

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpc.com](http://www.otpc.com) (web site)

November 13, 2023



Mr. Steve Kahl  
Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0480

**Re: In the Matter of Otter Tail Power Company's Application for Approval  
of Administrative Tariff Changes in Rate Schedules 14.02 and 14.03  
Case No. PU-23-290  
Compliance Filing**

Dear Mr. Kahl:

Otter Tail Power Company (Otter Tail) submits this compliance filing following issuance of the North Dakota Public Service Commission's (Commission) Order dated November 8, 2023, in the above referenced matter.

Included with this filing you will find the non-legislative version of Otter Tail's Rate Schedules Section 14.02, Real Time Pricing Rider (page 1) and Section 14.03, Large General Service Rider (page 1) reflecting Commission approved changes to temporarily close certain rates to new customers.

An original and copies have been sent to you via USPS.

Please contact me at 218-739-8699 or at [wolson@otpc.com](mailto:wolson@otpc.com) if you have any questions regarding this filing.

Sincerely,

/s/ WENDI A. OLSON  
Wendi A. Olson  
Regulatory Compliance Specialist

lcd  
Enclosures  
By electronic filing and U.S. mail



**REAL TIME PRICING RIDER**

DESCRIPTION	RATE CODE
Transmission Service-CLOSED TO NEW CUSTOMERS	N660
Primary Service-CLOSED TO NEW CUSTOMERS	N662
Secondary Service-CLOSED TO NEW CUSTOMERS	N664

C  
C  
C

**RULES AND REGULATIONS:** Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (CBL) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

**ADMINISTRATIVE CHARGE:** An Administrative Charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges.

**TYPE OF SERVICE:** Three-phase, 60 hertz at any available Standard Voltage.

**TERM OF SERVICE:** Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

## LARGE GENERAL SERVICE RIDER

DESCRIPTION	Option 1	Option 2
Fixed Rate Energy Pricing	N648	N649
System Marginal Energy Pricing-CLOSED TO NEW CUSTOMERS	N642	N645
Short-term Marginal Capacity Purchases	N643	N646
Short-term Marginal Capacity Releases	N644	N647

C

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either (**Option 1**) a metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

**ELECTRIC SERVICE AGREEMENT:** For service under this Rider, the Company may, at its discretion, require a written electric service agreement (ESA) between the Company and the Customer that sets forth, among other things, the Customer's Billing Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand.

### **FIXED RATE ENERGY PRICING:**

**Background:** Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer's applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer's applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.