

March 27, 2023

*Via Electronic Mail & Hand Delivery*

Mr. Steve Kahl  
Executive Director  
North Dakota Public Service Commission  
600 E. Boulevard, Dept. 408  
Bismarck, ND 58505-0480  
[ndpsc@nd.gov](mailto:ndpsc@nd.gov)

In re: Alexander Connector, LLC  
Certification Relating to N.D.C.C. § 49-22.1-01(3)(a)  
Case No. PU-15-232  
Our File No. 131097-000002

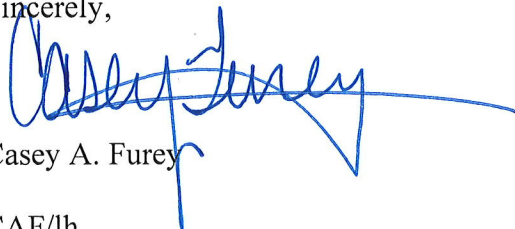
Dear Mr. Kahl:

On behalf of Alexander Connector, LLC (“Alexander Connector”), enclosed for filing in the above-referenced matter are eight copies of the Certification Relating to N.D.C.C. § 49-22.1-01(3)(a) for installation of a proposed blend facility at the East Fairview Crude Terminal.

As explained in more detail in the attached Certification, the proposed blend facility is wholly located on a parcel of land owned by Alexander Connector’s parent company Bayou Midstream, LLC. The site of the blend facility is a previously disturbed area associated with the original existing non-jurisdictional rail facility located at the East Fairview Crude Terminal. A portion of the site overlaps with the corridor of Alexander Connector’s 12-inch pipeline sited in Case No. PU-15-232. After discussions with Commission staff regarding the proposed facility and potential filing obligations, the enclosed certification is filed in accordance with procedural recommendations from Commission staff.

Please feel free to call should you have any questions or would like to discuss. Thank you.

Sincerely,



Casey A. Furey

CAF/lh  
Enc.

cc: Wade Mann (via email)  
John Schuh (via email)  
Brian Johnson (via email)

**BEFORE THE STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION**

**Alexander Connector, LLC  
12-inch Crude Oil Pipeline – McKenzie County  
Siting Exclusion Certification**

**Case No. PU-15-232**

**CERTIFICATION RELATING TO N.D.C.C. § 49-22.1-01(3)(a)**

STATE OF TEXAS

ss.

DECLARATION OF  
TRAVIS ROBY

COUNTY OF HARRIS

The undersigned, Travis Roby, hereby states as follows:

1. I am the Chief Executive Officer of Alexander Connector, LLC (“Alexander Connector”), with authority to bind Alexander Connector to the following, and hereby certify the below information is true and correct to the best of my knowledge and belief.
2. On October 14, 2015, in Case No. PU-15-232, the North Dakota Public Service Commission (“Commission”) approved Findings of Fact, Conclusions of Law and Order issuing NST Express, LLC (n/k/a Alexander Connector) Certificate of Corridor Compatibility No. 173 (“Certificate”) and Route Permit No. 185 (“Permit”) for an approximate 23-mile, 12-inch diameter crude oil pipeline and associated facilities in McKenzie County, North Dakota (the “Pipeline”). Case No. PU-15-232, Docket No. 35. The Pipeline originates at a gathering facility approximately nine miles north of Alexander, North Dakota and terminates at a crude terminal located approximately 0.5 miles north of East Fairview, North Dakota.
3. Alexander Connector’s parent company, Bayou Midstream, LLC (“Bayou”), subsequently became the upstream owner of NST Express, LLC which underwent a name change to Alexander Connector. On September 7, 2022, the Commission reissued the Certificate and Permit consistent with NST Express, LLC’s name change to Alexander Connector. Case No. PU-22-345.
4. Alexander Connector proposes to install a new blend facility (the “Blend Facility”) at its East Fairview Crude Terminal in McKenzie County, North Dakota. The blend facility would be located upstream of the Pipeline. A plot plan is attached at Exhibit A hereto. The new blend facility will be located on an approximately 375 foot by 425 foot site (the “Site”) within a larger parcel of land that is entirely owned by Bayou. The new blend facility site will consist of two 3,000-barrel crude tanks, one 90,000-gallon bullet, and pump skids. Light and/or heavy hydrocarbons will be trucked in and offloaded into their respective tanks. These hydrocarbons will be mixed with crude from five existing 103,000-barrel tanks onsite that were part of the original rail loading terminal. This will take place before the Alexander Connector custody transfer meter and the blend facility

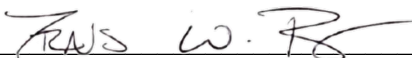
will connect to the outbound flow from East Fairview. The tie-in will occur upstream of the Pipeline custody transfer meter and mainline pump.

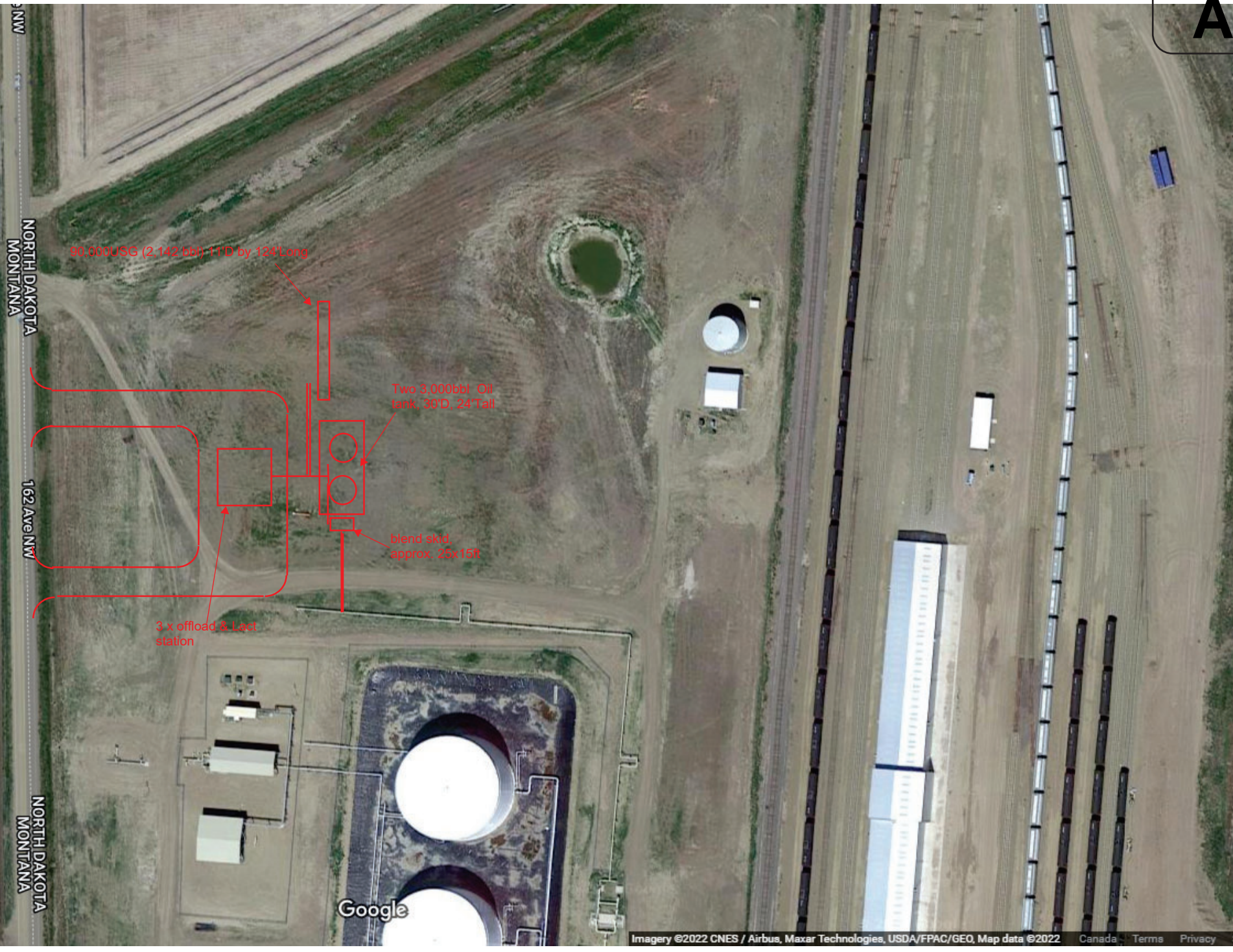
5. The Blend Facility will optimize storage at East Fairview and segregate lighter and heavy hydrocarbons from being stored in the existing 103,000-barrel tanks.
6. The Site overlaps with a portion of the Pipeline's certificated corridor and extends approximately 235 feet outside of the corridor. *See Exhibit B hereto.* The area of the Site extending outside of the Pipeline's corridor is within the larger parcel owned by Bayou and is a previously disturbed area associated with the original existing non-jurisdictional rail facility.
7. Activities for installation of the Blend Facility will not affect a known exclusion or avoidance area.
8. The activities are for improvements to system operations associated with the existing liquid transmission facility.
9. Alexander Connector will continue to comply with all applicable conditions and protections in siting laws and rules and Commission orders previously issued for the Pipeline.
10. Alexander Connector intends to begin activities for the construction of the Blend Facility on or around April 1, 2023.

I declare, under the penalty of perjury under the law of North Dakota, that the foregoing is true and correct.

Singed on this 27th day of March 2023, at Harris County, Texas, United States of America.

Alexander Connector, LLC

By:   
Travis Roby  
Chief Executive Officer



90.5MOUS (2,142 bbl) 11'D by 134' long

Two 3,000bbl Oil tank, 39'D, 24'Tall

blend skid approx. 20x15'

3 x offload & Load station

NORTH DAKOTA MONTANA

162 Ave NW

NORTH DAKOTA MONTANA

Google

