



2302 Great Northern Drive  
Fargo, ND 58802

December 18, 2023

–Via Electronic Mail and U.S. Mail–

Steven M. Kahl, Executive Secretary  
North Dakota Public Service Commission, Dept. 408  
State Capitol Building, 600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING  
2024 RENEWABLE ENERGY RIDER (RER) RATE ADJUSTMENT  
CASE NO. PU-23-312

Dear Mr. Kahl:

On September 20, 2023, Northern States Power Company, doing business as Xcel Energy, filed its 2024 Renewable Energy Rider (RER) application. On December 13, 2023, the North Dakota Public Service Commission issued an ORDER approving a RER billing surcharge of \$0.002062 per kWh effective January 1, 2024.

Attachment A is a copy of our compliance tariff sheet as follows:

**North Dakota Electric Rate Book – NDPSC No. 2**  
Sheet No. 5-87, revision 13

North Dakota electric customers will be notified of the change with a bill insert. A copy of the bill insert is included as Attachment B.

Please contact me at [alex.j.nisbet@xcelenergy.com](mailto:alex.j.nisbet@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

ALEX NISBET  
REGULATORY POLICY SPECIALIST

Enclosures  
cc: Christopher Hanson

# Legislative

**RENEWABLE ENERGY RIDER**

Section No. 5  
~~12th~~13th Revised Sheet No. 87

**APPLICATION**

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

**RENEWABLE ENERGY RIDER**

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any City Fee and/or sales tax.

**DETERMINATION OF RER RATE**

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

All Classes \$0.0025570.002062 per kWh

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All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

**QUALIFYING RENEWABLE ENERGY RIDER COSTS**

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission.

**TRUE-UP**

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual RER revenue and the actual qualifying RER costs. The resulting true-up shall be netted with the forecasted RER cost for the current calendar year. The difference between forecasted RER revenue and forecasted qualifying RER costs for current calendar year is then included in the calculation of the RER rate proposed for the following calendar year.

For example, Year 1 actual RER revenue will be compared to actual Year 1 RER costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted RER revenue is then compared to forecasted Year 2 RER costs and the difference included in the calculation of the proposed RER rate to be effective in Year 3.

Date Filed: 09-19-2209-20-23

By: Christopher B. Clark

Effective Date: 03-01-23  
01-01-24

President, Northern States Power Company, a Minnesota corporation

Case No. PU-22-368PU-23-312

Order Date: 02-08-23  
12-13-23

**Final**

**RENEWABLE ENERGY RIDER**

Section No. 5  
13th Revised Sheet No. 87

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All Classes \$0.002062 per kWh

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Date Filed:	09-20-23	By: Christopher B. Clark	Effective Date:	01-01-24
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-23-312		Order Date:	12-13-23



# RENEWABLE ENERGY RIDER RATE DECREASE

Effective January 1, 2024

The Renewable Energy Rider (RER) line item on your bill recovers investment costs associated with new and modified renewable energy generation facilities approved by the North Dakota Public Service Commission. These investments reduce fuel and purchased energy costs. Beginning January 1, 2024, the RER rate will decrease from the previously approved rate of \$0.002557 to \$0.002062 per kWh.

## Residential Electric Service – Average Annual Bill

The chart below shows the change to typical customer bills from the RER rate decrease. The comparison does not reflect any other rate changes that may occur at the same time.

Usage (kWh)	Prior				New				Change in Bill	Percent Change
	Other Charges	RER Rate	RER Charge	Bill	Other Charges	New RER Rate	New RER Charge	New Bill		
400	\$56.05	\$0.002557	<b>\$1.02</b>	\$57.07	\$56.05	\$0.002062	<b>\$0.82</b>	\$56.87	-\$0.20	-0.35%
500	\$66.31	\$0.002557	<b>\$1.28</b>	\$67.59	\$66.31	\$0.002062	<b>\$1.03</b>	\$67.34	-\$0.25	-0.37%
600	\$76.57	\$0.002557	<b>\$1.53</b>	\$78.10	\$76.57	\$0.002062	<b>\$1.24</b>	\$77.81	-\$0.29	-0.37%
750	\$91.97	\$0.002557	<b>\$1.92</b>	\$93.89	\$91.97	\$0.002062	<b>\$1.55</b>	\$93.52	-\$0.37	-0.39%
1000	\$117.62	\$0.002557	<b>\$2.56</b>	\$120.18	\$117.62	\$0.002062	<b>\$2.06</b>	\$119.68	-\$0.50	-0.42%
1500	\$168.93	\$0.002557	<b>\$3.84</b>	\$172.77	\$168.93	\$0.002062	<b>\$3.09</b>	\$172.02	-\$0.75	-0.43%
2000	\$220.24	\$0.002557	<b>\$5.11</b>	\$225.35	\$220.24	\$0.002062	<b>\$4.12</b>	\$224.36	-\$0.99	-0.44%

### For more information:

You may examine the new rate rider details by visiting our website at [xcelenergy.com/NDRates](https://www.xcelenergy.com/NDRates).