that the discharge(s) will consist of trench dewatering associated with the construction of a 4-mile extension of ONEOK's existing 12-inch diameter Cherry Creek NGL Pipeline. As part of the project, ONEOK will also make facility modifications to its Lonesome Creek Gas Plant.

<u>Discharge Point</u>	<u>Volume (gallons)</u>	<u>Location</u>	
001D	Varies	Cherry Creek Extension	TWNs 150N and 149N, RGEs 100W and 101W, SECs 5, 8, 21, 23, and 36; Dunn County

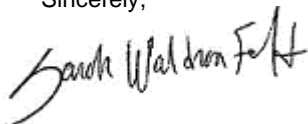
In the event of a discharge, all discharge points shall be inspected daily. On a daily basis, record the total volume of discharge and make a visual inspection for Oil and Grease. Analytical parameters for pH and Total Suspended Solids (TSS) shall be waived for this project. The parameter for Oil and/or Grease is waived unless a sheen is observed in the discharge; if observed then collect a sample for Total Petroleum Hydrocarbon (TPH). The department shall be contacted on all findings of Oil and Grease. All discharges made directly to a surface water body or wetland shall be inspected closely in order to minimize any turbidity issues. Best Management Practices (BMPs) must be used to minimize the impact of the discharge.

ADDITIVES: No additives were reviewed for this project.

The department has granted your request for a temporary waiver from electronic reporting. The waiver is not transferable. The waiver is effective September 21, 2023 and **will expire on March 31, 2025**. Enclosed are Discharge Monitoring Report (DMR) forms for your use. If someone else is responsible for the submittal of the DMRs, please forward this letter and the enclosed forms to them. The reports cover three months; the dates and location have been filled out. If no discharge occurs during the reporting period, check "No" in section one. The reports must be post-marked by the last day of the month following the end of each reporting period. All original DMR forms should be sent to the department and a copy should be kept for your files.

If any other testing is conducted during this project, copies of the results of any such test should be forwarded to the department. **Should you wish to no longer be covered under this permit, you must submit a written request to terminate and cite the reasons for termination.** Coverage shall be maintained until a written notification to release has been issued to the permittee by the department. Should you have any questions about your permit or how to complete the DMRs, please contact me at (701) 328-5237.

Sincerely,



Sarah Waldron Feld
 Environmental Scientist
 Division of Water Quality