



2302 Great Northern Drive
Fargo, ND 58102

September 27, 2023

—Via Electronic Filing and UPS—

Steven M. Kahl, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: 2024 TRANSMISSION COST RIDER RATE ADJUSTMENT
CASE NO. PU-23-____

Dear Mr. Kahl:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed original and seven copies of the 2024 Transmission Cost Rider (TCR) rate adjustment application to the North Dakota Public Service Commission for approval of the eligible projects and the revised TCR rate.

An electronic copy of this filing is also being sent to you for your convenience. A check has been sent under separate cover to the Commission in the amount of \$10,000 for the filing fee.

Please contact me at alex.j.nisbet@xcelenergy.com or Jennifer Roesler at jennifer.roesler@xcelenergy.com if you have any questions or comments.

Sincerely,

/ s /

ALEX J. NISBET
REGULATORY POLICY SPECIALIST

Enclosures
cc: Victor Schock
Adam Renfandt

STATE OF NORTH DAKOTA
BEFORE THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF 2024 TRANSMISSION
COST RIDER PROJECT ELIGIBILITY AND
ASSOCIATED RATE

CASE NO. PU-23-____

APPLICATION

I. INTRODUCTION

Northern States Power Company, doing business as Xcel Energy (NSPM or the Company), submits to the North Dakota Public Service Commission this application for approval of a Transmission Cost Rider (TCR) rate designed to recover the 2024 revenue requirements for the Company's eligible transmission projects.

We submit this application pursuant to N.D.C.C. Section 49-05-04.3, which authorizes the Commission to approve a tariff for the automatic annual adjustment of charges for a public utility to recover the North Dakota jurisdictional portion of eligible investments and expenses related to new or modified electric transmission facilities.

In this filing, we propose to continue to recover the costs of previously approved projects as well as our ongoing net expenses from the Midcontinent Independent System Operator (MISO) Schedule 26/26A Regional Expansion Criteria and Benefits (RECB) billings. In addition, we propose to recover the costs of two new transmission projects within the integrated NSP System that are located throughout our five-state upper Midwest service territory.

The proposed 2024 TCR rate is calculated to recover an estimated \$3.1 million in 2024 revenue requirements. The rate, proposed to be effective on January 1, 2024, is \$0.001442 per kWh and, if approved, would be applied to all energy billed to each customer class during calendar year 2024. For a typical residential non-heating electric customer using 750 kWh, the monthly TCR bill impact is \$1.08, which is an approximate increase of \$0.43 compared to the charge approved in our last TCR proceeding.

II. FILING INFORMATION

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code the following information is provided:

A. Contact information for utility making the filing

Alex J. Nisbet
Regulatory Policy Specialist
2302 Great Northern Drive
PO Box 2747
Fargo, ND 58108-2747
(701) 241-8632
alex.j.nisbet@xcelenergy.com

We request that all communications regarding this proceeding, including data requests, also be directed to:

Christine Schwartz
Regulatory Administrator
Xcel Energy
414 Nicollet Mall – 401, 7th Floor
Minneapolis, MN 55401
Regulatory.Records@xcelenergy.com

B. Date of filing and proposed effective date

The date of this filing is September 27, 2023. The Company proposes the TCR rate be reflected in the TCR charge included in the Company's retail electric billing rates effective January 1, 2024, or in the first full month following Commission approval if Commission action occurs after December 20, 2023.

C. Statutory Authority and Compliance

N.D.C.C. Section 49-05-04.3 establishes Commission authority for utilities to recover such investments through a rider mechanism. This application includes the information required by N.D.C.C. Section 49-05-04.3 Subd. 2 in support of our request for updating the TCR rate.

D. Articles of Incorporation

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code, a certified copy of Xcel Energy’s Articles of Incorporation is on file with the Commission, as is an original Certificate of Good Standing.

III. BACKGROUND

In Case No. PU-12-813, the Company established a TCR tariff as authorized by N.D.C.C. Section 49-05-04.3 Subd. 2. The tariff was approved by the Commission in its February 26, 2014 *Order Adopting Settlement* and the associated April 23, 2014 *Motion Approving Compliance Tariffs*. The Commission has approved the Company’s subsequent TCR rates as summarized in Table 1, which also shows the proposed 2024 TCR rate for comparison.

Table 1: Historical and Proposed TCR Rates

Test Year	Case No.	Revenue Requirement	MWh Sales	Rate ¹	Avg. Res'l Mo. Charge
2015	PU-14-644	\$5,721,108	2,869,837	\$0.002505	\$1.88
2016	PU-15-684	\$5,405,468	2,309,683	\$0.002340	\$1.76
2017	PU-16-658	\$7,263,124	2,255,537	\$0.003220	\$2.47
2018	PU-17-365	\$7,393,329	2,261,208	\$0.003270	\$2.45
2019	PU-18-364	\$5,107,064	2,233,684	\$0.001914	\$1.44
2020	PU-19-328	\$6,835,616	2,233,428	\$0.003322	\$2.49
Jan. – Sept. 2021	PU-20-406	\$8,831,036	2,136,485	\$0.004133	\$3.10
Oct. – Dec. 2021	PU-20-441	\$288,731	2,136,485	\$0.000135	\$0.10
2022	PU-21-396	\$1,382,297	2,139,862	\$0.000764	\$0.57
2023	PU-22-402	\$1,859,218	1,948,661	\$0.000873	\$0.65
Proposed					
2024	PU-23-___	\$3,143,952	2,179,557	\$0.001442	\$1.08

The Company continues to make investments in new transmission facilities to maintain and improve system reliability and increase power delivery in North Dakota, South Dakota, and Minnesota. To properly match revenue with the costs of the North Dakota jurisdictional portion of these investments, we propose the 2024 TCR rate shown in Table 1 and supported in this application to be effective January 1, 2024 through December 31, 2024.

¹ This table shows the annual revenue requirement and projected sales for each year, though we note that for some years we recalculated the rate to adjust for an implementation date later than January 1.

IV. PROPOSED COSTS TO BE RECOVERED IN 2024

Two types of costs are proposed to be recovered through the TCR:

1. North Dakota’s retail share of revenue requirements for qualifying transmission facilities not currently being recovered in North Dakota electric base rates, and
2. MISO Schedule 26/26A costs allocated to North Dakota retail customers that are related to payments made by the Company for other transmission projects within the MISO footprint, offset by payments received from other utilities for transmission assets owned by the Company.

We provide more detail on both cost categories below.

A. New or Modified Transmission Projects Not Currently in Base Rates

The following new projects in 2024 meet the condition of being “new or modified transmission facilities that improve the power delivery capability or reliability of the electric transmission system and are not included in base rates.” Thus, they qualify for TCR recovery pursuant to the statute, subject to Commission review and approval. We note the 2024 North Dakota jurisdictional revenue requirement for each project.

<u>Project</u>	<u>2024 Rev. Req.</u>
1. Rogers Lake 115kV Bus Expansion	\$46,270
2. Congestion Capacity Increases	\$10,914

Detailed project descriptions are provided below (project title abbreviations, where applicable, are also shown for reference to supporting attachments). Construction and in-service timelines for each project are presented in Attachment 2.

1. Rogers Lake 115kV Bus Expansion

The Rogers Lake 115 kV Bus Expansion project consists of work at the Rogers Lake substation in Mendota Heights (Dakota County, MN). Work includes the separation of existing double circuit 115 kV line from Highbridge (HBR) substation in St. Paul (Ramsey County, MN) into HBR1 and HBR2 and converting the Airport substation in Bloomington (Hennepin County, MN) into a breaker and a half scheme from the existing single bus single breaker scheme. A new 115 kV line breaker and a 115 kV center breaker will be installed along with new disconnect switches. This project will increase system reliability and improve system operations.

2. *Congestion Capacity Increases*

The following projects all relate to resolving congestion, and they all support the goal of congestion capacity increases. Each project consists of identifying substation equipment causing limitations on commonly congested transmission lines and transformers. The goal is to alleviate facilities by replacing minor substation equipment with higher capacity components, in turn, increasing the facility rating.

- Split Rock Substation near Brandon, Minnehaha County, SD. The scope of this project is to upgrade all 345 kV equipment to 3000A capacity.
- Monticello Substation near Monticello, Wright County, MN. The scope of this project is to upgrade all 345 kV equipment to 3000A capacity.
- Kohlman Lake Substation in Maplewood, Ramsey County, MN. This project is specifically to upgrade the KOL-CNC line trap, freestanding CT for breaker 8P30, meter, switches 8P29, 8P30A, and 8P30B to 3000A capacity at Kohlman Lake.
- Coon Creek Substation in Coon Rapids, Anoka County, MN. The scope of this project is to upgrade all 345 kV equipment to 3000A capacity.

B. Transmission Projects Previously Approved for TCR Recovery

See Attachment 1 for a full listing of the projects that have already received Commission approval for TCR recovery in previous TCR dockets. Updated costs associated with these projects are included in the 2024 revenue requirement calculation.

Below we describe notable cost variances for previously approved projects:

1. *Aldrich DCP*

The primary reason for an overall cost increase to the Aldrich DCP project is due to a delay in the in-service date. This project's capital costs are transmission upgrades in support of a distribution system need. The project's cost increase reflects estimated increases to materials and labor in addition to a revision to the project scope to better meet the needs of the system area.

2. *Bayfield Loop*

The Bayfield Loop project shows a capital cost increase primarily due to increased costs for transmission line materials in addition to increased labor and matting costs during the construction of the project through complicated terrain.

3. *DCP Dayton's Bluff Sub*

The DCP Dayton's Bluff Sub project budget decreased when the scope of work and final project plan was revised to align with the asset ownership between the Company's Transmission and Distribution business areas. The total Transmission area's costs for this project have decreased; however, the costs for the associated Distribution area's budget for this coordinated project have increased. We do not recover distribution-related costs through the TCR.

4. *DCP Great Plains*

The DCP Great Plains project budget increased due to construction schedule delays due to outage constraints. In addition, material cost of substation equipment has increased.

5. *Elm Creek New Transformer 10 Install*

The Elm Creek New Transformer 10 Installation project budget increased due to scope (labor, material, and equipment) that was erroneously charged to this project during construction. Work was being conducted at this site for both the Elm Creek New Transformer 10 Install project as well as another project using shared crew resources. Using shared crews for multiple projects is beneficial to reduce outage windows and leverage crew resources in one area for multiple projects. Cost allocation to this project had not yet been corrected at the time the forecast for this TCR filing was developed. Next year's TCR filing will reflect the update.

6. *Line 0953 OPGW Replacement*

The project cost forecast has decreased because we reduced the scope of the Line 953 Optical Ground Wire Replacement project to only include damaged segments of line in need of replacement rather than replacing the entire circuit. This scope change reduced the project's forecasted costs.

7. *Long Lake-Baytown Line Uprate*

As discussed in Case No. PU-22-402 on page 8 of the initial petition, the Company updated the forecast and in-service date for the Long Lake to Baytown project after the data set provided for that TCR filing was queried. As a result, the expected 2023 capital expenditures were not properly reflected in Attachment 3, and so the project erroneously showed a significant cost decrease. The project's costs have been updated in this filing, and the cost of this project is more in-line with our forecast in Case No. PU-21-396. The project therefore shows a significant increase this year.

8. *NERC Order 754 NSPM*

The NERC Order 754 NSPM project is a capital program. Original estimate assumptions are adjusted after site and location information is validated and the complete scope of work is determined. Therefore, project costs show a decrease in this filing.

9. *Nighthawk Substation*

The Nighthawk Substation project budget increased due to material and equipment increases. In addition, construction is underway on the project and actual labor costs are higher than estimated. The Company is evaluating the total remaining forecast and adjusting to account for the additional labor and equipment needed to construct this project.

10. *Wilmarth – TC Flow Through*

The Wilmarth – TC Flow Through project's scope and cost estimate were updated in the final design and preconstruction stage as specific project requirements were refined, decreasing the overall project costs.

C. Transmission Programs

The Company has included in the TCR several transmission programs which allow us to more efficiently manage our transmission project portfolio. Programs are groups of many individual projects undertaken for similar purposes, such as asset renewal and end-of-life replacement. Asset Renewal programs, for example, can be paced over a period of years, and budgeting at a program level provides flexibility in allocating dollars each year to the highest priority needs. Because new program costs are added for each new budget year, these line items in the TCR generally show a year-over-year

increase. However, since forecasted expenditures are trued up in the annual TCR filing, customers are not paying for unrealized program costs.

The Company has structured its Programs in four high level categories described in more detail below.

1. *Asset Renewal Programs*

There are 84 discrete Asset Renewal programs in 2024-2028 in the Major Line Rebuild, Major Line Refurbishment, and Line Relocation programs. Asset Renewal programs are used to fund yearly replacement and refurbishment of key transmission facilities, including major line rebuilds, refurbishment and relocation. Major Line Rebuild programs rebuild large segments of lines that have a concentrated number of defects that contribute to poor line performance or repeated outages with risk of imminent failure.

Major Line Refurbishment programs include replacement of an entire defective line segment (breaker to breaker), consisting of replacing all like property units on the line segment, rather than targeted individual asset replacements that have failed within a segment.

The Transmission Line Relocation program addresses mandated transmission line relocation due to road and highway projects that may impact public safety or the transmission system.

We have examined our Asset Renewal programs, our inspection frequency, and our investment strategy resulting in the identification of more deficiencies. This in turn led to a need to increase our budgets to make these necessary repairs, refurbishments, or rebuilds.

2. *End of Life Replacement Programs*

There are 69 End of Life Replacement (ELR) projects identified for 2024-2028, all planned and prioritized under the same common objective of replacing equipment or facilities that have reached the end of their service life, which includes transmission lines, transformers, breakers, relays and poles. These programs allow for flexibility in determining where replacement is needed based in current line and equipment inspections and expenditures can be reprioritized based on changed circumstances. This program includes Line ELR, Transformers ELR, Breakers ELR, Relay ELR, Nuclear Substations ELR, and Steel Pole ELR.

3. *Storm & Emergency Programs*

The Company also has programs that are focused on replacing assets that unexpectedly fail due to storms or other causes. This includes funding for updates and replacements of transmission line components in response to weather events, unexpected equipment failure, and other unscheduled maintenance that cannot wait until the next normal budget cycle.

4. *Special Purpose Programs*

Lastly, the Company has Special Purpose Programs. The Communication Network Program replaces equipment that will soon be obsolete to reduce dependency on third-party circuit providers, improving security, response time, and circuit integrity. NERC Circuit Protection (Order 754) programs fulfill NERC requirements to upgrade relays, separate primary and secondary relaying, and add redundant DC circuits over several years of construction at multiple substations. There are 62 Special Purpose projects identified for 2024-2028.

D. MISO Regional Economic Cost Benefit (RECB) Charges

The second type of TCR cost is that associated with RECB-designated transmission projects.² Xcel Energy incurs charges from MISO to pay for a portion of transmission investments made by other electric utilities pursuant to Attachment FF of the MISO Open Access Transmission, Energy, and Operating Reserve Markets Tariff. Attachment FF specifies the cost allocation procedures for new transmission projects within the MISO footprint.

Projects subject to RECB cost allocation are identified and selected through the MISO Transmission Expansion Plan (MTEP) process. Allocation and cost recovery methods for RECB projects are specified in detail in Attachment FF, Attachment GG (Schedule 26), and MM (Schedule 26A) of the MISO Tariff. MISO's annual MTEP review process identifies those transmission projects that will be included in Appendix A to the MTEP and the appropriate cost-sharing mechanism is identified for each project. Attachment 11 to this petition provides RECB details.

As shown in Attachment 11, the total RECB revenue for the NSP System (comprised of system assets owned by the NSPM operating company and the NSPW operating

² RECB expenses are netted with RECB credits, which could result in an expense or a credit in a given year's final TCR revenue requirement.

company, or together, the NSP Companies) was forecast to be nearly \$152.7 million, and the expenses were forecast to be approximately \$133.6 million. The net result was a forecasted credit of approximately \$19.1 million, with the North Dakota jurisdictional portion of that credit being approximately \$1,011,685. These revenues and expenses are split between two MISO tariff Schedules: Schedule 26 and 26A.

At a high level, Schedule 26 relates to the costs of transmission projects that have a more localized benefit. Accordingly, the costs of these types of transmission projects are paid by customers served by utilities within the MISO pricing zone(s) that benefit from the project. MISO’s pricing zones are named with a designated host transmission owner, but they do not correspond directly with the utility’s service territory boundaries. In fact, the NSP System has load in six different MISO pricing zones across the MISO footprint as demonstrated by Table 2 below:

Table 2: MISO Pricing Zones in which NSP System has Load

<u>Pricing Zone</u>	<u>NSP System Approximate Load</u>
Northern States Power	77.7%
Otter Tail Power	19.8%
Dairyland Power	13.13%
Great River Energy	5.30%
ITC Midwest	0.22%
Minnesota Power	0.00%

As shown in Table 2, in the Northern States Power pricing zone, the NSP System makes up approximately 77.70 percent of the load in that pricing zone. Other utilities (e.g., other investor-owned utilities, cooperatives, and municipalities) make up the remaining 22.30 percent. By contrast, the NSP System makes up only approximately 0.22 percent of the ITC Midwest pricing zone; other utilities (predominantly, Minnesota Power) make up the remaining 99.78 percent of the load in the ITC Midwest pricing zone.

Table 2 is important because it not only provides the load ratios, but also the relative percentages the NSP Companies will pay for transmission projects that benefit a particular pricing zone. Hypothetically, if the Company builds a transmission project with a \$1 million revenue requirement and it is determined to benefit only the Northern States Power pricing zone, then the cost the NSP Companies pay to MISO would be based on its load ratio share (77.70 percent) or \$777,000 and appears in Attachment 11 as a Schedule 26 expense. The remaining \$223,000 would be paid to MISO by other utilities in the Northern States Power pricing zone. MISO distributes

the \$1 million revenue requirement to the NSP Companies, and it appears in Attachment 11 as a Schedule 26 revenue. Correspondingly, if another utility built a transmission project in the Northern States Power pricing zone that was determined to benefit only the Northern States Power pricing zone, the NSP Companies would pay 77.70 percent of the costs of that project as a Schedule 26 expense.

Schedule 26A relates to costs for transmission projects that have region-wide benefits. For these types of projects, the NSP Companies' cost is based on the monthly net actual energy withdrawal (i.e., the sum of load volume, export, and wheel-through physical volumes). As a rule of thumb, the NSP System represents approximately nine percent of the entire MISO footprint. Projects that benefit the entire MISO footprint tend to be large transmission projects, like the CapX2020 Brookings line, but hypothetically, if the Company builds a transmission project with a \$1 million revenue requirement and it is determined to benefit the entire MISO region, then the cost to the NSP System would be based on its energy withdrawal ratio share of nine percent, or \$90,000. The remaining \$910,000 would be paid for by other utilities in MISO and appear in Attachment 11 as a Schedule 26A revenue for the NSP System. Correspondingly, if another utility built a transmission project that was determined to benefit the entire MISO region, then the NSP Companies' energy withdrawal ratio share of the project (again, \$90,000) would be reflected as a Schedule 26A expense.

To summarize, in Attachment 11, the Total Revenue (Line 4) shows the dollars distributed to the NSP Companies by MISO for transmission projects the Company constructed and are recovered through the Schedule 26 and Schedule 26A revenue requirement. The Total Expense (Line 9) shows the dollars the NSP Companies are paying for both the projects it constructed and the projects other utilities have constructed that benefit the NSP System.

Finally, on May 18, 2022, FERC accepted proposed tariff revisions related to FERC Docket No. ER22-995 and MISO's cost allocation process. MISO and the MISO Transmission Owners (TOs) jointly filed to revise the tariff to add a subregional cost allocation for certain projects currently recovered under Schedule 26A. Further, with the acceptance of the tariff revisions, MISO and the Board of Directors approved these cost allocations for the upcoming portfolio of Long-Range Transmission Plan (LRTP) projects in July 2022. The Company has employees who engage regularly in stakeholder processes at MISO, relating not only to cost allocation, but also planning for the transmission projects that are ultimately recovered through RECB. An informal hearing was held on March 8, 2023 during which the Company provided the Commission an update on LRTP Tranche 1 projects and the projected impacts that they would have on North Dakota ratepayers.

E. All-In Method of Rate Calculation

We calculated the TCR rate using the “All-In Method.” Under this method, a traditional retail revenue requirement is calculated on the entire investment, both the amount associated with the provision of retail service and the amount regionally allocated to other utilities. The Company’s retail rate of return is applied to 100 percent of the investment (treating it all as retail rate base) and 100 percent of the operating costs and investment-related expenses are treated as retail costs.

Correspondingly, 100 percent of the revenues the Company receives from MISO under Schedules 26 or 26A are treated as retail revenue credits that reduce the retail revenue requirement. The All-In Method treats all the Company’s transmission investments and MISO revenues as retail even though a portion of the investment is used for providing wholesale service under the MISO Tariff. This approach is consistent with our prior TCR filings as approved by the Commission.

F. Impact on TCR of Pending FERC Complaint

1. Complaint Background

The Federal Energy Regulatory Commission (FERC) has taken a number of actions related to the return on equity (ROE) that MISO TOs charge for regionally shared facilities. We provide a description of the resolved and still pending proceedings below. Future true-ups through the TCR may be necessary as additional FERC decisions are finalized, and we will update the Commission on these issues in future TCR petitions.

In November 2013, a group of industrial customers in the MISO region filed a complaint asking FERC to reduce the 12.38 percent return on equity (ROE) used in the transmission formula rates of jurisdictional MISO transmission owners, including NSPM. On September 28, 2016, FERC issued an Order based on the methodology originally adopted in FERC Opinion 531, a case involving the base ROE for transmission owners in the New England ISO, approving a 10.32 percent ROE in September 2016, applicable for a refund period from November 12, 2013 to February 10, 2015 (the first refund period) and prospectively from the date of the order. The total prospective ROE is 10.82 percent, which includes a 50 basis point adder for Regional Transmission Organization (RTO) membership.

In February 2015, an intervenor in the original ROE complaint filed a second complaint proposing to reduce the MISO region ROE, resulting in a second period of refund from February 12, 2015 to May 11, 2016 (the second refund period). In June

2016, based on the Opinion 531 methodology, the administrative law judge recommended an ROE of 9.70 percent, the midpoint of the upper half of the discounted cash flow (DCF) range.

On April 14, 2017 the D.C. Circuit Court of Appeals vacated and remanded Opinion 531. The court decision found that FERC had not established that the prior ROE was unjust and unreasonable, and that FERC also failed to adequately support the newly approved ROE.

In October 2018, FERC issued an ROE order that addressed the D.C. Circuit's actions. Under a new proposed two-step ROE approach, FERC indicated an intention to dismiss an ROE complaint if the existing ROE falls within the range of just and reasonable ROEs based on equal weighting of the Discounted Cash Flow model, Capital Asset Pricing Model, and Expected Earnings model. FERC proposed that if necessary, it would then set a new ROE by averaging the results of these models plus a Risk Premium model.

FERC subsequently made preliminary determinations in a November 2018 order that the MISO TOs' base ROE in effect for the first complaint period (12.38 percent) was outside the range of reasonableness and should be reduced. FERC's preliminary analysis using the proposed ROE approach indicated a base ROE of 10.28 percent for the first complaint period, compared to the previously ordered base ROE of 10.32 percent. FERC ordered additional briefings on the new methodology, which were filed in February and April 2019.

On March 21, 2019, FERC announced a Notice of Inquiry (NOI) seeking public comments on whether, and if so how, to revise ROE policies in light of the D.C. Circuit Court decision. FERC also initiated an NOI on whether to revise its policies on incentives for electric transmission investments, including the RTO membership incentive. The comment period concluded in August 2019.

In November 2019, FERC issued an order adopting a new ROE methodology and setting the MISO base ROE at 9.88 percent (10.38 percent with the RTO adder), effective September 28, 2016 and for the first refund period. FERC also dismissed the second complaint.

In December 2019, MISO TOs filed a request for rehearing. Customers also filed requests for rehearing claiming, among other points, that FERC erred by dismissing the second complaint without refunds. FERC accepted the requests for rehearing in January 2020; however, it is uncertain when FERC will act on the requests or any other pending matters related to the 2019 NOIs.

In January 2020, complainant-aligned parties filed a protective petition for review of FERC's November 2019 order with the D.C. Circuit. Also in January 2020, FERC issued tolling orders granting the requests for rehearing of the November 2019 order solely for the purpose of further consideration.

In May 2020, FERC issued an order on the merits of the various requests for rehearing of its November 2019 decision. FERC modified its ROE methodology to raise the MISO base ROE to 10.02 percent (10.52 percent with the RTO adder). FERC also upheld its prior decision to deny the second complaint without refunds.

In June 2020, several parties including complainant-aligned parties and utility-aligned parties filed requests for rehearing of FERC's May 2020 order. In June and July 2020, the MISO TOs and several utility-aligned parties filed petitions for review of FERC's November 2019 and May 2020 orders at the D.C. Circuit.

In July 2020, complainant-aligned parties filed an additional protective petition for review in the D.C. Circuit. In July 2020, complainant-aligned parties filed an additional protective petition for review in the D.C. Circuit.

On August 9, 2022, the D.C. Circuit issued a decision on the appeals of FERC's Orders in the two MISO ROE complaint proceedings. The court held that it would vacate all of FERC's substantive orders on the ROE complaints, including FERC's 2016, 2018, 2019, and 2020 Orders, and remanded the proceedings back to FERC for further consideration. The court's decision rejected various arguments raised in opposition to FERC's 2018, 2019, and 2020 Orders, but agreed with appellants that FERC did not adequately explain its decision to incorporate the Risk Premium methodology into its ROE calculation. The court also stated that appellants' arguments challenging FERC's denial of refunds for the second complaint proceeding were without merit, but the court technically did not rule on that issue because it vacated all of FERC's Orders on other grounds. On remand, FERC may again revise the ROE methodology for the complaint refund period. Additionally, the court's decision creates some uncertainty regarding what ROE is now currently in effect while the remand is pending before FERC. FERC has no deadline to act on the remand.

In the FERC NOI proceeding regarding modifications to the ROE 50-basis point adder for ROE participation, FERC has received comments but has not yet issued any policy or rule modifications.

2. *FERC Action Since our Last TCR Filing*

FERC has taken no additional action relating to the complaints since our TCR filing was made in 2022.

3. *Impact of FERC Actions on the TCR*

Refunds for the first refund period, based on the September 2016 FERC Order, were settled with MISO in May 2017, and the impact of those refund settlements was included in the 2018 TCR true-up and thus the 2018 revenue requirements in a prior TCR proceeding, Case No. PU-17-365.

Refunds for the first refund period and the period from November 21, 2019 – December 31, 2019 based on the November 2019 FERC Order authorizing a 9.88 percent base ROE (10.38 percent with the adder) were settled with MISO in early 2020, and the impact of those refund settlements are included in the 2020 actual RECB line item in this Petition. Resettlements to the 10.02 percent ROE (10.52 percent with the RTO adder) for 2019 and 2020, approved by the FERC in the May 2020 Order, were processed during 2020. Additional resettlements have been processed during 2021 for the first refund period, as well as the period from September 28, 2016 - December 31, 2016. The remaining open periods were resettled to the 10.52 percent ROE in February 2022. The TCR tracker filed in this Petition has included the final, actual resettlements in the 2021 and 2022 RECB line item.

In calculating the 2024 TCR revenue requirement, we applied the last-authorized 10.52 percent MISO ROE, which includes the RTO adder, for 2024 activity. However, future adjustments to the TCR Tracker may be necessary given the D.C. Circuit Court's order remanding the proceeding back to FERC. We will keep the Commission informed of any additional outcomes in these proceedings.

V. ALLOCATIONS AND ACCOUNTING

A. Revenue Requirements

The Company's TCR revenue requirement calculation includes a current return on capital expenditures beginning with the cumulative Construction Work in Progress (CWIP) balance for each project at an established eligibility date or the date construction expenditures begin, whichever is later. After the first year of the Rider, all projects have begun construction prior to including them in the TCR Tracker. Therefore, we set the project eligibility date as January 1 of the year the project is

added to the Rider, and we calculate revenue requirements beginning with the January 1 cumulative CWIP balance in the first year the project is included in the Rider.

The beginning CWIP balance includes Allowance for Funds Used During Construction (AFUDC) incurred prior to the project eligibility date (pre-eligibility AFUDC). After that date, AFUDC is excluded from the CWIP balance. As a result, for each project, a current return is calculated on the North Dakota jurisdictional portion of the CWIP balance which includes only pre-eligible AFUDC and accumulated capital expenditures. Attachment 3 shows forecasted CWIP expenditures for all projects included in the calculation of 2024 TCR revenue requirements.

A portion of each project's costs are allocated to the North Dakota retail jurisdiction based on the 12-month coincident peak (12 CP) methodology consistent with the approved ratemaking practice in North Dakota. In addition, to ensure there is no double recovery from Open Access Transmission Tariff (OATT) revenue collected from non-NSP native load customers, the Company applies an OATT revenue credit. The OATT credit factor is derived using a forecast of OATT revenue collections divided by the transmission revenue requirements included in the OATT rate calculation for the Company's pricing zone under the MISO Transmission and Energy Markets Tariff (MISO TEMT). See Attachment 10 for details of the OATT credit factor.

Pursuant to the terms of the Interchange Agreement between NSPM and NSPW, all transmission costs are shared between NSPM and NSPW based on load ratio share using a FERC-approved 36-month CP demand allocator. The NSPM portion is then further allocated to its respective state jurisdictions (North Dakota, South Dakota, and Minnesota) based on the similar 12 CP methodology. A composite allocator is derived for purposes of assigning the transmission revenue requirements to North Dakota, as shown on Attachment 8.

For purposes of calculating projected revenue requirements for the 2024 TCR, the Company proposes to allocate costs to state jurisdictions based on forecasted 2024 demands. Any resulting over- or under-recovery from customers as a result of the use of forecasted demands will be reflected in the true-up of actual revenue requirements at the time the next TCR rate is determined. These demand allocators are shown in Attachment 8.

In addition, we include the following investment-related costs: property taxes, accumulated deferred income taxes (ADIT), current and deferred taxes, and book depreciation. Wisconsin-approved depreciation rates are used for projects located in

Wisconsin. Attachment 9 shows the detailed revenue requirement calculations for the proposed TCR projects.

B. Capital Structure

The Company has calculated the 2024 revenue requirements consistent with the approved *Settlement* in Case No. PU-20-441. The capital structure approved in that docket was included on page 2 of the Settlement Agreement. See Attachment 8 of this application for the detailed inputs.

C. TCR Tracker and True-Up

To ensure that customers are not under- or over-charged, we record the net actual TCR revenues and qualifying project revenue requirements in the TCR tracker. Any differences reflected in the estimated end-of-year tracker balance for the current year will be returned to or collected from customers (i.e., trued-up) in the following year's TCR rate. Attachment 4 shows a summary of the TCR tracker activity from 2022 actuals through our 2023 and 2024 forecasts.

The revenue requirements reflected in the tracker are only those related to North Dakota's share of eligible transmission projects. In making our calculations, the Company used the most current data available at the time of this filing and applied the composite demand allocator, which serves to:

- Allocate a share of the total costs to NSPW; and
- Allocate a share of costs to the South Dakota and Minnesota retail jurisdictions, and to the firm requirements wholesale sales jurisdiction.³

The result of this allocation process is that North Dakota electric customers are allocated approximately 5.3 percent of 2024 total transmission costs, consistent with the Company's allocation of similar costs in a general rate case.

Each month, as TCR revenues are collected from retail customers, the Company compares that amount with the monthly actual qualifying transmission revenue requirements (including appropriate overall return, income taxes, property taxes and depreciation). The difference is reflected in the tracker as the amount of over- or under-recovery. The under-recovered amounts are recorded in FERC Account 182.3,

³ NSPM currently does not have any full requirements wholesale customers on the NSP system.

Other Regulatory Assets and the over-recovered amounts are recorded in FERC Account 254, Other Regulatory Liabilities. Any net over- or under-recovery balance remaining at the end of the year is used in the calculation of the TCR rate for the next year’s forecasted revenue requirement.

VI. TCR RATE COMPUTATION

A. Rate

The TCR rate is calculated by dividing the annual projected revenue requirements by the forecasted energy sales to North Dakota electric retail customers from January 2024 through December 2024. The rate is rounded to the nearest \$0.000001 per kWh. The supporting annual forecast of energy sales is shown on Attachment 6. Based on this calculation, we propose the following TCR rate:

Table 3: 2024 Rate Calculation

	Retail
ND retail revenue requirement <i>Jan. - Dec. 2024</i>	\$3,143,952
ND retail Sales (MWh) <i>Jan. - Dec. 2024</i>	2,179,557
2024 TCR Rate Cost Per kWh	\$0.001442

The amount proposed to be billed through the 2024 TCR is \$0.001442 per month for the typical non-heating residential customer using 750 kWh per month. This is \$0.43 per month more than the amount collected through TCR charge approved in our last TCR proceeding.

B. Tariff Modifications

Xcel Energy proposes to revise the rate shown on its TCR tariff sheet number 86 in Section 5 of the North Dakota Electric Rate Book–NDPSC No. 2. Attachment 12 depicts the proposed change in both redline and clean versions. The tariff provides that the TCR rate will be applied to customer bills after Commission approval. The tariff sheet and revised TCR rate will not be made effective until the Commission acts on this application.

The TCR tariff sheet and final TCR rate will be revised appropriately to comply with the Commission’s final order in this proceeding. If the 2024 TCR rate is not made effective January 1, 2024, or if the Commission determines modifications should be

made to the level of revenues we have identified for TCR recovery, the Company proposes to recalculate the final TCR rate based on the approved 2024 annual revenue requirement, the estimate of TCR revenues realized in 2024 using the current 2023 TCR rate, and the forecasted sales over the remaining months of 2024. We will file our next TCR rate filing in September or October 2024 with a proposed effective date of January 1, 2025.

VII. CUSTOMER NOTICES

To ensure compliance with the customer information provisions of Section 69-09-02-02.1 of the North Dakota Administrative Code, the Company's North Dakota customers will see on their November bills one of the following notices of the proposed change in the TCR rate, depending on customer class.

A. Residential⁴

The residential customer notice assumes an approximate usage of 750 kWh per month for non-space heating customers and 1,000 kWh per month for space heating customers.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to increase the Transmission Cost Rider rate from \$0.000873 to \$0.001442 per kWh. If approved by the Commission, you can expect an average monthly bill increase of about \$0.43 (non-space heating) and about \$0.57 (space heating). The proposed rate change would be effective Jan. 1, 2024.

B. Small Commercial⁵

The small commercial customer notice assumes an approximate usage of 1,500 kWh per month.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to increase the Transmission Cost Rider rate from \$0.000873 to \$0.001442 per kWh. If approved by the Commission, you can expect an average monthly bill increase of about \$0.85. The proposed rate change would be effective Jan. 1, 2024.

⁴ Rate Codes: D01, D02, D03, D04

⁵ Rate Codes: D12, D13, D14, D18, D19, D40

C. Large Commercial⁶

The large commercial customer notice assumes an approximate usage of 40,000 kWh per month.

Xcel Energy recently filed a request with the North Dakota Public Service Commission to increase the Transmission Cost Rider rate from \$0.000873 to \$0.001442 per kWh. If approved by the Commission, you can expect an average monthly bill increase of about \$22.76. The proposed rate change would be effective Jan. 1, 2024.

Following approval of the TCR rate by the Commission, the Company will provide notice to customers comparing the impact of the prior TCR rate to the impact of the new TCR rate through a bill insert. Attachment 13 shows our proposed customer notice to be included on bills the month the new TCR rate is implemented, or as soon as is practicable after implementation.

The Company commits to working collaboratively with Commission Staff if there are any suggested modifications to these customer notifications.

VIII. CONCLUSION

The proposed 2024 TCR rate is designed to recover the revenue requirements of qualifying investments in needed transmission infrastructure and related MISO costs that are not presently reflected in our general base rate schedules. Xcel Energy respectfully requests that the Commission approve the proposed transmission projects as eligible for recovery through the existing TCR and approve the proposed TCR rate for 2024 described in this filing.

Dated: September 27, 2023

Northern States Power Company

⁶ Rate Codes: D16, D17, D20, D21, D22, D41

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2. Project Implementation Timeline
3. CWIP Expenditure Forecast
4. Annual TCR Tracker Summary
5. Monthly TCR Tracker Summary
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**TRANSMISSION COST RIDER
PREVIOUSLY-APPROVED PROJECTS**

The following programs were approved for recovery in the 2015 TCR in Case No. PU-14-644.

1. End of Life Replacement –Breakers
2. End of Life Replacement – Relay

The following projects were approved for recovery in the 2016 TCR in Case No. PU-15-684.

1. End of Life Replacement (ELR) – Transformers
2. Transmission Line Relocation (NSP Reloc)
3. NSPM Major Line Rebuild
4. Storm and Emergency (S&E) – NSP Line

The following projects were approved for recovery in the 2018 TCR in Case No. PU-17-365.

1. NSPM – Major Line Refurbishment
2. Line ELR – NSPM
3. Hollydale

The following projects were approved for recovery in the 2019 TCR in Case No. PU-18-364.

1. NERC Circuit Protection Order
2. Huntley-Wilmarth 345 kV Line
3. End of Life Replacement - Nuclear Subs
4. 500 kV Line Relocation (HIBTAC)
5. End of Life Mpls 115 kV Lines (HPFF)

The following projects were approved for recovery in the 2020 TCR in Case No. PU-19-328.

1. Storm & Emergency – NSP Substations
2. South Washington Electric Reliability Upgrade (SWERU)

The following projects were approved for recovery in the 2021 TCR in Case No. PU-20-406.

1. Communications Network Program
2. NERC Compliance Breaker Projects (TACT)
3. Avon-Albany 69 kV Rebuild
4. Wilmarth-Twin Cities 69 kV Rebuild
5. Long Lake-Baytown 115 kV Reconductor
6. Great Plains 115-13.8 kV Substation (DCP)

The following projects were approved for recovery in the 2022 TCR in Case No. PU-21-396.

1. Helena to Scott County MISO Interconnections
2. NSPM Steel Pole End of Life Replacement
3. Bayfield Second Circuit Transmission Project
4. Raptor Distribution Substation
5. Line 0953 Optical Ground Wire Replacement
6. Elm Creek New Transformer Installation
7. Lincoln County 115 kV Capacitor Bank
8. Prairie Substation Capacitor Bank Removal
9. Dayton's Bluff Substation Rebuild
10. Elm Creek New Reactor Installation
11. Aldrich Substation Upgrade

The following projects were approved for recovery in the 2023 TCR in our most recent TCR proceeding, Case No. PU-22-402.

1. Mallard Substation Expansion
2. Nighthawk Substation
3. Huntley to South Bend

Project Implementation Schedule

	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
1	Aldrich DCP	Preliminary Engineering/ Design	November 2023	n/a	August 2025	May 2028
2	Avon – Albany	Project is in-service	October 2020	n/a	September 2021	December 2021
3	Bayfield Loop	Project is in-service	April 2020	May 2020	May 2021	Phased In-service: Mar. 2022 & Dec. 2022
4	Black Dog – Wilson (115 kV uprate)	Project is in-service	July 2018	n/a	December 2019	May 2021
5	Comm Network Program	Project is in final Planning, Engineering and Pre-construction.	Ongoing	N/A	Ongoing	Ongoing
6	Congestion Capacity Increases	Preliminary Engineering/ Design	Ongoing	N/A	Phased Start: May 2024 & January 2025	Phased In-service: Aug. 2024 & May 2025
7	DCP Daytons Bluff Sub	Preliminary Engineering/ Design	October 2023	N/A	September 2025	December 2026
8	DCP Great Plains	Construction	July 2021	N/A	May 2022	September 2023
9	Elm Creek New Transformer 10 Install	Construction	October 2021	N/A	September 2022	December 2023
10	Elm Creek TR9 Reactor	Construction	October 2021	N/A	November 2022	December 2023
11	ELR – Breakers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
12	ELR – Relays	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
13	ELR - Transformers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
14	ELR – Nuclear	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout year.
15	Helena to Scott County MISO Interconnections	Project is in-service	May 2020	May 2020	December 2020	November 2021
16	HITBAC 500 A1kV	Project is in-service	September 2017	February 2019	September 2020	December 2021
17	Hollydale	Project is in-service	September 2016	February 2017	July 2017	June 2018 and October 2019 October 2021
18	Huntley to South Bend	Preliminary Engineering/ Design	June 2023	n/a	September 2024	October 2025
19	Huntley-Wilmarth	Project is in-service	July 2019	Start–September 2019	June 2020	November 2021
20	Lincoln County Capacitor Bank	Project is in-service	March 2021	N/A	April 2022	December 2022
21	Line 0953 OPGW Replacement	Project is in-service	November 2021	N/A	April 2022	July 2022
22	Line ELR – NSPM	Ongoing	Ongoing	n/a	Ongoing	Ongoing
23	Long Lake - Baytown	Project is in-service	September 2021	n/a (existing ROW)	April 2022	January 2023
24	Mallard Substation Expansion	Construction	September 2022	n/a	September 2023	December 2024
25	NERC Order 754-NSPM	Ongoing	March 2018	n/a	Ongoing	Ongoing

Project Implementation Schedule

	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
26	Nighthawk Substation	Construction	October 2022	n/a	September 2023	August 2024
27	NSM 0953 Galloping Mitigation	Phase 1 is in-service Phase 2 is in-service	Phase 1 – May 2015 Phase 2 - August 2019	Phase 1 – n/a Phase 2 - n/a	Phase 1 – July 2015 Phase 2 - May 2020	Phase 1 – August 2015 Phase 2 - December 2021
28	NSP Reloc B	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Ongoing
29	NSPM Major Line Rebuild	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Annual program replacement, varying ISDs throughout year.
30	NSPM Major Line Refurbishment	Ongoing	Ongoing	n/a	Ongoing	Ongoing
31	NSPM Steel Pole ELR	Ongoing	Ongoing	n/a	Ongoing	Ongoing
32	Prairie Substation Capbank Remove	Project is in-service	September 2020	n/a	July 2021	December 2021
33	Raptor Distribution Substation	Project is in-service	February 2020	n/a	November 2020	June 2021
34	Rogers Lake 115 kv Bus Expansion	Construction	August 2021	n/a	October 2021	November 2023
35	S&E – NSP Sub	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout the year.
36	S&E - NSP Line	Ongoing	Ongoing	n/a	Ongoing	Annual program replacement, varying ISDs throughout the year.
37	South Washington Electric Reliability Upgrade	Construction	September 2022	N/A	June 2023	November 2025
38	TACT Breaker Projects	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout the year.
39	Wilmarth-TC Thru Flow Mitigation	Preliminary Engineering/ Design	May 2022	N/A	February 2024	June 2024

CWIP Expenditures

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures								Total	Previous Filing Expenditures*	Dollar Variance	% Variance	
				Pre-2022	2022	2023	2024	2025	2026	2027	2028					
1/1/2022	Aldrich DCP															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	-	-	-	6,000	60,000	650,000	510,000	375,000	80,000	1,681,000	1,000,000	681,000		
		Total	-	-	-	6,000	60,000	650,000	510,000	375,000	80,000	1,681,000	1,000,000	681,000	68%	
12/1/2021	Avon – Albany Rebuild															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	20,065	6,745,324	1,267,078	98,868	-	-	-	-	-	8,131,335	8,635,931	(504,596)		
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	20,065	6,745,324	1,267,078	98,868	-	-	-	-	-	8,131,335	8,635,931	(504,596)	-6%	
12/1/2022	Bayfield Loop															
		Land	-	1,196,902	264,796	5,974	-	-	-	-	-	1,467,672	1,391,584	76,087		
		Line	1,213,752	15,499,715	19,787,841	881,498	-	-	-	-	-	37,382,806	34,118,362	3,264,444		
		Sub	622,292	7,859,995	5,347,402	675,033	-	-	-	-	-	14,504,722	12,431,470	2,073,252		
		Total	1,836,044	24,556,612	25,400,038	1,562,505	-	-	-	-	-	53,355,200	47,941,417	5,413,783	11%	
1/1/2018	Black Dog - Wilson															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	401,791	-	-	-	-	-	-	-	401,791	401,791	-		
		Sub	-	3,235,027	60,118	-	-	-	-	-	-	3,295,145	3,294,627	518		
		Total	-	3,636,817	60,118	-	-	-	-	-	-	3,696,935	3,696,417	518	0%	
1/1/2021	Comm Network Program															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	79	4,423,558	11,116,245	21,129,178	18,752,625	5,288,145	3,420,036	3,200,027	-	67,329,893	40,363,052	26,966,842		
		Sub	4,259	2,026,035	2,292,226	3,445,428	3,211,900	16,265,521	16,740,000	19,600,000	19,599,997	83,185,365	110,366,186	(27,180,821)		
		Total	4,338	6,449,593	13,408,471	24,574,606	21,964,525	21,553,666	20,160,036	22,800,027	19,599,997	150,515,258	150,729,238	(213,979)	0%	
1/1/2024	Congestion Capacity Increases															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	5,092	-	-	318,190	3,596,000	4,450,000	-	-	-	8,369,283	-	8,369,283	100%	
		Total	5,092	-	-	318,190	3,596,000	4,450,000	-	-	-	8,369,283	-	8,369,283	100%	
1/1/2022	DCP Daytons Bluff Sub															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	144	9,664	34,410	33,277	58,863	3,356,554	1,313,227	72	-	4,806,210	6,875,654	(2,069,444)		
		Total	144	9,664	34,410	33,277	58,863	3,356,554	1,313,227	72	-	4,806,210	6,875,654	(2,069,444)	-30%	
1/1/2021	DCP Great Plains															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	74,491	136,490	269,843	-	-	-	-	-	480,824	134,848	345,976		
		Sub	-	279,556	389,954	1,749,711	-	-	-	-	-	2,419,222	1,454,187	965,035		
		Total	-	354,047	526,445	2,019,554	-	-	-	-	-	2,900,046	1,589,035	1,311,011	83%	
1/1/2022	Elm Creek New Transformer 10 Install															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	1,606	115,929	10,778,288	3,118,357	24,500	-	-	-	-	14,038,679	10,691,493	3,347,187		
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	1,606	115,929	10,778,288	3,118,357	24,500	-	-	-	-	14,038,679	10,691,493	3,347,187	31%	
1/1/2022	Elm Creek TR9 Reactor															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sub	54	6,808	421,257	916,149	-	-	-	-	-	1,344,268	1,256,938	87,330		
		Total	54	6,808	421,257	916,149	-	-	-	-	-	1,344,268	1,256,938	87,330	7%	
1/1/2015	ELR - Breakers - NSPM															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	146,501	1,044,150	48,577	-	-	-	-	-	1,239,228	813,666	425,562		
		Sub	-	4,982,879	7,461,946	11,453,735	5,136,763	10,100,562	980,000	980,000	980,000	42,075,885	55,430,182	(13,354,296)		
		Total	-	5,129,380	8,506,096	11,502,312	5,136,763	10,100,562	980,000	980,000	980,000	43,315,113	56,243,847	(12,928,734)	-23%	
1/1/2015	ELR - Relay - NSPM															
		Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	16	-	-	-	-	-	16	-	16		
		Sub	1,922	4,616,424	7,493,064	10,943,291	11,718,776	7,264,152	6,893,712	2,612,680	4,900,000	56,444,021	59,984,727	(3,540,706)		
		Total	1,922	4,616,424	7,493,064	10,943,307	11,718,776	7,264,152	6,893,712	2,612,680	4,900,000	56,444,036	59,984,727	(3,540,690)	-6%	

CWIP Expenditures

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures							Total	Previous Filing Expenditures*	Dollar Variance	% Variance			
				Pre-2022	2022	2023	2024	2025	2026	2027					2028		
1/1/2016	ELR - Transformers - NSPM																
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub	-	3,167,585	1,038,769	11,362,536	9,064,632	8,899,948	5,659,536	2,572,536	6,370,000	48,135,542	41,387,097	6,748,445				
	Total	-	3,167,585	1,038,769	11,362,536	9,064,632	8,899,948	5,659,536	2,572,536	6,370,000	48,135,542	41,387,097	6,748,445				16%
1/1/2019	ELR Nuclear NSPM																
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line	-	-	-	23,971	-	-	-	-	-	23,971	-	-	23,971	-	-	-
	Sub	0	840,645	3,400,637	1,303,783	2,658,418	5,367,560	8,554,622	-	-	22,125,665	22,691,359	(565,694)				
	Total	0	840,645	3,400,637	1,327,753	2,658,418	5,367,560	8,554,622	-	-	22,149,635	22,691,359	(541,724)				-2%
1/1/2022	Helena to Scott County MISO Interconnections																
	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Line	735,886	24,073,000	414,000	8,255	-	-	-	-	-	25,231,141	25,235,621	(4,480)				
	Sub	5,164	243,832	17,036	-	-	-	-	-	-	266,031	264,718	1,313				
	Total	741,049	24,316,832	431,036	8,255	-	-	-	-	-	25,497,172	25,500,339	(3,167)				0%
1/1/2021	HIBTAC 500kV																
	Land	-	311	-	-	-	-	-	-	-	311	311	-				
	Line	19,604	18,967,193	2,385,242	41,192	-	-	-	-	-	21,413,231	21,312,387	100,844				
	Sub	-	-	-	-	-	-	-	-	-	-	-	-				
	Total	19,604	18,967,504	2,385,242	41,192	-	-	-	-	-	21,413,542	21,312,698	100,844				0%
1/1/2018	Hollydale Dist. 115kV																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	302,153	47	24,038	-	-	-	-	-	326,239	302,200	24,038				
	Sub	5,850	2,242,137	(2,866)	-	-	-	-	-	-	2,245,121	2,248,131	(3,010)				
	Total	5,850	2,544,291	(2,820)	24,038	-	-	-	-	-	2,571,359	2,550,331	21,028				1%
1/1/2023	Huntley-South Bend 161kV																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	-	-	386,604	7,701,088	11,585,311	-	-	-	19,673,003	19,579,038	93,965				
	Sub	-	-	-	281,049	3,920,000	1,078,800	-	-	-	4,308,849	4,420,251	(111,402)				
	Total	-	-	-	667,653	11,621,088	11,693,111	-	-	-	23,981,852	23,999,289	(17,437)				0%
1/1/2019	Huntley - Wilmarth																
	Land	-	2,692,737	-	-	-	-	-	-	-	2,692,737	2,692,787	(50)				
	Line	148,058	47,015,069	181,681	(11,772)	-	-	-	-	-	47,333,036	47,083,250	249,786				
	Sub	-	3,324,120	(439,505)	-	-	-	-	-	-	2,884,616	3,386,547	(501,931)				
	Total	148,058	53,031,927	(257,824)	(11,772)	-	-	-	-	-	52,910,389	53,162,584	(252,195)				0%
1/1/2022	Lincoln County Capacitor Bank																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	-	-	-	-	-	-	-	-	-	-	-				
	Sub	24,989	777,695	3,992,031	329,088	-	-	-	-	-	5,123,803	4,755,649	368,154				
	Total	24,989	777,695	3,992,031	329,088	-	-	-	-	-	5,123,803	4,755,649	368,154				8%
1/1/2022	Line 0953 OPGW Replacement																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	17,343	166,535	2,740,963	(516,583)	-	-	-	-	-	2,408,258	5,085,356	(2,677,098)				
	Sub	-	-	-	-	-	-	-	-	-	-	-	-				
	Total	17,343	166,535	2,740,963	(516,583)	-	-	-	-	-	2,408,258	5,085,356	(2,677,098)				-53%
1/1/2018	Line ELR - NSPM																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	22,660	8,353,071	3,048,086	4,845,352	3,701,000	3,701,000	3,701,000	3,701,100	3,703,010	34,776,279	39,204,833	(4,428,554)				
	Sub	-	-	-	-	-	-	-	-	-	-	-	-				
	Total	22,660	8,353,071	3,048,086	4,845,352	3,701,000	3,701,000	3,701,000	3,701,100	3,703,010	34,776,279	39,204,833	(4,428,554)				-11%
1/1/2021	Long Lake-Baytown Line Uprate																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	90,506	743,961	4,078,752	-	-	-	-	-	4,913,219	1,618,618	3,294,601				
	Sub	-	-	-	-	-	-	-	-	-	-	-	-				
	Total	-	90,506	743,961	4,078,752	-	-	-	-	-	4,913,219	1,618,618	3,294,601				204%
1/1/2023	Mallard Substation Expansion																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	-	-	-	-	-	-	-	-	-	-	-				
	Sub	20,110	73,376	762,430	3,635,341	2,110,000	100,000	-	-	-	6,701,257	6,355,509	345,748				
	Total	20,110	73,376	762,430	3,635,341	2,110,000	100,000	-	-	-	6,701,257	6,355,509	345,748				5%
1/1/2019	NERC Order 754 NSPM																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	-	-	-	-	-	-	-	-	-	-	-				
	Sub	-	393,766	934,970	4,547,061	639,750	-	-	-	-	6,515,547	8,935,604	(2,420,057)				
	Total	-	393,766	934,970	4,547,061	639,750	-	-	-	-	6,515,547	8,935,604	(2,420,057)				-27%
1/1/2023	Nighthawk Substation																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	1,384	-	110,592	224,746	353,900	-	-	-	-	690,321	26,874	663,447				
	Sub	2,442	-	267,858	2,020,230	3,047,900	-	-	-	-	5,337,531	5,019,771	317,760				
	Total	3,826	-	378,450	2,244,976	3,401,800	-	-	-	-	6,027,852	5,046,645	981,207				19%
1/1/2016	NSM0953 Galloping Mitigate SPK																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	159	5,358,065	407,924	-	-	-	-	-	-	5,766,148	5,629,067	137,081				
	Sub	-	-	-	-	-	-	-	-	-	-	-	-				
	Total	159	5,358,065	407,924	-	-	-	-	-	-	5,766,148	5,629,067	137,081				2%
1/1/2016	NSP Reloc B																
	Land	-	-	-	-	-	-	-	-	-	-	-	-				
	Line	-	4,636,344	(230,433)	4,249,260	2,221,590	(364,944)	1,520,370	1,520,250	1,520,260	15,072,697	14,476,030	596,668				
	Sub	-	83	1,046	60,786	145,000	(183,382)	-	-	-	23,533	636	22,897				
	Total	-	4,636,4														

CWIP Expenditures

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures							Total	Previous Filing Expenditures*	Dollar Variance	% Variance			
				Pre-2022	2022	2023	2024	2025	2026	2027					2028		
1/1/2018	NSPM Major Line Refurbishment			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	1,038	8,047,864	13,928,045	28,976,982	18,392,910	17,451,946	16,455,180	11,353,300	14,210,000	128,817,264	145,693,038	(16,875,774)				
	Sub		142,586	3,193,275	3,225,368	-	-	-	-	-	6,561,730	4,236,567	2,325,162				
	Total	1,038	8,190,450	17,121,820	32,202,350	18,392,910	17,451,946	16,455,180	11,353,300	14,210,000	135,378,994	149,929,606	(14,550,612)			-10%	
1/1/2022	NSPM Steel Pole ELR			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line	5,871	182,488	13,661,906	14,499,987	9,925,512	13,172,297	30,571,100	29,609,965	28,797,293	140,426,418	86,373,409	54,053,010				
	Sub																
	Total	5,871	182,488	13,661,906	14,499,987	9,925,512	13,172,297	30,571,100	29,609,965	28,797,293	140,426,418	86,373,409	54,053,010			63%	
1/1/2022	Prairie Substation Capbank Remove			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Line																
	Sub	18,247	2,270,009	124,109	13,873	-	-	-	-	-	2,426,237	2,412,364	13,873				
	Total	18,247	2,270,009	124,109	13,873	-	-	-	-	-	2,426,237	2,412,364	13,873			1%	
1/1/2022	Raptor Distribution Substation			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line	9,921	737,066	(255)	-	-	-	-	-	-	746,732	746,987	(255)				
	Sub	46,617	1,576,864	2,323	954	-	-	-	-	-	1,626,757	1,624,944	1,813				
	Total	56,538	2,313,930	2,068	954	-	-	-	-	-	2,373,489	2,371,931	1,558			0%	
1/1/2022	Rogers Lake 115 kV			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line	19,912	20,788	94,855	880,403	-	-	-	-	-	1,015,958	-	1,015,958				
	Sub	586,402	1,166,134	3,099,953	4,606,867	-	-	-	-	-	9,459,355	-	9,459,355				
	Total	606,315	1,186,921	3,194,808	5,487,270	-	-	-	-	-	10,475,314	-	10,475,314			100%	
1/1/2016	S&E - NSP Line			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line		23,592,625	2,121,109	4,764,094	7,550,000	7,650,000	7,650,000	7,650,010	7,600,600	68,578,438	97,784,905	(29,206,467)				
	Sub																
	Total	-	23,592,625	2,121,109	4,764,094	7,550,000	7,650,000	7,650,000	7,650,010	7,600,600	68,578,438	97,784,905	(29,206,467)			-30%	
1/1/2020	S&E - NSP Sub			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line																
	Sub	83,072	18,409,522	5,655,388	5,864,349	7,894,316	3,998,400	3,920,000	3,920,000	3,920,000	53,665,047	43,754,679	9,910,368				
	Total	83,072	18,409,522	5,655,388	5,864,349	7,894,316	3,998,400	3,920,000	3,920,000	3,920,000	53,665,047	43,754,679	9,910,368			23%	
1/1/2020	So. Washington Electric Reliability SIWERU			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line		35,932		36						35,968	209,509	(173,541)				
	Sub	0	82,600	863,301	4,294,378	4,474,000	3,485,900	-	-	-	13,200,179	13,070,451	129,728				
	Total	0	118,532	863,301	4,294,414	4,474,000	3,485,900	-	-	-	13,236,147	13,279,960	(43,813)			0%	
1/1/2021	TACT			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line	34,510	9,707,969	1,735,496	2,677,586	3,528	-	-	-	-	14,159,088	12,616,393	1,542,695				
	Sub																
	Total	34,510	9,707,969	1,735,496	2,677,586	3,528	-	-	-	-	14,159,088	12,616,393	1,542,695			12%	
1/1/2021	Wilmarth-TC Thru Flow Mitigation			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Land																
	Line	32,964	83,084	30,877	1,712,152	3,399,620	-	-	-	-	5,258,697	6,041,202	(782,505)				
	Sub																
	Total	32,964	83,084	30,877	1,712,152	3,399,620	-	-	-	-	5,258,697	6,041,202	(782,505)			-13%	
Total																	
	Land		3,935,846	937,970	195,918	235,000	52,000	-	-	-	5,356,734	4,650,694	706,040				
	Line	2,248,696	182,098,489	129,507,716	143,830,162	148,367,422	120,485,945	160,331,528	99,125,652	105,909,163	1,091,904,772	900,065,491	191,839,281				
	Sub	1,462,772	67,551,240	58,925,415	76,882,418	57,763,446	63,863,015	44,571,097	30,060,288	35,849,997	436,929,687	439,966,133	(3,036,446)				
	Total	3,711,468	253,585,575	189,371,100	220,908,498	206,365,868	184,400,960	204,902,625	129,185,940	141,759,160	1,534,191,193	1,344,682,318	189,508,876			14%	

*Previous Filing Expenditures column excludes projects that have moved to base that were included in the prior filing

2024 Filing Annual Revenue Requirements

Amounts in dollars		Annual Filing View Tracker Summary			Prior Filing		DELTA		
		2022	2023	2024	2022	2023	2022	2023	
		Actual	Mixed	Forecast	Actual	Mixed	Actual	Mixed	
Line No:									
1	Aldrich DCP	Project	-	7	160	263	2,384	(263)	(2,377)
2	Avon – Albany Rebuild	Project	36,859	38,594	38,546	37,577	40,915	(718)	(2,321)
3	Bayfield Loop	Project	17,717	275,670	272,954	16,699	244,706	1,018	30,964
4	Black Dog - Wilson	Project	16,627	17,281	17,152	16,710	17,119	(83)	162
5	Comm Network Program	Program	56,898	156,206	310,393	74,699	250,057	(17,801)	(93,851)
6	Congestion Capacity Increases	Project	-	-	10,914	-	-	-	-
7	DCP Daytons Bluff Sub	Project	83	248	556	40	869	43	(621)
8	DCP Great Plains	Project	2,318	10,542	14,454	2,755	6,184	(437)	4,358
9	Elm Creek New Transformer 10 Install	Project	4,977	54,696	70,162	2,565	29,385	2,412	25,311
10	Elm Creek TR9 Reactor	Project	373	3,564	6,683	232	3,772	141	(208)
11	ELR - Breakers - NSPM	Program	39,724	83,937	133,406	40,306	85,168	(582)	(1,231)
12	ELR - Relay - NSPM	Program	34,229	81,069	141,579	36,139	85,709	(1,910)	(4,640)
13	ELR - Transformers - NSPM	Program	15,718	40,559	100,460	16,344	28,236	(626)	12,323
14	ELR Nuclear NSPM	Program	11,691	22,989	34,492	11,370	28,653	321	(5,664)
15	Helena to Scott County MISO Interconnections	Project	115,961	121,312	120,423	116,568	120,175	(607)	1,137
16	HIBTAC 500KV	Project	95,428	102,279	101,565	95,847	100,902	(419)	1,377
17	Hollydale Dist. 115kV	Project	11,592	12,101	12,029	11,655	11,902	(63)	199
18	Huntley-South Bend 161kV	Project	-	804	21,951	-	1,055	-	(251)
19	Huntley - Wilmarth	Project	325,437	323,620	318,280	328,295	322,267	(2,858)	1,353
20	Lincoln County Capacitor Bank	Project	12,359	24,305	27,194	9,572	24,882	2,787	(577)
21	Line 0953 OPGW Replacement	Project	6,439	12,525	11,629	8,932	24,405	(2,493)	(11,880)
22	Line ELR - NSPM	Project	43,816	63,646	83,284	43,490	55,998	326	7,648
23	Long Lake-Baytown Line Uprate	Project	2,174	18,536	24,567	2,249	6,867	(75)	11,669
24	Mallard Substation Expansion	Project	-	10,882	24,208	-	14,978	-	(4,096)
25	NERC Order 754 NSPM	Program	2,946	14,228	31,215	3,246	29,400	(300)	(15,172)
26	Nighthawk Substation	Project	-	6,646	24,376	-	10,520	-	(3,874)
27	NSM0953 Galloping Mitigate SPK	Project	25,805	27,453	27,237	25,673	26,527	132	926
28	NSP Reloc B	Project	18,740	30,405	32,376	20,458	28,428	(1,718)	1,977
29	NSPM Major Line Rebuild	Program	163,622	459,823	797,462	180,964	529,884	(17,342)	(70,061)
30	NSPM Major Line Refurbishment	Program	58,074	179,146	321,539	63,607	215,710	(5,533)	(36,564)
31	NSPM Steel Pole ELR	Program	5,031	111,169	155,070	10,115	106,973	(5,084)	4,196
32	Prairie Substation Capbank Remove	Project	10,690	11,336	11,274	10,743	11,179	(53)	157
33	Raptor Distribution Substation	Project	10,704	11,103	11,026	10,757	10,994	(53)	109
34	Rogers Lake 115 kV	Project	-	-	46,270	-	-	-	-
35	S&E - NSP Line	Program	102,867	117,511	151,189	106,760	157,204	(3,893)	(39,693)
36	S&E - NSP Sub	Program	89,740	118,258	148,918	117,912	143,752	(28,172)	(25,494)
37	So. Washington Electric Reliability SWERU	Project	2,033	16,034	41,074	2,129	14,854	(96)	1,180
38	TACT	Program	47,093	58,539	65,348	47,697	58,833	(604)	(294)
39	Wilmarth-TC Thru Flow Mitigation	Project	520	1,815	22,126	466	8,851	54	(7,036)
40	Projects		1,388,283	2,638,837	3,783,541	1,472,834	2,859,697	(84,551)	(220,860)
41	MISO RECB Sch.26/26a		(418,134)	(590,266)	(1,011,685)	(580,923)	(1,122,083)	162,789	531,817
42	Base Rates		-	-	-	-	-	-	-
43	TCR True-up Carryover		634,227	198,740	372,096	634,227	121,603	-	77,137
44	Revenue Requirement (RR)		1,604,376	2,247,312	3,143,952	1,526,142	1,859,218	78,234	388,094
45	Revenue Collections (RC)		1,405,636	1,875,215	3,142,921	1,404,538	1,858,514	1,098	16,701
46	Monthly RR - RC		-	-	-	-	-	-	-
47	Balance (RR - RC)		198,740	372,096	1,031	121,603	704	77,137	371,392

2024 Filing Annual Revenue Requirements

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2022 Monthly Details												2022		
		2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022		Dec - 2022	
		Carryover	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		Actual	
Line #:																
1	Aldrich DCP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Avon – Albany Rebuild	2,721	2,929	3,054	3,106	3,156	3,207	3,225	3,224	3,220	3,091	2,962	2,963	36,859		
3	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-	-	17,717		
4	Black Dog - Wilson	1,395	1,401	1,398	1,395	1,392	1,388	1,385	1,381	1,378	1,375	1,371	1,368	16,627		
5	Comm Network Program	2,337	2,681	2,988	3,419	3,912	4,257	4,631	5,358	6,170	6,724	7,061	7,359	56,898		
6	Congestion Capacity Increases	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	DCP Daytons Bluff Sub	3	3	3	4	4	4	4	6	10	13	14	16	83		
8	DCP Great Plains	118	129	140	153	161	167	172	196	230	255	282	315	2,318		
9	Elm Creek New Transformer 10 Install	(12)	2	14	26	37	50	90	199	391	589	857	2,733	4,977		
10	Elm Creek TR9 Reactor	(2)	(0)	1	4	6	9	13	19	23	29	102	170	373		
11	ELR - Breakers - NSPM	1,798	1,981	2,171	2,417	2,823	3,337	3,610	3,832	4,105	4,301	4,533	4,815	39,724		
12	ELR - Relay - NSPM	1,603	1,809	2,101	2,424	2,650	2,797	2,940	3,103	3,296	3,513	3,801	4,191	34,229		
13	ELR - Transformers - NSPM	1,179	1,192	1,206	1,224	1,239	1,253	1,292	1,333	1,376	1,429	1,469	1,527	15,718		
14	ELR Nuclear NSPM	324	484	665	833	804	937	1,009	1,132	1,260	1,362	1,396	1,484	11,691		
15	Helena to Scott County MISO Interconnections	9,715	9,699	9,678	9,662	9,649	9,654	9,678	9,681	9,666	9,648	9,627	9,602	115,961		
16	HIBTAC 500kV	7,536	7,820	7,958	7,985	7,991	8,018	8,041	8,037	8,030	8,021	8,005	7,986	95,428		
17	Hollydale Dist. 115kV	980	977	975	972	970	968	965	962	959	957	955	952	11,592		
18	Huntley-South Bend 161kV	-	-	-	-	-	-	-	-	-	-	-	-	-		
19	Huntley - Wilmarth	27,546	27,479	27,400	27,366	27,337	27,284	27,105	26,919	26,848	26,780	26,716	26,657	325,437		
20	Lincoln County Capacitor Bank	180	213	411	670	800	914	1,038	1,128	1,423	1,599	1,953	1,940	12,359		
21	Line 0953 OPGW Replacement	39	44	49	120	245	355	894	921	869	936	981	986	6,439		
22	Line ELR - NSPM	3,013	3,158	3,421	3,645	3,687	3,779	3,799	3,840	3,865	3,869	3,867	3,873	43,816		
23	Long Lake-Baytown Line Uprate	6	10	16	86	177	222	245	256	266	283	299	307	2,174		
24	Mallard Substation Expansion	-	-	-	-	-	-	-	-	-	-	-	-	-		
25	NERC Order 754 NSPM	135	151	158	164	175	195	224	251	301	348	404	440	2,946		
26	Nighthawk Substation	-	-	-	-	-	-	-	-	-	-	-	-	-		
27	NSM0953 Galloping Mitigate SPK	2,073	2,099	2,157	2,155	2,153	2,161	2,161	2,180	2,175	2,169	2,164	2,159	25,805		
28	NSP Reloc B	1,629	1,703	1,725	1,643	1,618	1,632	1,575	1,529	1,467	1,336	1,380	1,501	18,740		
29	NSPM Major Line Rebuild	4,050	4,909	5,965	7,620	9,833	12,078	14,298	16,511	18,914	21,096	23,589	24,759	163,622		
30	NSPM Major Line Refurbishment	3,038	3,129	3,279	3,486	3,635	3,749	4,303	5,115	5,735	6,541	7,551	8,516	58,074		
31	NSPM Steel Pole ELR	3	5	12	25	42	62	77	95	122	136	155	185	5,031		
32	Prairie Substation Capbank Remove	872	876	887	895	896	899	900	897	895	893	891	889	10,690		
33	Raptor Distribution Substation	903	901	899	897	895	893	891	889	887	885	883	880	10,704		
34	Rogers Lake 115 kV	-	-	-	-	-	-	-	-	-	-	-	-	-		
35	S&E - NSP Line	8,298	8,393	8,445	8,479	8,536	8,603	8,643	8,665	8,686	8,689	8,697	8,732	102,867		
36	S&E - NSP Sub	6,644	6,732	6,906	7,161	7,348	7,486	7,584	7,683	7,797	7,939	8,154	8,305	89,740		
37	So. Washington Electric Reliability SWERU	(39)	(38)	(34)	(28)	646	149	163	187	208	240	271	308	2,033		
38	TACT	3,787	3,946	3,944	3,900	3,849	3,850	3,868	3,884	3,910	3,985	4,063	4,108	47,093		
39	Wilmarth-TC Thru Flow Mitigation	43	43	43	44	39	42	41	38	41	44	47	53	520		
40	Projects	91,915	94,861	98,035	101,953	106,706	110,401	114,863	119,543	124,525	129,273	135,201	161,008	1,388,283		
41	MISO RECB Sch.26/26a	(43,557)	(69,356)	(42,534)	(44,434)	(43,734)	(22,676)	(6,313)	(21,609)	7,495	(53,183)	(29,189)	(49,043)	(418,134)		
42	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-		
43	TCR True-up Carryover	634,227	-	-	-	-	-	-	-	-	-	-	-	634,227		
44	Revenue Requirement (RR)	682,585	25,504	55,501	57,518	62,971	87,725	108,550	97,934	132,020	76,091	106,012	111,965	1,604,376		
45	Revenue Collections (RC)	29,948	25,921	154,251	116,266	125,099	131,710	143,256	139,501	124,144	123,272	133,636	158,632	1,405,636		
46	Monthly RR - RC	652,637	(417)	(98,750)	(58,748)	(62,128)	(43,985)	(34,706)	(41,567)	7,876	(47,181)	(27,624)	(46,667)	-		
47	Balance (RR - RC)	634,227	652,637	652,220	553,470	494,723	432,595	388,610	353,904	312,337	320,213	273,031	245,407	198,740	198,740	

2024 Filing Annual Revenue Requirements

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2023 Monthly Details												
		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
		Mixed	Mixed	Mixed	Mixed	Mixed	Mixed	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Line #:														
1	Aldrich DCP	(0)	(0)	(0)	(0)	(0)	(0)	0	1	1	1	2	2	7
2	Avon – Albany Rebuild	3,239	3,231	3,223	3,215	3,208	3,219	3,230	3,222	3,214	3,206	3,198	3,190	38,594
3	Bayfield Loop	22,719	22,941	23,087	23,173	23,215	23,359	23,370	23,105	22,839	22,682	22,620	22,560	275,670
4	Black Dog - Wilson	1,459	1,456	1,452	1,449	1,445	1,442	1,438	1,435	1,431	1,428	1,424	1,421	17,281
5	Comm Network Program	8,063	8,529	9,053	9,729	10,618	11,216	12,433	14,184	15,641	17,290	19,162	20,288	156,206
6	Congestion Capacity Increases	-	-	-	-	-	-	-	-	-	-	-	-	-
7	DCP Daytons Bluff Sub	15	16	17	18	19	19	20	20	21	23	28	30	248
8	DCP Great Plains	419	602	711	832	948	1,034	907	992	1,019	1,026	1,027	1,025	10,542
9	Elm Creek New Transformer 10 Install	3,580	3,321	3,809	4,273	4,214	4,742	5,050	5,193	5,276	5,349	5,401	4,490	54,696
10	Elm Creek TR9 Reactor	147	179	223	242	258	271	280	297	342	412	479	435	3,564
11	ELR - Breakers - NSPM	5,507	6,019	6,226	6,145	6,489	6,698	6,875	7,060	7,379	7,860	8,698	8,982	83,937
12	ELR - Relay - NSPM	4,778	5,249	5,819	6,290	6,614	6,742	6,918	7,117	7,387	7,739	8,142	8,274	81,069
13	ELR - Transformers - NSPM	1,495	1,608	1,834	2,140	2,430	2,716	2,842	3,944	5,037	5,432	5,686	5,395	40,559
14	ELR Nuclear NSPM	1,749	1,776	1,808	1,835	1,850	1,864	1,892	1,926	1,971	2,021	2,093	2,205	22,989
15	Helena to Scott County MISO Interconnections	10,242	10,218	10,194	10,170	10,146	10,122	10,098	10,073	10,049	10,025	10,000	9,976	121,312
16	HIBTAC 500KV	8,629	8,608	8,587	8,566	8,548	8,535	8,520	8,499	8,478	8,457	8,436	8,415	102,279
17	Hollydale Dist. 115KV	1,018	1,020	1,017	1,015	1,012	1,010	1,008	1,005	1,003	1,000	998	995	12,101
18	Huntley-South Bend 161KV	(13)	(11)	(10)	(9)	(9)	5	39	82	124	163	197	246	804
19	Huntley - Wilmarth	27,325	27,256	27,189	27,125	27,063	26,999	26,937	26,873	26,808	26,746	26,681	26,618	323,620
20	Lincoln County Capacitor Bank	2,270	1,924	2,023	2,019	2,017	2,014	2,015	2,014	2,009	2,004	1,995	2,400	24,305
21	Line 0953 OPGW Replacement	1,222	1,213	1,144	1,073	805	1,018	1,015	1,012	1,010	1,007	1,004	1,002	12,525
22	Line ELR - NSPM	4,348	4,693	4,957	5,053	5,172	5,319	5,450	5,509	5,632	5,755	5,823	5,936	63,646
23	Long Lake-Baytown Line Uprate	446	885	1,310	1,709	1,707	1,752	1,797	1,793	1,790	1,786	1,782	1,779	18,536
24	Mallard Substation Expansion	200	218	231	252	525	853	1,019	1,211	1,392	1,537	1,669	1,773	10,882
25	NERC Order 754 NSPM	492	590	671	767	917	1,025	1,172	1,287	1,436	1,682	2,021	2,168	14,228
26	Nighthawk Substation	95	160	211	242	302	459	666	782	841	915	959	1,013	6,646
27	NSM0953 Galloping Mitigate SPK	2,319	2,313	2,307	2,302	2,296	2,291	2,285	2,279	2,274	2,268	2,263	2,257	27,453
28	NSP Reloc B	1,698	1,766	1,910	2,079	2,214	2,348	2,563	2,808	3,059	3,193	3,372	3,393	30,405
29	NSPM Major Line Rebuild	27,164	29,353	31,994	34,246	36,450	38,620	40,796	41,349	42,767	44,284	45,908	46,893	459,823
30	NSPM Major Line Refurbishment	9,670	10,355	11,355	11,931	13,330	13,950	14,989	16,046	17,307	18,679	20,097	21,438	179,146
31	NSPM Steel Pole ELR	5,438	7,536	8,611	9,140	9,595	9,670	9,730	9,866	10,053	10,195	10,492	10,842	111,169
32	Prairie Substation Capbank Remove	952	953	953	951	949	946	944	942	940	938	935	933	11,336
33	Raptor Distribution Substation	937	935	933	931	929	926	924	922	920	918	915	913	11,103
34	Rogers Lake 115 kv	-	-	-	-	-	-	-	-	-	-	-	-	-
35	S&E - NSP Line	9,424	9,475	9,495	9,492	9,517	9,563	9,598	9,707	9,904	10,122	10,389	10,824	117,511
36	S&E - NSP Sub	9,113	9,194	9,307	9,431	9,526	9,613	9,804	10,009	10,134	10,437	10,747	10,942	118,258
37	So. Washington Electric Reliability SWERU	320	384	576	851	1,069	1,352	1,573	1,652	1,799	1,979	2,103	2,377	16,034
38	TACT	4,513	4,559	4,605	4,627	4,666	4,820	4,953	4,988	5,043	5,182	5,279	5,305	58,539
39	Wilmarth-TC Thru Flow Mitigation	36	42	52	63	84	97	99	111	128	152	322	630	1,815
40	Projects	181,028	188,562	196,884	203,364	210,140	216,626	223,251	229,317	236,457	243,892	252,353	256,962	2,638,837
41	MISO RECB Sch.26/26a	(61,729)	(60,124)	(55,296)	(28,551)	(19,059)	(2,385)	(39,729)	(53,634)	(50,661)	(72,751)	(66,953)	(79,395)	(590,266)
42	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
43	TCR True-up Carryover	198,740	-	-	-	-	-	-	-	-	-	-	-	198,740
44	Revenue Requirement (RR)	318,040	128,438	141,588	174,814	191,082	214,242	183,522	175,683	185,796	171,141	185,400	177,567	2,247,312
45	Revenue Collections (RC)	161,447	148,385	174,523	139,723	141,842	166,479	166,744	165,180	138,786	143,319	152,400	176,388	1,875,215
46	Monthly RR - RC	156,592	(19,947)	(32,935)	35,090	49,239	47,763	16,779	10,504	47,010	27,822	33,000	1,179	-
47	Balance (RR - RC)	156,592	136,646	103,710	138,801	188,040	235,803	252,581	263,085	310,095	337,918	370,918	372,096	372,096

2024 Filing Annual Revenue Requirements

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2024 Monthly Details												
		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Aldrich DCP	1	3	6	8	10	12	14	17	19	21	23	26	160
2	Avon – Albany Rebuild	3,259	3,246	3,238	3,231	3,223	3,215	3,208	3,200	3,193	3,185	3,177	3,170	38,546
3	Bayfield Loop	23,105	23,011	22,951	22,891	22,832	22,772	22,714	22,654	22,594	22,536	22,476	22,417	272,954
4	Black Dog - Wilson	1,450	1,444	1,441	1,437	1,434	1,431	1,427	1,424	1,421	1,418	1,414	1,411	17,152
5	Comm Network Program	22,022	22,601	23,031	23,588	24,327	25,008	26,019	27,231	27,820	28,545	29,571	30,629	310,393
6	Congestion Capacity Increases	134	336	377	517	683	740	917	1,238	1,405	1,473	1,541	1,554	10,914
7	DCP Daytons Bluff Sub	28	33	39	44	49	52	52	52	52	52	52	52	556
8	DCP Great Plains	1,223	1,218	1,215	1,212	1,209	1,206	1,203	1,200	1,197	1,194	1,191	1,188	14,454
9	Elm Creek New Transformer 10 Install	5,930	5,911	5,898	5,883	5,869	5,854	5,839	5,825	5,810	5,796	5,781	5,766	70,162
10	Elm Creek TR9 Reactor	565	563	562	560	559	557	556	555	553	552	551	549	6,683
11	ELR - Breakers - NSPM	10,423	10,778	10,790	10,819	10,844	10,867	10,908	11,152	11,472	11,616	11,786	11,951	133,406
12	ELR - Relay - NSPM	9,518	10,079	10,662	11,484	11,755	11,988	12,223	12,327	12,530	12,818	13,123	13,072	141,579
13	ELR - Transformers - NSPM	6,124	6,360	7,597	8,569	8,563	8,813	8,807	8,989	9,257	9,413	9,281	9,281	100,460
14	ELR Nuclear NSPM	2,349	2,559	2,662	2,725	2,832	2,898	2,954	3,006	3,058	3,111	3,153	3,184	34,492
15	Helena to Scott County MISO Interconnections	10,179	10,140	10,116	10,092	10,069	10,045	9,999	9,999	9,975	9,952	9,928	9,905	120,423
16	HIBTAC 500KV	8,587	8,553	8,533	8,513	8,493	8,473	8,453	8,433	8,412	8,392	8,372	8,352	101,565
17	Hollydale Dist. 115KV	1,017	1,013	1,010	1,008	1,006	1,003	1,001	999	996	994	992	989	12,029
18	Huntley-South Bend 161KV	(39)	103	343	593	876	1,181	1,584	2,160	2,811	3,462	4,113	4,764	21,951
19	Huntley - Wilmarth	26,857	26,796	26,736	26,674	26,615	26,553	26,493	26,433	26,371	26,311	26,250	26,190	318,280
20	Lincoln County Capacitor Bank	2,305	2,295	2,288	2,282	2,276	2,269	2,263	2,256	2,250	2,244	2,237	2,231	27,194
21	Line 0953 OPGW Replacement	983	979	977	975	972	970	968	965	963	961	958	956	11,629
22	Line ELR - NSPM	6,355	6,356	6,396	6,440	6,484	6,916	7,322	7,340	7,362	7,386	7,404	7,523	83,284
23	Long Lake-Baytown Line Uprate	2,079	2,070	2,065	2,060	2,055	2,049	2,044	2,039	2,034	2,029	2,024	2,019	24,567
24	Mallard Substation Expansion	1,725	1,737	1,755	1,780	1,815	1,844	1,872	1,952	2,095	2,273	2,452	2,909	24,208
25	NERC Order 754 NSPM	2,472	2,567	2,535	2,590	2,587	2,566	2,666	2,660	2,653	2,647	2,640	2,634	31,215
26	Nighthawk Substation	949	1,196	1,582	1,816	1,977	2,141	2,419	2,373	2,572	2,454	2,451	2,445	24,376
27	NSM0953 Galloping Mitigate SPK	2,303	2,294	2,288	2,283	2,278	2,272	2,267	2,261	2,256	2,251	2,245	2,240	27,237
28	NSP Reloc B	3,699	(5,493)	3,507	3,483	(403)	3,642	3,734	3,791	3,868	3,972	4,150	4,426	32,376
29	NSPM Major Line Rebuild	53,209	56,714	58,830	61,936	64,344	66,151	68,590	69,776	71,418	73,091	75,138	78,264	797,462
30	NSPM Major Line Refurbishment	23,858	25,068	25,128	25,918	26,413	26,921	27,381	27,769	27,659	28,033	28,275	29,117	321,539
31	NSPM Steel Pole ELR	10,829	11,040	11,114	11,188	11,371	11,803	12,974	14,337	14,890	15,049	15,155	15,321	155,070
32	Prairie Substation Capbank Remove	953	949	947	945	943	940	938	936	934	932	930	928	11,274
33	Raptor Distribution Substation	932	928	926	924	922	920	918	916	913	911	909	907	11,026
34	Rogers Lake 115 kV	3,919	3,903	3,892	3,881	3,871	3,860	3,840	3,829	3,819	3,808	3,798	3,798	46,270
35	S&E - NSP Line	11,539	11,667	11,861	12,046	12,199	12,396	12,599	12,768	13,072	13,439	13,675	13,928	151,189
36	S&E - NSP Sub	11,588	11,570	11,608	11,737	11,870	12,003	12,107	12,415	12,817	13,337	13,791	14,076	148,918
37	So. Washington Electric Reliability SWERU	2,674	2,696	2,736	2,788	2,873	3,186	3,504	3,657	3,878	4,135	4,393	4,553	41,074
38	TACT	5,516	5,496	5,485	5,473	5,461	5,449	5,438	5,426	5,414	5,402	5,390	5,399	65,348
39	Wilmarth-TC Thru Flow Mitigation	893	1,305	1,706	2,060	2,204	2,351	1,942	1,940	1,937	1,933	1,929	1,925	22,126
40	Projects	281,509	280,087	294,836	302,451	303,758	313,192	320,198	326,126	331,492	336,982	342,861	350,049	3,783,541
41	MISO RECB Sch.26/26a	(96,398)	(101,675)	(85,177)	(92,968)	(90,993)	(82,389)	(52,533)	(70,591)	(69,274)	(90,004)	(83,411)	(96,272)	(1,011,685)
42	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
43	TCR True-up Carryover	372,096												372,096
44	Revenue Requirement (RR)	557,208	178,412	209,659	209,483	212,765	230,803	267,665	255,535	262,218	246,978	259,450	253,776	3,143,952
45	Revenue Collections (RC)	314,631	268,220	282,519	221,453	232,646	247,022	278,384	276,217	232,057	239,573	255,015	295,186	3,142,921
46	Monthly RR - RC	242,577	(89,807)	(72,860)	(11,970)	(19,880)	(16,219)	(10,719)	(20,682)	30,162	7,405	4,435	(41,410)	
47	Balance (RR - RC)	242,577	152,770	79,909	67,940	48,059	31,840	21,121	439	30,601	38,006	42,441	1,031	1,031

Sales

North Dakota Calendar Month Electric Sales (Mwh)
2024 Budget

Line No		Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Rate	Revenues
													2023 Approved	
													Tariff Rate	
1	2023-07	50,446	14,228	64,674	90,071	33,847	123,918	1,176	1,232	-	2,409	191,001	0.000873	166,744
2	2023-08	50,636	14,531	65,167	89,037	32,788	121,824	1,089	1,129	-	2,218	189,209	0.000873	165,180
3	2023-09	36,528	11,516	48,044	76,419	32,140	108,559	1,195	1,178	-	2,372	158,976	0.000873	138,786
4	2023-10	37,885	16,316	54,202	77,927	29,721	107,648	1,177	1,141	-	2,318	164,168	0.000873	143,319
5	2023-11	40,078	24,573	64,651	81,797	25,666	107,464	1,247	1,208	-	2,455	174,570	0.000873	152,400
6	2023-12	49,797	33,679	83,476	87,609	28,711	116,320	1,133	1,120	-	2,253	202,048	0.000873	176,388
7	2023 Total	265,371	114,843	380,214	502,860	182,873	685,733	7,017	7,009	-	14,026	1,079,972	0.000873	\$ 942,816
8													2024 Estimated	
9													Tariff Rate	
10														
11	2024-01	54,447	41,494	95,940	94,005	25,926	119,931	1,156	1,164	-	2,320	218,190	0.001442	314,631
12	2024-02	45,059	33,515	78,573	78,765	26,317	105,083	1,164	1,185	-	2,349	186,005	0.001442	268,220
13	2024-03	45,150	27,980	73,130	91,576	28,857	120,433	1,152	1,206	-	2,358	195,922	0.001442	282,519
14	2024-04	36,338	17,421	53,759	70,293	27,300	97,593	1,090	1,131	-	2,221	153,573	0.001442	221,453
15	2024-05	37,725	14,812	52,537	78,653	27,840	106,493	1,127	1,178	-	2,305	161,335	0.001442	232,646
16	2024-06	43,138	12,567	55,705	83,119	30,152	113,271	1,120	1,210	-	2,330	171,305	0.001442	247,022
17	2024-07	50,809	14,672	65,481	90,668	34,711	125,378	1,072	1,123	-	2,195	193,054	0.001442	278,384
18	2024-08	50,994	14,984	65,979	89,626	33,623	123,249	1,141	1,183	-	2,324	191,551	0.001442	276,217
19	2024-09	36,808	11,875	48,683	76,926	32,957	109,883	1,189	1,172	-	2,361	160,927	0.001442	232,057
20	2024-10	38,166	16,825	54,991	78,444	30,475	108,919	1,132	1,098	-	2,229	166,139	0.001442	239,573
21	2024-11	40,364	25,339	65,704	82,339	26,317	108,656	1,264	1,225	-	2,489	176,848	0.001442	255,015
22	2024-12	50,128	34,729	84,857	88,188	29,434	117,622	1,120	1,107	-	2,227	204,706	0.001442	295,186
23	2024 Total	529,127	266,212	795,339	1,002,602	353,908	1,356,511	13,726	13,981	-	27,707	2,179,557	0.001442	\$ 3,142,921

TCR Rate

Line No

Northern States Power Company
North Dakota Transmission Cost Recovery Rider
Proposed 2024 effective January 1, 2024

	<u>Description</u>	<u>All Classes</u>	
1	North Dakota Net Annual Cost ⁽¹⁾	\$ 3,143,952	
2	Forecasted North Dakota MWH ⁽²⁾	2,179,557	From Line 26 of Attachment 6
3	Total Factor / kWh	\$ 0.001442	(Line 1 / Line 2) / 1,000
4	Residential bill impact / Month ⁽³⁾	\$ 1.08	Line 3 * 750 kWh

Notes:

- (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery. Please see line 45 of Attachment 4 for details.
 (2) Reflects 2024 calendar month sales. See line 26 of Attachment 6 for detail
 (3) Assumes 750 kWh per month.

Northern States Power Company
North Dakota Transmission Cost Recovery Rider
2023 Approved Rate

	<u>Description</u>	<u>All Classes</u>
17	North Dakota Net Annual Cost	\$ 1,859,218
18	Less Jan'22 thru Feb'22 Collections	(157,333)
19	North Dakota Net Annual Cost ⁽¹⁾	1,701,885
20	Forecasted North Dakota MWH ⁽²⁾	1,948,661
21	Total Factor / kWh	\$ 0.000873
22	Residential bill impact / Month ⁽³⁾	\$ 0.65

Notes:

- (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery.
 (2) Reflects forecasted February-December 2023 calendar month sales.
 (3) Assumes 750 kWh per month.

Key Inputs

Line No		2022			2023			2024		
		Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC
1	Capital Structure									
2	Long Term Debt	4.22%	46.72%	1.97%	4.22%	46.72%	1.97%	4.22%	46.72%	1.97%
3	Short Term Debt	1.00%	0.78%	0.01%	1.00%	0.78%	0.01%	1.00%	0.78%	0.01%
4	Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Common Equity	9.50%	52.50%	4.99%	9.50%	52.50%	4.99%	9.50%	52.50%	4.99%
6	Required Rate of Return			6.97%			6.97%			6.97%
7	Weighted cost of capital & ROE from settlement in Docket PU-20-441									
8										
9										
10	Property Tax Rate - Annual			1.4968%			1.3326%			1.3326%
11										
12	Income Tax Rates									
13	Federal Tax Rate			21.00%			21.00%			21.00%
14	State Tax Rate			4.31%			4.31%			4.31%
15	State Composite Income Tax Rate			24.405%			24.405%			24.405%
16	Company Composite Income Tax Rate			27.972%			28.032%			28.032%
17										
18	Annual OATT Credit Factor			25.19%			22.33%			21.59%
19										
20	Allocators									
21	ND 12-month CP Demand (Electric Demand)			5.9513%			6.2073%			6.3005%
22	NSPM 36-month CP Demand (Interchange Electric)			83.6779%			83.8765%			83.8663%
23	Jurisdictional Allocator			4.9799%			5.2065%			5.2840%

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Aldrich DCP	CWIP Balance													
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes													
Aldrich DCP	Average Rate Base													
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST													
Aldrich DCP	Debt Return													
Aldrich DCP	Equity Return													
Aldrich DCP	Current Income Tax Requirement													
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes													
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement													
Aldrich DCP	Rider Revenue Requirement													
Avon - Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Avon - Albany Rebuild	Plant In-Service	7,453,080	7,971,543	8,196,166	8,303,701	8,514,165	8,635,931	8,652,813	8,671,857	8,677,136	7,988,592	7,995,185	8,032,467	8,032,467
Avon - Albany Rebuild	Depreciation Reserve	18,525	32,639	47,433	62,532	77,921	93,614	109,434	125,286	141,161	156,411	171,037	185,703	185,703
Avon - Albany Rebuild	Accumulated Deferred Taxes	86,796	99,187	111,577	123,968	136,358	148,748	161,139	173,529	185,920	198,310	210,701	223,091	223,091
Avon - Albany Rebuild	Average Rate Base	7,010,418	7,587,543	7,932,241	8,070,984	8,202,349	8,340,533	8,381,710	8,371,446	8,355,353	7,985,767	7,617,463	7,612,365	7,612,365
Avon - Albany Rebuild	Tax Depreciation Expense	59,286	59,286	59,286	59,286	59,286	59,286	59,286	59,286	59,286	59,286	59,286	59,286	59,286
Avon - Albany Rebuild	CPI-TAX INTEREST													
Avon - Albany Rebuild	Debt Return	11,567	12,519	13,088	13,317	13,534	13,762	13,830	13,813	13,786	13,177	12,569	12,560	157,522
Avon - Albany Rebuild	Equity Return	29,152	31,552	32,985	33,562	34,108	34,683	34,854	34,811	34,744	33,207	31,676	31,655	396,988
Avon - Albany Rebuild	Current Income Tax Requirement	(1,528)	(397)	285	569	840	1,123	1,220	1,216	1,202	504	(192)	(186)	4,657
Avon - Albany Rebuild	Book Depreciation	13,010	14,114	14,794	15,098	15,389	15,693	15,820	15,853	15,875	15,250	14,626	14,666	180,188
Avon - Albany Rebuild	AFUDC													
Avon - Albany Rebuild	Deferred Taxes	12,390	12,390	12,390	12,390	12,390	12,390	12,390	12,390	12,390	12,390	12,390	12,390	148,685
Avon - Albany Rebuild	Property Tax Expense	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	8,439	101,267
Avon - Albany Rebuild	OATT Credit	18,393	19,800	20,647	20,998	21,332	21,682	21,798	21,791	21,769	20,895	20,024	20,028	249,158
Avon - Albany Rebuild	Total Revenue Requirement	54,638	58,817	61,334	62,378	63,368	64,408	64,754	64,732	64,668	62,072	59,484	59,496	740,150
Avon - Albany Rebuild	Rider Revenue Requirement	2,721	2,929	3,054	3,106	3,156	3,207	3,225	3,224	3,220	3,091	2,962	2,963	36,859
Bayfield Loop	CWIP Balance	26,356,970	28,146,606	5,693,905	6,646,984	7,383,498	10,505,068	12,764,000	14,659,914	16,624,192	17,671,609	19,471,443	595,872	595,872
Bayfield Loop	Plant In-Service	1,193,688	1,193,688	26,286,333	26,680,520	27,303,181	27,745,265	27,803,902	27,833,519	27,994,664	28,733,592	28,829,944	51,196,835	51,196,835
Bayfield Loop	Depreciation Reserve			31,567	95,223	160,212	226,588	293,408	360,133	427,037	495,007	564,017	661,568	661,568
Bayfield Loop	Accumulated Deferred Taxes	(12,959)	29,928	72,814	115,701	158,588	201,475	244,362	287,249	330,136	373,022	415,909	458,796	458,796
Bayfield Loop	Average Rate Base	26,623,094	28,415,548	30,571,668	32,474,774	33,720,786	36,073,631	38,904,758	40,916,648	42,832,424	44,677,984	46,407,873	48,975,458	48,975,458
Bayfield Loop	Tax Depreciation Expense	218,650	218,650	218,650	218,650	218,650	218,650	218,650	218,650	218,650	218,650	218,650	218,650	2,623,801
Bayfield Loop	CPI-TAX INTEREST	63,657	32,606	33,620	12,613	14,109	17,397	24,271	27,318	34,194	38,803	42,419	24,446	365,452
Bayfield Loop	Debt Return	43,928	46,886	50,443	53,583	55,639	59,521	64,193	67,512	70,673	73,719	76,573	80,810	743,481
Bayfield Loop	Equity Return	110,708	118,161	127,127	135,041	140,222	150,006	161,779	170,145	178,111	185,786	192,979	203,656	1,873,723
Bayfield Loop	Current Income Tax Requirement	(452)	(8,070)	5,343	11,476	14,062	18,730	24,893	28,547	33,396	37,706	41,532	48,390	255,553
Bayfield Loop	Book Depreciation			31,567	63,656	64,988	66,377	66,820	66,904	67,969	69,011	97,551		661,568
Bayfield Loop	AFUDC	103,123	116,965	72,357	25,881	31,358	38,505	50,517	59,826	68,256	75,125	81,145		723,057
Bayfield Loop	Deferred Taxes	42,887	42,887	42,887	42,887	42,887	42,887	42,887	42,887	42,887	42,887	42,887	42,887	514,642
Bayfield Loop	Property Tax Expense	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	17,868
Bayfield Loop	OATT Credit													119,574
Bayfield Loop	Total Revenue Requirement	301,683	318,318	331,213	334,013	350,645	377,515	412,577	437,132	461,717	484,680	505,616	355,208	4,670,317
Bayfield Loop	Rider Revenue Requirement												17,717	17,717

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Aldrich DCP	CWIP Balance							1,000	2,000	3,000	4,000	5,000	6,000	6,000
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(2)	(3)	(5)	(6)	(8)	(9)	(11)	(12)	(14)	(16)	(17)	(19)	(19)
Aldrich DCP	Average Rate Base	2	3	5	6	8	9	511	1,512	2,514	3,516	4,517	5,519	5,519
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST							2	6	9	13	17	21	67
Aldrich DCP	Debt Return	0	0	0	0	0	0	1	2	4	6	7	9	30
Aldrich DCP	Equity Return	0	0	0	0	0	0	2	6	10	15	19	23	75
Aldrich DCP	Current Income Tax Requirement	(1)	(1)	(0)	(0)	(0)	(0)	1	3	6	8	11	14	40
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(19)
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	(2)	(2)	(2)	(2)	(2)	(2)	2	11	19	27	36	44	126
Aldrich DCP	Rider Revenue Requirement	(0)	(0)	(0)	(0)	(0)	(0)	0	1	1	1	2	2	7
Avon - Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Avon - Albany Rebuild	Plant In-Service	8,032,467	8,032,932	8,032,932	8,033,246	8,035,045	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335
Avon - Albany Rebuild	Depreciation Reserve	200,396	215,090	229,784	244,478	259,174	273,960	288,834	303,708	318,582	333,456	348,330	363,204	363,204
Avon - Albany Rebuild	Accumulated Deferred Taxes	235,104	247,918	259,931	272,745	284,758	297,571	309,584	321,998	334,812	346,825	359,638	371,651	371,651
Avon - Albany Rebuild	Average Rate Base	7,604,313	7,577,039	7,550,564	7,523,213	7,497,562	7,519,051	7,540,353	7,513,066	7,485,378	7,458,491	7,430,803	7,403,916	7,403,916
Avon - Albany Rebuild	Tax Depreciation Expense	59,049	59,049	59,049	59,049	59,049	59,049	59,049	59,049	59,049	59,049	59,049	59,049	708,590
Avon - Albany Rebuild	CPI-TAX INTEREST													
Avon - Albany Rebuild	Debt Return	12,547	12,502	12,458	12,413	12,371	12,406	12,442	12,397	12,351	12,307	12,261	12,216	148,671
Avon - Albany Rebuild	Equity Return	31,621	31,508	31,398	31,284	31,177	31,267	31,355	31,242	31,127	31,015	30,900	30,788	374,681
Avon - Albany Rebuild	Current Income Tax Requirement	(104)	(140)	(176)	(212)	(246)	(188)	(131)	(168)	(205)	(241)	(278)	(314)	(2,404)
Avon - Albany Rebuild	Book Depreciation	14,693	14,694	14,694	14,694	14,696	14,786	14,874	14,874	14,874	14,874	14,874	14,874	177,501
Avon - Albany Rebuild	AFUDC													
Avon - Albany Rebuild	Deferred Taxes	12,413	12,413	12,413	12,413	12,413	12,413	12,413	12,413	12,413	12,413	12,413	12,413	148,961
Avon - Albany Rebuild	Property Tax Expense	8,920	8,920	8,920	8,920	8,920	8,920	8,920	8,920	8,920	8,920	8,920	8,920	107,041
Avon - Albany Rebuild	OATT Credit	17,888	17,845	17,802	17,759	17,718	17,779	17,839	17,796	17,751	17,709	17,664	17,621	213,172
Avon - Albany Rebuild	Total Revenue Requirement	62,203	62,052	61,906	61,754	61,614	61,825	62,034	61,882	61,729	61,579	61,425	61,276	741,280
Avon - Albany Rebuild	Rider Revenue Requirement	3,239	3,231	3,223	3,215	3,208	3,219	3,230	3,222	3,214	3,206	3,198	3,190	38,594
Bayfield Loop	CWIP Balance	661,700	666,900	713,715	976,402	483,880	486,065	478,253	478,253	478,253	478,253	478,253	478,253	478,253
Bayfield Loop	Plant In-Service	51,883,082	52,455,955	52,804,506	52,897,939	53,481,846	54,271,949	53,829,761	53,329,761	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959
Bayfield Loop	Depreciation Reserve	788,445	916,936	1,046,634	1,176,918	1,307,984	1,440,740	1,573,925	1,705,867	1,836,568	1,966,680	2,096,791	2,226,903	2,226,903
Bayfield Loop	Accumulated Deferred Taxes	535,804	617,945	694,952	777,094	854,101	936,242	1,013,250	1,092,824	1,174,965	1,251,973	1,334,114	1,411,121	1,411,121
Bayfield Loop	Average Rate Base	50,907,935	51,363,184	51,643,801	51,807,411	51,823,481	52,051,266	52,012,432	51,325,294	50,635,430	50,201,616	49,989,363	49,782,243	49,782,243
Bayfield Loop	Tax Depreciation Expense	412,351	412,351	412,351	412,351	412,351	412,351	412,351	412,351	412,351	412,351	412,351	412,351	4,948,207
Bayfield Loop	CPI-TAX INTEREST	339	646	738	1,278	941								3,943
Bayfield Loop	Debt Return	83,998	84,749	85,212	85,482	85,509	85,885	85,821	84,687	83,548	82,833	82,482	82,141	1,012,347
Bayfield Loop	Equity Return	211,692	213,585	214,752	215,432	215,499	216,447	216,285	213,428	210,559	208,755	207,872	207,011	2,551,318
Bayfield Loop	Current Income Tax Requirement	1,979	3,211	4,007	4,590	4,756	5,303	5,390	4,065	2,739	1,966	1,681	1,403	41,091
Bayfield Loop	Book Depreciation	126,877	128,491	129,698	130,284	131,066	132,755	133,186	131,941	130,701	130,112	130,112	130,112	1,565,335
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	79,574	79,574	79,574	79,574	79,574	79,574	79,574	79,574	79,574	79,574	79,574	79,574	954,892
Bayfield Loop	Property Tax Expense	56,854	56,854	56,854	56,854	56,854	56,854	56,854	56,854	56,854	56,854	56,854	56,854	682,253
Bayfield Loop	OATT Credit	125,291	126,517	127,329	127,802	128,034	128,829	128,895	127,430	125,961	125,094	124,755	124,425	1,520,362
Bayfield Loop	Total Revenue Requirement	435,684	439,948	442,770	444,416	445,224	447,988	448,215	443,121	438,015	435,000	433,821	432,671	5,286,874
Bayfield Loop	Rider Revenue Requirement	22,719	22,941	23,087	23,173	23,215	23,359	23,370	23,105	22,839	22,682	22,620	22,560	275,670

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Aldrich DCP	CWIP Balance	11,000	16,000	21,000	26,000	31,000	36,000	41,000	46,000	51,000	56,000	61,000	66,000	66,000
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(55)	(93)	(130)	(169)	(205)	(244)	(280)	(318)	(356)	(393)	(431)	(468)	(468)
Aldrich DCP	Average Rate Base	8,555	13,593	18,630	23,669	28,705	33,744	38,780	43,818	48,856	53,893	58,931	63,968	63,968
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST	31	50	68	87	105	124	143	162	181	199	218	238	1,606
Aldrich DCP	Debt Return	14	22	31	39	47	56	64	72	81	89	97	106	718
Aldrich DCP	Equity Return	36	57	77	98	119	140	161	182	203	224	245	266	1,809
Aldrich DCP	Current Income Tax Requirement	9	22	35	48	60	73	86	99	112	125	138	150	957
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(38)	(450)
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	22	64	106	148	190	232	274	316	358	400	442	484	3,035
Aldrich DCP	Rider Revenue Requirement	1	3	6	8	10	12	14	17	19	21	23	26	160
Avon - Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Avon - Albany Rebuild	Plant In-Service	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335
Avon - Albany Rebuild	Depreciation Reserve	378,078	392,952	407,826	422,700	437,574	452,448	467,323	482,197	497,071	511,945	526,819	541,693	541,693
Avon - Albany Rebuild	Accumulated Deferred Taxes	382,560	393,394	404,227	415,061	425,894	436,728	447,561	458,395	469,228	480,062	490,896	501,730	502,004
Avon - Albany Rebuild	Average Rate Base	7,378,133	7,352,425	7,326,717	7,301,009	7,275,301	7,249,593	7,223,885	7,198,177	7,172,469	7,146,761	7,121,053	7,095,345	7,095,076
Avon - Albany Rebuild	Tax Depreciation Expense	53,585	53,585	53,585	53,585	53,585	53,585	53,585	53,585	53,585	53,585	53,585	53,585	643,016
Avon - Albany Rebuild	CPI-TAX INTEREST													
Avon - Albany Rebuild	Debt Return	12,174	12,132	12,089	12,046	12,004	11,961	11,919	11,877	11,834	11,792	11,749	11,707	143,282
Avon - Albany Rebuild	Equity Return	30,681	30,574	30,467	30,358	30,253	30,144	30,039	29,932	29,823	29,718	29,609	29,504	361,101
Avon - Albany Rebuild	Current Income Tax Requirement	913	879	844	809	775	740	706	671	636	602	567	533	8,676
Avon - Albany Rebuild	Book Depreciation	14,874	14,874	14,874	14,874	14,874	14,874	14,874	14,874	14,874	14,874	14,874	14,874	178,488
Avon - Albany Rebuild	AFUDC													
Avon - Albany Rebuild	Deferred Taxes	10,859	10,859	10,859	10,859	10,859	10,859	10,859	10,859	10,859	10,859	10,859	10,859	130,302
Avon - Albany Rebuild	Property Tax Expense	9,030	9,030	9,030	9,030	9,030	9,030	9,030	9,030	9,030	9,030	9,030	9,030	108,359
Avon - Albany Rebuild	OATT Credit	16,859	16,914	16,874	16,834	16,795	16,755	16,716	16,676	16,636	16,596	16,556	16,517	200,728
Avon - Albany Rebuild	Total Revenue Requirement	61,671	61,432	61,288	61,142	60,999	60,853	60,711	60,566	60,420	60,278	60,132	59,989	729,480
Avon - Albany Rebuild	Rider Revenue Requirement	3,259	3,246	3,238	3,231	3,223	3,215	3,208	3,200	3,193	3,185	3,177	3,170	38,546
Bayfield Loop	CWIP Balance	478,253	478,253	478,253	478,253	478,253	478,253	478,253	478,253	478,253	478,253	478,253	478,253	478,253
Bayfield Loop	Plant In-Service	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959	52,876,959
Bayfield Loop	Depreciation Reserve	2,357,015	2,487,127	2,617,238	2,747,350	2,877,462	3,007,574	3,137,685	3,267,797	3,397,909	3,528,021	3,658,132	3,788,244	3,788,244
Bayfield Loop	Accumulated Deferred Taxes	1,481,383	1,550,976	1,620,570	1,690,163	1,760,756	1,831,349	1,901,942	1,972,535	2,043,128	2,113,721	2,184,314	2,254,907	2,249,613
Bayfield Loop	Average Rate Base	49,581,970	49,382,165	49,182,360	48,982,555	48,782,750	48,582,945	48,383,140	48,183,335	47,983,530	47,783,725	47,583,920	47,384,115	47,382,411
Bayfield Loop	Tax Depreciation Expense	376,992	376,992	376,992	376,992	376,992	376,992	376,992	376,992	376,992	376,992	376,992	376,992	4,523,908
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	81,810	81,481	81,150	80,817	80,491	80,157	79,831	79,501	79,167	78,841	78,507	78,181	959,933
Bayfield Loop	Equity Return	206,178	205,348	204,515	203,674	202,852	202,011	201,189	200,358	199,517	198,695	197,854	197,032	2,419,224
Bayfield Loop	Current Income Tax Requirement	9,409	9,141	8,873	8,601	8,336	8,064	7,799	7,530	7,259	6,993	6,722	6,457	95,184
Bayfield Loop	Book Depreciation	130,112	130,112	130,112	130,112	130,112	130,112	130,112	130,112	130,112	130,112	130,112	130,112	1,561,341
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	69,848	69,848	69,848	69,848	69,848	69,848	69,848	69,848	69,848	69,848	69,848	69,848	838,177
Bayfield Loop	Property Tax Expense	58,720	58,720	58,720	58,720	58,720	58,720	58,720	58,720	58,720	58,720	58,720	58,720	704,642
Bayfield Loop	OATT Credit	119,382	119,743	119,434	119,122	118,817	118,505	118,200	117,891	117,579	117,274	116,961	116,656	1,419,565
Bayfield Loop	Total Revenue Requirement	436,696	434,906	433,784	432,650	431,541	430,408	429,299	428,178	427,044	425,936	424,802	423,693	5,158,937
Bayfield Loop	Rider Revenue Requirement	23,105	23,011	22,951	22,891	22,832	22,772	22,714	22,654	22,594	22,536	22,476	22,417	272,954

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Black Dog - Wilson	CWIP Balance	573	573	573	573	573	573	0	0	0	0	0	0	0
Black Dog - Wilson	Plant In-Service	3,696,362	3,696,362	3,696,362	3,696,362	3,696,362	3,696,362	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935
Black Dog - Wilson	Depreciation Reserve	117,566	123,594	129,622	135,650	141,679	147,707	153,736	159,765	165,794	171,823	177,852	183,881	183,881
Black Dog - Wilson	Accumulated Deferred Taxes	95,381	101,508	107,253	113,380	119,125	125,252	130,997	136,933	143,060	148,805	154,932	160,677	160,677
Black Dog - Wilson	Average Rate Base	3,487,003	3,474,847	3,463,074	3,450,919	3,439,146	3,426,990	3,415,217	3,403,252	3,391,095	3,379,322	3,367,165	3,355,391	3,355,391
Black Dog - Wilson	Tax Depreciation Expense	27,205	27,205	27,205	27,205	27,205	27,205	27,205	27,205	27,205	27,205	27,205	27,205	27,205
Black Dog - Wilson	CPI-TAX INTEREST													
Black Dog - Wilson	Debt Return	5,754	5,733	5,714	5,694	5,675	5,655	5,635	5,615	5,595	5,576	5,556	5,536	67,738
Black Dog - Wilson	Equity Return	14,500	14,450	14,401	14,350	14,301	14,251	14,202	14,152	14,101	14,052	14,002	13,953	170,714
Black Dog - Wilson	Current Income Tax Requirement	(239)	(255)	(271)	(287)	(303)	(320)	(335)	(351)	(367)	(383)	(400)	(415)	(3,927)
Black Dog - Wilson	Book Depreciation	6,028	6,028	6,028	6,028	6,028	6,028	6,029	6,029	6,029	6,029	6,029	6,029	72,344
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	5,936	5,936	5,936	5,936	5,936	5,936	5,936	5,936	5,936	5,936	5,936	5,936	71,232
Black Dog - Wilson	Property Tax Expense	4,105	4,105	4,105	4,105	4,105	4,105	4,105	4,105	4,105	4,105	4,105	4,105	49,258
Black Dog - Wilson	OATT Credit	8,059	8,040	8,021	8,002	7,983	7,963	7,945	7,926	7,906	7,887	7,868	7,849	95,449
Black Dog - Wilson	Total Revenue Requirement	28,025	27,957	27,892	27,824	27,759	27,691	27,626	27,561	27,493	27,428	27,360	27,295	331,911
Black Dog - Wilson	Rider Revenue Requirement	1,459	1,456	1,452	1,449	1,445	1,442	1,438	1,435	1,431	1,428	1,424	1,421	17,281
Comm Network Program	CWIP Balance	9,449,682	9,617,412	10,038,872	10,772,224	11,874,957	11,669,008	8,200,631	8,870,620	9,116,520	9,854,789	9,119,703	5,200,693	5,200,693
Comm Network Program	Plant In-Service	11,586,237	12,446,549	13,497,615	14,743,621	16,198,682	17,351,276	22,510,604	24,042,238	26,356,601	29,208,780	33,657,537	39,236,315	39,236,315
Comm Network Program	Depreciation Reserve	195,098	222,350	251,372	282,486	316,070	352,036	404,977	477,222	561,802	658,223	768,125	891,868	891,868
Comm Network Program	Accumulated Deferred Taxes	177,813	225,512	270,230	317,929	362,647	410,346	455,064	501,273	548,972	593,690	641,389	686,107	686,107
Comm Network Program	Average Rate Base	20,089,339	21,115,704	22,293,133	23,941,308	26,132,817	27,802,563	29,032,189	30,869,675	33,124,506	36,064,643	39,565,841	42,091,020	42,091,020
Comm Network Program	Tax Depreciation Expense	259,453	259,453	259,453	259,453	259,453	259,453	259,453	259,453	259,453	259,453	259,453	259,453	3,113,437
Comm Network Program	CPI-TAX INTEREST	29,029	32,940	34,601	35,708	38,439	35,094	37,665	33,231	34,579	36,534	37,047	37,821	412,689
Comm Network Program	Debt Return	33,147	34,841	36,784	39,503	43,119	45,874	47,903	50,935	54,655	59,507	65,284	69,450	581,003
Comm Network Program	Equity Return	83,538	87,806	92,702	99,556	108,669	115,612	120,726	128,366	137,743	149,969	164,528	175,028	1,464,244
Comm Network Program	Current Income Tax Requirement	(24,051)	(21,064)	(18,375)	(15,130)	(10,509)	(8,578)	(6,181)	6,650	14,094	22,495	31,713	36,593	13,219
Comm Network Program	Book Depreciation	26,178	27,252	29,022	31,114	33,584	35,966	38,441	41,019	43,702	46,500	49,424	52,484	722,948
Comm Network Program	AFUDC													
Comm Network Program	Deferred Taxes	46,209	46,209	46,209	46,209	46,209	46,209	46,209	46,209	46,209	46,209	46,209	46,209	554,503
Comm Network Program	Property Tax Expense	12,567	12,567	12,567	12,567	12,567	12,567	12,567	12,567	12,567	12,567	12,567	12,567	150,799
Comm Network Program	OATT Credit	28,678	30,380	32,061	34,200	37,385	40,161	51,382	58,530	65,593	73,540	82,178	95,343	629,430
Comm Network Program	Total Revenue Requirement	148,910	157,230	166,847	179,618	196,253	207,489	228,345	258,441	284,254	313,628	348,023	368,247	2,857,285
Comm Network Program	Rider Revenue Requirement	8,063	8,529	9,053	9,729	10,618	11,216	12,433	14,184	15,641	17,290	19,162	20,288	156,206
Congestion Capacity Increases	CWIP Balance						21,248	58,461	98,882	149,546	200,482	261,718	323,283	323,283
Congestion Capacity Increases	Plant In-Service													
Congestion Capacity Increases	Depreciation Reserve													
Congestion Capacity Increases	Accumulated Deferred Taxes	(36)	(73)	(109)	(146)	(182)	(219)	(255)	(291)	(328)	(364)	(401)	(437)	(437)
Congestion Capacity Increases	Average Rate Base	36	73	109	146	182	219	255	291	328	364	401	437	292,938
Congestion Capacity Increases	Tax Depreciation Expense													
Congestion Capacity Increases	CPI-TAX INTEREST						38	147	290	458	644	850	1,076	3,503
Congestion Capacity Increases	Debt Return	0	0	0	0	0	18	66	130	205	289	382	483	1,575
Congestion Capacity Increases	Equity Return	0	0	0	1	1	45	167	328	518	729	963	1,218	3,970
Congestion Capacity Increases	Current Income Tax Requirement	(12)	(12)	(12)	(12)	(12)	15	90	188	303	432	574	729	2,272
Congestion Capacity Increases	Book Depreciation													
Congestion Capacity Increases	AFUDC						57	213	421	664	936	1,236	1,564	5,092
Congestion Capacity Increases	Deferred Taxes	(36)	(36)	(36)	(36)	(36)	(36)	(36)	(36)	(36)	(36)	(36)	(36)	(437)
Congestion Capacity Increases	Property Tax Expense													
Congestion Capacity Increases	OATT Credit													
Congestion Capacity Increases	Total Revenue Requirement	(48)	(48)	(47)	(47)	(47)	99	499	1,031	1,655	2,350	3,118	3,958	12,473
Congestion Capacity Increases	Rider Revenue Requirement													
DCP Daytons Bluff Sub	CWIP Balance	46,123	47,324	49,632	51,791	53,974	53,974	54,954	55,934	56,914	66,714	76,514	77,494	77,494
DCP Daytons Bluff Sub	Plant In-Service													
DCP Daytons Bluff Sub	Depreciation Reserve													
DCP Daytons Bluff Sub	Accumulated Deferred Taxes	(288)	(349)	(406)	(466)	(523)	(584)	(641)	(700)	(760)	(817)	(878)	(934)	(934)
DCP Daytons Bluff Sub	Average Rate Base	45,458	47,072	48,884	51,178	53,406	54,558	55,105	56,144	57,185	62,631	72,492	77,939	77,939
DCP Daytons Bluff Sub	Tax Depreciation Expense													
DCP Daytons Bluff Sub	CPI-TAX INTEREST	150	167	174	182	192	192	210	215	219	240	277	298	2,515
DCP Daytons Bluff Sub	Debt Return	75	78	81	84	88	90	91	93	94	103	120	129	1,125
DCP Daytons Bluff Sub	Equity Return	189	196	203	213	222	229	233	238	238	260	301	324	2,836
DCP Daytons Bluff Sub	Current Income Tax Requirement	90	98	103	109	115	116	123	126	129	143	168	182	1,500
DCP Daytons Bluff Sub	Book Depreciation													
DCP Daytons Bluff Sub	AFUDC													
DCP Daytons Bluff Sub	Deferred Taxes	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(705)
DCP Daytons Bluff Sub	Property Tax Expense													
DCP Daytons Bluff Sub	OATT Credit													
DCP Daytons Bluff Sub	Total Revenue Requirement	296	313	328	347	366	374	384	393	402	448	530	576	4,757
DCP Daytons Bluff Sub	Rider Revenue Requirement	15	16	17	18	19	19	20	20	21	23	28	30	248

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
DCP Great Plains	CWIP Balance	386,270	403,250	442,282	462,733	480,332	491,064	502,122	606,485	668,964	723,034	802,287	880,492	880,492
DCP Great Plains	Plant In-Service													
DCP Great Plains	Depreciation Reserve													
DCP Great Plains	Accumulated Deferred Taxes	(2,396)	(2,925)	(3,455)	(3,984)	(4,513)	(5,043)	(5,572)	(6,102)	(6,631)	(7,161)	(7,690)	(8,220)	(8,220)
DCP Great Plains	Average Rate Base	372,554	397,685	426,221	456,492	476,046	490,741	502,166	560,406	644,356	703,160	770,351	849,609	849,609
DCP Great Plains	Tax Depreciation Expense													
DCP Great Plains	CPI-TAX INTEREST	1,217	1,341	1,454	1,562	1,632	1,685	1,727	1,928	2,211	2,408	2,637	2,912	22,714
DCP Great Plains	Debt Return	615	656	703	753	785	810	829	925	1,063	1,271	1,402	1,572	10,972
DCP Great Plains	Equity Return	1,549	1,654	1,772	1,898	1,980	2,041	2,088	2,330	2,679	2,924	3,203	3,533	27,652
DCP Great Plains	Current Income Tax Requirement	722	796	871	946	995	1,032	1,061	1,204	1,408	1,551	1,715	1,910	14,209
DCP Great Plains	Book Depreciation													
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	(529)	(529)	(529)	(529)	(529)	(529)	(529)	(529)	(529)	(529)	(529)	(529)	(6,353)
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit													
DCP Great Plains	Total Revenue Requirement	2,356	2,576	2,817	3,068	3,230	3,353	3,448	3,930	4,621	5,105	5,660	6,315	46,480
DCP Great Plains	Rider Revenue Requirement	118	129	140	153	161	167	172	196	230	255	282	315	2,318
Elm Creek New Transformer 10 Install	CWIP Balance	150,476	184,660	207,723	241,725	257,140	303,566	452,129	836,230	1,389,003	1,804,610	2,257,520	10,511,834	10,511,834
Elm Creek New Transformer 10 Install	Plant In-Service													
Elm Creek New Transformer 10 Install	Depreciation Reserve													
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(753)	(1,371)	(1,989)	(2,607)	(3,225)	(3,843)	(4,461)	(5,080)	(5,698)	(6,316)	(6,934)	(7,552)	(7,552)
Elm Creek New Transformer 10 Install	Average Rate Base	134,758	168,939	198,180	227,331	252,658	284,196	382,309	649,259	1,118,315	1,603,123	2,227,644	6,773,402	6,773,402
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	1,611	1,611	1,611	1,611	1,611	1,611	1,611	1,611	1,611	1,611	1,611	1,611	19,329
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST	421	548	652	752	838	947	1,267	2,154	3,697	5,289	6,813	21,536	44,913
Elm Creek New Transformer 10 Install	Debt Return	222	279	327	375	417	469	631	1,071	1,845	2,645	3,676	11,176	23,133
Elm Creek New Transformer 10 Install	Equity Return	560	703	824	945	1,051	1,182	1,590	2,700	4,650	6,666	9,263	28,166	58,300
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	(403)	(316)	(243)	(172)	(110)	(32)	203	847	1,975	3,140	4,571	15,527	24,988
Elm Creek New Transformer 10 Install	Book Depreciation													933
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	(618)	(618)	(618)	(618)	(618)	(618)	(618)	(618)	(618)	(618)	(618)	(618)	(7,417)
Elm Creek New Transformer 10 Install	Property Tax Expense													
Elm Creek New Transformer 10 Install	OATT Credit													
Elm Creek New Transformer 10 Install	Total Revenue Requirement	(238)	47	290	531	740	1,000	1,805	4,000	7,853	11,833	17,201	54,875	99,937
Elm Creek New Transformer 10 Install	Rider Revenue Requirement	(12)	2	14	26	37	50	90	199	391	589	857	2,733	4,977
Elm Creek TR9 Reactor	CWIP Balance	9,784	14,404	17,609	26,009	30,786	37,898	50,198	66,951	71,760	96,324	424,968	428,119	428,119
Elm Creek TR9 Reactor	Plant In-Service													
Elm Creek TR9 Reactor	Depreciation Reserve													
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(88)	(171)	(255)	(338)	(421)	(505)	(588)	(672)	(755)	(839)	(922)	(1,005)	(1,005)
Elm Creek TR9 Reactor	Average Rate Base	8,411	12,265	16,261	22,147	28,819	34,847	44,636	59,246	70,111	84,881	261,568	427,549	427,549
Elm Creek TR9 Reactor	Tax Depreciation Expense													
Elm Creek TR9 Reactor	CPI-TAX INTEREST	26	40	54	74	96	117	147	193	230	279	878	1,444	3,578
Elm Creek TR9 Reactor	Debt Return	14	20	27	37	48	57	74	98	116	140	432	705	1,767
Elm Creek TR9 Reactor	Equity Return	35	51	68	92	120	145	186	246	292	353	1,088	1,778	4,452
Elm Creek TR9 Reactor	Current Income Tax Requirement	(7)	2	12	27	43	58	80	115	141	177	608	1,013	2,270
Elm Creek TR9 Reactor	Book Depreciation													
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	(83)	(83)	(83)	(83)	(83)	(83)	(83)	(83)	(83)	(83)	(83)	(83)	(1,001)
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit													
Elm Creek TR9 Reactor	Total Revenue Requirement	(42)	(10)	23	72	127	177	256	376	465	587	2,044	3,413	7,488
Elm Creek TR9 Reactor	Rider Revenue Requirement	(2)	(0)	1	4	6	9	13	19	23	29	102	170	373
ELR - Breakers - NSPM	CWIP Balance	2,522,885	3,009,883	3,551,735	4,335,780	3,293,963	4,103,206	4,633,486	4,372,959	4,765,136	5,291,646	6,087,851	6,878,150	6,878,150
ELR - Breakers - NSPM	Plant In-Service	3,004,129	3,009,211	2,884,826	2,872,685	5,781,328	5,795,531	5,794,576	6,932,491	6,974,380	6,993,564	6,768,706	6,757,326	6,757,326
ELR - Breakers - NSPM	Depreciation Reserve	34,627	39,535	44,346	49,045	56,108	65,557	75,017	97,097	108,732	120,201	131,478	131,478	131,478
ELR - Breakers - NSPM	Accumulated Deferred Taxes	15,405	20,163	24,921	29,679	34,437	39,195	43,953	48,711	53,469	58,227	62,985	67,743	67,743
ELR - Breakers - NSPM	Average Rate Base	5,280,616	5,715,811	6,160,966	6,746,139	8,054,865	9,386,986	10,049,160	10,737,779	11,377,707	11,851,222	12,393,432	13,052,434	13,052,434
ELR - Breakers - NSPM	Tax Depreciation Expense	39,954	39,954	39,954	39,954	39,954	39,954	39,954	39,954	39,954	39,954	39,954	39,954	479,445
ELR - Breakers - NSPM	CPI-TAX INTEREST	7,577	9,281	11,122	13,387	14,266	15,685	14,947	15,675	17,227	19,479	22,250	22,250	173,575
ELR - Breakers - NSPM	Debt Return	8,713	9,431	10,166	11,131	13,291	15,489	16,581	17,717	18,773	19,555	20,449	21,537	182,832
ELR - Breakers - NSPM	Equity Return	21,959	23,768	25,619	28,053	33,495	39,034	41,788	44,651	47,312	49,281	51,536	54,276	460,773
ELR - Breakers - NSPM	Current Income Tax Requirement	(245)	891	2,052	3,533	6,337	8,383	10,008	11,506	12,711	13,865	15,267	16,983	101,290
ELR - Breakers - NSPM	Book Depreciation	4,900	4,908	4,811	4,699	7,063	9,449	9,460	10,500	11,580	11,635	11,470	11,276	101,751
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	4,758	4,758	4,758	4,758	4,758	4,758	4,758	4,758	4,758	4,758	4,758	4,758	57,096
ELR - Breakers - NSPM	Property Tax Expense	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	44,896
ELR - Breakers - NSPM	OATT Credit	7,715	7,708	7,550	7,372	11,989	13,850	13,836	15,918	16,440	16,476	16,200	15,888	150,944
ELR - Breakers - NSPM	Total Revenue Requirement	36,110	39,790	43,596	48,543	56,696	67,004	76,956	82,435	86,359	91,020	96,684	97,693	797,693
ELR - Breakers - NSPM	Rider Revenue Requirement	1,798	1,981	2,171	2,417	2,823	3,337	3,610	3,832	4,105	4,301	4,533	4,815	39,724

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
DCP Great Plains	CWIP Balance	1,456,699	1,708,401	1,959,768	2,272,091	2,496,064	2,233,602	(141)	(141)	(141)	(141)	(141)	(141)	(141)
DCP Great Plains	Plant In-Service						394,246	2,734,289	2,852,766	2,884,034	2,900,187	2,900,187	2,900,187	2,900,187
DCP Great Plains	Depreciation Reserve						361	3,038	7,775	12,640	17,546	22,467	27,387	27,387
DCP Great Plains	Accumulated Deferred Taxes	(6,491)	(4,647)	(2,918)	(1,075)	654		4,227	6,013	7,857	9,586	11,429	13,158	13,158
DCP Great Plains	Average Rate Base	1,175,087	1,587,197	1,837,003	2,117,004	2,383,424	2,559,278	2,675,072	2,781,967	2,850,195	2,867,291	2,868,610	2,861,961	2,861,961
DCP Great Plains	Tax Depreciation Expense	12,478	12,478	12,478	12,478	12,478	12,478	12,478	12,478	12,478	12,478	12,478	12,478	149,730
DCP Great Plains	CPI-TAX INTEREST	4,027	5,813	6,742	7,727	8,715	8,491	4,361						45,876
DCP Great Plains	Debt Return	1,939	2,619	3,031	3,493	3,933	4,223	4,414	4,590	4,703	4,731	4,733	4,722	47,131
DCP Great Plains	Equity Return	4,886	6,600	7,639	8,803	9,911	10,642	11,124	11,568	11,852	11,923	11,929	11,901	118,779
DCP Great Plains	Current Income Tax Requirement	(574)	556	1,191	1,885	2,562		2,842	2,412	1,812	1,945	1,982	1,979	20,580
DCP Great Plains	Book Depreciation						361	2,678	4,736	4,865	4,906	4,920	4,920	27,387
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,786	21,435
DCP Great Plains	Property Tax Expense													
DCP Great Plains	OATT Credit							5,006	5,471	5,618	5,657	5,663	5,653	33,068
DCP Great Plains	Total Revenue Requirement	8,038	11,561	13,647	15,968	18,192	19,854	17,408	19,023	19,534	19,671	19,693	19,656	202,244
DCP Great Plains	Rider Revenue Requirement	419	602	711	832	948	1,034	907	992	1,019	1,026	1,027	1,025	10,542
Elm Creek New Transformer 10 Install	CWIP Balance	8,376,159	9,147,116	10,626,647	11,306,055	12,123,393	12,904,176	13,345,396	13,556,316	13,717,236	13,883,156	13,951,076	1,606	1,606
Elm Creek New Transformer 10 Install	Plant In-Service	383,097	383,097	383,097	383,097	383,097	144	183	183	183	183	183	14,012,574	14,012,574
Elm Creek New Transformer 10 Install	Depreciation Reserve	1,559	2,183	2,808	3,433	4,144	4,144	144	144	144	144	144	11,762	11,762
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	(2,391)	3,115	8,276	13,782	18,943	24,448	29,610	34,943	40,449	45,610	51,116	56,277	56,277
Elm Creek New Transformer 10 Install	Average Rate Base	9,828,685	9,139,749	10,259,207	11,332,546	11,885,613	12,489,356	13,095,216	13,415,952	13,596,367	13,754,625	13,866,040	13,920,490	13,920,490
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	62,466	62,466	62,466	62,466	62,466	62,466	62,466	62,466	62,466	62,466	62,466	62,466	749,588
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST	31,989	31,850	36,073	39,910	40,226	44,745	49,667	51,058	51,935	52,732	53,360	16,900	510,445
Elm Creek New Transformer 10 Install	Debt Return	16,217	15,081	16,928	18,699	19,611	20,607	21,607	22,136	22,434	22,695	22,879	22,969	241,863
Elm Creek New Transformer 10 Install	Equity Return	40,871	38,006	42,661	47,125	49,424	51,935	54,454	55,788	56,538	57,196	57,660	57,886	609,544
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	5,280	4,309	7,176	9,855	9,436	12,767	15,170	16,049	16,575	17,045	17,397	12,678	143,737
Elm Creek New Transformer 10 Install	Book Depreciation	626	625	625	625	(3,289)							11,618	10,829
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	64,001
Elm Creek New Transformer 10 Install	Property Tax Expense	426	426	426	426	426	426	426	426	426	426	426	426	5,117
Elm Creek New Transformer 10 Install	OATT Credit													24,771
Elm Creek New Transformer 10 Install	Total Revenue Requirement	68,753	63,781	73,149	82,063	80,943	91,069	96,991	99,734	101,307	102,696	103,695	86,139	1,050,320
Elm Creek New Transformer 10 Install	Rider Revenue Requirement	3,580	3,321	3,809	4,273	4,214	4,742	5,050	5,193	5,276	5,349	5,401	4,490	54,696
Elm Creek TR9 Reactor	CWIP Balance	444,775	568,269	649,514	658,201	723,162	724,268	754,268	804,268	964,268	1,124,268	1,274,268		
Elm Creek TR9 Reactor	Plant In-Service												1,344,268	1,344,268
Elm Creek TR9 Reactor	Depreciation Reserve												1,096	1,096
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	(221)	615	1,399	2,235	3,019	3,856	4,640	5,450	6,286	7,070	7,906	8,690	8,690
Elm Creek TR9 Reactor	Average Rate Base	436,669	505,907	607,492	651,622	687,662	719,859	734,629	773,819	877,982	1,037,198	1,191,362	1,300,030	1,300,030
Elm Creek TR9 Reactor	Tax Depreciation Expense	5,755	5,755	5,755	5,755	5,755	5,755	5,755	5,755	5,755	5,755	5,755	5,755	69,055
Elm Creek TR9 Reactor	CPI-TAX INTEREST	1,485	1,853	2,236	2,396	2,545	2,613	2,806	2,964	3,364	3,968	4,557	2,490	33,278
Elm Creek TR9 Reactor	Debt Return	721	835	1,002	1,075	1,135	1,188	1,212	1,277	1,449	1,711	1,966	2,145	15,715
Elm Creek TR9 Reactor	Equity Return	1,816	2,104	2,526	2,710	2,860	2,993	3,055	3,218	3,651	4,313	4,954	5,406	39,605
Elm Creek TR9 Reactor	Current Income Tax Requirement	(531)	(319)	(59)	52	149	214	296	400	668	1,077	1,474	1,307	4,728
Elm Creek TR9 Reactor	Book Depreciation												1,096	1,096
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	810	810	810	810	810	810	810	810	810	810	810	810	9,722
Elm Creek TR9 Reactor	Property Tax Expense													
Elm Creek TR9 Reactor	OATT Credit													2,404
Elm Creek TR9 Reactor	Total Revenue Requirement	2,816	3,430	4,280	4,647	4,953	5,205	5,373	5,704	6,578	7,912	9,204	8,360	68,462
Elm Creek TR9 Reactor	Rider Revenue Requirement	147	179	223	242	258	271	280	297	342	412	479	435	3,564
ELR - Breakers - NSPM	CWIP Balance	8,177,178	9,125,035	7,949,512	3,138,259	3,672,441	4,125,430	4,454,432	5,020,955	5,979,018	7,286,596	9,887,576	3,501,950	3,501,950
ELR - Breakers - NSPM	Plant In-Service	6,772,760	6,774,428	8,532,064	14,022,146	14,055,522	14,087,335	14,100,131	14,100,131	14,100,131	14,100,131	14,100,131	21,635,837	21,635,837
ELR - Breakers - NSPM	Depreciation Reserve	142,748	154,034	166,757	185,392	208,533	231,727	254,957	278,198	301,439	324,681	347,922	377,308	377,308
ELR - Breakers - NSPM	Accumulated Deferred Taxes	87,232	108,021	127,511	148,300	167,790	188,579	208,069	228,208	248,997	268,487	289,276	308,766	308,766
ELR - Breakers - NSPM	Average Rate Base	14,068,361	15,168,287	15,902,613	16,496,616	17,079,431	17,561,655	17,932,253	18,343,038	19,061,301	20,151,390	22,061,639	23,891,366	23,891,366
ELR - Breakers - NSPM	Tax Depreciation Expense	115,279	115,279	115,279	115,279	115,279	115,279	115,279	115,279	115,279	115,279	115,279	115,279	1,383,345
ELR - Breakers - NSPM	CPI-TAX INTEREST	25,871	31,800	31,645	20,768	12,612	14,126	16,251	20,864	25,133	32,459	25,879	25,879	275,382
ELR - Breakers - NSPM	Debt Return	23,213	25,028	26,239	27,219	28,181	28,977	29,588	30,266	31,451	33,250	36,402	39,421	359,235
ELR - Breakers - NSPM	Equity Return	58,501	63,075	66,128	68,598	71,022	74,568	76,276	79,263	83,796	89,740	91,740	90,348	905,344
ELR - Breakers - NSPM	Current Income Tax Requirement	162	3,558	4,958	4,152	3,756	4,910	6,105	7,217	9,113	11,955	16,884	19,200	91,971
ELR - Breakers - NSPM	Book Depreciation	11,271	11,286	12,722	18,635	23,141	23,194	23,231	23,241	23,241	23,241	23,241	23,241	245,830
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	20,139	20,139	20,139	20,139	20,139	20,139	20,139	20,139	20,139	20,139	20,139	20,139	241,673
ELR - Breakers - NSPM	Property Tax Expense	7,504	7,504	7,504	7,504	7,504	7,504	7,504	7,504	7,504	7,504	7,504	7,504	90,049
ELR - Breakers - NSPM	OATT Credit	15,011	14,993	18,111	28,229	29,103	29,108	29,094	29,041	28,978	28,916	28,852	42,490	321,924
ELR - Breakers - NSPM	Total Revenue Requirement	105,779	115,597	119,580	118,020	124,640	128,644	132,042	141,735	150,970	167,058	172,509	172,509	1,612,177
ELR - Breakers - NSPM	Rider Revenue Requirement	5,507	6,019	6,226	6,145	6,489	6,698	6,875	7,060	7,379	7,860	8,698	8,982	83,937

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
DCP Great Plains	CWIP Balance	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)
DCP Great Plains	Plant In-Service	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187	2,900,187
DCP Great Plains	Depreciation Reserve	32,308	37,228	42,149	47,069	51,989	56,910	61,830	66,751	71,671	76,592	81,512	86,433	86,433
DCP Great Plains	Accumulated Deferred Taxes	18,306	23,554	28,826	34,255	39,346	44,775	49,865	55,125	60,555	65,645	71,075	76,165	76,165
DCP Great Plains	Average Rate Base	2,851,892	2,841,724	2,831,532	2,821,182	2,811,171	2,800,821	2,790,810	2,780,630	2,770,280	2,760,269	2,749,919	2,739,908	2,739,908
DCP Great Plains	Tax Depreciation Expense	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684
DCP Great Plains	CPI-TAX INTEREST													
DCP Great Plains	Debt Return	4,706	4,689	4,672	4,655	4,638	4,621	4,605	4,588	4,571	4,554	4,537	4,521	55,358
DCP Great Plains	Equity Return	11,859	11,817	11,774	11,731	11,690	11,647	11,605	11,563	11,520	11,478	11,435	11,393	139,513
DCP Great Plains	Current Income Tax Requirement	(531)	(545)	(558)	(572)	(586)	(600)	(613)	(627)	(641)	(654)	(668)	(681)	(7,275)
DCP Great Plains	Book Depreciation	4,920	4,920	4,920	4,920	4,920	4,920	4,920	4,920	4,920	4,920	4,920	4,920	59,045
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	5,260	5,260	5,260	5,260	5,260	5,260	5,260	5,260	5,260	5,260	5,260	5,260	63,119
DCP Great Plains	Property Tax Expense	3,221	3,221	3,221	3,221	3,221	3,221	3,221	3,221	3,221	3,221	3,221	3,221	38,648
DCP Great Plains	OATT Credit	6,319	6,339	6,323	6,307	6,292	6,276	6,261	6,245	6,230	6,214	6,199	6,183	75,185
DCP Great Plains	Total Revenue Requirement	23,115	23,023	22,966	22,908	22,852	22,794	22,737	22,680	22,622	22,566	22,508	22,452	273,223
DCP Great Plains	Rider Revenue Requirement	1,223	1,218	1,215	1,212	1,209	1,206	1,203	1,200	1,197	1,194	1,191	1,188	14,454
Elm Creek New Transformer 10 Install	CWIP Balance	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606
Elm Creek New Transformer 10 Install	Plant In-Service	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074	14,037,074
Elm Creek New Transformer 10 Install	Depreciation Reserve	35,013	58,285	81,561	104,836	128,112	151,387	174,663	197,939	221,214	244,490	267,765	291,041	291,041
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	81,505	107,339	133,288	160,015	185,071	211,798	236,854	262,746	288,472	314,528	341,255	366,311	366,311
Elm Creek New Transformer 10 Install	Average Rate Base	13,919,086	13,882,241	13,835,468	13,785,466	13,737,134	13,687,132	13,638,800	13,589,633	13,539,631	13,489,299	13,441,297	13,392,965	13,392,965
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	115,637	115,637	115,637	115,637	115,637	115,637	115,637	115,637	115,637	115,637	115,637	115,637	1,387,644
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return	22,966	22,906	22,829	22,746	22,666	22,584	22,502	22,423	22,340	22,261	22,178	22,098	270,501
Elm Creek New Transformer 10 Install	Equity Return	57,880	57,727	57,532	57,325	57,124	56,916	56,715	56,510	56,302	56,100	55,893	55,692	681,718
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	(2,781)	(2,824)	(2,885)	(2,952)	(3,017)	(3,084)	(3,149)	(3,215)	(3,282)	(3,347)	(3,414)	(3,479)	(37,433)
Elm Creek New Transformer 10 Install	Book Depreciation	23,252	23,272	23,276	23,276	23,276	23,276	23,276	23,276	23,276	23,276	23,276	23,276	279,279
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	25,891	25,891	25,891	25,891	25,891	25,891	25,891	25,891	25,891	25,891	25,891	25,891	310,698
Elm Creek New Transformer 10 Install	Property Tax Expense	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	186,733
Elm Creek New Transformer 10 Install	OATT Credit	30,651	30,771	30,700	30,623	30,549	30,471	30,397	30,324	30,249	30,173	30,097	30,021	365,006
Elm Creek New Transformer 10 Install	Total Revenue Requirement	112,119	111,761	111,503	111,223	110,952	110,672	110,401	110,125	109,845	109,574	109,293	109,022	1,326,490
Elm Creek New Transformer 10 Install	Rider Revenue Requirement	5,930	5,911	5,898	5,883	5,869	5,854	5,839	5,825	5,810	5,796	5,781	5,766	70,162
Elm Creek TR9 Reactor	CWIP Balance													
Elm Creek TR9 Reactor	Plant In-Service	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268	1,344,268
Elm Creek TR9 Reactor	Depreciation Reserve	3,288	5,481	7,673	9,865	12,058	14,250	16,442	18,635	20,827	23,019	25,212	27,404	27,404
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	11,088	13,533	15,989	18,518	20,890	23,419	25,790	28,241	30,770	33,142	35,671	38,042	38,042
Elm Creek TR9 Reactor	Average Rate Base	1,330,988	1,326,351	1,321,703	1,316,981	1,312,417	1,307,696	1,303,132	1,298,489	1,293,767	1,289,204	1,284,482	1,279,918	1,279,918
Elm Creek TR9 Reactor	Tax Depreciation Expense	10,934	10,934	10,934	10,934	10,934	10,934	10,934	10,934	10,934	10,934	10,934	10,934	131,205
Elm Creek TR9 Reactor	CPI-TAX INTEREST													
Elm Creek TR9 Reactor	Debt Return	2,196	2,188	2,181	2,173	2,165	2,158	2,150	2,143	2,135	2,127	2,119	2,112	25,847
Elm Creek TR9 Reactor	Equity Return	5,535	5,515	5,496	5,476	5,457	5,438	5,419	5,400	5,381	5,361	5,341	5,322	65,141
Elm Creek TR9 Reactor	Current Income Tax Requirement	(244)	(250)	(257)	(263)	(269)	(275)	(282)	(288)	(294)	(300)	(307)	(313)	(3,342)
Elm Creek TR9 Reactor	Book Depreciation	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	26,308
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	29,405
Elm Creek TR9 Reactor	Property Tax Expense	1,493	1,493	1,493	1,493	1,493	1,493	1,493	1,493	1,493	1,493	1,493	1,493	17,914
Elm Creek TR9 Reactor	OATT Credit	2,924	2,934	2,917	2,912	2,905	2,898	2,891	2,883	2,876	2,868	2,861	2,853	34,801
Elm Creek TR9 Reactor	Total Revenue Requirement	10,698	10,655	10,629	10,603	10,577	10,551	10,525	10,499	10,473	10,447	10,421	10,395	126,472
Elm Creek TR9 Reactor	Rider Revenue Requirement	565	563	562	560	559	557	556	555	553	552	551	549	6,683
ELR - Breakers - NSPM	CWIP Balance	1,555,007	1,625,007	1,611,158	1,703,958	1,831,958	1,901,451	2,113,351	3,113,351	3,479,778	3,699,578	4,410,119	4,310,279	4,310,279
ELR - Breakers - NSPM	Plant In-Service	25,329,572	25,334,962	25,478,572	25,479,552	25,479,552	25,489,459	25,489,459	25,489,459	25,695,632	25,695,632	25,695,632	25,695,632	25,964,272
ELR - Breakers - NSPM	Depreciation Reserve	415,850	457,410	499,090	540,889	582,688	624,495	666,311	708,126	750,110	792,262	834,413	876,784	876,784
ELR - Breakers - NSPM	Accumulated Deferred Taxes	345,819	383,352	421,053	459,883	498,286	535,117	571,520	609,137	647,967	684,370	723,201	759,604	759,604
ELR - Breakers - NSPM	Average Rate Base	25,268,786	26,102,293	26,125,547	26,156,747	26,189,435	26,212,502	26,279,937	26,806,455	27,512,025	27,829,754	28,213,942	28,574,948	28,574,948
ELR - Breakers - NSPM	Tax Depreciation Expense	185,590	185,590	185,590	185,590	185,590	185,590	185,590	185,590	185,590	185,590	185,590	185,590	2,227,086
ELR - Breakers - NSPM	CPI-TAX INTEREST	10,694	5,900	6,026	6,194	6,206	7,006	7,546	8,250	9,791	12,506	13,445	15,196	117,301
ELR - Breakers - NSPM	Debt Return	41,693	43,069	43,107	43,159	43,213	43,251	43,262	44,231	45,395	46,559	47,719	48,879	530,999
ELR - Breakers - NSPM	Equity Return	105,076	108,542	108,639	108,768	108,904	109,000	111,470	114,404	117,323	120,242	123,161	126,080	1,335,558
ELR - Breakers - NSPM	Current Income Tax Requirement	2,046	2,591	2,703	2,837	3,019	3,177	3,444	4,876	6,754	7,538	8,619	9,556	57,159
ELR - Breakers - NSPM	Book Depreciation	38,543	41,559	41,681	41,799	41,799	41,799	41,807	41,815	41,815	41,815	41,815	41,815	499,476
ELR - Breakers - NSPM	AFUDC													
ELR - Breakers - NSPM	Deferred Taxes	37,617	37,617	37,617	37,617	37,617	37,617	37,617	37,617	37,617	37,617	37,617	37,617	451,402
ELR - Breakers - NSPM	Property Tax Expense	24,027	24,027	24,027	24,027	24,027	24,027	24,027	24,027	24,027	24,027	24,027	24,027	288,321
ELR - Breakers - NSPM	OATT Credit	51,741	53,435	53,565	53,463	53,348	53,221	53,106	52,988	52,870	52,750	52,630	52,510	637,694
ELR - Breakers - NSPM	Total Revenue Requirement	197,262	203,970	204,208	204,743	205,230	205,658	206,440	211,047	216,000	221,050	226,100	231,150	2,524,721
ELR - Breakers - NSPM	Rider Revenue Requirement	10,423	10,778	10,790	10,819	10,844	10,867	10,908	11					

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
ELR - Relay - NSPM	CWIP Balance	2,367,315	2,825,603	3,722,848	4,137,458	4,528,469	4,872,076	5,217,883	5,648,733	6,163,171	6,714,736	7,446,625	7,436,988	7,436,988
ELR - Relay - NSPM	Plant In-Service	2,792,599	2,823,322	2,869,599	3,180,844	3,188,035	3,168,496	3,198,470	3,198,470	3,199,336	3,199,336	3,368,620	4,674,865	4,674,865
ELR - Relay - NSPM	Depreciation Reserve	36,439	41,022	45,669	50,607	55,805	60,994	66,190	71,411	76,633	81,854	87,215	93,780	93,780
ELR - Relay - NSPM	Accumulated Deferred Taxes	32,030	33,855	35,679	37,504	39,328	41,153	42,977	44,802	46,626	48,451	50,275	52,100	52,100
ELR - Relay - NSPM	Average Rate Base	4,823,019	5,331,834	6,041,660	6,869,732	7,424,868	7,778,986	8,121,893	8,518,176	8,983,774	9,510,162	10,229,848	11,320,951	11,320,951
ELR - Relay - NSPM	Tax Depreciation Expense	28,327	28,327	28,327	28,327	28,327	28,327	28,327	28,327	28,327	28,327	28,327	28,327	339,927
ELR - Relay - NSPM	CPI-TAX INTEREST	7,632	8,763	11,135	13,425	14,738	16,009	17,213	18,574	20,219	21,986	24,292	26,056	200,041
ELR - Relay - NSPM	Debt Return	7,958	8,798	9,969	11,335	12,251	12,835	13,401	14,055	14,823	15,692	16,879	18,680	156,676
ELR - Relay - NSPM	Equity Return	20,056	22,172	25,123	28,567	30,875	32,348	33,774	35,421	37,358	39,546	42,539	47,076	394,854
ELR - Relay - NSPM	Current Income Tax Requirement	1,762	2,911	4,649	6,595	7,848	7,848	8,730	9,582	11,717	12,995	14,750	17,173	109,273
ELR - Relay - NSPM	Book Depreciation	4,273	4,584	4,647	4,938	5,198	5,188	5,197	5,221	5,221	5,222	5,361	6,565	61,615
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	1,824	1,824	1,824	1,824	1,824	1,824	1,824	1,824	1,824	1,824	1,824	1,824	21,894
ELR - Relay - NSPM	Property Tax Expense	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	3,047	36,568
ELR - Relay - NSPM	OATT Credit	6,722	7,004	7,078	7,632	7,835	7,803	7,797	7,814	7,796	7,796	8,073	10,208	93,543
ELR - Relay - NSPM	Total Revenue Requirement	32,199	36,331	42,182	48,674	53,209	56,170	59,028	62,316	66,195	70,547	76,327	84,158	687,336
ELR - Relay - NSPM	Rider Revenue Requirement	1,603	1,809	2,101	2,424	2,650	2,797	2,940	3,103	3,296	3,513	3,801	4,191	34,229
ELR - Transformers - NSPM	CWIP Balance	31,726	70,415	105,618	191,823	211,130	273,479	412,767	490,003	635,876	760,663	842,293	1,055,416	1,055,416
ELR - Transformers - NSPM	Plant In-Service	3,166,643	3,172,827	3,175,575	3,150,044	3,151,476	3,150,546	3,151,164	3,150,937	3,150,937	3,150,937	3,150,937	3,150,937	3,150,937
ELR - Transformers - NSPM	Depreciation Reserve	27,571	32,746	37,927	43,090	48,233	53,377	58,520	63,664	68,808	73,951	79,095	84,238	84,238
ELR - Transformers - NSPM	Accumulated Deferred Taxes	56,447	61,526	66,605	71,684	76,763	81,842	86,921	92,000	97,079	102,158	107,236	112,315	112,315
ELR - Transformers - NSPM	Average Rate Base	3,101,541	3,129,121	3,160,276	3,199,338	3,229,812	3,260,668	3,351,109	3,449,344	3,550,562	3,675,670	3,768,656	3,905,810	3,905,810
ELR - Transformers - NSPM	Tax Depreciation Expense	24,601	24,601	24,601	24,601	24,601	24,601	24,601	24,601	24,601	24,601	24,601	24,601	295,210
ELR - Transformers - NSPM	CPI-TAX INTEREST	56	171	299	506	686	827	1,167	1,531	1,911	2,371	2,727	3,235	15,489
ELR - Transformers - NSPM	Debt Return	5,118	5,163	5,214	5,279	5,329	5,380	5,529	5,691	5,858	6,065	6,218	6,445	67,290
ELR - Transformers - NSPM	Equity Return	12,897	13,012	13,141	13,304	13,431	13,559	13,935	14,344	14,764	15,285	15,671	16,242	169,585
ELR - Transformers - NSPM	Current Income Tax Requirement	(452)	(376)	(291)	(177)	(84)	3	234	483	742	1,058	1,298	1,646	4,082
ELR - Transformers - NSPM	Book Depreciation	5,167	5,174	5,182	5,163	5,143	5,144	5,144	5,144	5,144	5,144	5,144	5,144	61,834
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079	60,947
ELR - Transformers - NSPM	Property Tax Expense	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	47,365
ELR - Transformers - NSPM	OATT Credit	8,081	8,072	8,063	8,018	7,952	7,932	7,914	7,895	7,856	7,837	7,818	7,799	95,467
ELR - Transformers - NSPM	Total Revenue Requirement	23,675	23,927	24,209	24,577	24,874	25,159	25,935	26,774	27,640	28,702	29,501	30,665	315,637
ELR - Transformers - NSPM	Rider Revenue Requirement	1,179	1,192	1,206	1,224	1,239	1,253	1,292	1,376	1,429	1,469	1,527	1,578	15,718
ELR Nuclear NSPM	CWIP Balance	1,140,268	1,618,763	2,022,472	2,442,353	2,958,989	3,388,785	580,260	918,912	1,180,941	1,406,573	139,033	159,023	159,023
ELR Nuclear NSPM	Plant In-Service					2,529,378	2,574,721	2,575,502	2,583,444	2,597,532	2,606,750	4,254,367	4,082,259	4,082,259
ELR Nuclear NSPM	Depreciation Reserve					2,064	6,230	10,434	14,645	18,873	23,121	29,146	36,804	36,804
ELR Nuclear NSPM	Accumulated Deferred Taxes	132	3,298	6,464	9,630	12,796	15,962	19,128	22,294	25,460	28,626	31,792	34,959	34,959
ELR Nuclear NSPM	Average Rate Base	990,324	1,376,217	1,814,153	2,222,782	2,600,531	2,829,827	3,007,174	3,294,225	3,598,195	3,846,274	4,145,386	4,249,358	4,249,358
ELR Nuclear NSPM	Tax Depreciation Expense	17,926	17,926	17,926	17,926	17,926	17,926	17,926	17,926	17,926	17,926	17,926	17,926	215,115
ELR Nuclear NSPM	CPI-TAX INTEREST	3,210	4,606	6,139	7,545	4,719	1,001	1,518	2,528	3,537	4,356	2,853	475	42,487
ELR Nuclear NSPM	Debt Return	1,634	2,271	2,993	3,668	4,291	4,669	4,962	5,435	5,937	6,346	6,840	7,011	56,058
ELR Nuclear NSPM	Equity Return	4,118	5,723	7,544	10,814	11,767	12,505	13,698	14,962	15,994	17,238	17,670	17,670	141,277
ELR Nuclear NSPM	Current Income Tax Requirement	(2,399)	(1,431)	(348)	655	916	702	1,119	1,833	2,572	3,176	3,665	3,565	14,026
ELR Nuclear NSPM	Book Depreciation					2,064	4,166	4,204	4,211	4,229	4,248	4,265	4,282	36,804
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	37,992
ELR Nuclear NSPM	Property Tax Expense													
ELR Nuclear NSPM	OATT Credit					5,092	5,650	5,694	5,694	5,709	5,726	9,094	9,560	52,217
ELR Nuclear NSPM	Total Revenue Requirement	6,519	9,729	13,355	16,731	16,160	18,820	20,262	22,650	25,158	27,204	27,840	29,512	233,940
ELR Nuclear NSPM	Rider Revenue Requirement	324	484	665	833	804	937	1,009	1,132	1,260	1,362	1,396	1,484	11,691
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,096,267	25,105,522	25,110,950	25,146,407	25,170,926	25,308,258	25,436,084	25,461,018	25,485,328	25,492,999	25,498,987	25,488,916	25,488,916
Helena to Scott County MISO Interconnections	Depreciation Reserve	146,488	192,374	238,273	284,209	330,199	376,337	422,718	469,238	515,804	562,399	609,004	655,606	655,606
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	303,765	346,397	389,029	431,661	474,294	516,926	559,558	602,191	644,823	687,455	730,087	772,720	772,720
Helena to Scott County MISO Interconnections	Average Rate Base	24,649,743	24,585,066	24,503,883	24,435,777	24,377,169	24,369,398	24,413,086	24,400,382	24,335,829	24,262,607	24,179,204	24,087,927	24,087,927
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	197,681	197,681	197,681	197,681	197,681	197,681	197,681	197,681	197,681	197,681	197,681	197,681	2,372,171
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	40,672	40,565	40,431	40,319	40,222	40,210	40,282	40,261	40,154	40,033	39,896	39,745	482,790
Helena to Scott County MISO Interconnections	Equity Return	102,502	102,233	101,895	101,612	101,368	101,518	101,465	101,518	101,465	101,518	101,518	101,518	1,216,729
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	(2,164)	(2,237)	(2,342)	(2,422)	(2,483)	(2,445)	(2,308)	(2,280)	(2,352)	(2,441)	(2,550)	(2,674)	(28,698)
Helena to Scott County MISO Interconnections	Book Depreciation	45,843	45,886	45,899	45,936	45,990	46,138	46,381	46,521	46,565	46,595	46,605	46,602	554,961
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	42,632	42,632	42,632	42,632	42,632	42,632	42,632	42,632	42,632	42,632	42,632	42,632	511,587
Helena to Scott County MISO Interconnections	Property Tax Expense	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	31,256	375,075
Helena to Scott County MISO Interconnections	OATT Credit	65,668	65,566	65,424	65,313	65,226	65,261	65,421	65,445	65,343	65,221	65,075	64,909	783,872
Helena to Scott County MISO Interconnections	Total Revenue Requirement	195,074	194,770	194,348	194,020	193,761	193,866	194,410	194,339	194,410	193,746	193,746	193,746	2,328,571
Helena to Scott County MISO Interconnections	Rider Revenue Requirement	9,715	9,699	9,678	9,662	9,649	9,654	9,678	9,681	9,666	9,648	9,627		

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
ELR - Relay - NSPM	CWIP Balance	7,786,066	5,922,058	4,689,620	5,587,361	4,584,262	3,546,825	4,061,205	4,558,476	5,352,105	6,222,328	7,254,073	4,345,683	4,345,683
ELR - Relay - NSPM	Plant In-Service	5,460,325	9,324,516	11,752,716	11,813,640	13,739,963	15,027,240	14,988,927	14,988,927	14,988,927	14,988,927	14,988,927	18,709,477	18,709,477
ELR - Relay - NSPM	Depreciation Reserve	102,045	114,101	131,288	150,504	171,632	195,089	219,565	244,010	268,455	292,900	317,345	344,823	344,823
ELR - Relay - NSPM	Accumulated Deferred Taxes	66,594	82,055	96,550	112,011	126,506	141,967	156,461	171,439	186,900	201,395	216,855	231,350	231,350
ELR - Relay - NSPM	Average Rate Base	12,514,615	14,056,354	15,625,211	16,668,761	17,575,039	18,123,818	18,448,310	18,895,541	19,501,085	20,294,072	21,205,150	22,086,646	22,086,646
ELR - Relay - NSPM	Tax Depreciation Expense	94,876	94,876	94,876	94,876	94,876	94,876	94,876	94,876	94,876	94,876	94,876	94,876	94,876
ELR - Relay - NSPM	CPI-TAX INTEREST	26,390	25,868	20,023	18,928	21,330	14,843	14,420	16,273	18,722	21,870	25,470	22,161	246,297
ELR - Relay - NSPM	Debt Return	20,649	23,193	25,782	27,503	28,999	30,440	30,440	31,178	32,177	33,485	34,988	36,443	354,741
ELR - Relay - NSPM	Equity Return	52,040	58,451	64,975	69,314	73,083	75,365	76,714	78,574	81,092	84,390	88,178	91,844	894,019
ELR - Relay - NSPM	Current Income Tax Requirement	2,194	5,319	7,195	8,898	11,507	10,901	11,529	12,718	14,321	16,402	18,788	19,882	139,654
ELR - Relay - NSPM	Book Depreciation	8,265	12,056	17,187	19,217	21,127	23,458	24,476	24,445	24,445	24,445	24,445	27,479	251,043
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	14,978	14,978	14,978	14,978	14,978	14,978	14,978	14,978	14,978	14,978	14,978	14,978	179,733
ELR - Relay - NSPM	Property Tax Expense	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	62,298
ELR - Relay - NSPM	OATT Credit	11,541	18,370	23,546	24,295	27,856	30,452	30,318	30,318	30,318	30,318	30,318	36,897	324,411
ELR - Relay - NSPM	Total Revenue Requirement	91,775	100,818	111,761	120,806	127,029	129,492	132,877	136,702	141,886	148,635	156,375	158,919	1,557,077
ELR - Relay - NSPM	Rider Revenue Requirement	4,778	5,249	5,819	6,290	6,614	6,742	6,918	7,117	7,387	7,739	8,142	8,274	81,069
ELR - Transformers - NSPM	CWIP Balance	1,255,839	1,581,449	2,327,291	3,020,987	3,690,710	4,395,550	2,035,619	6,153,608	7,095,073	7,993,574	8,293,301	1,484,603	1,484,603
ELR - Transformers - NSPM	Plant In-Service	3,150,937	3,150,937	3,150,937	3,150,937	3,150,937	3,150,937	6,311,040	6,311,040	6,311,040	6,311,040	6,311,040	14,084,286	14,084,286
ELR - Transformers - NSPM	Depreciation Reserve	89,377	94,516	99,654	104,793	109,932	115,071	122,785	133,077	143,369	153,662	163,954	180,585	180,585
ELR - Transformers - NSPM	Accumulated Deferred Taxes	124,567	137,636	149,888	162,957	175,209	188,278	200,529	213,190	226,259	238,511	251,579	263,831	263,831
ELR - Transformers - NSPM	Average Rate Base	4,095,190	4,339,999	4,858,334	5,559,896	6,224,214	6,893,289	7,626,616	10,064,033	12,570,899	13,468,338	14,044,091	14,650,514	14,650,514
ELR - Transformers - NSPM	Tax Depreciation Expense	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	820,781
ELR - Transformers - NSPM	CPI-TAX INTEREST	3,947	5,186	7,146	9,723	12,215	14,365	12,438	15,329	24,748	28,245	30,566	18,558	182,467
ELR - Transformers - NSPM	Debt Return	6,757	7,161	8,016	9,174	10,270	11,374	12,584	16,606	20,742	22,223	23,173	24,173	172,252
ELR - Transformers - NSPM	Equity Return	17,029	18,047	20,203	23,120	25,882	28,665	31,714	41,850	52,274	56,006	58,400	60,922	434,111
ELR - Transformers - NSPM	Current Income Tax Requirement	(9,563)	(8,835)	(7,506)	(5,733)	(4,036)	(2,444)	(1,250)	3,788	10,194	12,528	14,050	13,034	14,227
ELR - Transformers - NSPM	Book Depreciation	5,139	5,139	5,139	5,139	5,139	5,139	7,715	10,292	10,292	10,292	10,292	16,631	96,347
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	12,660	12,660	12,660	12,660	12,660	12,660	12,660	12,660	12,660	12,660	12,660	12,660	151,924
ELR - Transformers - NSPM	Property Tax Expense	3,499	3,499	3,499	3,499	3,499	3,499	3,499	3,499	3,499	3,499	3,499	3,499	41,990
ELR - Transformers - NSPM	OATT Credit	6,811	6,795	6,779	6,763	6,748	6,732	12,328	12,910	12,883	12,855	12,855	27,303	131,844
ELR - Transformers - NSPM	Total Revenue Requirement	28,710	30,877	35,232	41,096	46,667	52,161	54,594	75,757	96,752	104,325	109,220	103,616	779,007
ELR - Transformers - NSPM	Rider Revenue Requirement	1,495	1,608	1,834	2,140	2,430	2,716	2,842	3,944	5,037	5,432	5,686	5,395	40,559
ELR Nuclear NSPM	CWIP Balance	169,060	226,905	322,618	362,564	396,375	447,924	538,574	626,774	764,954	871,774	1,119,714	1,400,974	1,400,974
ELR Nuclear NSPM	Plant In-Service	4,142,765	4,154,135	4,154,007	4,168,061	4,168,061	4,168,061	4,168,061	4,168,061	4,168,061	4,168,061	4,168,061	4,168,061	4,168,061
ELR Nuclear NSPM	Depreciation Reserve	44,372	52,010	59,667	67,336	75,016	82,696	90,376	98,056	105,736	113,416	121,096	128,776	128,776
ELR Nuclear NSPM	Accumulated Deferred Taxes	41,608	48,700	55,349	62,442	69,091	76,184	82,833	89,704	96,796	103,445	110,538	117,187	117,187
ELR Nuclear NSPM	Average Rate Base	4,194,357	4,249,541	4,317,645	4,377,682	4,407,263	4,435,171	4,491,942	4,566,816	4,665,233	4,773,044	4,936,011	5,186,282	5,186,282
ELR Nuclear NSPM	Tax Depreciation Expense	34,236	34,236	34,236	34,236	34,236	34,236	34,236	34,236	34,236	34,236	34,236	34,236	410,828
ELR Nuclear NSPM	CPI-TAX INTEREST	544	725	1,011	1,258	1,401	1,527	1,858	2,196	2,623	3,086	3,754	4,747	24,728
ELR Nuclear NSPM	Debt Return	6,921	7,012	7,124	7,223	7,272	7,318	7,412	7,535	7,698	7,876	8,144	8,557	90,092
ELR Nuclear NSPM	Equity Return	17,442	17,671	17,954	18,204	18,327	18,443	18,679	19,400	19,849	20,526	21,566	22,051	227,051
ELR Nuclear NSPM	Current Income Tax Requirement	(585)	(429)	(240)	(76)	14	92	275	485	755	1,049	1,483	2,140	4,963
ELR Nuclear NSPM	Book Depreciation	7,568	7,638	7,657	7,669	7,680	7,680	7,680	7,680	7,680	7,680	7,680	7,680	91,972
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	6,871	6,871	6,871	6,871	6,871	6,871	6,871	6,871	6,871	6,871	6,871	6,871	82,450
ELR Nuclear NSPM	Property Tax Expense	4,533	4,533	4,533	4,533	4,533	4,533	4,533	4,533	4,533	4,533	4,533	4,533	54,401
ELR Nuclear NSPM	OATT Credit	9,423	9,470	9,460	9,450	9,441	9,417	9,393	9,369	9,344	9,320	9,296	9,272	112,656
ELR Nuclear NSPM	Total Revenue Requirement	33,326	33,826	34,440	34,974	35,256	35,520	36,057	36,726	37,592	38,539	39,942	42,076	438,272
ELR Nuclear NSPM	Rider Revenue Requirement	1,749	1,776	1,808	1,835	1,850	1,864	1,892	1,926	1,971	2,021	2,093	2,205	22,989
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,494,199	25,495,107	25,495,418	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172
Helena to Scott County MISO Interconnections	Depreciation Reserve	702,183	748,765	795,349	841,935	888,522	935,109	981,696	1,028,283	1,074,871	1,121,458	1,168,045	1,214,632	1,214,632
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	809,108	847,921	884,309	923,123	959,511	998,324	1,034,712	1,072,313	1,111,126	1,147,514	1,186,328	1,222,716	1,222,716
Helena to Scott County MISO Interconnections	Average Rate Base	24,003,556	23,921,258	23,838,896	23,754,530	23,672,433	23,587,032	23,504,057	23,419,869	23,334,468	23,251,493	23,166,092	23,083,117	23,083,117
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	179,743	179,743	179,743	179,743	179,743	179,743	179,743	179,743	179,743	179,743	179,743	179,743	2,156,919
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	39,606	39,470	39,334	39,195	39,060	38,919	38,782	38,643	38,502	38,365	38,224	38,087	466,186
Helena to Scott County MISO Interconnections	Equity Return	99,815	99,473	99,130	98,779	98,438	98,083	97,738	97,388	97,032	96,677	96,322	95,967	1,174,882
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	1,372	1,263	1,153	1,040	921	816	705	592	477	366	251	139	9,104
Helena to Scott County MISO Interconnections	Book Depreciation	46,577	46,583	46,584	46,586	46,587	46,587	46,587	46,587	46,587	46,587	46,587	46,587	559,027
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	37,601	37,601	37,601	37,601	37,601	37,601	37,601	37,601	37,601	37,601	37,601	37,601	451,209
Helena to Scott County MISO Interconnections	Property Tax Expense	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	339,667
Helena to Scott County MISO Interconnections	OATT Credit	56,568	56,438	56,307	56,173	56,042	55,906	55,773	55,639	55,502	55,370	55,233	55,101	670,052
Helena to Scott County MISO Interconnections	Total Revenue Requirement	196,708	196,257	195,800	195,334	194,879	194,405	193,944	193,477	193,003	192,542	192,077	191,607	2,330,023
Helena to Scott County MISO Interconnections	Rider Revenue Requirement	10,242	10,218	10,194	10,170	10,146	10,122	10,098	10,073	10,049	10,025	9,996	9,976	121,312

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
ELR - Relay - NSPM	CWIP Balance	5,969,851	6,994,149	8,525,183	10,561,428	6,697,598	5,295,846	5,676,322	5,862,522	6,623,961	7,189,617	8,115,717	2,139,151	2,139,151
ELR - Relay - NSPM	Plant In-Service	18,756,517	18,759,457	19,013,933	19,013,933	23,613,230	25,628,225	25,658,715	25,736,979	25,736,979	25,736,979	25,736,979	32,634,785	32,634,785
ELR - Relay - NSPM	Depreciation Reserve	375,374	405,966	436,767	467,776	502,535	542,688	584,509	626,355	668,264	710,238	752,211	799,809	799,809
ELR - Relay - NSPM	Accumulated Deferred Taxes	270,307	309,974	349,819	390,857	429,331	470,369	508,843	548,599	589,637	628,111	670,110	707,623	707,623
ELR - Relay - NSPM	Average Rate Base	23,260,359	24,539,343	25,875,176	27,714,110	29,028,608	29,624,468	30,057,111	30,274,105	30,704,141	31,326,406	31,989,272	32,829,683	32,829,683
ELR - Relay - NSPM	Tax Depreciation Expense	204,922	204,922	204,922	204,922	204,922	204,922	204,922	204,922	204,922	204,922	204,922	204,922	2,459,070
ELR - Relay - NSPM	CPI-TAX INTEREST	19,236	24,128	28,894	35,256	32,166	22,355	20,481	21,592	23,405	25,919	28,742	19,756	302,201
ELR - Relay - NSPM	Debt Return	38,380	40,490	42,694	45,728	47,897	48,880	49,594	49,592	50,662	51,689	52,782	54,169	572,918
ELR - Relay - NSPM	Equity Return	96,724	102,043	107,598	115,245	120,711	123,188	124,987	125,890	127,678	130,266	133,022	136,517	1,443,868
ELR - Relay - NSPM	Current Income Tax Requirement	(6,023)	(2,713)	687	5,363	7,254	6,628	7,142	7,800	8,983	10,262	12,452	12,495	70,720
ELR - Relay - NSPM	Book Depreciation	30,551	30,592	30,801	31,009	34,759	40,153	41,821	41,846	41,910	41,973	41,973	47,598	454,986
ELR - Relay - NSPM	AFUDC													
ELR - Relay - NSPM	Deferred Taxes	39,756	39,756	39,756	39,756	39,756	39,756	39,756	39,756	39,756	39,756	39,756	39,756	477,072
ELR - Relay - NSPM	Property Tax Expense	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	249,324
ELR - Relay - NSPM	OATT Credit	40,030	40,189	40,532	40,547	48,693	52,514	52,761	52,761	52,626	52,626	52,409	63,928	589,493
ELR - Relay - NSPM	Total Revenue Requirement	180,135	190,755	201,781	217,331	222,461	226,868	231,316	233,280	237,140	242,588	248,354	247,384	2,679,395
ELR - Relay - NSPM	Rider Revenue Requirement	9,518	10,079	10,662	11,484	11,755	11,988	12,223	12,327	12,530	12,818	13,123	13,072	141,579
ELR - Transformers - NSPM	CWIP Balance	1,644,850	2,663,164	5,691,448	5,709,762	5,728,076	6,340,515	6,358,829	6,377,143	7,251,954	7,655,440	8,023,840	3,105,531	3,105,531
ELR - Transformers - NSPM	Plant In-Service	14,085,266	14,085,266	15,821,557	15,821,557	15,822,557	15,822,566	15,822,566	15,822,575	15,822,575	15,822,575	15,822,575	21,527,991	21,527,991
ELR - Transformers - NSPM	Depreciation Reserve	203,555	226,526	250,913	276,716	302,519	328,324	354,128	379,932	405,737	431,541	457,346	487,802	487,802
ELR - Transformers - NSPM	Accumulated Deferred Taxes	289,599	315,745	342,008	369,058	394,417	421,467	446,826	473,043	500,081	525,440	552,490	577,849	577,849
ELR - Transformers - NSPM	Average Rate Base	15,167,834	15,708,487	18,549,990	20,889,290	20,856,942	21,119,969	21,384,186	21,350,491	21,744,204	22,332,193	22,665,282	23,189,546	23,189,546
ELR - Transformers - NSPM	Tax Depreciation Expense	139,640	139,640	139,640	139,640	139,640	139,640	139,640	139,640	139,640	139,640	139,640	139,640	1,675,685
ELR - Transformers - NSPM	CPI-TAX INTEREST	5,787	7,964	16,948	21,020	21,164	22,396	23,631	23,785	25,505	27,937	29,451	21,109	246,698
ELR - Transformers - NSPM	Debt Return	25,027	25,919	30,607	34,467	34,414	34,848	35,284	35,228	35,878	36,848	37,398	38,263	404,181
ELR - Transformers - NSPM	Equity Return	63,073	65,321	77,137	86,865	86,730	87,824	88,923	88,782	90,420	92,865	94,520	96,430	1,018,619
ELR - Transformers - NSPM	Current Income Tax Requirement	(6,975)	(5,546)	1,626	6,538	6,541	7,292	8,046	8,050	9,134	10,709	11,645	11,157	68,216
ELR - Transformers - NSPM	Book Depreciation	22,970	22,971	24,387	25,803	25,804	25,804	25,804	25,804	25,804	25,804	25,804	30,457	307,217
ELR - Transformers - NSPM	AFUDC													
ELR - Transformers - NSPM	Deferred Taxes	26,205	26,205	26,205	26,205	26,205	26,205	26,205	26,205	26,205	26,205	26,205	26,205	314,455
ELR - Transformers - NSPM	Property Tax Expense	15,641	15,641	15,641	15,641	15,641	15,641	15,641	15,641	15,641	15,641	15,641	15,641	187,688
ELR - Transformers - NSPM	OATT Credit	30,043	30,141	31,830	33,355	33,278	33,199	32,963	32,963	32,886	32,886	32,806	42,503	399,170
ELR - Transformers - NSPM	Total Revenue Requirement	115,897	120,369	143,772	162,163	162,056	164,414	166,780	166,667	170,118	175,185	178,136	175,649	1,901,207
ELR - Transformers - NSPM	Rider Revenue Requirement	6,124	6,360	7,597	8,569	8,563	8,813	8,989	8,807	9,257	9,413	9,281	9,281	100,460
ELR Nuclear NSPM	CWIP Balance	1,960,554	2,389,472	1,640,518	463,930	586,430	708,930	836,330	968,630	1,100,930	1,233,230	1,316,530	1,399,830	1,399,830
ELR Nuclear NSPM	Plant In-Service	4,168,061	4,168,061	5,292,355	6,737,463	6,794,303	6,827,623	6,827,623	6,827,623	6,827,623	6,827,623	6,827,623	6,827,623	6,827,623
ELR Nuclear NSPM	Depreciation Reserve	136,456	144,136	152,733	163,425	175,341	187,332	199,349	211,366	223,384	235,401	247,419	259,436	259,436
ELR Nuclear NSPM	Accumulated Deferred Taxes	124,640	132,096	139,586	147,299	154,531	162,245	169,476	176,949	184,662	191,894	199,608	206,839	206,839
ELR Nuclear NSPM	Average Rate Base	5,591,569	6,070,682	6,457,183	6,761,755	6,967,149	7,115,062	7,237,437	7,347,997	7,460,365	7,573,416	7,661,485	7,725,536	7,725,536
ELR Nuclear NSPM	Tax Depreciation Expense	42,104	42,104	42,104	42,104	42,104	42,104	42,104	42,104	42,104	42,104	42,104	42,104	505,251
ELR Nuclear NSPM	CPI-TAX INTEREST	6,248	8,079	7,625	4,102	1,952	2,407	2,873	3,359	3,855	4,353	4,763	5,086	54,700
ELR Nuclear NSPM	Debt Return	9,226	10,017	10,654	11,157	11,496	11,740	11,942	12,124	12,310	12,496	12,641	12,747	138,550
ELR Nuclear NSPM	Equity Return	23,252	25,244	26,851	28,118	28,972	30,096	30,957	31,829	32,701	33,573	34,445	35,317	349,173
ELR Nuclear NSPM	Current Income Tax Requirement	822	2,057	2,725	2,673	2,650	3,019	3,343	3,648	3,959	4,272	4,522	4,712	38,403
ELR Nuclear NSPM	Book Depreciation	7,680	7,680	8,597	10,692	11,917	11,990	12,017	12,017	12,017	12,017	12,017	12,017	130,660
ELR Nuclear NSPM	AFUDC													
ELR Nuclear NSPM	Deferred Taxes	7,473	7,473	7,473	7,473	7,473	7,473	7,473	7,473	7,473	7,473	7,473	7,473	89,672
ELR Nuclear NSPM	Property Tax Expense	4,629	4,629	4,629	4,629	4,629	4,629	4,629	4,629	4,629	4,629	4,629	4,629	55,544
ELR Nuclear NSPM	OATT Credit	8,875	8,903	10,781	13,406	13,767	13,826	13,829	13,798	13,766	13,735	13,703	13,672	152,062
ELR Nuclear NSPM	Total Revenue Requirement	44,207	48,196	50,147	51,335	53,368	54,611	55,670	56,647	57,644	58,644	59,438	60,031	649,939
ELR Nuclear NSPM	Rider Revenue Requirement	2,349	2,559	2,662	2,725	2,832	2,898	2,954	3,006	3,058	3,111	3,153	3,184	34,492
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172
Helena to Scott County MISO Interconnections	Depreciation Reserve	1,261,219	1,307,807	1,354,394	1,400,981	1,447,568	1,494,155	1,540,743	1,587,330	1,633,917	1,680,504	1,727,091	1,773,679	1,773,679
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	1,255,477	1,288,005	1,320,678	1,354,330	1,385,878	1,419,530	1,451,079	1,483,679	1,517,331	1,548,880	1,582,532	1,614,080	1,614,080
Helena to Scott County MISO Interconnections	Average Rate Base	23,003,768	22,924,653	22,845,393	22,765,154	22,686,019	22,606,779	22,528,644	22,449,456	22,369,217	22,291,081	22,210,842	22,132,706	22,132,706
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	161,906	161,906	161,906	161,906	161,906	161,906	161,906	161,906	161,906	161,906	161,906	161,906	1,942,877
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	37,956	37,826	37,695	37,563	37,434	37,301	37,172	37,042	36,909	36,780	36,648	36,519	446,844
Helena to Scott County MISO Interconnections	Equity Return	95,657	95,328	94,999	94,665	94,340	94,007	93,682	93,352	93,029	92,699	92,369	92,039	1,126,138
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	4,177	4,071	3,964	3,857	3,752	3,644	3,539	3,433	3,325	3,220	3,113	3,008	43,102
Helena to Scott County MISO Interconnections	Book Depreciation	46,587	46,587	46,587	46,587	46,587	46,587	46,587	46,587	46,587	46,587	46,587	46,587	559,046
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	32,600	32,600	32,600	32,600	32,600	32,600	32,600	32,600	32,600	32,600	32,600	32,600	391,203
Helena to Scott County MISO Interconnections	Property Tax													

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
HIBTAC 500KV	CWIP Balance	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
HIBTAC 500KV	Plant In-Service	20,024,902	20,685,091	20,906,164	20,946,891	21,048,451	21,212,699	21,285,576	21,302,798	21,353,419	21,363,325	21,371,782	21,372,351	21,372,351
HIBTAC 500KV	Depreciation Reserve	51,174	88,424	126,482	164,778	203,205	241,875	280,763	319,732	358,764	397,851	436,955	476,067	476,067
HIBTAC 500KV	Accumulated Deferred Taxes	193,980	228,899	263,818	298,736	333,655	368,574	403,492	438,411	473,330	508,249	543,167	578,086	578,086
HIBTAC 500KV	Average Rate Base	19,278,699	20,056,298	20,424,356	20,482,160	20,480,023	20,539,460	20,584,325	20,555,528	20,515,530	20,471,815	20,406,983	20,337,469	20,337,469
HIBTAC 500KV	Tax Depreciation Expense	163,194	163,194	163,194	163,194	163,194	163,194	163,194	163,194	163,194	163,194	163,194	163,194	1,958,325
HIBTAC 500KV	CPI-TAX INTEREST													
HIBTAC 500KV	Debt Return	31,810	33,093	33,700	33,796	33,792	33,890	33,964	33,917	33,851	33,778	33,672	33,557	402,819
HIBTAC 500KV	Equity Return	80,167	83,401	84,931	85,172	85,163	85,410	85,596	85,477	85,310	85,129	84,859	84,570	1,015,185
HIBTAC 500KV	Current Income Tax Requirement	(4,007)	(2,461)	(1,707)	(1,552)	(1,513)	(1,354)	(1,224)	(1,236)	(1,270)	(1,311)	(1,392)	(1,483)	(20,508)
HIBTAC 500KV	Book Depreciation	35,697	37,251	38,057	38,297	38,427	38,670	38,887	38,970	39,032	39,087	39,104	39,112	460,590
HIBTAC 500KV	AFUDC													
HIBTAC 500KV	Deferred Taxes	34,919	34,919	34,919	34,919	34,919	34,919	34,919	34,919	34,919	34,919	34,919	34,919	419,025
HIBTAC 500KV	Property Tax Expense	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	23,684	284,205
HIBTAC 500KV	OATT Credit	50,942	52,860	53,791	53,975	54,015	54,203	54,356	54,332	54,280	54,220	54,109	53,986	645,070
HIBTAC 500KV	Total Revenue Requirement	151,328	157,026	159,793	160,339	160,457	161,015	161,470	161,398	161,245	161,066	160,736	160,372	1,916,246
HIBTAC 500KV	Rider Revenue Requirement	7,536	7,820	7,958	7,985	7,991	8,018	8,041	8,037	8,021	8,005	7,986	7,986	95,428
Hollydale Dist. 115kv	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Hollydale Dist. 115kv	Plant In-Service	2,550,330	2,550,330	2,550,330	2,550,330	2,550,330	2,550,330	2,547,320	2,547,320	2,547,320	2,547,320	2,547,320	2,547,320	2,547,320
Hollydale Dist. 115kv	Depreciation Reserve	15,484	19,706	23,929	28,152	32,375	36,598	40,818	45,036	49,254	53,472	57,690	61,908	61,908
Hollydale Dist. 115kv	Accumulated Deferred Taxes	7,068	11,774	16,479	21,185	25,891	30,596	35,302	40,008	44,713	49,419	54,124	58,830	58,830
Hollydale Dist. 115kv	Average Rate Base	2,529,795	2,520,961	2,512,033	2,503,104	2,494,176	2,485,247	2,474,815	2,464,385	2,455,461	2,446,538	2,437,614	2,428,691	2,428,691
Hollydale Dist. 115kv	Tax Depreciation Expense	21,037	21,037	21,037	21,037	21,037	21,037	21,037	21,037	21,037	21,037	21,037	21,037	252,443
Hollydale Dist. 115kv	CPI-TAX INTEREST													
Hollydale Dist. 115kv	Debt Return	4,174	4,160	4,145	4,130	4,115	4,101	4,083	4,066	4,052	4,037	4,022	4,007	49,092
Hollydale Dist. 115kv	Equity Return	10,520	10,483	10,446	10,409	10,372	10,334	10,291	10,248	10,211	10,174	10,136	10,099	123,722
Hollydale Dist. 115kv	Current Income Tax Requirement	(513)	(525)	(537)	(549)	(561)	(573)	(587)	(602)	(614)	(626)	(638)	(650)	(6,975)
Hollydale Dist. 115kv	Book Depreciation	4,223	4,223	4,223	4,223	4,223	4,223	4,220	4,218	4,218	4,218	4,218	4,218	50,647
Hollydale Dist. 115kv	AFUDC													
Hollydale Dist. 115kv	Deferred Taxes	4,706	4,706	4,706	4,706	4,706	4,706	4,706	4,706	4,706	4,706	4,706	4,706	56,468
Hollydale Dist. 115kv	Property Tax Expense	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	3,181	38,171
Hollydale Dist. 115kv	OATT Credit	6,621	6,605	6,589	6,573	6,557	6,541	6,521	6,486	6,470	6,454	6,438	6,422	78,357
Hollydale Dist. 115kv	Total Revenue Requirement	19,669	19,622	19,574	19,526	19,479	19,431	19,373	19,314	19,267	19,219	19,171	19,123	232,768
Hollydale Dist. 115kv	Rider Revenue Requirement	980	977	975	972	970	968	965	962	959	957	955	952	11,592
Huntley-South Bend 161kv	CWIP Balance													
Huntley-South Bend 161kv	Plant In-Service													
Huntley-South Bend 161kv	Depreciation Reserve													
Huntley-South Bend 161kv	Accumulated Deferred Taxes													
Huntley-South Bend 161kv	Average Rate Base													
Huntley-South Bend 161kv	Tax Depreciation Expense													
Huntley-South Bend 161kv	CPI-TAX INTEREST													
Huntley-South Bend 161kv	Debt Return													
Huntley-South Bend 161kv	Equity Return													
Huntley-South Bend 161kv	Current Income Tax Requirement													
Huntley-South Bend 161kv	Book Depreciation													
Huntley-South Bend 161kv	AFUDC													
Huntley-South Bend 161kv	Deferred Taxes													
Huntley-South Bend 161kv	Property Tax Expense													
Huntley-South Bend 161kv	OATT Credit													
Huntley-South Bend 161kv	Total Revenue Requirement													
Huntley-South Bend 161kv	Rider Revenue Requirement													
Huntley - Wilmarth	CWIP Balance	(19,975)	284,510	284,679	284,300	(68,889)	(68,544)	(68,467)	(13,454)	(13,353)	(12,726)	(12,337)	(12,337)	(12,337)
Huntley - Wilmarth	Plant In-Service	53,267,753	52,966,810	52,984,280	53,096,740	53,479,719	53,486,784	52,991,541	52,924,223	52,926,160	52,909,479	52,933,537	52,934,499	52,934,499
Huntley - Wilmarth	Depreciation Reserve	220,650	313,253	405,595	498,056	590,692	683,405	775,721	867,573	959,364	1,051,142	1,142,926	1,234,734	1,234,734
Huntley - Wilmarth	Accumulated Deferred Taxes	181,455	272,194	362,933	453,673	544,412	635,151	725,891	816,630	907,369	998,109	1,088,848	1,179,588	1,179,588
Huntley - Wilmarth	Average Rate Base	52,858,188	52,710,404	52,537,782	52,419,501	52,307,149	52,142,335	51,715,203	51,278,645	51,090,951	50,901,419	50,723,094	50,553,264	50,553,264
Huntley - Wilmarth	Tax Depreciation Expense	416,421	416,421	416,421	416,421	416,421	416,421	416,421	416,421	416,421	416,421	416,421	416,421	4,997,049
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	87,216	86,972	86,687	86,492	86,307	86,035	85,330	84,610	84,300	83,987	83,693	83,413	1,025,043
Huntley - Wilmarth	Equity Return	219,802	219,187	218,470	217,978	217,511	216,825	215,049	213,234	212,453	211,665	210,924	210,217	2,583,314
Huntley - Wilmarth	Current Income Tax Requirement	(4,216)	(4,485)	(4,800)	(4,921)	(5,015)	(5,211)	(5,913)	(6,649)	(6,921)	(7,179)	(7,417)	(7,637)	(78,365)
Huntley - Wilmarth	Book Depreciation	92,821	92,602	92,343	92,461	92,635	92,713	92,316	91,851	91,791	91,778	91,785	91,807	1,106,904
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	90,739	90,739	90,739	90,739	90,739	90,739	90,739	90,739	90,739	90,739	90,739	90,739	1,088,872
Huntley - Wilmarth	Property Tax Expense	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	66,360	796,315
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	552,722	551,376	549,798	549,109	548,536	547,461	543,881	540,144	538,723	537,350	536,084	534,899	6,530,083
Huntley - Wilmarth	Rider Revenue Requirement	27,546	27,479	27,400	27,366	27,337	27,284	27,105	26,919	26,848	26,780	26,716	26,657	325,437

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
HIBTAC 500KV	CWIP Balance	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
HIBTAC 500KV	Plant In-Service	21,372,098	21,372,121	21,371,105	21,374,472	21,383,423	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542
HIBTAC 500KV	Depreciation Reserve	515,161	554,255	593,347	632,442	671,549	710,691	749,860	789,030	828,199	867,369	906,538	945,708	945,708
HIBTAC 500KV	Accumulated Deferred Taxes	610,062	644,170	676,146	710,253	742,229	776,337	808,313	841,355	875,463	907,439	941,547	973,523	973,523
HIBTAC 500KV	Average Rate Base	20,266,548	20,193,232	20,121,666	20,049,639	19,984,722	19,931,025	19,874,953	19,802,742	19,729,464	19,658,319	19,585,041	19,513,896	19,513,896
HIBTAC 500KV	Tax Depreciation Expense	156,985	156,985	156,985	156,985	156,985	156,985	156,985	156,985	156,985	156,985	156,985	156,985	156,985
HIBTAC 500KV	CPI-TAX INTEREST													
HIBTAC 500KV	Debt Return	33,440	33,319	33,201	33,082	32,975	32,886	32,794	32,675	32,554	32,436	32,315	32,198	393,874
HIBTAC 500KV	Equity Return	84,275	83,970	83,673	83,373	83,103	82,880	82,647	82,346	82,042	81,746	81,441	81,145	992,641
HIBTAC 500KV	Current Income Tax Requirement	(185)	(284)	(380)	(476)	(560)	(620)	(686)	(783)	(882)	(977)	(1,072)	(1,171)	(8,081)
HIBTAC 500KV	Book Depreciation	39,094	39,094	39,093	39,095	39,106	39,142	39,170	39,170	39,170	39,170	39,170	39,170	469,641
HIBTAC 500KV	AFUDC													
HIBTAC 500KV	Deferred Taxes	33,042	33,042	33,042	33,042	33,042	33,042	33,042	33,042	33,042	33,042	33,042	33,042	396,502
HIBTAC 500KV	Property Tax Expense	23,734	23,734	23,734	23,734	23,734	23,734	23,734	23,734	23,734	23,734	23,734	23,734	284,810
HIBTAC 500KV	OATT Credit	47,662	47,545	47,430	47,316	47,215	47,140	47,059	46,943	46,826	46,713	46,596	46,482	564,926
HIBTAC 500KV	Total Revenue Requirement	165,738	165,331	164,932	164,534	164,185	163,924	163,641	163,240	162,833	162,438	162,031	161,636	1,964,461
HIBTAC 500KV	Rider Revenue Requirement	8,629	8,608	8,587	8,566	8,548	8,520	8,520	8,499	8,478	8,457	8,436	8,415	102,279
Hollydale Dist. 115kV	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Hollydale Dist. 115kV	Plant In-Service	2,571,316	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358
Hollydale Dist. 115kV	Depreciation Reserve	66,144	70,403	74,661	78,919	83,177	87,435	91,694	95,952	100,210	104,468	108,727	112,985	112,985
Hollydale Dist. 115kV	Accumulated Deferred Taxes	62,837	67,112	71,387	75,662	79,940	84,218	88,496	92,774	97,052	101,330	105,608	109,886	109,886
Hollydale Dist. 115kV	Average Rate Base	2,432,454	2,435,952	2,427,708	2,419,175	2,410,910	2,402,377	2,394,112	2,385,713	2,377,180	2,368,915	2,360,382	2,352,117	2,352,117
Hollydale Dist. 115kV	Tax Depreciation Expense	19,022	19,022	19,022	19,022	19,022	19,022	19,022	19,022	19,022	19,022	19,022	19,022	228,260
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	4,014	4,019	4,006	3,992	3,978	3,964	3,950	3,936	3,922	3,909	3,895	3,881	47,466
Hollydale Dist. 115kV	Equity Return	10,115	10,130	10,095	10,060	10,025	9,990	9,956	9,921	9,885	9,850	9,815	9,781	119,623
Hollydale Dist. 115kV	Current Income Tax Requirement	(171)	(159)	(170)	(182)	(193)	(204)	(215)	(227)	(238)	(249)	(261)	(272)	(2,541)
Hollydale Dist. 115kV	Book Depreciation	4,236	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	51,077
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	4,141	49,690
Hollydale Dist. 115kV	Property Tax Expense	2,829	2,829	2,829	2,829	2,829	2,829	2,829	2,829	2,829	2,829	2,829	2,829	33,946
Hollydale Dist. 115kV	OATT Credit	5,620	5,632	5,619	5,605	5,592	5,579	5,565	5,552	5,539	5,526	5,513	5,498	66,838
Hollydale Dist. 115kV	Total Revenue Requirement	19,543	19,585	19,539	19,492	19,446	19,399	19,353	19,306	19,259	19,213	19,166	19,120	232,421
Hollydale Dist. 115kV	Rider Revenue Requirement	1,018	1,020	1,017	1,015	1,012	1,010	1,008	1,005	1,003	1,000	998	995	12,101
Huntley-South Bend 161kV	CWIP Balance	165	7,206	8,490	8,718	10,080	71,813	167,853	265,853	363,853	442,253	520,653	667,653	667,653
Huntley-South Bend 161kV	Plant In-Service													
Huntley-South Bend 161kV	Depreciation Reserve													
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(185)	(383)	(568)	(766)	(951)	(1,149)	(1,334)	(1,526)	(1,723)	(1,908)	(2,106)	(2,291)	(2,291)
Huntley-South Bend 161kV	Average Rate Base	268	4,068	8,416	9,370	10,350	42,095	121,167	218,378	316,576	404,961	483,559	596,444	596,444
Huntley-South Bend 161kV	Tax Depreciation Expense													
Huntley-South Bend 161kV	CPI-TAX INTEREST	0	14	29	32	35	147	444	805	1,171	1,502	1,797	2,221	8,196
Huntley-South Bend 161kV	Debt Return	0	7	14	15	17	69	200	360	522	688	798	984	3,656
Huntley-South Bend 161kV	Equity Return	1	17	35	39	43	175	504	908	1,316	1,684	2,011	2,480	9,213
Huntley-South Bend 161kV	Current Income Tax Requirement	(61)	(52)	(41)	(39)	(37)	42	244	491	741	967	1,168	1,456	4,879
Huntley-South Bend 161kV	Book Depreciation													
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	(191)	(191)	(191)	(191)	(191)	(191)	(191)	(191)	(191)	(191)	(191)	(191)	(2,298)
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit													
Huntley-South Bend 161kV	Total Revenue Requirement	(251)	(220)	(184)	(176)	(168)	95	757	1,568	2,388	3,127	3,785	4,729	15,450
Huntley-South Bend 161kV	Rider Revenue Requirement	(13)	(11)	(10)	(9)	(9)	5	39	82	124	163	197	246	804
Huntley - Wilmarth	CWIP Balance	(12,337)	(12,337)	(12,337)	(12,337)	(12,337)	(12,337)	(12,337)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	52,935,624	52,916,674	52,918,569	52,921,699	52,922,048	52,922,727	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364
Huntley - Wilmarth	Depreciation Reserve	1,326,498	1,418,247	1,509,979	1,601,716	1,693,457	1,785,198	1,876,940	1,968,682	2,060,424	2,152,166	2,243,908	2,335,650	2,335,650
Huntley - Wilmarth	Accumulated Deferred Taxes	1,256,014	1,337,536	1,413,963	1,495,485	1,571,912	1,653,433	1,729,860	1,808,834	1,890,356	1,966,783	2,048,305	2,124,732	2,124,732
Huntley - Wilmarth	Average Rate Base	50,386,095	50,203,904	50,027,209	49,856,464	49,690,038	49,517,290	49,349,460	49,178,744	49,005,480	48,837,312	48,664,048	48,495,879	48,495,879
Huntley - Wilmarth	Tax Depreciation Expense	373,255	373,255	373,255	373,255	373,255	373,255	373,255	373,255	373,255	373,255	373,255	373,255	4,479,059
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	83,137	82,836	82,545	82,263	81,989	81,704	81,427	81,145	80,859	80,582	80,296	80,018	978,800
Huntley - Wilmarth	Equity Return	209,522	208,765	208,030	207,320	206,628	205,909	205,212	204,502	203,781	203,062	202,361	201,662	2,466,773
Huntley - Wilmarth	Current Income Tax Requirement	2,362	2,012	1,770	1,542	1,320	1,088	863	634	401	175	(57)	(283)	11,726
Huntley - Wilmarth	Book Depreciation	91,765	91,748	91,733	91,737	91,740	91,741	91,742	91,742	91,742	91,742	91,742	91,742	1,100,916
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	78,974	78,974	78,974	78,974	78,974	78,974	78,974	78,974	78,974	78,974	78,974	78,974	947,692
Huntley - Wilmarth	Property Tax Expense	58,784	58,784	58,784	58,784	58,784	58,784	58,784	58,784	58,784	58,784	58,784	58,784	705,409
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	524,444	523,120	521,836	520,621	519,435	518,201	517,001	515,781	514,542	513,339	512,100	510,898	6,211,316
Huntley - Wilmarth	Rider Revenue Requirement	27,325	27,256	27,189	27,125	27,063	26,999	26,937	26,873	26,808	26,746	26,681	26,618	323,620

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
HIBTAC 500KV	CWIP Balance	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
HIBTAC 500KV	Plant In-Service	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542	21,413,542
HIBTAC 500KV	Depreciation Reserve	984,878	1,024,047	1,063,217	1,102,386	1,141,556	1,180,725	1,219,895	1,259,064	1,298,234	1,337,403	1,376,573	1,415,743	1,415,743
HIBTAC 500KV	Accumulated Deferred Taxes	1,002,365	1,031,004	1,059,771	1,089,400	1,117,177	1,146,805	1,174,582	1,203,211	1,232,914	1,260,691	1,289,319	1,318,096	1,318,096
HIBTAC 500KV	Average Rate Base	19,445,884	19,378,075	19,310,139	19,241,341	19,174,394	19,107,596	19,038,649	18,970,777	18,901,979	18,835,032	18,766,234	18,699,288	18,699,288
HIBTAC 500KV	Tax Depreciation Expense	141,538	141,538	141,538	141,538	141,538	141,538	141,538	141,538	141,538	141,538	141,538	141,538	1,698,460
HIBTAC 500KV	CPI-TAX INTEREST													
HIBTAC 500KV	Debt Return	32,086	31,974	31,862	31,748	31,638	31,524	31,414	31,302	31,188	31,078	30,964	30,854	377,631
HIBTAC 500KV	Equity Return	80,862	80,580	80,298	80,012	79,734	79,447	79,169	78,887	78,601	78,322	78,036	77,758	951,707
HIBTAC 500KV	Current Income Tax Requirement	2,323	2,232	2,141	2,049	1,959	1,866	1,777	1,685	1,593	1,503	1,411	1,321	21,861
HIBTAC 500KV	Book Depreciation	39,170	39,170	39,170	39,170	39,170	39,170	39,170	39,170	39,170	39,170	39,170	39,170	470,035
HIBTAC 500KV	AFUDC													
HIBTAC 500KV	Deferred Taxes	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	344,434
HIBTAC 500KV	Property Tax Expense	23,780	23,780	23,780	23,780	23,780	23,780	23,780	23,780	23,780	23,780	23,780	23,780	285,359
HIBTAC 500KV	OATT Credit	44,423	44,568	44,463	44,357	44,254	44,147	44,044	43,939	43,833	43,730	43,624	43,520	528,903
HIBTAC 500KV	Total Revenue Requirement	162,500	161,871	161,490	161,104	160,729	160,343	159,967	159,587	159,201	158,826	158,440	158,065	1,922,122
HIBTAC 500KV	Rider Revenue Requirement	8,587	8,553	8,533	8,513	8,493	8,473	8,453	8,433	8,412	8,392	8,372	8,352	101,565
Hollydale Dist. 115kv	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Hollydale Dist. 115kv	Plant In-Service	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358
Hollydale Dist. 115kv	Depreciation Reserve	117,243	121,501	125,760	130,018	134,276	138,534	142,792	147,051	151,309	155,567	159,825	164,084	164,084
Hollydale Dist. 115kv	Accumulated Deferred Taxes	112,041	115,671	119,317	123,073	126,594	130,349	133,870	137,500	141,264	144,785	148,541	152,061	152,061
Hollydale Dist. 115kv	Average Rate Base	2,344,204	2,336,315	2,328,411	2,320,397	2,312,618	2,304,604	2,296,825	2,288,928	2,280,915	2,273,135	2,265,122	2,257,342	2,257,342
Hollydale Dist. 115kv	Tax Depreciation Expense	17,231	17,231	17,231	17,231	17,231	17,231	17,231	17,231	17,231	17,231	17,231	17,231	206,769
Hollydale Dist. 115kv	CPI-TAX INTEREST													
Hollydale Dist. 115kv	Debt Return	3,868	3,855	3,842	3,829	3,816	3,803	3,790	3,777	3,764	3,751	3,737	3,725	45,555
Hollydale Dist. 115kv	Equity Return	9,748	9,715	9,682	9,649	9,617	9,583	9,551	9,518	9,485	9,452	9,419	9,387	114,807
Hollydale Dist. 115kv	Current Income Tax Requirement	134	123	112	102	91	80	70	59	49	38	27	17	903
Hollydale Dist. 115kv	Book Depreciation	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	4,258	51,099
Hollydale Dist. 115kv	AFUDC													
Hollydale Dist. 115kv	Deferred Taxes	3,638	3,638	3,638	3,638	3,638	3,638	3,638	3,638	3,638	3,638	3,638	3,638	43,659
Hollydale Dist. 115kv	Property Tax Expense	2,856	2,856	2,856	2,856	2,856	2,856	2,856	2,856	2,856	2,856	2,856	2,856	34,266
Hollydale Dist. 115kv	OATT Credit	5,260	5,277	5,265	5,253	5,241	5,229	5,216	5,204	5,192	5,180	5,168	5,156	62,641
Hollydale Dist. 115kv	Total Revenue Requirement	19,241	19,168	19,123	19,078	19,035	18,990	18,946	18,902	18,857	18,813	18,768	18,725	227,647
Hollydale Dist. 115kv	Rider Revenue Requirement	1,017	1,013	1,010	1,008	1,006	1,003	1,001	999	996	994	992	989	12,029
Huntley-South Bend 161kv	CWIP Balance	765,653	1,304,653	1,843,653	2,431,653	3,117,653	3,803,653	4,938,741	6,408,741	7,878,741	9,348,741	10,818,741	12,288,741	12,288,741
Huntley-South Bend 161kv	Plant In-Service													
Huntley-South Bend 161kv	Depreciation Reserve													
Huntley-South Bend 161kv	Accumulated Deferred Taxes	(7,253)	(12,362)	(17,493)	(22,779)	(27,734)	(33,020)	(37,975)	(43,095)	(48,381)	(53,336)	(58,622)	(63,577)	(63,577)
Huntley-South Bend 161kv	Average Rate Base	723,905	1,047,514	1,591,646	2,160,432	2,802,387	3,493,672	4,409,172	5,716,836	7,192,122	8,667,077	10,142,362	11,617,317	11,617,317
Huntley-South Bend 161kv	Tax Depreciation Expense													
Huntley-South Bend 161kv	CPI-TAX INTEREST	2,652	3,827	5,813	7,895	10,255	12,802	16,180	21,004	26,459	31,934	37,429	42,944	219,193
Huntley-South Bend 161kv	Debt Return	1,194	1,728	2,626	3,565	4,624	5,765	7,275	9,433	11,867	14,301	16,735	19,169	98,281
Huntley-South Bend 161kv	Equity Return	3,010	4,356	6,619	8,984	11,653	14,528	18,335	23,773	29,907	36,041	42,175	48,309	247,689
Huntley-South Bend 161kv	Current Income Tax Requirement	175	989	2,360	3,796	5,420	7,170	9,490	12,803	16,544	20,292	24,046	27,807	130,890
Huntley-South Bend 161kv	Book Depreciation													
Huntley-South Bend 161kv	AFUDC													
Huntley-South Bend 161kv	Deferred Taxes	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(5,120)	(61,444)
Huntley-South Bend 161kv	Property Tax Expense													
Huntley-South Bend 161kv	OATT Credit													
Huntley-South Bend 161kv	Total Revenue Requirement	(741)	1,953	6,485	11,224	16,577	22,342	29,979	40,888	53,198	65,513	77,836	90,163	415,416
Huntley-South Bend 161kv	Rider Revenue Requirement	(39)	103	343	593	876	1,181	1,584	2,160	2,811	3,462	4,113	4,764	21,951
Huntley - Wilmarth	CWIP Balance	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)
Huntley - Wilmarth	Plant In-Service	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364	52,930,364
Huntley - Wilmarth	Depreciation Reserve	2,427,392	2,519,134	2,610,876	2,702,618	2,794,360	2,886,102	2,977,844	3,069,586	3,161,328	3,253,070	3,344,812	3,436,554	3,436,554
Huntley - Wilmarth	Accumulated Deferred Taxes	2,193,538	2,261,893	2,330,533	2,401,230	2,467,509	2,538,206	2,604,485	2,672,972	2,743,669	2,809,948	2,880,645	2,946,924	2,946,924
Huntley - Wilmarth	Average Rate Base	48,335,311	48,175,233	48,014,851	47,852,412	47,694,392	47,531,953	47,373,932	47,213,702	47,051,263	46,893,243	46,730,804	46,572,783	46,572,783
Huntley - Wilmarth	Tax Depreciation Expense	335,845	335,845	335,845	335,845	335,845	335,845	335,845	335,845	335,845	335,845	335,845	335,845	4,030,137
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	79,753	79,489	79,225	78,956	78,696	78,428	78,167	77,903	77,635	77,374	77,106	76,845	939,576
Huntley - Wilmarth	Equity Return	200,994	200,329	199,662	198,986	198,329	197,654	196,979	196,303	195,625	194,948	194,271	193,595	2,367,921
Huntley - Wilmarth	Current Income Tax Requirement	8,193	7,979	7,763	7,545	7,333	7,115	6,903	6,688	6,470	6,257	6,039	5,827	84,112
Huntley - Wilmarth	Book Depreciation	91,742	91,742	91,742	91,742	91,742	91,742	91,742	91,742	91,742	91,742	91,742	91,742	1,100,904
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	68,488	68,488	68,488	68,488	68,488	68,488	68,488	68,488	68,488	68,488	68,488	68,488	821,854
Huntley - Wilmarth	Property Tax Expense	58,780	58,780	58,780	58,780	58,780	58,780	58,780	58,780	58,780	58,780	58,780	58,780	705,354
Huntley - Wilmarth	OATT Credit													
Huntley - Wilmarth	Total Revenue Requirement	507,950	506,806	505,659	504,497	503,367	502,206	501,076	499,930	498,768	497,638	496,477	495,347	6,019,721
Huntley - Wilmarth	Rider Revenue Requirement	26,857	26,796	26,736	26,674	26,615	26,553	26,493	26,433	26,371	26,311	26,250	26,190	318,280

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Lincoln County Capacitor Bank	CWIP Balance	883,859	950,827	1,825,653	2,194,192	2,456,937	2,740,767	3,054,856	3,599,946	4,038,544	4,439,296	24,135	4,460,845	4,460,845
Lincoln County Capacitor Bank	Plant In-Service											4,537,203	333,870	333,870
Lincoln County Capacitor Bank	Depreciation Reserve											5,241	5,473	5,473
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	(3,725)	(5,327)	(6,929)	(8,530)	(10,132)	(11,734)	(13,336)	(14,938)	(16,540)	(18,142)	(19,744)	(21,346)	(21,346)
Lincoln County Capacitor Bank	Average Rate Base	846,996	922,670	1,395,168	2,018,453	2,335,697	2,610,586	2,911,148	3,342,339	3,835,785	4,257,062	4,517,440	4,694,015	4,694,015
Lincoln County Capacitor Bank	Tax Depreciation Expense	4,052	4,052	4,052	4,052	4,052	4,052	4,052	4,052	4,052	4,052	4,052	4,052	48,624
Lincoln County Capacitor Bank	CPI-TAX INTEREST	2,704	3,045	4,681	6,797	7,872	8,805	9,817	11,281	12,952	14,372	16,325	17,855	111,886
Lincoln County Capacitor Bank	Debt Return	1,398	1,522	2,302	3,330	3,854	4,307	4,803	5,515	6,329	7,024	7,454	7,745	55,584
Lincoln County Capacitor Bank	Equity Return	3,522	3,837	5,802	8,393	9,713	10,856	12,106	13,899	15,950	17,702	18,785	19,519	140,083
Lincoln County Capacitor Bank	Current Income Tax Requirement	185	396	1,559	3,079	3,852	4,522	5,252	6,304	7,505	8,529	8,396	11,629	61,208
Lincoln County Capacitor Bank	Book Depreciation											5,241	231	5,473
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(1,602)	(19,223)
Lincoln County Capacitor Bank	Property Tax Expense													
Lincoln County Capacitor Bank	OATT Credit													
Lincoln County Capacitor Bank	Total Revenue Requirement	3,502	4,154	8,061	13,201	15,816	18,083	20,559	24,115	28,183	31,654	38,275	37,523	243,126
Lincoln County Capacitor Bank	Rider Revenue Requirement	180	213	411	670	800	914	1,038	1,218	1,423	1,599	1,953	1,940	12,359
Line 0953 OPGW Replacement	CWIP Balance	193,607	208,518	224,373	554,340	839,091	1,096,756	1,951,178	2,905,483	3,835,785	4,694,015	4,694,015	196,119	196,119
Line 0953 OPGW Replacement	Plant In-Service											2,716,000	2,689,536	2,728,721
Line 0953 OPGW Replacement	Depreciation Reserve											2,485	2,587	2,587
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	844	3,062	5,279	7,496	9,714	11,931	14,148	16,366	18,583	20,800	23,018	25,235	25,235
Line 0953 OPGW Replacement	Average Rate Base	187,898	198,001	211,167	381,860	687,002	955,992	1,988,576	2,683,399	2,535,032	2,722,176	2,846,950	2,859,380	2,859,380
Line 0953 OPGW Replacement	Tax Depreciation Expense	11,404	11,404	11,404	11,404	11,404	11,404	11,404	11,404	11,404	11,404	11,404	11,404	136,844
Line 0953 OPGW Replacement	CPI-TAX INTEREST	588	649	709	1,297	2,333	3,248	3,687	4,281	4,928	5,641	6,444	7,285	15,733
Line 0953 OPGW Replacement	Debt Return	310	327	348	630	1,134	1,577	2,281	3,281	4,428	4,183	4,492	4,697	30,125
Line 0953 OPGW Replacement	Equity Return	781	823	878	1,588	2,857	3,975	5,269	6,829	8,612	10,542	11,839	11,839	75,920
Line 0953 OPGW Replacement	Current Income Tax Requirement	(2,524)	(2,490)	(2,453)	(2,034)	(1,290)	(634)	1,697	2,325	2,043	2,410	2,656	2,685	2,390
Line 0953 OPGW Replacement	Book Depreciation											2,485	4,927	25,987
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	2,217	2,217	2,217	2,217	2,217	2,217	2,217	2,217	2,217	2,217	2,217	2,217	26,608
Line 0953 OPGW Replacement	Property Tax Expense													
Line 0953 OPGW Replacement	OATT Credit													
Line 0953 OPGW Replacement	Total Revenue Requirement	785	877	991	2,401	4,917	7,136	17,949	18,495	17,445	18,797	19,704	19,806	129,304
Line 0953 OPGW Replacement	Rider Revenue Requirement	39	44	49	120	245	355	894	921	869	936	981	986	6,439
Line ELR - NSPM	CWIP Balance	829,706	1,166,131	2,175,199	2,073,302	2,077,072	2,077,509	212,264	342,660	371,493	411,552	423,911	345,404	345,404
Line ELR - NSPM	Plant In-Service	8,012,526	8,012,526	8,012,529	8,437,088	10,593,176	10,620,556	10,744,937	10,743,521	10,751,257	10,742,991	10,744,329	11,078,415	11,078,415
Line ELR - NSPM	Depreciation Reserve	403,638	418,302	432,965	448,017	465,431	484,842	504,393	524,055	543,724	563,392	583,054	603,023	603,023
Line ELR - NSPM	Accumulated Deferred Taxes	576,254	588,699	601,144	613,589	626,034	638,479	650,923	663,368	675,813	688,258	700,703	713,148	713,148
Line ELR - NSPM	Average Rate Base	7,636,425	8,010,776	8,656,415	9,294,979	9,572,561	9,700,541	9,747,092	9,844,099	9,894,763	9,896,830	9,887,866	9,989,843	9,989,843
Line ELR - NSPM	Tax Depreciation Expense	64,399	64,399	64,399	64,399	64,399	64,399	64,399	64,399	64,399	64,399	64,399	64,399	772,782
Line ELR - NSPM	CPI-TAX INTEREST	2,003	3,326	5,551	2,814	4,042	672	1,299	1,392	1,310	1,299	1,310	1,310	25,180
Line ELR - NSPM	Debt Return	12,600	13,218	14,283	15,337	15,795	16,006	16,083	16,243	16,326	16,330	16,314	16,483	185,017
Line ELR - NSPM	Equity Return	31,755	33,311	35,996	38,652	39,806	40,338	40,532	40,935	41,146	41,154	41,115	41,541	466,281
Line ELR - NSPM	Current Income Tax Requirement	(1,139)	(211)	1,374	1,473	3,005	2,734	2,844	3,084	3,241	3,283	3,298	3,508	26,495
Line ELR - NSPM	Book Depreciation	14,669	14,664	14,664	15,052	17,413	19,411	19,550	19,669	19,663	19,662	19,662	19,669	214,053
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	12,445	12,445	12,445	12,445	12,445	12,445	12,445	12,445	12,445	12,445	12,445	12,445	149,338
Line ELR - NSPM	Property Tax Expense	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	10,001	120,016
Line ELR - NSPM	OATT Credit	19,819	20,013	20,067	19,765	24,429	25,051	25,177	25,270	25,223	25,192	25,174	26,179	281,357
Line ELR - NSPM	Total Revenue Requirement	60,512	63,415	68,697	73,195	74,036	75,885	76,279	77,101	77,605	77,689	77,662	77,768	879,845
Line ELR - NSPM	Rider Revenue Requirement	3,013	3,158	3,421	3,645	3,687	3,779	3,799	3,840	3,865	3,869	3,867	3,873	43,816
Long Lake-Baytown Line Upgrade	CWIP Balance	96,786	108,860	123,178	450,275	565,064	668,998	678,513	718,605	728,016	797,828	804,171	834,467	834,467
Long Lake-Baytown Line Upgrade	Plant In-Service													
Long Lake-Baytown Line Upgrade	Depreciation Reserve													
Long Lake-Baytown Line Upgrade	Accumulated Deferred Taxes	(776)	(1,267)	(1,759)	(2,250)	(2,742)	(3,233)	(3,724)	(4,216)	(4,707)	(5,199)	(5,690)	(6,182)	(6,182)
Long Lake-Baytown Line Upgrade	Average Rate Base	94,422	104,090	117,778	288,976	510,411	620,264	677,480	702,775	728,018	768,121	806,690	825,501	825,501
Long Lake-Baytown Line Upgrade	Tax Depreciation Expense													
Long Lake-Baytown Line Upgrade	CPI-TAX INTEREST	307	348	397	976	1,721	2,085	2,278	2,368	2,459	2,600	2,736	2,809	21,083
Long Lake-Baytown Line Upgrade	Debt Return	156	172	194	477	842	1,023	1,118	1,160	1,201	1,267	1,331	1,362	10,303
Long Lake-Baytown Line Upgrade	Equity Return	393	433	490	1,202	2,122	2,579	2,817	2,922	3,027	3,194	3,354	3,433	25,967
Long Lake-Baytown Line Upgrade	Current Income Tax Requirement	67	93	128	544	1,082	1,347	1,486	1,549	1,613	1,712	1,808	1,856	13,286
Long Lake-Baytown Line Upgrade	Book Depreciation													
Long Lake-Baytown Line Upgrade	AFUDC													
Long Lake-Baytown Line Upgrade	Deferred Taxes	(491)	(491)	(491)	(491)	(491)	(491)	(491)	(491)	(491)	(491)	(491)	(491)	(5,897)
Long Lake-Baytown Line Upgrade	Property Tax Expense													
Long Lake-Baytown Line Upgrade	OATT Credit													
Long Lake-Baytown Line Upgrade	Total Revenue Requirement	124	207	320	1,731	3,555	4,458	4,930	5,140	5,350	5,682	6,002	6,160	43,659
Long Lake-Baytown Line Upgrade	Rider Revenue Requirement	6	10	16	86	177	222	245	256	266	283	299	307	2,174

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Lincoln County Capacitor Bank	CWIP Balance	4,666,345												
Lincoln County Capacitor Bank	Plant In-Service	351,862	5,080,198	5,077,648	5,093,971	5,090,083	5,103,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803
Lincoln County Capacitor Bank	Depreciation Reserve	9,319	17,135	28,807	40,479	52,162	63,852	75,570	87,304	99,038	110,772	122,506	134,240	134,240
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	(17,323)	(13,033)	(9,010)	(4,720)	(697)	3,593	7,616	11,772	16,063	20,085	24,376	28,398	28,398
Lincoln County Capacitor Bank	Average Rate Base	4,916,388	5,049,008	5,064,962	5,055,886	5,046,404	5,035,343	5,036,476	5,030,594	5,014,569	4,998,813	4,982,788	4,967,032	4,967,032
Lincoln County Capacitor Bank	Tax Depreciation Expense	27,544	27,544	27,544	27,544	27,544	27,544	27,544	27,544	27,544	27,544	27,544	27,544	27,544
Lincoln County Capacitor Bank	CPI-TAX INTEREST	15,606	8,626											24,232
Lincoln County Capacitor Bank	Debt Return	8,112	8,331	8,357	8,342	8,327	8,308	8,310	8,300	8,274	8,248	8,222	8,196	99,327
Lincoln County Capacitor Bank	Equity Return	20,444	20,995	21,062	21,024	20,985	20,939	20,943	20,919	20,852	20,787	20,720	20,655	250,324
Lincoln County Capacitor Bank	Current Income Tax Requirement	5,329	4,536	3,017	3,005	2,996	2,996	2,994	2,991	2,970	2,948	2,927	2,906	39,602
Lincoln County Capacitor Bank	Book Depreciation	3,846	7,816	11,672	11,672	11,682	11,690	11,718	11,734	11,734	11,734	11,734	11,734	128,767
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	4,156	4,156	4,156	4,156	4,156	4,156	4,156	4,156	4,156	4,156	4,156	4,156	49,878
Lincoln County Capacitor Bank	Property Tax Expense	371	371	371	371	371	371	371	371	371	371	371	371	4,449
Lincoln County Capacitor Bank	OATT Credit		10,320	10,863	10,848	10,836	10,821	10,831	10,826	10,800	10,775	10,750	10,724	118,393
Lincoln County Capacitor Bank	Total Revenue Requirement	42,259	35,886	37,773	37,723	37,680	37,627	37,662	37,646	37,557	37,469	37,380	37,293	453,955
Lincoln County Capacitor Bank	Rider Revenue Requirement	2,270	1,924	2,023	2,019	2,017	2,014	2,015	2,014	2,009	2,004	2,000	1,995	24,305
Line 0953 OPGW Replacement	CWIP Balance	196,319	196,378											
Line 0953 OPGW Replacement	Plant In-Service	2,736,075	2,740,191	2,390,877	2,390,917	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257
Line 0953 OPGW Replacement	Depreciation Reserve	30,985	35,994	40,687	45,060	49,450	53,855	58,260	62,665	67,071	71,476	75,881	80,286	80,286
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	29,907	34,890	39,562	44,546	49,217	54,201	58,873	63,700	68,684	73,556	78,339	83,011	83,011
Line 0953 OPGW Replacement	Average Rate Base	2,870,224	2,866,102	2,684,009	2,499,856	2,401,304	2,302,405	2,293,327	2,284,094	2,274,706	2,265,629	2,256,240	2,247,163	2,247,163
Line 0953 OPGW Replacement	Tax Depreciation Expense	20,260	20,260	20,260	20,260	20,260	20,260	20,260	20,260	20,260	20,260	20,260	20,260	243,114
Line 0953 OPGW Replacement	CPI-TAX INTEREST	665	13	13	13	(18,395)								(17,691)
Line 0953 OPGW Replacement	Debt Return	4,736	4,729	4,429	4,125	3,962	3,799	3,784	3,769	3,753	3,738	3,723	3,708	48,254
Line 0953 OPGW Replacement	Equity Return	11,935	11,918	10,395	9,985	9,574	9,536	9,536	9,498	9,459	9,421	9,382	9,344	121,611
Line 0953 OPGW Replacement	Current Income Tax Requirement	699	487	140	(210)	(6,280)	(469)	(481)	(493)	(506)	(518)	(531)	(543)	(8,705)
Line 0953 OPGW Replacement	Book Depreciation	4,998	5,009	4,693	4,373	4,389	4,405	4,405	4,405	4,405	4,405	4,405	4,405	54,299
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	4,828	4,828	4,828	4,828	4,828	4,828	4,828	4,828	4,828	4,828	4,828	4,828	57,932
Line 0953 OPGW Replacement	Property Tax Expense	3,030	3,030	3,030	3,030	3,030	3,030	3,030	3,030	3,030	3,030	3,030	3,030	36,363
Line 0953 OPGW Replacement	OATT Credit	6,751	6,700	5,928	5,621	5,607	5,621	5,607	5,592	5,577	5,562	5,547	5,533	69,182
Line 0953 OPGW Replacement	Total Revenue Requirement	23,476	23,300	21,965	20,614	15,467	19,546	19,496	19,445	19,393	19,342	19,290	19,240	240,572
Line 0953 OPGW Replacement	Rider Revenue Requirement	1,222	1,213	1,144	1,073	805	1,018	1,015	1,012	1,007	1,004	1,000	1,002	12,525
Line ELR - NSPM	CWIP Balance	996,102	2,423,210	2,560,943	2,794,186	2,013,969	2,342,678	2,516,278	2,753,788	855,136	1,095,346	1,335,356	(108,903)	(108,903)
Line ELR - NSPM	Plant In-Service	11,073,677	11,105,057	11,128,424	11,327,057	12,276,945	12,554,942	12,554,942	14,693,604	14,693,604	14,693,604	14,693,604	16,378,074	16,378,074
Line ELR - NSPM	Depreciation Reserve	623,283	643,568	663,903	684,450	706,048	728,760	751,725	774,691	799,613	826,491	853,369	881,787	881,787
Line ELR - NSPM	Accumulated Deferred Taxes	729,896	747,761	764,510	782,375	799,124	816,989	833,737	851,044	868,909	885,658	903,523	920,272	920,272
Line ELR - NSPM	Average Rate Base	10,403,750	11,417,836	12,190,571	12,453,753	12,716,705	13,059,875	13,410,441	13,575,723	13,772,674	13,970,136	14,165,503	14,361,216	14,361,216
Line ELR - NSPM	Tax Depreciation Expense	91,698	91,698	91,698	91,698	91,698	91,698	91,698	91,698	91,698	91,698	91,698	91,698	1,100,375
Line ELR - NSPM	CPI-TAX INTEREST	2,267	6,168	9,033	9,673	7,777	9,054	9,848	6,899	3,929	4,832	2,869		81,075
Line ELR - NSPM	Debt Return	17,166	18,839	20,114	20,549	20,983	21,549	22,127	22,400	22,725	23,051	23,373	23,696	256,572
Line ELR - NSPM	Equity Return	43,262	47,479	50,692	51,787	52,880	54,307	55,765	56,452	57,271	58,092	58,905	59,719	646,613
Line ELR - NSPM	Current Income Tax Requirement	(2,777)	(148)	1,830	2,459	2,845	3,359	4,324	4,802	4,746	4,684	4,628	4,564	36,726
Line ELR - NSPM	Book Depreciation	20,261	20,285	20,335	20,547	21,598	22,712	22,966	24,922	26,878	28,834	30,790	32,746	278,764
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	17,307	17,307	17,307	17,307	17,307	17,307	17,307	17,307	17,307	17,307	17,307	17,307	207,682
Line ELR - NSPM	Property Tax Expense	12,303	12,303	12,303	12,303	12,303	12,303	12,303	12,303	12,303	12,303	12,303	12,303	147,632
Line ELR - NSPM	OATT Credit	24,014	25,923	27,378	27,907	28,569	29,378	30,105	30,426	31,106	31,785	32,464	32,789	351,543
Line ELR - NSPM	Total Revenue Requirement	83,507	90,142	95,204	97,044	99,346	102,158	104,686	105,804	108,167	110,529	111,941	114,018	1,222,447
Line ELR - NSPM	Rider Revenue Requirement	4,348	4,693	4,957	5,053	5,172	5,319	5,450	5,509	5,632	5,755	5,823	5,936	63,646
Long Lake-Baytown Line Uprate	CWIP Balance	1,772,989	2,839,396											
Long Lake-Baytown Line Uprate	Plant In-Service			4,656,338	4,661,544	4,663,429	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219
Long Lake-Baytown Line Uprate	Depreciation Reserve			4,259	12,781	21,310	30,069	39,056	48,043	57,031	66,018	75,005	83,993	83,993
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes			(2,927)	545	3,800	7,272	10,527	13,999	17,253	20,617	24,089	27,344	34,070
Long Lake-Baytown Line Uprate	Average Rate Base	1,306,655	2,305,647	3,741,937	4,643,149	4,634,915	4,748,636	4,861,403	4,849,593	4,834,351	4,811,892	4,799,650	4,799,650	4,799,650
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	20,646	20,646	20,646	20,646	20,646	20,646	20,646	20,646	20,646	20,646	20,646	20,646	247,755
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST	4,463	8,443	6,876										19,783
Long Lake-Baytown Line Uprate	Debt Return	2,156	3,804	6,174	7,661	7,648	7,835	8,021	8,001	7,980	7,960	7,940	7,919	83,100
Long Lake-Baytown Line Uprate	Equity Return	5,434	9,588	15,560	19,308	19,274	19,746	20,215	20,164	20,112	20,061	20,009	19,959	209,430
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	(2,385)	241	3,039	3,405	3,396	3,623	3,848	3,832	3,815	3,798	3,782	3,765	34,160
Long Lake-Baytown Line Uprate	Book Depreciation			4,259	8,522	8,529	8,759	8,987	8,987	8,987	8,987	8,987	8,987	83,993
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	40,360
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit			7,235	9,438	9,427	9,677	9,924	9,905	9,885	9,865	9,845	9,826	95,028
Long Lake-Baytown Line Uprate	Total Revenue Requirement	8,568	16,997	25,160	32,821	32,782	33,650	34,511	34,373	34,305	34,236	34,168	34,100	356,015
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	446	885	1,310	1,709	1,707	1,752	1,797	1,793	1,790	1,786	1,782	1,779	18,536

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803	5,123,803
Lincoln County Capacitor Bank	Depreciation Reserve	145,974	157,708	169,442	181,176	192,911	204,645	216,379	228,113	239,847	251,581	263,315	275,049	275,049
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	37,311	46,362	55,454	64,518	73,597	82,961	91,740	100,811	110,175	118,954	128,318	137,097	137,097
Lincoln County Capacitor Bank	Average Rate Base	4,946,385	4,925,599	4,904,773	4,883,675	4,863,162	4,842,064	4,821,551	4,800,746	4,779,647	4,759,134	4,738,036	4,717,523	4,717,523
Lincoln County Capacitor Bank	Tax Depreciation Expense	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	8,162	8,127	8,093	8,058	8,024	7,989	7,956	7,921	7,886	7,853	7,818	7,784	95,671
Lincoln County Capacitor Bank	Equity Return	20,569	20,482	20,396	20,308	20,223	20,135	20,050	19,965	19,879	19,793	19,707	19,621	241,110
Lincoln County Capacitor Bank	Current Income Tax Requirement	(867)	(894)	(922)	(951)	(978)	(1,007)	(1,034)	(1,062)	(1,090)	(1,118)	(1,146)	(1,174)	(12,244)
Lincoln County Capacitor Bank	Book Depreciation	11,734	11,734	11,734	11,734	11,734	11,734	11,734	11,734	11,734	11,734	11,734	11,734	140,809
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	9,071	9,071	9,071	9,071	9,071	9,071	9,071	9,071	9,071	9,071	9,071	9,071	108,858
Lincoln County Capacitor Bank	Property Tax Expense	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	68,280
Lincoln County Capacitor Bank	OATT Credit	11,670	11,704	11,671	11,639	11,607	11,575	11,543	11,511	11,478	11,447	11,414	11,382	138,640
Lincoln County Capacitor Bank	Total Revenue Requirement	42,689	42,507	42,390	42,272	42,157	42,039	41,924	41,807	41,689	41,574	41,455	41,340	503,843
Lincoln County Capacitor Bank	Rider Revenue Requirement	2,305	2,295	2,288	2,282	2,276	2,269	2,263	2,256	2,250	2,244	2,237	2,231	27,194
Line 0953 OPGW Replacement	CWIP Balance													
Line 0953 OPGW Replacement	Plant In-Service	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257	2,408,257
Line 0953 OPGW Replacement	Depreciation Reserve	84,692	89,097	93,502	97,907	102,313	106,718	111,123	115,528	119,933	124,339	128,744	133,149	133,149
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	86,542	90,023	93,519	97,119	100,495	104,096	107,471	110,959	114,560	118,161	121,762	125,363	124,912
Line 0953 OPGW Replacement	Average Rate Base	2,239,226	2,231,341	2,223,439	2,215,433	2,207,653	2,199,647	2,191,866	2,183,972	2,175,966	2,168,186	2,160,180	2,152,399	2,152,399
Line 0953 OPGW Replacement	Tax Depreciation Expense	16,826	16,826	16,826	16,826	16,826	16,826	16,826	16,826	16,826	16,826	16,826	16,826	201,913
Line 0953 OPGW Replacement	CPI-TAX INTEREST													
Line 0953 OPGW Replacement	Debt Return	3,695	3,682	3,669	3,655	3,643	3,629	3,617	3,604	3,590	3,578	3,564	3,551	43,476
Line 0953 OPGW Replacement	Equity Return	9,311	9,279	9,246	9,213	9,180	9,147	9,115	9,082	9,048	9,016	8,983	8,950	109,569
Line 0953 OPGW Replacement	Current Income Tax Requirement	122	112	101	90	80	69	59	48	37	27	16	6	767
Line 0953 OPGW Replacement	Book Depreciation	4,405	4,405	4,405	4,405	4,405	4,405	4,405	4,405	4,405	4,405	4,405	4,405	52,863
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	41,858
Line 0953 OPGW Replacement	Property Tax Expense	2,674	2,674	2,674	2,674	2,674	2,674	2,674	2,674	2,674	2,674	2,674	2,674	32,093
Line 0953 OPGW Replacement	OATT Credit	5,087	5,104	5,091	5,079	5,067	5,055	5,043	5,030	5,018	5,006	4,994	4,982	60,556
Line 0953 OPGW Replacement	Total Revenue Requirement	18,609	18,536	18,492	18,447	18,403	18,359	18,315	18,271	18,226	18,182	18,137	18,094	220,071
Line 0953 OPGW Replacement	Rider Revenue Requirement	983	977	977	975	972	970	968	965	961	958	956	956	11,629
Line ELR - NSPM	CWIP Balance	(108,603)	44,317	217,035	390,155	563,075	2,982,872	3,003,072	3,175,992	3,225,250	3,398,370	3,418,370	(227,810)	(227,810)
Line ELR - NSPM	Plant In-Service	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	16,378,074	20,197,981
Line ELR - NSPM	Depreciation Reserve	911,746	941,705	971,665	1,001,624	1,031,584	1,061,543	1,091,503	1,121,463	1,151,423	1,181,383	1,211,344	1,241,797	1,244,797
Line ELR - NSPM	Accumulated Deferred Taxes	943,777	967,437	991,203	1,015,680	1,038,628	1,063,105	1,086,053	1,109,765	1,134,243	1,157,190	1,181,668	1,204,615	1,204,615
Line ELR - NSPM	Average Rate Base	14,428,777	14,451,768	14,560,963	14,679,546	14,799,659	16,041,682	17,208,875	17,251,762	17,308,515	17,366,897	17,409,020	17,450,925	17,450,925
Line ELR - NSPM	Tax Depreciation Expense	121,451	121,451	121,451	121,451	121,451	121,451	121,451	121,451	121,451	121,451	121,451	121,451	1,457,418
Line ELR - NSPM	CPI-TAX INTEREST	1	281	878	1,513	2,152	11,391	11,786	12,235	12,687	13,087	13,487	13,887	79,556
Line ELR - NSPM	Debt Return	23,807	23,845	24,026	24,221	24,419	24,619	24,819	25,019	25,219	25,419	25,619	25,819	318,381
Line ELR - NSPM	Equity Return	60,000	60,095	60,549	61,042	61,542	62,042	62,542	63,042	63,542	64,042	64,542	65,042	802,385
Line ELR - NSPM	Current Income Tax Requirement	(2,512)	(2,390)	(2,051)	(1,686)	(1,319)	1,882	4,898	5,083	5,305	5,529	5,714	4,851	23,304
Line ELR - NSPM	Book Depreciation	29,959	29,959	29,959	29,959	29,959	29,959	29,959	29,959	29,959	29,959	29,959	29,959	363,010
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	23,713	23,713	23,713	23,713	23,713	23,713	23,713	23,713	23,713	23,713	23,713	23,713	284,550
Line ELR - NSPM	Property Tax Expense	18,188	18,188	18,188	18,188	18,188	18,188	18,188	18,188	18,188	18,188	18,188	18,188	218,255
Line ELR - NSPM	OATT Credit	32,880	33,120	33,330	33,557	33,787	36,036	38,151	38,244	38,363	38,485	38,578	38,578	433,730
Line ELR - NSPM	Total Revenue Requirement	120,275	120,290	121,054	121,880	122,715	130,882	138,563	138,903	139,335	139,777	140,115	142,367	1,576,156
Line ELR - NSPM	Rider Revenue Requirement	6,355	6,356	6,396	6,440	6,484	6,916	7,322	7,340	7,362	7,386	7,404	7,523	83,284
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219	4,913,219
Long Lake-Baytown Line Uprate	Depreciation Reserve	92,980	101,968	110,955	119,942	128,930	137,917	146,904	155,892	164,879	173,866	182,854	191,841	191,841
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	42,382	50,840	59,336	68,087	76,290	85,041	93,244	101,721	110,472	118,675	127,426	135,629	135,629
Long Lake-Baytown Line Uprate	Average Rate Base	4,782,350	4,764,905	4,747,421	4,729,684	4,712,493	4,694,755	4,677,564	4,660,100	4,642,362	4,625,171	4,607,433	4,590,242	4,590,242
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	39,228	39,228	39,228	39,228	39,228	39,228	39,228	39,228	39,228	39,228	39,228	39,228	470,734
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return	7,891	7,862	7,833	7,804	7,776	7,746	7,718	7,689	7,660	7,632	7,602	7,574	92,787
Long Lake-Baytown Line Uprate	Equity Return	19,887	19,814	19,741	19,668	19,596	19,522	19,451	19,378	19,304	19,230	19,159	19,088	233,842
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	(606)	(629)	(653)	(677)	(700)	(724)	(747)	(770)	(794)	(817)	(841)	(864)	(8,820)
Long Lake-Baytown Line Uprate	Book Depreciation	8,987	8,987	8,987	8,987	8,987	8,987	8,987	8,987	8,987	8,987	8,987	8,987	107,848
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	8,477	8,477	8,477	8,477	8,477	8,477	8,477	8,477	8,477	8,477	8,477	8,477	101,724
Long Lake-Baytown Line Uprate	Property Tax Expense	5,456	5,456	5,456	5,456	5,456	5,456	5,456	5,456	5,456	5,456	5,456	5,456	65,474
Long Lake-Baytown Line Uprate	OATT Credit	10,754	10,787	10,760	10,733	10,707	10,679	10,653	10,626	10,598	10,572	10,544	10,518	127,931
Long Lake-Baytown Line Uprate	Total Revenue Requirement	39,338	39,180	39,082	38,982	38,886	38,787	38,690	38,593	38,493	38,393	38,297	38,201	464,924
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	2,079	2,070	2,065	2,060	2,055	2,049	2,044	2,039	2,034	2,029	2,024	2,019	24,567

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Mallard Substation Expansion	CWIP Balance	103,858	161,215	166,593	171,644	188,368	199,653	245,209	262,057	387,068	541,697	756,080	855,916	855,916
Mallard Substation Expansion	Plant In-Service													
Mallard Substation Expansion	Depreciation Reserve													
Mallard Substation Expansion	Accumulated Deferred Taxes	(204)	(351)	(497)	(643)	(790)	(936)	(1,082)	(1,228)	(1,375)	(1,521)	(1,667)	(1,814)	(1,814)
Mallard Substation Expansion	Average Rate Base	89,154	132,887	164,401	169,762	180,796	194,946	223,513	254,861	325,937	465,904	650,556	807,811	807,811
Mallard Substation Expansion	Tax Depreciation Expense													
Mallard Substation Expansion	CPI-TAX INTEREST	284	438	548	565	601	647	740	843	1,074	1,536	2,151	2,677	12,104
Mallard Substation Expansion	Debt Return	147	219	271	280	298	322	369	421	538	769	1,073	1,333	6,040
Mallard Substation Expansion	Equity Return	371	553	684	706	752	811	929	1,060	1,355	1,937	2,705	3,359	15,222
Mallard Substation Expansion	Current Income Tax Requirement	164	273	350	363	389	423	492	567	737	1,074	1,521	1,901	8,255
Mallard Substation Expansion	Book Depreciation													
Mallard Substation Expansion	AFUDC	435	681	826	932	987	1,038	1,189	1,356	1,736	2,483	3,470	4,310	19,444
Mallard Substation Expansion	Deferred Taxes	(146)	(146)	(146)	(146)	(146)	(146)	(146)	(146)	(146)	(146)	(146)	(146)	(1,755)
Mallard Substation Expansion	Property Tax Expense													
Mallard Substation Expansion	OATT Credit													
Mallard Substation Expansion	Total Revenue Requirement	971	1,579	1,985	2,135	2,280	2,447	2,833	3,257	4,220	6,117	8,623	10,757	47,205
Mallard Substation Expansion	Rider Revenue Requirement													
NERC Order 754 NSPM	CWIP Balance	443,479	469,442	476,818	499,416	529,685	596,206	672,046	728,243	914,620	954,227	1,187,550	745,402	745,402
NERC Order 754 NSPM	Plant In-Service													
NERC Order 754 NSPM	Depreciation Reserve													
NERC Order 754 NSPM	Accumulated Deferred Taxes	(1,688)	(1,629)	(1,570)	(1,511)	(1,452)	(1,392)	(1,333)	(1,274)	(1,215)	(1,156)	(1,097)	(1,037)	(1,037)
NERC Order 754 NSPM	Average Rate Base	420,311	458,089	474,700	489,628	516,002	564,338	635,460	701,419	822,646	935,579	1,071,985	1,258,943	1,258,943
NERC Order 754 NSPM	Tax Depreciation Expense	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	30,434
NERC Order 754 NSPM	CPI-TAX INTEREST	1,362	1,529	1,605	1,662	1,757	1,926	2,171	2,400	2,813	3,199	3,669	3,327	27,420
NERC Order 754 NSPM	Debt Return	694	756	783	808	851	931	1,049	1,157	1,357	1,544	1,769	2,077	13,776
NERC Order 754 NSPM	Equity Return	1,748	1,905	1,974	2,036	2,146	2,347	2,642	2,917	3,421	3,890	4,458	5,235	34,718
NERC Order 754 NSPM	Current Income Tax Requirement	204	309	356	394	460	580	754	917	1,213	1,489	1,824	2,118	10,618
NERC Order 754 NSPM	Book Depreciation													476
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	59	59	59	59	59	59	59	59	59	59	59	59	710
NERC Order 754 NSPM	Property Tax Expense													
NERC Order 754 NSPM	OATT Credit													1,140
NERC Order 754 NSPM	Total Revenue Requirement	2,705	3,029	3,172	3,297	3,516	3,917	4,505	5,050	6,050	6,982	8,110	8,826	59,158
NERC Order 754 NSPM	Rider Revenue Requirement	135	151	158	164	175	195	224	251	301	348	404	440	2,946
Nighthawk Substation	CWIP Balance													
Nighthawk Substation	Plant In-Service													
Nighthawk Substation	Depreciation Reserve													
Nighthawk Substation	Accumulated Deferred Taxes	(28)	(57)	(85)	(114)	(142)	(170)	(199)	(227)	(255)	(284)	(312)	(341)	(341)
Nighthawk Substation	Average Rate Base	28	57	85	114	126	11,808	27,798	52,463	98,211	137,574	160,550	277,190	277,190
Nighthawk Substation	Tax Depreciation Expense													
Nighthawk Substation	CPI-TAX INTEREST					3	37	79	151	301	428	501	865	2,365
Nighthawk Substation	Debt Return	0	0	0	0	2	19	46	87	162	227	265	457	1,266
Nighthawk Substation	Equity Return	0	0	0	0	5	49	116	218	408	572	668	1,153	3,190
Nighthawk Substation	Current Income Tax Requirement	(9)	(9)	(9)	(9)	(7)	19	54	110	220	314	368	642	1,683
Nighthawk Substation	Book Depreciation													
Nighthawk Substation	AFUDC					5	58	128	246	489	695	812	1,392	3,826
Nighthawk Substation	Deferred Taxes	(28)	(28)	(28)	(28)	(28)	(28)	(28)	(28)	(28)	(28)	(28)	(28)	(341)
Nighthawk Substation	Property Tax Expense													
Nighthawk Substation	OATT Credit													
Nighthawk Substation	Total Revenue Requirement	(37)	(37)	(37)	(37)	(23)	117	315	633	1,251	1,779	2,085	3,616	9,624
Nighthawk Substation	Rider Revenue Requirement													
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,367,072	5,536,518	5,719,097	5,555,164	5,740,969	5,630,578	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	32,108	42,085	52,385	62,701	73,038	83,443	93,873	104,428	114,983	125,539	136,094	146,649	146,649
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	63,059	72,630	82,201	91,772	101,343	110,914	120,484	130,055	139,626	149,197	158,768	168,339	168,339
NSM0953 Galloping Mitigate SPK	Average Rate Base	5,271,633	5,340,557	5,496,860	5,486,305	5,477,343	5,495,108	5,488,465	5,536,942	5,516,816	5,496,689	5,476,563	5,456,437	5,456,437
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	44,578	44,578	44,578	44,578	44,578	44,578	44,578	44,578	44,578	44,578	44,578	44,578	534,930
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,698	8,812	9,070	9,052	9,038	9,067	9,056	9,136	9,103	9,070	9,036	9,003	108,141
NSM0953 Galloping Mitigate SPK	Equity Return	21,921	22,208	22,858	22,814	22,777	22,823	22,850	22,924	23,024	22,857	22,773	22,690	272,536
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	(1,056)	(911)	(597)	(606)	(611)	(565)	(566)	(461)	(488)	(515)	(542)	(569)	(7,485)
NSM0953 Galloping Mitigate SPK	Book Depreciation	9,815	9,977	10,299	10,316	10,336	10,405	10,430	10,555	10,555	10,555	10,555	10,555	124,357
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	9,571	9,571	9,571	9,571	9,571	9,571	9,571	9,571	9,571	9,571	9,571	9,571	114,851
NSM0953 Galloping Mitigate SPK	Property Tax Expense	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	6,686	80,226
NSM0953 Galloping Mitigate SPK	OATT Credit	14,012	14,190	14,579	14,565	14,556	14,611	14,607	14,736	14,700	14,664	14,627	14,591	174,438
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	41,624	42,153	43,308	43,268	43,240	43,403	43,392	43,775	43,668	43,664	43,452	43,345	518,187
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	2,073	2,099	2,157	2,155	2,153	2,161	2,161	2,180	2,175	2,169	2,164	2,159	25,805

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Mallard Substation Expansion	CWIP Balance	897,433	916,484	952,630	1,007,030	2,207,940	2,525,257	2,918,257	3,381,257	3,741,257	4,091,257	4,321,257	4,491,257	4,491,257
Mallard Substation Expansion	Plant In-Service													
Mallard Substation Expansion	Depreciation Reserve													
Mallard Substation Expansion	Accumulated Deferred Taxes	(4,294)	(6,939)	(9,419)	(12,064)	(14,544)	(17,190)	(19,670)	(22,232)	(24,878)	(27,358)	(30,003)	(32,483)	(32,483)
Mallard Substation Expansion	Average Rate Base	880,968	913,897	943,976	991,894	1,622,029	2,383,788	2,741,427	3,171,989	3,586,135	3,913,615	4,206,260	4,438,740	4,438,740
Mallard Substation Expansion	Tax Depreciation Expense													
Mallard Substation Expansion	CPI-TAX INTEREST	2,923	3,255	3,379	3,545	5,843	8,418	10,174	11,796	13,362	14,615	15,742	16,651	109,704
Mallard Substation Expansion	Debt Return	1,454	1,508	1,558	1,637	2,676	3,933	4,523	5,917	6,457	6,940	7,324	7,651	49,161
Mallard Substation Expansion	Equity Return	3,663	3,800	3,925	4,125	6,745	9,913	11,400	13,190	14,912	16,274	17,491	18,458	123,896
Mallard Substation Expansion	Current Income Tax Requirement	1,299	1,450	1,531	1,649	3,236	5,090	6,138	7,239	8,301	9,145	9,902	10,507	65,487
Mallard Substation Expansion	Book Depreciation													
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(2,563)	(30,752)
Mallard Substation Expansion	Property Tax Expense													
Mallard Substation Expansion	OATT Credit													
Mallard Substation Expansion	Total Revenue Requirement	3,853	4,196	4,451	4,847	10,095	16,374	19,498	23,100	26,568	29,314	31,770	33,726	207,792
Mallard Substation Expansion	Rider Revenue Requirement	200	218	231	252	525	853	1,019	1,211	1,392	1,537	1,669	1,773	10,882
NERC Order 754 NSPM	CWIP Balance	1,034,301	1,186,555	1,412,338	1,630,122	2,109,252	1,553,777	1,838,037	2,050,057	2,390,255	3,004,695	3,914,645	2,403,734	2,403,734
NERC Order 754 NSPM	Plant In-Service	583,633	583,633	583,633	583,633	583,633	583,633	1,437,461	1,456,261	1,622,322	1,627,322	1,632,322	3,472,063	3,472,063
NERC Order 754 NSPM	Depreciation Reserve	1,428	2,380	3,331	4,283	5,235	6,883	9,243	11,625	14,142	16,792	19,450	23,612	23,612
NERC Order 754 NSPM	Accumulated Deferred Taxes	1,078	3,334	5,449	7,706	9,821	12,077	14,193	16,378	18,635	20,750	23,006	25,121	25,121
NERC Order 754 NSPM	Average Rate Base	1,471,306	1,688,824	1,874,775	2,093,350	2,438,741	2,823,925	3,120,512	3,377,895	3,732,329	4,286,080	5,048,365	5,664,730	5,664,730
NERC Order 754 NSPM	Tax Depreciation Expense	17,080	17,080	17,080	17,080	17,080	17,080	17,080	17,080	17,080	17,080	17,080	17,080	204,965
NERC Order 754 NSPM	CPI-TAX INTEREST	3,031	4,063	4,772	5,590	6,892	6,651	6,393	7,327	8,385	10,153	13,011	11,992	88,259
NERC Order 754 NSPM	Debt Return	2,428	2,787	3,093	3,454	4,024	4,659	5,149	5,574	6,158	7,072	8,330	9,347	62,074
NERC Order 754 NSPM	Equity Return	6,118	7,023	7,796	8,705	10,141	11,743	12,976	14,046	15,520	17,823	20,993	23,556	156,440
NERC Order 754 NSPM	Current Income Tax Requirement	(1,548)	(922)	(444)	114	998	1,662	2,206	2,861	3,722	5,079	7,027	8,011	28,765
NERC Order 754 NSPM	Book Depreciation	952	952	952	952	952	1,648	2,360	2,861	2,518	2,650	2,658	4,162	23,136
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	2,186	2,186	2,186	2,186	2,186	2,186	2,186	2,186	2,186	2,186	2,186	2,186	26,229
NERC Order 754 NSPM	Property Tax Expense	648	648	648	648	648	648	648	648	648	648	648	648	7,774
NERC Order 754 NSPM	OATT Credit	1,325	1,322	1,319	1,316	1,313	2,843	2,999	3,021	3,284	3,324	3,327	6,666	32,059
NERC Order 754 NSPM	Total Revenue Requirement	9,458	11,350	12,912	14,742	17,635	19,702	22,525	24,675	27,468	32,133	38,514	41,244	272,360
NERC Order 754 NSPM	Rider Revenue Requirement	492	590	671	767	917	1,025	1,172	1,287	1,436	1,682	2,021	2,168	14,228
Nighthawk Substation	CWIP Balance	546,499	666,795	773,405	800,901	1,041,258	1,528,232	1,979,242	2,052,242	2,243,242	2,274,498	2,328,498	2,516,498	2,516,498
Nighthawk Substation	Plant In-Service													
Nighthawk Substation	Depreciation Reserve													
Nighthawk Substation	Accumulated Deferred Taxes	(1,778)	(3,311)	(4,748)	(6,281)	(7,718)	(9,251)	(10,688)	(12,174)	(13,707)	(15,144)	(16,677)	(18,114)	(18,114)
Nighthawk Substation	Average Rate Base	466,165	609,958	724,848	793,434	928,798	1,293,996	1,764,425	2,027,915	2,161,448	2,329,390	2,428,928	2,551,366	2,551,366
Nighthawk Substation	Tax Depreciation Expense													
Nighthawk Substation	CPI-TAX INTEREST	1,474	2,102	2,528	2,770	3,272	4,358	6,142	7,134	7,649	8,293	8,687	9,167	63,575
Nighthawk Substation	Debt Return	769	1,006	1,196	1,309	1,533	2,135	2,911	3,346	3,566	3,843	4,008	4,210	29,833
Nighthawk Substation	Equity Return	1,938	2,536	3,014	3,299	3,862	5,381	7,337	8,433	8,988	9,686	10,100	10,609	75,185
Nighthawk Substation	Current Income Tax Requirement	622	1,018	1,310	1,480	1,824	2,665	3,872	4,546	4,892	5,325	5,586	5,905	39,044
Nighthawk Substation	Book Depreciation													
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(17,821)
Nighthawk Substation	Property Tax Expense													
Nighthawk Substation	OATT Credit													
Nighthawk Substation	Total Revenue Requirement	1,845	3,076	4,035	4,603	5,733	8,695	12,635	14,840	15,961	17,370	18,209	19,239	126,241
Nighthawk Substation	Rider Revenue Requirement	95	160	211	242	302	459	666	782	841	915	959	1,013	6,646
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	157,200	167,750	178,300	188,851	199,401	209,951	220,502	231,052	241,602	252,153	262,703	273,253	273,253
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	176,822	185,871	194,354	203,403	211,886	220,935	229,418	238,184	247,232	255,715	264,764	273,247	273,247
NSM0953 Galloping Mitigate SPK	Average Rate Base	5,437,401	5,417,802	5,398,769	5,379,170	5,360,136	5,340,537	5,321,504	5,302,187	5,282,588	5,263,555	5,244,923	5,224,923	5,224,923
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	41,819	41,819	41,819	41,819	41,819	41,819	41,819	41,819	41,819	41,819	41,819	41,819	501,833
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,972	8,939	8,908	8,876	8,844	8,812	8,780	8,749	8,716	8,685	8,653	8,621	105,555
NSM0953 Galloping Mitigate SPK	Equity Return	22,611	22,529	22,450	22,368	22,289	22,208	22,129	22,048	21,967	21,888	21,806	21,727	266,019
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	35	8	(17)	(44)	(69)	(95)	(121)	(147)	(173)	(199)	(225)	(251)	(1,298)
NSM0953 Galloping Mitigate SPK	Book Depreciation	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	126,604
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	8,766	8,766	8,766	8,766	8,766	8,766	8,766	8,766	8,766	8,766	8,766	8,766	105,191
NSM0953 Galloping Mitigate SPK	Property Tax Expense	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	76,860
NSM0953 Galloping Mitigate SPK	OATT Credit	12,806	12,775	12,744	12,713	12,683	12,651	12,621	12,590	12,559	12,529	12,497	12,467	151,636
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	44,532	44,423	44,317	44,209	44,103	44,033	43,984	43,888	43,781	43,672	43,566	43,458	527,295
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	2,319	2,313	2,307	2,302	2,296	2,291	2,285	2,279	2,274	2,268	2,263	2,257	27,453

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Mallard Substation Expansion	CWIP Balance	4,516,257	4,541,257	4,601,257	4,651,257	4,761,257	4,781,257	4,891,257	5,141,257	5,541,257	5,951,257	6,351,257	20,110	20,110
Mallard Substation Expansion	Plant In-Service												6,581,147	6,581,147
Mallard Substation Expansion	Depreciation Reserve												7,136	7,136
Mallard Substation Expansion	Accumulated Deferred Taxes	(29,089)	(25,504)	(21,904)	(18,195)	(14,718)	(11,010)	(7,533)	(3,940)	(231)	3,245	6,954	10,431	10,431
Mallard Substation Expansion	Average Rate Base	4,532,846	4,554,261	4,593,161	4,644,452	4,720,975	4,782,267	4,843,790	5,020,197	5,341,488	5,743,012	6,144,303	6,462,258	6,462,258
Mallard Substation Expansion	Tax Depreciation Expense	31,819	31,819	31,819	31,819	31,819	31,819	31,819	31,819	31,819	31,819	31,819	31,819	381,823
Mallard Substation Expansion	CPI-TAX INTEREST	16,878	17,031	17,249	17,513	17,870	18,173	18,478	19,204	20,463	22,020	23,582	24,229	220,890
Mallard Substation Expansion	Debt Return	7,479	7,515	7,579	7,663	7,790	7,891	7,992	8,123	8,283	8,476	8,700	8,963	101,282
Mallard Substation Expansion	Equity Return	18,849	18,938	19,100	19,313	19,631	19,886	20,142	20,876	22,212	23,881	25,550	26,872	255,251
Mallard Substation Expansion	Current Income Tax Requirement	2,422	2,500	2,622	2,777	2,995	3,175	3,356	3,827	4,665	5,706	6,749	7,136	46,671
Mallard Substation Expansion	Book Depreciation												7,136	7,136
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	43,112
Mallard Substation Expansion	Property Tax Expense													
Mallard Substation Expansion	OATT Credit													
Mallard Substation Expansion	Total Revenue Requirement	32,343	32,545	32,894	33,346	34,008	34,544	35,083	36,578	39,282	42,656	46,030	54,143	453,453
Mallard Substation Expansion	Rider Revenue Requirement	1,725	1,737	1,755	1,780	1,815	1,844	1,872	1,952	2,095	2,273	2,452	2,909	24,208
NERC Order 754 NSPM	CWIP Balance	2,688,634	2,844,284	1,425,511	1,426,511	1,426,511								
NERC Order 754 NSPM	Plant In-Service	3,481,863	3,491,663	5,076,886	5,080,586	5,083,086	6,515,547	6,515,547	6,515,547	6,515,547	6,515,547	6,515,547	6,515,547	6,515,547
NERC Order 754 NSPM	Depreciation Reserve	29,283	34,969	41,956	50,239	58,527	69,166	82,155	95,143	108,132	121,120	134,109	147,098	147,098
NERC Order 754 NSPM	Accumulated Deferred Taxes	33,029	41,109	49,226	57,585	65,423	73,782	81,619	89,718	98,077	105,914	114,274	122,111	122,111
NERC Order 754 NSPM	Average Rate Base	5,963,671	6,179,987	6,331,484	6,401,064	6,388,542	6,374,944	6,358,268	6,337,181	6,315,833	6,295,007	6,273,659	6,252,833	6,252,833
NERC Order 754 NSPM	Tax Depreciation Expense	42,630	42,630	42,630	42,630	42,630	42,630	42,630	42,630	42,630	42,630	42,630	42,630	511,564
NERC Order 754 NSPM	CPI-TAX INTEREST	9,474	10,315	11,156	11,997	12,838	13,679	14,520	15,361	16,202	17,043	17,884	18,725	41,402
NERC Order 754 NSPM	Debt Return	9,840	10,197	10,447	10,562	10,541	10,519	10,491	10,456	10,421	10,387	10,352	10,317	124,530
NERC Order 754 NSPM	Equity Return	24,799	25,698	26,328	26,618	26,566	26,509	26,440	26,352	26,263	26,177	26,088	26,001	313,840
NERC Order 754 NSPM	Current Income Tax Requirement	1,747	2,314	2,234	1,854	1,845	1,720	1,581	1,552	1,524	1,496	1,467	1,439	20,772
NERC Order 754 NSPM	Book Depreciation	5,670	5,686	5,687	5,683	5,688	5,689	5,690	5,691	5,692	5,693	5,694	5,695	123,485
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	8,098	8,098	8,098	8,098	8,098	8,098	8,098	8,098	8,098	8,098	8,098	8,098	97,181
NERC Order 754 NSPM	Property Tax Expense	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	46,269
NERC Order 754 NSPM	OATT Credit	7,501	7,544	10,248	10,530	10,512	13,243	13,699	13,634	13,602	13,569	13,536	13,503	141,284
NERC Order 754 NSPM	Total Revenue Requirement	46,510	48,306	47,702	48,740	48,682	48,098	49,755	49,637	49,517	49,401	49,281	49,164	584,792
NERC Order 754 NSPM	Rider Revenue Requirement	2,472	2,567	2,535	2,590	2,587	2,566	2,662	2,666	2,670	2,674	2,678	2,682	31,215
Nighthawk Substation	CWIP Balance	2,585,298	3,627,098	4,317,098	4,677,098	5,037,098	5,407,098	6,287,098	6,827,098	7,367,098	7,907,098	8,447,098	8,987,098	8,987,098
Nighthawk Substation	Plant In-Service	110,754	110,754	110,754	110,754	110,754	110,754	110,754	110,754	110,754	110,754	110,754	110,754	6,024,026
Nighthawk Substation	Depreciation Reserve													65,973
Nighthawk Substation	Accumulated Deferred Taxes	(14,526)	(10,776)	(7,010)	(3,131)	505	4,384	8,020	11,778	15,657	19,293	23,172	26,808	26,808
Nighthawk Substation	Average Rate Base	2,676,177	3,227,728	4,089,862	4,610,983	4,967,347	5,328,468	5,949,831	6,479,706	6,273,487	5,972,167	5,959,859	5,942,288	5,942,288
Nighthawk Substation	Tax Depreciation Expense	29,286	29,286	29,286	29,286	29,286	29,286	29,286	29,286	29,286	29,286	29,286	29,286	351,434
Nighthawk Substation	CPI-TAX INTEREST	9,565	11,631	14,842	16,817	18,195	19,597	21,956	24,315	26,674	29,033	31,392	33,751	124,604
Nighthawk Substation	Debt Return	4,416	5,326	6,748	7,608	8,196	8,792	9,387	10,692	12,047	13,402	14,757	16,112	101,439
Nighthawk Substation	Equity Return	11,128	13,422	17,007	20,656	22,158	22,158	24,741	26,945	26,087	24,834	24,783	24,710	255,646
Nighthawk Substation	Current Income Tax Requirement	(1,561)	(153)	2,040	3,378	4,301	5,238	6,834	8,829	10,824	12,819	14,814	16,809	45,159
Nighthawk Substation	Book Depreciation													65,973
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	45,091
Nighthawk Substation	Property Tax Expense	123	123	123	123	123	123	123	123	123	123	123	123	1,476
Nighthawk Substation	OATT Credit													62,252
Nighthawk Substation	Total Revenue Requirement	17,864	22,475	29,676	34,040	37,034	40,069	45,273	43,975	47,256	45,028	44,969	44,872	452,530
Nighthawk Substation	Rider Revenue Requirement	949	1,196	1,582	1,816	1,977	2,141	2,419	2,572	2,725	2,878	3,031	3,184	24,376
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	283,804	294,354	304,904	315,455	326,005	336,555	347,106	357,656	368,206	378,757	389,307	399,857	399,857
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	280,885	288,468	296,085	303,930	311,285	319,130	326,484	334,084	341,929	349,284	357,129	364,484	364,484
NSM0953 Galloping Mitigate SPK	Average Rate Base	5,206,735	5,188,601	5,170,434	5,152,039	5,134,134	5,115,738	5,097,833	5,079,683	5,061,287	5,043,382	5,024,987	5,007,082	5,007,082
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	37,660	37,660	37,660	37,660	37,660	37,660	37,660	37,660	37,660	37,660	37,660	37,660	451,921
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,591	8,561	8,531	8,501	8,471	8,441	8,411	8,381	8,351	8,322	8,291	8,262	101,115
NSM0953 Galloping Mitigate SPK	Equity Return	21,651	21,576	21,500	21,424	21,349	21,273	21,198	21,123	21,047	20,972	20,896	20,821	254,831
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	691	667	643	618	594	569	545	521	496	472	447	423	6,687
NSM0953 Galloping Mitigate SPK	Book Depreciation	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	10,550	126,604
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	91,199
NSM0953 Galloping Mitigate SPK	Property Tax Expense	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	6,405	76,860
NSM0953 Galloping Mitigate SPK	OATT Credit	11,913	11,952	11,924	11,895	11,867	11,839	11,811	11,783	11,755	11,727	11,699	11,671	141,837
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	43,576	43,408	43,306	43,203	43,102	42,999	42,896	42,793	42,690	42,587	42,484	42,381	515,459
NSM0953 Galloping Mitigate SPK	Rider Revenue Requirement	2,303	2,294	2,288	2,283	2,278	2,273	2,268	2,263	2,258	2,253	2,248	2,243	27,237

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
NSP Reloc B	CWIP Balance	413,929	(188,115)	(289,361)	(212,579)	(147,278)	(108,168)	(479,429)	(349,869)	(727,145)	(981,660)	(1,407,292)	(1,328,882)	(1,328,882)
NSP Reloc B	Plant In-Service	4,266,135	5,219,632	5,059,789	4,806,577	4,808,053	4,810,412	4,841,737	4,839,354	4,812,820	4,827,737	5,667,429	5,735,922	5,735,922
NSP Reloc B	Depreciation Reserve	171,573	179,984	189,119	197,874	206,399	214,928	223,487	232,073	240,632	249,181	258,511	268,673	268,673
NSP Reloc B	Accumulated Deferred Taxes	271,665	278,852	286,039	293,225	300,412	307,599	314,786	321,973	329,159	336,346	343,533	350,720	350,720
NSP Reloc B	Average Rate Base	4,218,791	4,401,160	4,430,382	4,195,491	4,124,837	4,163,246	3,998,283	3,876,144	3,722,068	3,384,623	3,455,728	3,719,277	3,719,277
NSP Reloc B	Tax Depreciation Expense	34,193	34,193	34,193	34,193	34,193	34,193	34,193	34,193	34,193	34,193	34,193	34,193	410,315
NSP Reloc B	CPI-TAX INTEREST	1,704	1,051	30	27	55	65	80	101	118	162	221	260	3,876
NSP Reloc B	Debt Return	6,961	7,262	7,310	6,923	6,806	6,869	6,597	6,396	6,141	5,585	5,702	6,137	78,689
NSP Reloc B	Equity Return	17,543	18,301	18,423	17,446	17,152	17,312	16,626	16,118	15,478	14,074	14,370	15,466	198,311
NSP Reloc B	Current Income Tax Requirement	(62)	245	188	(251)	(411)	(562)	(711)	(920)	(1,363)	(996)	(361)	(5,559)	(5,559)
NSP Reloc B	Book Depreciation	7,566	8,411	9,135	8,755	8,525	8,528	8,559	8,586	8,559	8,549	9,331	10,162	104,666
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	86,242
NSP Reloc B	Property Tax Expense	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	5,360	64,317
NSP Reloc B	OATT Credit	11,852	12,565	12,971	12,420	12,125	12,139	12,139	12,139	12,139	12,554	13,234	13,806	150,360
NSP Reloc B	Total Revenue Requirement	32,703	34,200	34,632	33,000	32,494	32,781	31,629	30,703	29,463	26,837	27,720	30,144	376,306
NSP Reloc B	Rider Revenue Requirement	1,629	1,703	1,725	1,643	1,618	1,632	1,575	1,529	1,467	1,336	1,380	1,501	18,740
NSPM Major Line Rebuild	CWIP Balance	4,045,854	6,528,857	8,499,113	13,986,532	18,877,394	24,740,068	29,669,656	35,539,078	41,463,280	41,864,574	46,199,270	38,457,378	38,457,378
NSPM Major Line Rebuild	Plant In-Service	10,589,463	10,989,886	11,430,057	11,756,241	11,987,630	12,070,605	12,094,654	12,094,966	12,097,536	12,097,536	19,006,576	31,924,332	31,924,332
NSPM Major Line Rebuild	Depreciation Reserve	35,759	55,419	75,846	96,972	118,606	140,526	162,539	184,574	206,615	234,405	268,246	314,207	314,207
NSPM Major Line Rebuild	Accumulated Deferred Taxes	110,722	129,158	147,593	166,028	184,464	202,899	221,334	239,770	258,205	276,640	295,076	313,511	313,511
NSPM Major Line Rebuild	Average Rate Base	13,776,195	15,902,283	18,108,731	22,583,534	28,011,646	33,505,384	38,912,525	44,283,751	50,143,630	56,552,239	62,325,504	67,189,041	67,189,041
NSPM Major Line Rebuild	Tax Depreciation Expense	173,306	173,306	173,306	173,306	173,306	173,306	173,306	173,306	173,306	173,306	173,306	173,306	2,079,676
NSPM Major Line Rebuild	CPI-TAX INTEREST	11,700	17,770	25,474	37,958	55,172	72,943	91,000	109,485	128,917	141,103	148,888	151,122	991,533
NSPM Major Line Rebuild	Debt Return	22,731	26,239	30,543	37,263	46,219	55,284	64,206	73,068	82,737	93,311	102,837	110,862	745,299
NSPM Major Line Rebuild	Equity Return	57,286	66,127	76,974	93,910	116,482	139,327	161,811	184,147	208,514	235,163	259,170	279,394	1,878,304
NSPM Major Line Rebuild	Current Income Tax Requirement	(21,653)	(16,566)	(10,330)	(606)	12,403	25,607	38,725	51,911	66,053	80,446	92,663	103,826	422,480
NSPM Major Line Rebuild	Book Depreciation	18,814	19,660	20,426	21,126	21,634	22,013	22,013	22,013	22,013	22,013	22,013	22,013	297,261
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	18,435	18,435	18,435	18,435	18,435	18,435	18,435	18,435	18,435	18,435	18,435	18,435	221,224
NSPM Major Line Rebuild	Property Tax Expense	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	12,552	150,626
NSPM Major Line Rebuild	OATT Credit	26,832	27,881	28,823	29,675	30,275	30,581	30,632	30,524	30,524	30,524	45,819	73,849	429,563
NSPM Major Line Rebuild	Total Revenue Requirement	81,333	98,566	119,778	153,005	197,450	242,544	287,111	331,560	379,808	423,615	473,680	497,183	3,285,632
NSPM Major Line Rebuild	Rider Revenue Requirement	4,050	4,909	5,965	7,620	9,833	12,078	14,298	16,511	18,914	21,096	23,589	24,759	163,622
NSPM Major Line Refurbishment	CWIP Balance	1,627,202	1,948,332	1,816,638	1,946,390	2,268,208	2,515,544	4,942,141	6,262,305	7,791,495	10,267,255	10,664,555	7,867,374	7,867,374
NSPM Major Line Refurbishment	Plant In-Service	6,867,579	6,872,148	7,590,661	7,986,982	7,961,865	8,023,606	8,041,734	8,303,338	8,303,338	8,266,715	11,082,039	17,609,381	17,609,381
NSPM Major Line Refurbishment	Depreciation Reserve	94,675	107,247	120,481	134,735	149,329	163,957	178,657	193,614	208,810	223,972	241,677	267,931	267,931
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	51,724	71,119	90,514	109,909	129,304	148,699	168,094	187,489	206,884	226,279	245,674	265,069	265,069
NSPM Major Line Refurbishment	Average Rate Base	8,284,773	8,485,551	8,909,511	9,432,818	9,810,385	10,079,269	11,422,111	13,401,134	14,922,229	16,871,818	19,661,683	23,091,701	23,091,701
NSPM Major Line Refurbishment	Tax Depreciation Expense	100,854	100,854	100,854	100,854	100,854	100,854	100,854	100,854	100,854	100,854	100,854	100,854	1,210,253
NSPM Major Line Refurbishment	CPI-TAX INTEREST	4,671	5,706	6,414	6,192	6,968	7,952	12,491	19,006	23,712	30,513	36,480	32,245	192,349
NSPM Major Line Refurbishment	Debt Return	13,670	14,001	14,701	15,564	16,187	16,631	18,846	22,112	24,622	27,839	32,442	38,101	254,715
NSPM Major Line Refurbishment	Equity Return	34,451	35,286	37,049	39,225	47,495	41,913	47,497	55,726	62,052	70,159	81,760	96,023	641,934
NSPM Major Line Refurbishment	Current Income Tax Requirement	(9,591)	(9,006)	(7,994)	(7,034)	(6,167)	(5,477)	(2,186)	2,657	6,295	11,097	17,590	23,587	13,771
NSPM Major Line Refurbishment	Book Depreciation	12,628	12,572	13,234	14,254	14,594	14,627	14,700	14,956	15,196	15,162	17,705	26,254	185,884
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	19,395	19,395	19,395	19,395	19,395	19,395	19,395	19,395	19,395	19,395	19,395	19,395	232,740
NSPM Major Line Refurbishment	Property Tax Expense	8,648	8,648	8,648	8,648	8,648	8,648	8,648	8,648	8,648	8,648	8,648	8,648	103,771
NSPM Major Line Refurbishment	OATT Credit	18,192	18,072	19,189	20,060	20,460	20,502	20,502	20,789	21,054	20,961	25,916	41,009	266,659
NSPM Major Line Refurbishment	Total Revenue Requirement	61,008	62,824	65,843	69,991	72,992	75,281	86,398	102,705	115,153	131,339	151,623	170,999	1,166,156
NSPM Major Line Refurbishment	Rider Revenue Requirement	3,038	3,129	3,279	3,486	3,635	3,749	4,303	5,115	5,735	6,541	7,551	8,516	58,074
NSPM Steel Pole ELR	CWIP Balance	187,240	191,806	218,514	257,018	302,903	350,915	374,755	436,292	505,266	1,475,586	3,031,014	13,845,181	13,845,181
NSPM Steel Pole ELR	Plant In-Service													5,084
NSPM Steel Pole ELR	Depreciation Reserve													5
NSPM Steel Pole ELR	Accumulated Deferred Taxes	(1,617)	(2,733)	(3,848)	(4,963)	(6,079)	(7,194)	(8,309)	(9,425)	(10,540)	(11,655)	(12,771)	(13,886)	(13,886)
NSPM Steel Pole ELR	Average Rate Base	189,417	192,255	209,008	242,730	286,039	334,103	371,144	414,948	481,319	1,002,082	2,266,071	8,454,523	8,454,523
NSPM Steel Pole ELR	Tax Depreciation Expense	21	21	21	21	21	21	21	21	21	21	21	21	255
NSPM Steel Pole ELR	CPI-TAX INTEREST	598	624	686	800	888	1,051	1,168	1,302	1,521	1,653	1,790	1,930	48,099
NSPM Steel Pole ELR	Debt Return	313	317	345	401	472	551	612	685	794	1,653	3,739	13,950	23,832
NSPM Steel Pole ELR	Equity Return	788	799	869	1,009	1,189	1,389	1,543	1,725	2,001	4,167	9,423	35,157	60,061
NSPM Steel Pole ELR	Current Income Tax Requirement	80	93	135	217	304	421	508	610	770	2,039	5,119	20,219	30,517
NSPM Steel Pole ELR	Book Depreciation													5
NSPM Steel Pole ELR	AFUDC													5
NSPM Steel Pole ELR	Deferred Taxes	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(1,115)	(13,384)
NSPM Steel Pole ELR	Property Tax Expense													
NSPM Steel Pole ELR	OATT Credit													
NSPM Steel Pole ELR	Total Revenue Requirement	65	94	234	512	850	1,246	1,549	1,905	2,451	6,744	17,166	68,215	101,030
NSPM Steel Pole ELR	Rider Revenue Requirement	3	5	12	25	42	62	77	95	122	336	855	3,397	5,031

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
NSP Reloc B	CWIP Balance	(1,144,739)	(936,312)	(853,909)	116,360	(75,299)	(606,455)	22,832	462,054	1,002,674	386,519	764,259	(67,125)	(67,125)
NSP Reloc B	Plant In-Service	5,735,464	5,737,046	5,740,773	5,624,657	6,331,579	7,072,263	7,117,196	7,316,763	7,316,763	8,335,146	8,482,146	8,784,211	8,784,211
NSP Reloc B	Depreciation Reserve	278,892	289,112	299,337	309,460	320,122	332,109	344,814	357,743	370,854	384,897	400,005	415,524	415,524
NSP Reloc B	Accumulated Deferred Taxes	360,455	370,839	380,574	390,958	400,693	411,077	420,812	430,872	441,256	450,991	461,375	471,110	471,110
NSP Reloc B	Average Rate Base	3,864,645	4,040,888	4,419,000	4,868,584	5,283,164	5,623,851	6,043,644	6,677,272	7,243,572	7,691,684	8,130,209	8,102,871	8,102,871
NSP Reloc B	Tax Depreciation Expense	49,087	49,087	49,087	49,087	49,087	49,087	49,087	49,087	49,087	49,087	49,087	49,087	589,044
NSP Reloc B	CPI-TAX INTEREST	271	318	436	857	809	516	2,116	2,977	4,767	4,496	3,370	4,604	25,538
NSP Reloc B	Debt Return	6,377	6,667	7,291	8,033	8,717	9,279	9,972	11,017	11,952	12,691	13,415	13,370	118,782
NSP Reloc B	Equity Return	16,070	16,803	18,376	20,245	21,969	23,386	25,131	27,766	30,121	31,985	33,808	33,694	299,356
NSP Reloc B	Current Income Tax Requirement	(4,025)	(3,773)	(3,225)	(2,519)	(1,803)			1,499	2,897	3,175	4,281	4,775	1,103
NSP Reloc B	Book Depreciation	10,219	10,220	10,225	10,122	10,663	11,987	12,705	12,929	13,111	14,043	15,109	15,519	146,851
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	10,060	10,060	10,060	10,060	10,060	10,060	10,060	10,060	10,060	10,060	10,060	10,060	120,715
NSP Reloc B	Property Tax Expense	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	76,437
NSP Reloc B	OATT Credit	12,449	12,436	12,410	12,384	13,443	14,964	15,303	15,702	15,759	17,536	18,267	18,613	179,266
NSP Reloc B	Total Revenue Requirement	32,622	33,912	36,686	39,927	42,531	45,104	49,234	53,940	58,751	61,323	64,774	65,174	583,978
NSP Reloc B	Rider Revenue Requirement	1,698	1,766	1,910	2,079	2,214	2,348	2,563	2,808	3,059	3,193	3,372	3,393	30,405
NSPM Major Line Rebuild	CWIP Balance	42,932,604	43,988,926	47,858,459	49,398,541	54,356,194	59,863,362	64,309,924	65,581,049	67,267,810	69,039,906	70,900,619	72,861,341	74,912,063
NSPM Major Line Rebuild	Plant In-Service	31,998,116	37,426,553	39,584,191	43,014,767	43,203,243	42,832,925	42,971,373	46,648,200	47,610,787	47,688,096	47,688,096	47,688,096	47,688,096
NSPM Major Line Rebuild	Depreciation Reserve	372,023	434,872	504,629	579,468	657,177	735,548	813,082	912,262	1,042,847	1,183,247	1,323,713	1,478,877	1,478,877
NSPM Major Line Rebuild	Accumulated Deferred Taxes	378,816	448,474	513,779	583,437	648,742	718,401	783,705	851,187	920,846	986,150	1,055,809	1,121,114	1,121,114
NSPM Major Line Rebuild	Average Rate Base	71,934,284	77,321,178	83,445,535	88,802,493	93,719,089	98,712,879	103,430,771	108,041,414	111,655,523	114,554,103	118,204,071	122,670,132	122,670,132
NSPM Major Line Rebuild	Tax Depreciation Expense	513,973	513,973	513,973	513,973	513,973	513,973	513,973	513,973	513,973	513,973	513,973	513,973	6,167,679
NSPM Major Line Rebuild	CPI-TAX INTEREST	138,231	158,416	167,953	178,817	192,228	210,135	235,409	210,010	158,452	149,386	164,063	151,140	2,114,240
NSPM Major Line Rebuild	Debt Return	118,692	127,580	137,685	146,524	154,636	162,876	170,661	178,268	184,232	189,014	195,037	202,406	1,967,611
NSPM Major Line Rebuild	Equity Return	299,127	321,527	346,994	369,270	389,715	410,481	430,100	449,272	464,301	476,354	491,532	510,103	4,958,777
NSPM Major Line Rebuild	Current Income Tax Requirement	15,717	31,089	44,620	56,959	68,958	81,373	95,737	100,716	99,061	103,194	112,854	119,422	929,702
NSPM Major Line Rebuild	Book Depreciation	57,816	62,849	69,757	74,839	78,149	77,534	77,534	77,534	77,534	77,534	77,534	77,534	1,164,671
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	67,482	67,482	67,482	67,482	67,482	67,482	67,482	67,482	67,482	67,482	67,482	67,482	809,780
NSPM Major Line Rebuild	Property Tax Expense	35,452	35,452	35,452	35,452	35,452	35,452	35,452	35,452	35,452	35,452	35,452	35,452	425,426
NSPM Major Line Rebuild	OATT Credit	72,544	82,206	87,494	92,767	94,302	93,835	93,401	136,183	159,687	161,331	161,080	189,362	1,424,190
NSPM Major Line Rebuild	Total Revenue Requirement	521,741	563,774	614,497	657,760	700,090	741,761	783,564	794,188	821,426	850,566	881,743	900,668	8,831,777
NSPM Major Line Rebuild	Rider Revenue Requirement	27,164	29,353	31,994	34,246	36,450	38,620	40,796	42,767	44,284	45,908	47,683	49,823	459,823
NSPM Major Line Refurbishment	CWIP Balance	8,476,429	10,791,089	12,916,850	9,603,956	12,139,642	13,748,466	16,534,635	15,548,266	16,353,899	19,973,088	20,648,316	18,753,661	18,753,661
NSPM Major Line Refurbishment	Plant In-Service	17,729,448	17,805,785	18,017,874	23,220,441	23,462,468	23,585,174	23,773,060	28,005,787	29,858,401	29,917,201	33,105,988	38,925,444	38,925,444
NSPM Major Line Refurbishment	Depreciation Reserve	300,252	332,753	365,518	403,235	445,931	488,962	532,246	579,543	632,406	687,017	744,599	810,419	810,419
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	299,388	335,995	370,314	406,921	441,240	477,847	512,166	547,629	584,236	618,555	655,162	689,481	689,481
NSPM Major Line Refurbishment	Average Rate Base	25,257,836	26,748,878	29,046,349	31,088,263	33,347,430	35,522,581	37,797,897	40,827,350	43,692,966	46,773,028	50,451,327	54,249,715	54,249,715
NSPM Major Line Refurbishment	Tax Depreciation Expense	225,909	225,909	225,909	225,909	225,909	225,909	225,909	225,909	225,909	225,909	225,909	225,909	2,710,907
NSPM Major Line Refurbishment	CPI-TAX INTEREST	27,734	35,070	43,293	51,283	58,041	64,204	66,950	60,780	60,780	68,757	77,014	74,544	650,348
NSPM Major Line Refurbishment	Debt Return	41,675	44,136	47,926	51,296	55,023	58,612	62,367	67,365	72,093	77,175	83,245	89,512	750,426
NSPM Major Line Refurbishment	Equity Return	105,031	111,231	120,784	129,275	138,670	147,715	157,176	169,774	181,690	194,498	209,793	225,588	1,891,225
NSPM Major Line Refurbishment	Current Income Tax Requirement	(8,187)	(3,759)	2,065	5,756	15,807	15,013	21,619	28,185	33,861	41,136	49,699	56,660	257,853
NSPM Major Line Refurbishment	Book Depreciation	32,321	32,501	32,765	37,717	42,697	43,030	43,284	47,297	52,863	54,611	56,820	54,888	542,888
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	35,463	35,463	35,463	35,463	35,463	35,463	35,463	35,463	35,463	35,463	35,463	35,463	425,556
NSPM Major Line Refurbishment	Property Tax Expense	19,555	19,555	19,555	19,555	19,555	19,555	19,555	19,555	19,555	19,555	19,555	19,555	234,664
NSPM Major Line Refurbishment	OATT Credit	40,131	40,245	40,456	49,910	51,187	51,457	51,572	59,454	63,108	63,665	69,342	80,848	661,374
NSPM Major Line Refurbishment	Total Revenue Requirement	185,728	198,882	218,102	229,152	256,027	267,932	287,892	308,185	332,418	358,773	385,995	411,751	3,440,838
NSPM Major Line Refurbishment	Rider Revenue Requirement	9,670	10,355	11,355	11,931	13,330	13,950	14,989	16,046	17,307	18,679	20,097	21,438	179,146
NSPM Steel Pole ELR	CWIP Balance	19,383,400	23,152,426	24,263,715	23,124,244	23,650,925	23,724,969	23,950,388	24,181,677	24,521,611	24,561,811	25,827,000	26,114,140	26,114,140
NSPM Steel Pole ELR	Plant In-Service	6,044	6,044	6,044	2,082,499	2,332,909	1,948,199	2,036,048	2,045,848	2,236,084	2,236,084	2,236,094	2,236,112	2,236,112
NSPM Steel Pole ELR	Depreciation Reserve	15	26	37	1,947	5,986	9,901	13,545	17,278	21,195	25,285	29,375	33,466	33,466
NSPM Steel Pole ELR	Accumulated Deferred Taxes	(35,744)	(59,059)	(80,917)	(104,232)	(126,089)	(149,404)	(171,262)	(193,848)	(217,163)	(239,021)	(262,336)	(284,194)	(284,194)
NSPM Steel Pole ELR	Average Rate Base	16,655,588	21,332,995	23,794,999	24,841,490	25,717,412	25,969,962	25,989,341	26,285,417	26,690,547	26,993,586	27,665,500	28,459,446	28,459,446
NSPM Steel Pole ELR	Tax Depreciation Expense	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	112,977
NSPM Steel Pole ELR	CPI-TAX INTEREST	56,500	77,719	87,163	87,676	86,615	90,239	91,418	92,802	93,836	96,599	99,829	1,046,398	1,046,398
NSPM Steel Pole ELR	Debt Return	27,482	35,199	39,262	40,988	42,434	42,850	42,882	43,371	44,039	44,539	45,648	46,958	495,654
NSPM Steel Pole ELR	Equity Return	69,259	88,710	98,948	103,299	107,942	107,992	108,072	109,304	110,988	112,248	115,042	118,344	1,249,148
NSPM Steel Pole ELR	Current Income Tax Requirement	30,272	43,402	49,756	51,939	53,460	53,561	54,868	55,675	56,724	57,521	59,315	61,424	627,916
NSPM Steel Pole ELR	Book Depreciation	10	11	11	1,910	4,038	3,916	3,644	3,733	3,916	4,090	4,090	4,090	33,461
NSPM Steel Pole ELR	AFUDC													
NSPM Steel Pole ELR	Deferred Taxes	(22,586)	(22,586)	(22,586)	(22,586									

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
NSP Reloc B	CWIP Balance	(87,354)	7,145	237,977	839,608	1,200,457	598,823	744,898	946,317	688,682	1,022,601	1,607,350	1,202,802	1,202,802
NSP Reloc B	Plant In-Service	8,556,270	8,056,260	7,745,332	7,431,121	7,177,988	8,084,841	8,105,515	8,105,515	8,564,199	8,564,199	8,564,199	9,880,875	9,880,875
NSP Reloc B	Depreciation Reserve	431,111	315,325	329,733	343,569	300,084	314,096	328,958	343,838	359,137	374,856	390,575	407,478	407,478
NSP Reloc B	Accumulated Deferred Taxes	487,722	504,514	521,382	538,755	555,042	572,415	588,702	605,532	622,905	639,192	656,565	672,852	672,852
NSP Reloc B	Average Rate Base	7,681,961	7,388,427	7,179,446	7,251,614	7,447,719	7,651,549	7,856,809	8,009,193	8,177,964	8,413,652	8,839,894	9,555,734	9,555,734
NSP Reloc B	Tax Depreciation Expense	61,869	61,869	61,869	61,869	61,869	61,869	61,869	61,869	61,869	61,869	61,869	61,869	61,869
NSP Reloc B	CPI-TAX INTEREST	4,944	5,095	3,745	2,642	3,832	3,659	2,573	3,216	3,262	3,279	4,972	5,674	46,892
NSP Reloc B	Debt Return	12,675	12,191	11,846	11,965	12,289	12,625	12,964	13,215	13,494	13,883	14,586	15,767	157,499
NSP Reloc B	Equity Return	31,944	30,724	29,855	30,155	30,970	31,818	32,671	33,305	34,007	34,987	36,759	39,736	396,329
NSP Reloc B	Current Income Tax Requirement	2,401	(40,357)	958	514	(17,344)	1,437	1,635	2,054	2,431	2,888	4,007	5,576	(33,800)
NSP Reloc B	Book Depreciation	15,587	(115,786)	14,408	13,836	(43,485)	14,013	14,861	14,880	15,300	15,719	15,719	16,903	(8,046)
NSP Reloc B	AFUDC													
NSP Reloc B	Deferred Taxes	16,830	16,830	16,830	16,830	16,830	16,830	16,830	16,830	16,830	16,830	16,830	16,830	201,960
NSP Reloc B	Property Tax Expense	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	9,755	117,059
NSP Reloc B	OATT Credit	19,193	17,318	17,279	17,131	16,641	17,554	18,045	18,605	18,892	19,124	20,803	21,877	218,877
NSP Reloc B	Total Revenue Requirement	69,998	(103,961)	66,373	65,924	(7,626)	68,923	70,671	71,747	73,210	75,170	78,531	83,764	612,724
NSP Reloc B	Rider Revenue Requirement	3,699	(5,493)	3,507	3,483	(403)	3,642	3,734	3,791	3,868	3,972	4,150	4,426	32,376
NSPM Major Line Rebuild	CWIP Balance	44,364,278	45,728,272	35,180,350	42,713,208	43,069,328	32,877,532	35,565,121	37,568,030	41,626,721	45,663,769	51,461,505	52,188,953	52,188,953
NSPM Major Line Rebuild	Plant In-Service	93,769,026	100,515,084	116,690,846	116,729,386	121,392,329	139,232,718	139,298,077	140,941,938	141,076,135	141,081,035	141,085,935	152,201,891	152,201,891
NSPM Major Line Rebuild	Depreciation Reserve	1,648,739	1,824,770	2,021,753	2,233,551	2,449,650	2,686,293	2,939,277	3,193,824	3,449,915	3,706,051	3,962,196	4,228,430	4,228,430
NSPM Major Line Rebuild	Accumulated Deferred Taxes	1,283,917	1,449,528	1,615,878	1,787,213	1,947,839	2,119,174	2,279,800	2,445,781	2,617,116	2,777,742	2,949,077	3,109,703	3,109,703
NSPM Major Line Rebuild	Average Rate Base	130,112,111	139,002,047	145,518,137	151,742,030	157,662,686	163,598,808	168,394,138	171,174,251	174,667,426	178,318,104	182,832,912	191,264,125	191,264,125
NSPM Major Line Rebuild	Tax Depreciation Expense	977,219	977,219	977,219	977,219	977,219	977,219	977,219	977,219	977,219	977,219	977,219	977,219	11,726,627
NSPM Major Line Rebuild	CPI-TAX INTEREST	147,027	169,007	152,313	144,934	160,319	144,454	127,807	136,802	148,317	163,537	182,016	195,224	1,717,757
NSPM Major Line Rebuild	Debt Return	214,685	229,353	240,105	250,374	260,143	269,938	277,850	282,438	288,201	294,225	301,641	315,586	3,224,540
NSPM Major Line Rebuild	Equity Return	541,050	578,017	605,113	630,994	655,614	680,298	711,800	726,239	741,800	756,325	771,300	795,340	8,126,493
NSPM Major Line Rebuild	Current Income Tax Requirement	15,077	36,099	46,221	56,977	71,280	80,760	87,099	94,239	103,145	112,974	124,977	148,843	972,690
NSPM Major Line Rebuild	Book Depreciation	169,862	176,032	196,982	211,798	216,098	236,644	252,984	254,547	256,091	256,136	256,136	266,234	2,749,553
NSPM Major Line Rebuild	AFUDC													
NSPM Major Line Rebuild	Deferred Taxes	165,981	165,981	165,981	165,981	165,981	165,981	165,981	165,981	165,981	165,981	165,981	165,981	1,991,767
NSPM Major Line Rebuild	Property Tax Expense	104,131	104,131	104,131	104,131	104,131	104,131	104,131	104,131	104,131	104,131	104,131	104,131	1,249,573
NSPM Major Line Rebuild	OATT Credit	203,807	216,290	245,164	248,114	255,535	285,833	290,216	292,611	292,611	291,695	291,074	309,959	3,222,991
NSPM Major Line Rebuild	Total Revenue Requirement	1,006,978	1,073,322	1,113,369	1,172,142	1,217,713	1,251,919	1,298,067	1,320,524	1,351,581	1,383,257	1,421,998	1,481,155	15,092,026
NSPM Major Line Rebuild	Rider Revenue Requirement	53,209	56,714	58,830	61,936	64,344	68,590	69,776	71,418	73,091	75,338	78,264	81,540	797,462
NSPM Major Line Refurbishment	CWIP Balance	18,899,955	20,691,351	13,595,480	15,520,739	13,319,665	12,658,627	13,607,276	14,634,325	8,525,855	9,147,184	9,778,411	13,089,501	13,089,501
NSPM Major Line Refurbishment	Plant In-Service	42,447,309	42,497,289	50,554,539	50,554,539	54,360,460	56,091,637	56,092,127	56,092,127	62,743,026	62,841,035	62,841,035	62,982,514	62,982,514
NSPM Major Line Refurbishment	Depreciation Reserve	884,783	962,414	1,047,460	1,139,876	1,235,680	1,336,549	1,439,094	1,541,639	1,650,267	1,765,067	1,879,957	1,994,976	1,994,976
NSPM Major Line Refurbishment	Accumulated Deferred Taxes	757,217	825,875	894,839	965,870	1,032,462	1,103,493	1,170,084	1,238,895	1,309,926	1,376,518	1,447,549	1,514,140	1,514,140
NSPM Major Line Refurbishment	Average Rate Base	57,908,366	60,518,477	67,483,512	63,053,110	64,607,462	65,775,587	66,666,928	67,483,911	68,092,033	68,544,365	69,033,772	70,894,123	70,894,123
NSPM Major Line Refurbishment	Tax Depreciation Expense	396,334	396,334	396,334	396,334	396,334	396,334	396,334	396,334	396,334	396,334	396,334	396,334	4,756,006
NSPM Major Line Refurbishment	CPI-TAX INTEREST	70,707	73,956	64,081	54,314	54,203	48,830	49,419	53,214	44,089	33,606	36,020	43,360	625,801
NSPM Major Line Refurbishment	Debt Return	95,549	99,855	101,920	104,038	106,602	108,530	110,000	111,348	112,352	113,098	113,906	116,975	1,294,174
NSPM Major Line Refurbishment	Equity Return	240,802	251,656	256,858	262,196	268,659	273,517	277,223	280,621	283,149	285,030	287,065	294,801	3,261,579
NSPM Major Line Refurbishment	Current Income Tax Requirement	18,838	24,445	25,331	26,280	29,425	30,893	32,821	35,143	34,977	34,193	35,658	40,567	368,572
NSPM Major Line Refurbishment	Book Depreciation	74,364	77,631	85,046	92,415	95,805	102,544	102,544	102,545	102,545	102,545	102,545	115,019	1,184,557
NSPM Major Line Refurbishment	AFUDC													
NSPM Major Line Refurbishment	Deferred Taxes	68,811	68,811	68,811	68,811	68,811	68,811	68,811	68,811	68,811	68,811	68,811	68,811	825,735
NSPM Major Line Refurbishment	Property Tax Expense	43,227	43,227	43,227	43,227	43,227	43,227	43,227	43,227	43,227	43,227	43,227	43,227	518,724
NSPM Major Line Refurbishment	OATT Credit	90,077	91,206	105,640	106,470	116,670	116,362	116,431	116,170	127,703	128,639	128,449	128,367	1,368,185
NSPM Major Line Refurbishment	Total Revenue Requirement	451,514	474,420	475,553	490,496	499,859	509,485	518,196	525,525	523,442	530,521	535,109	551,034	6,085,156
NSPM Major Line Refurbishment	Rider Revenue Requirement	23,858	25,068	25,128	25,918	26,413	26,921	27,381	27,769	27,659	28,033	28,275	29,117	321,539
NSPM Steel Pole ELR	CWIP Balance	26,894,238	27,007,918	26,826,438	26,940,136	27,235,116	27,268,012	31,406,570	33,389,110	31,533,568	31,742,326	31,955,966	32,236,822	32,236,822
NSPM Steel Pole ELR	Plant In-Service	2,236,112	2,236,112	2,531,271	2,531,271	2,839,971	3,843,915	3,843,915	3,850,775	5,866,057	5,866,057	5,866,057	6,038,941	6,038,941
NSPM Steel Pole ELR	Depreciation Reserve	37,556	41,646	46,007	50,637	55,550	61,663	68,699	75,741	84,628	95,358	106,088	116,977	116,977
NSPM Steel Pole ELR	Accumulated Deferred Taxes	(308,439)	(332,685)	(357,040)	(382,124)	(405,641)	(430,725)	(454,242)	(478,542)	(503,626)	(527,143)	(552,227)	(575,744)	(575,744)
NSPM Steel Pole ELR	Average Rate Base	29,013,228	29,480,273	29,614,083	29,748,361	30,125,795	30,965,626	33,572,717	37,743,197	36,653,958	37,941,154	38,166,707	38,513,104	38,513,104
NSPM Steel Pole ELR	Tax Depreciation Expense	33,701	33,701	33,701	33,701	33,701	33,701	33,701	33,701	33,701	33,701	33,701	33,701	404,415
NSPM Steel Pole ELR	CPI-TAX INTEREST	101,002	103,006	103,276	103,538	104,729	106,539	113,662	125,275	126,017	123,433	124,657	126,028	1,361,163
NSPM Steel Pole ELR	Debt Return	47,872	48,642	48,863	49,085	49,708	51,093	55,395	60,479	62,276	62,603	62,975	63,547	662,538
NSPM Steel Pole ELR	Equity Return	120,647	122,589	123,145	123,704	125,273	128,765	139,607	152,419	156,949	157,722	158,710	160,150	1,669,730
NSPM Steel Pole ELR	Current Income Tax Requirement	54,152	55,426	55,780	56,132	57,114	59,213	65,311	73,198	75,496	75,522	76,221	77,179	780,744
NSPM Steel Pole ELR</														

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,302,097	2,325,063	2,378,377	2,384,959	2,393,589	2,412,365	2,412,365	2,412,365	2,412,365	2,412,365	2,412,365	2,412,365	2,412,365
Prairie Substation Capbank Remove	Depreciation Reserve	5,391	9,168	13,007	16,894	20,795	24,717	28,655	32,593	36,531	40,469	44,407	48,345	48,345
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	34,127	38,239	42,352	46,465	50,577	54,690	58,802	62,915	67,028	71,140	75,253	79,365	79,365
Prairie Substation Capbank Remove	Average Rate Base	2,257,532	2,268,061	2,298,281	2,320,253	2,319,852	2,325,531	2,326,876	2,318,826	2,310,775	2,302,725	2,294,674	2,286,624	2,286,624
Prairie Substation Capbank Remove	Tax Depreciation Expense	18,573	18,573	18,573	18,573	18,573	18,573	18,573	18,573	18,573	18,573	18,573	18,573	18,573
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,725	3,742	3,792	3,828	3,828	3,837	3,839	3,826	3,813	3,799	3,786	3,773	45,590
Prairie Substation Capbank Remove	Equity Return	9,388	9,431	9,557	9,648	9,647	9,670	9,676	9,642	9,609	9,575	9,542	9,509	114,895
Prairie Substation Capbank Remove	Current Income Tax Requirement	(428)	(404)	(344)	(298)	(295)	(273)	(280)	(295)	(306)	(317)	(327)	(327)	(3,851)
Prairie Substation Capbank Remove	Book Depreciation	3,747	3,777	3,839	3,888	3,900	3,923	3,938	3,938	3,938	3,938	3,938	3,938	3,938
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	4,113	4,113	4,113	4,113	4,113	4,113	4,113	4,113	4,113	4,113	4,113	4,113	49,351
Prairie Substation Capbank Remove	Property Tax Expense	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	34,251
Prairie Substation Capbank Remove	OATT Credit	5,893	5,922	5,997	6,053	6,056	6,074	6,081	6,067	6,052	6,038	6,023	6,009	72,265
Prairie Substation Capbank Remove	Total Revenue Requirement	17,505	17,591	17,814	17,980	17,991	18,043	18,065	18,022	17,979	17,936	17,893	17,850	214,671
Prairie Substation Capbank Remove	Rider Revenue Requirement	872	876	887	895	896	899	900	897	895	893	891	889	10,690
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,370,468	2,371,083	2,371,083	2,371,160	2,371,700	2,371,931	2,371,914	2,371,944	2,372,509	2,372,535	2,372,535	2,372,535	2,372,535
Raptor Distribution Substation	Depreciation Reserve	30,484	34,502	38,520	42,538	46,557	50,576	54,596	58,615	62,635	66,656	70,676	74,697	74,697
Raptor Distribution Substation	Accumulated Deferred Taxes	25,557	29,648	33,739	37,830	41,921	46,012	50,104	54,195	58,286	62,377	66,468	70,559	70,559
Raptor Distribution Substation	Average Rate Base	2,316,436	2,308,635	2,300,833	2,292,762	2,284,961	2,277,236	2,269,233	2,261,129	2,253,315	2,245,500	2,237,401	2,229,289	2,229,289
Raptor Distribution Substation	Tax Depreciation Expense	18,578	18,578	18,578	18,578	18,578	18,578	18,578	18,578	18,578	18,578	18,578	18,578	18,578
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,822	3,809	3,796	3,783	3,770	3,757	3,744	3,731	3,718	3,705	3,692	3,678	45,007
Raptor Distribution Substation	Equity Return	9,633	9,600	9,568	9,534	9,502	9,470	9,436	9,403	9,370	9,338	9,304	9,270	113,426
Raptor Distribution Substation	Current Income Tax Requirement	(270)	(280)	(291)	(302)	(312)	(322)	(333)	(344)	(354)	(364)	(375)	(386)	(3,933)
Raptor Distribution Substation	Book Depreciation	4,017	4,018	4,018	4,018	4,019	4,020	4,020	4,020	4,021	4,021	4,021	4,021	48,230
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	4,091	4,091	4,091	4,091	4,091	4,091	4,091	4,091	4,091	4,091	4,091	4,091	49,094
Raptor Distribution Substation	Property Tax Expense	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	2,957	35,482
Raptor Distribution Substation	OATT Credit	6,107	6,093	6,080	6,065	6,051	6,037	6,023	6,008	5,995	5,981	5,966	5,951	72,358
Raptor Distribution Substation	Total Revenue Requirement	18,142	18,101	18,060	18,017	17,976	17,935	17,892	17,849	17,807	17,766	17,723	17,679	214,947
Raptor Distribution Substation	Rider Revenue Requirement	903	901	899	897	895	891	889	887	885	883	880	878	10,704
Rogers Lake 115 kV	CWIP Balance	1,254,357	1,330,432	1,648,102	1,750,767	1,894,996	2,087,208	2,667,547	3,800,622	3,863,047	4,237,151	4,407,292	4,574,725	4,574,725
Rogers Lake 115 kV	Plant In-Service													
Rogers Lake 115 kV	Depreciation Reserve													
Rogers Lake 115 kV	Accumulated Deferred Taxes	(3,356)	(4,621)	(5,887)	(7,153)	(8,419)	(9,685)	(10,951)	(12,217)	(13,482)	(14,748)	(16,014)	(17,280)	(17,280)
Rogers Lake 115 kV	Average Rate Base	1,235,744	1,297,016	1,495,154	1,706,588	1,831,300	2,000,786	2,388,328	3,246,301	3,845,317	4,064,847	4,338,235	4,508,289	4,508,289
Rogers Lake 115 kV	Tax Depreciation Expense													
Rogers Lake 115 kV	CPI-TAX INTEREST	3,910	4,224	4,924	5,629	6,034	6,590	7,857	10,710	12,701	13,408	14,291	14,836	105,114
Rogers Lake 115 kV	Debt Return	2,039	2,140	2,467	2,816	3,022	3,301	3,941	5,356	6,345	6,707	7,158	7,439	52,731
Rogers Lake 115 kV	Equity Return	5,139	5,393	6,217	7,097	7,615	8,320	9,931	13,499	15,990	16,903	18,040	18,747	132,892
Rogers Lake 115 kV	Current Income Tax Requirement	2,513	2,696	3,188	3,700	3,998	4,405	5,334	7,407	8,854	9,377	10,029	10,433	71,933
Rogers Lake 115 kV	Book Depreciation													
Rogers Lake 115 kV	AFUDC	6,031	6,694	7,506	9,334	9,994	10,648	12,713	17,295	20,491	21,659	23,114	24,016	169,496
Rogers Lake 115 kV	Deferred Taxes	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(1,266)	(15,190)
Rogers Lake 115 kV	Property Tax Expense													
Rogers Lake 115 kV	OATT Credit													
Rogers Lake 115 kV	Total Revenue Requirement	14,456	15,658	18,113	21,680	23,363	25,408	30,654	42,292	50,414	53,380	57,075	59,369	411,861
Rogers Lake 115 kV	Rider Revenue Requirement													
S&E - NSP Line	CWIP Balance	578,049	411,775	208,981	282,019	631,379	859,478	993,560	1,064,259	881,576	917,834	674,144	518,779	518,779
S&E - NSP Line	Plant In-Service	23,416,176	23,800,697	24,133,838	24,218,105	24,228,251	24,233,369	24,250,019	24,332,180	24,565,568	24,576,587	24,877,051	25,194,957	25,194,957
S&E - NSP Line	Depreciation Reserve	1,261,479	1,304,684	1,348,546	1,392,791	1,437,121	1,481,465	1,525,830	1,570,285	1,615,028	1,659,995	1,705,247	1,751,065	1,751,065
S&E - NSP Line	Accumulated Deferred Taxes	2,093,638	2,122,900	2,152,163	2,181,426	2,210,689	2,239,951	2,269,214	2,298,477	2,327,740	2,357,002	2,386,265	2,415,528	2,415,528
S&E - NSP Line	Average Rate Base	20,459,601	20,697,366	20,798,867	20,869,377	21,054,233	21,276,994	21,395,352	21,473,475	21,501,396	21,476,269	21,453,921	21,488,781	21,488,781
S&E - NSP Line	Tax Depreciation Expense	149,893	149,893	149,893	149,893	149,893	149,893	149,893	149,893	149,893	149,893	149,893	149,893	1,798,711
S&E - NSP Line	CPI-TAX INTEREST	1,454	1,309	741	482	556	823	1,305	1,172	1,034	831	632	431	11,158
S&E - NSP Line	Debt Return	33,758	34,151	34,318	34,434	34,739	35,107	35,302	35,431	35,477	35,436	35,399	35,456	419,010
S&E - NSP Line	Equity Return	85,078	86,067	86,489	86,782	87,551	88,477	88,969	89,294	89,410	89,305	89,213	89,358	1,055,991
S&E - NSP Line	Current Income Tax Requirement	2,740	3,213	3,377	3,512	3,812	4,201	4,522	4,614	4,700	4,673	4,731	4,900	48,994
S&E - NSP Line	Book Depreciation	42,584	43,205	43,862	44,244	44,330	44,344	44,364	44,455	44,743	44,967	45,252	45,818	532,170
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	29,263	29,263	29,263	29,263	29,263	29,263	29,263	29,263	29,263	29,263	29,263	29,263	351,153
S&E - NSP Line	Property Tax Expense	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	28,841	346,088
S&E - NSP Line	OATT Credit	55,764	56,347	56,723	56,963	57,277	57,642	57,858	58,034	58,157	58,144	58,192	58,425	689,526
S&E - NSP Line	Total Revenue Requirement	166,499	168,392	169,426	170,112	171,259	172,591	173,404	174,277	174,506	174,340	174,511	175,211	2,063,880
S&E - NSP Line	Rider Revenue Requirement	8,298	8,393	8,445	8,479	8,536	8,603	8,643	8,665	8,686	8,689	8,697	8,732	102,867

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,412,365	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238
Prairie Substation Capbank Remove	Depreciation Reserve	52,279	56,225	60,181	64,138	68,095	72,052	76,009	79,966	83,922	87,879	91,836	95,793	95,793
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	82,989	86,854	90,478	94,343	97,967	101,832	105,456	109,201	113,066	116,690	120,555	124,179	124,179
Prairie Substation Capbank Remove	Average Rate Base	2,279,064	2,278,195	2,277,557	2,269,734	2,262,154	2,254,332	2,246,751	2,239,590	2,231,228	2,223,647	2,215,825	2,208,244	2,208,244
Prairie Substation Capbank Remove	Tax Depreciation Expense	17,291	17,291	17,291	17,291	17,291	17,291	17,291	17,291	17,291	17,291	17,291	17,291	207,487
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,760	3,759	3,758	3,745	3,733	3,720	3,707	3,694	3,682	3,669	3,656	3,644	44,527
Prairie Substation Capbank Remove	Equity Return	9,477	9,473	9,471	9,438	9,407	9,374	9,343	9,311	9,278	9,247	9,214	9,183	112,216
Prairie Substation Capbank Remove	Current Income Tax Requirement	(43)	(41)	(38)	(49)	(59)	(69)	(80)	(90)	(100)	(111)	(121)	(131)	(932)
Prairie Substation Capbank Remove	Book Depreciation	3,934	3,946	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	47,448
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	3,745	3,745	3,745	3,745	3,745	3,745	3,745	3,745	3,745	3,745	3,745	3,745	44,934
Prairie Substation Capbank Remove	Property Tax Expense	2,679	2,679	2,679	2,679	2,679	2,679	2,679	2,679	2,679	2,679	2,679	2,679	32,147
Prairie Substation Capbank Remove	OATT Credit	5,260	5,262	5,262	5,252	5,240	5,227	5,215	5,203	5,190	5,178	5,166	5,154	62,612
Prairie Substation Capbank Remove	Total Revenue Requirement	18,292	18,298	18,306	18,263	18,221	18,177	18,135	18,093	18,049	18,007	17,964	17,922	217,727
Prairie Substation Capbank Remove	Rider Revenue Requirement	952	953	953	951	949	946	944	942	940	938	935	933	11,336
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,372,552	2,372,630	2,372,630	2,373,074	2,373,429	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489
Raptor Distribution Substation	Depreciation Reserve	78,714	82,732	86,749	90,767	94,786	98,805	102,824	106,843	110,862	114,881	118,900	122,919	122,919
Raptor Distribution Substation	Accumulated Deferred Taxes	74,027	77,725	81,193	84,891	88,359	92,057	95,524	99,107	102,806	106,273	109,972	113,439	113,439
Raptor Distribution Substation	Average Rate Base	2,221,811	2,214,143	2,206,697	2,199,203	2,192,116	2,184,606	2,177,150	2,169,548	2,161,831	2,154,345	2,146,627	2,139,141	2,139,141
Raptor Distribution Substation	Tax Depreciation Expense	16,733	16,733	16,733	16,733	16,733	16,733	16,733	16,733	16,733	16,733	16,733	16,733	200,791
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,666	3,653	3,641	3,629	3,617	3,605	3,592	3,580	3,567	3,555	3,542	3,530	43,176
Raptor Distribution Substation	Equity Return	9,239	9,207	9,176	9,145	9,116	9,084	9,053	9,022	8,990	8,958	8,926	8,895	108,812
Raptor Distribution Substation	Current Income Tax Requirement	34	24	14	4	(5)	(15)	(25)	(35)	(46)	(56)	(66)	(76)	(246)
Raptor Distribution Substation	Book Depreciation	4,017	4,017	4,018	4,018	4,019	4,019	4,019	4,019	4,019	4,019	4,019	4,019	48,221
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	42,995
Raptor Distribution Substation	Property Tax Expense	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635	31,617
Raptor Distribution Substation	OATT Credit	5,176	5,164	5,152	5,140	5,129	5,117	5,105	5,093	5,081	5,069	5,056	5,044	61,325
Raptor Distribution Substation	Total Revenue Requirement	17,999	17,956	17,915	17,874	17,835	17,794	17,753	17,712	17,671	17,630	17,589	17,548	213,250
Raptor Distribution Substation	Rider Revenue Requirement	937	935	933	931	929	926	924	922	920	918	915	913	11,103
Rogers Lake 115 kV	CWIP Balance	5,178,267	6,419,381	7,415,099	8,124,336	8,140,544	8,496,406	8,817,895	9,172,963	9,585,082	10,048,776	10,568,299	11,148,314	11,793,314
Rogers Lake 115 kV	Plant In-Service													
Rogers Lake 115 kV	Depreciation Reserve													
Rogers Lake 115 kV	Accumulated Deferred Taxes	(9,009)	(738)	7,533	15,804	24,075	32,346	40,617	48,888	57,159	65,430	73,701	81,972	81,972
Rogers Lake 115 kV	Average Rate Base	4,885,505	5,799,561	6,909,707	7,753,913	8,367,102	8,803,710	9,087,988	9,391,766	9,809,008	10,114,085	10,254,972	10,331,885	10,475,314
Rogers Lake 115 kV	Tax Depreciation Expense	42,763	42,763	42,763	42,763	42,763	42,763	42,763	42,763	42,763	42,763	42,763	42,763	513,159
Rogers Lake 115 kV	CPI-TAX INTEREST	16,127	20,569	24,621	27,548	29,073	28,816	20,984	21,893	23,271	24,317	24,848	25,593	274,661
Rogers Lake 115 kV	Debt Return	8,061	9,569	11,401	12,794	13,806	14,526	14,995	15,496	16,185	16,688	16,921	17,048	167,490
Rogers Lake 115 kV	Equity Return	20,316	24,117	28,733	32,243	34,793	36,609	37,791	39,054	40,789	42,058	42,644	42,963	422,109
Rogers Lake 115 kV	Current Income Tax Requirement	630	3,291	6,089	8,167	9,636	10,292	8,928	10,423	11,454	12,214	12,575	10,551	104,251
Rogers Lake 115 kV	Book Depreciation													
Rogers Lake 115 kV	AFUDC	25,423	30,231	39,177	41,882	44,124	44,840	30,699	32,067	34,119	35,694	36,524	18,538	413,318
Rogers Lake 115 kV	Deferred Taxes	8,271	8,271	8,271	8,271	8,271	8,271	8,271	8,271	8,271	8,271	8,271	8,271	99,252
Rogers Lake 115 kV	Property Tax Expense													
Rogers Lake 115 kV	OATT Credit													
Rogers Lake 115 kV	Total Revenue Requirement	62,700	75,479	93,671	103,358	111,103	115,487	104,056	111,145	116,729	120,876	122,885	108,989	1,246,479
Rogers Lake 115 kV	Rider Revenue Requirement													
S&E - NSP Line	CWIP Balance	430,605	509,419	530,979	654,041	498,634	569,263	584,159	1,184,159	(22,554)	587,445	1,697,445	(36,569)	(36,569)
S&E - NSP Line	Plant In-Service	25,344,364	25,385,550	25,452,934	25,357,636	25,697,387	25,750,273	25,863,475	25,863,475	27,670,188	27,670,286	27,670,286	30,514,398	30,514,398
S&E - NSP Line	Depreciation Reserve	1,797,761	1,845,103	1,892,544	1,939,959	1,987,598	2,035,596	2,083,746	2,132,000	2,181,906	2,233,465	2,285,023	2,339,183	2,339,183
S&E - NSP Line	Accumulated Deferred Taxes	2,444,948	2,476,329	2,505,749	2,537,130	2,566,550	2,597,931	2,627,351	2,657,752	2,689,133	2,718,553	2,749,934	2,779,354	2,779,354
S&E - NSP Line	Average Rate Base	21,524,991	21,537,208	21,564,869	21,544,414	21,573,520	21,648,250	21,696,562	21,982,009	22,501,548	23,026,444	23,803,554	24,831,323	24,831,323
S&E - NSP Line	Tax Depreciation Expense	159,383	159,383	159,383	159,383	159,383	159,383	159,383	159,383	159,383	159,383	159,383	159,383	1,912,591
S&E - NSP Line	CPI-TAX INTEREST	441	623	791	971	1,184	1,174	2,157	3,302	4,768	6,420	8,272	10,320	23,075
S&E - NSP Line	Debt Return	35,516	35,536	35,582	35,548	35,596	35,720	35,799	36,270	37,128	37,994	39,276	40,972	440,397
S&E - NSP Line	Equity Return	89,508	89,559	89,674	89,589	89,710	90,021	90,222	91,409	93,569	95,752	98,983	103,257	1,111,251
S&E - NSP Line	Current Income Tax Requirement	2,474	2,758	2,881	2,903	3,083	3,297	3,728	4,514	5,572	6,281	8,354	10,542	56,387
S&E - NSP Line	Book Depreciation	46,696	47,342	47,441	47,415	47,639	47,998	48,150	48,254	49,906	51,559	51,559	54,160	588,118
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	30,401	30,401	30,401	30,401	30,401	30,401	30,401	30,401	30,401	30,401	30,401	30,401	364,807
S&E - NSP Line	Property Tax Expense	27,979	27,979	27,979	27,979	27,979	27,979	27,979	27,979	27,979	27,979	27,979	27,979	335,750
S&E - NSP Line	OATT Credit	51,741	51,881	51,882	51,816	51,898	52,027	52,208	52,666	54,620	55,828	57,299	59,702	643,569
S&E - NSP Line	Total Revenue Requirement	180,832	181,694	182,076	182,020	182,511	183,388	184,070	186,161	189,935	194,137	199,252	207,608	2,253,681
S&E - NSP Line	Rider Revenue Requirement	9,424	9,475	9,495	9,492	9,517	9,563	9,598	9,707	9,904	10,122	10,389	10,824	117,511

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238
Prairie Substation Capbank Remove	Depreciation Reserve	99,750	103,707	107,664	111,620	115,577	119,534	123,491	127,448	131,405	135,361	139,318	143,275	143,275
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	127,472	130,742	134,027	137,411	140,583	143,967	147,139	150,417	153,800	157,183	160,568	163,952	163,952
Prairie Substation Capbank Remove	Average Rate Base	2,200,995	2,193,767	2,186,525	2,179,185	2,172,056	2,164,715	2,157,586	2,150,351	2,143,011	2,135,882	2,128,542	2,121,413	2,121,413
Prairie Substation Capbank Remove	Tax Depreciation Expense	15,629	15,629	15,629	15,629	15,629	15,629	15,629	15,629	15,629	15,629	15,629	15,629	15,629
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,632	3,620	3,608	3,596	3,584	3,572	3,560	3,548	3,536	3,524	3,512	3,500	42,791
Prairie Substation Capbank Remove	Equity Return	9,152	9,122	9,092	9,062	9,032	9,002	8,972	8,942	8,911	8,882	8,851	8,822	107,842
Prairie Substation Capbank Remove	Current Income Tax Requirement	245	235	225	216	206	196	187	177	167	157	148	138	2,297
Prairie Substation Capbank Remove	Book Depreciation	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	3,957	47,482
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	3,278	3,278	3,278	3,278	3,278	3,278	3,278	3,278	3,278	3,278	3,278	3,278	39,335
Prairie Substation Capbank Remove	Property Tax Expense	2,694	2,694	2,694	2,694	2,694	2,694	2,694	2,694	2,694	2,694	2,694	2,694	32,332
Prairie Substation Capbank Remove	OATT Credit	4,929	4,945	4,934	4,923	4,912	4,900	4,889	4,878	4,866	4,855	4,844	4,834	58,712
Prairie Substation Capbank Remove	Total Revenue Requirement	18,029	17,961	17,920	17,879	17,839	17,798	17,758	17,718	17,677	17,637	17,595	17,555	213,368
Prairie Substation Capbank Remove	Rider Revenue Requirement	953	949	947	945	943	940	938	936	934	932	930	928	11,274
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489	2,373,489
Raptor Distribution Substation	Depreciation Reserve	126,937	130,956	134,975	138,994	143,013	147,032	151,051	155,070	159,089	163,108	167,127	171,146	171,146
Raptor Distribution Substation	Accumulated Deferred Taxes	116,572	119,682	122,807	126,025	129,242	132,460	135,277	138,395	141,613	144,830	148,048	150,865	150,865
Raptor Distribution Substation	Average Rate Base	2,131,989	2,124,860	2,117,716	2,110,479	2,103,443	2,096,206	2,089,170	2,082,033	2,074,796	2,067,760	2,060,523	2,053,487	2,053,487
Raptor Distribution Substation	Tax Depreciation Expense	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	15,073	180,876
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,518	3,506	3,494	3,482	3,471	3,459	3,447	3,435	3,423	3,412	3,400	3,388	41,436
Raptor Distribution Substation	Equity Return	8,866	8,836	8,806	8,776	8,747	8,717	8,687	8,658	8,628	8,598	8,568	8,539	104,426
Raptor Distribution Substation	Current Income Tax Requirement	300	290	281	271	262	252	242	233	223	214	204	195	2,966
Raptor Distribution Substation	Book Depreciation	4,019	4,019	4,019	4,019	4,019	4,019	4,019	4,019	4,019	4,019	4,019	4,019	48,227
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	3,118	3,118	3,118	3,118	3,118	3,118	3,118	3,118	3,118	3,118	3,118	3,118	37,411
Raptor Distribution Substation	Property Tax Expense	2,636	2,636	2,636	2,636	2,636	2,636	2,636	2,636	2,636	2,636	2,636	2,636	31,629
Raptor Distribution Substation	OATT Credit	4,821	4,837	4,826	4,815	4,804	4,793	4,782	4,771	4,760	4,749	4,738	4,727	57,420
Raptor Distribution Substation	Total Revenue Requirement	17,635	17,568	17,528	17,487	17,448	17,407	17,368	17,328	17,287	17,247	17,207	17,167	208,675
Raptor Distribution Substation	Rider Revenue Requirement	932	928	926	924	922	920	918	916	913	911	909	907	11,026
Rogers Lake 115 kV	CWIP Balance													
Rogers Lake 115 kV	Plant In-Service	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314	10,475,314
Rogers Lake 115 kV	Depreciation Reserve	57,343	74,629	91,914	109,199	126,484	143,770	161,055	178,340	195,626	212,911	230,196	247,481	247,481
Rogers Lake 115 kV	Accumulated Deferred Taxes	99,503	117,578	135,734	154,434	171,965	190,665	208,196	226,312	245,011	262,542	281,242	298,773	298,773
Rogers Lake 115 kV	Average Rate Base	10,327,110	10,291,749	10,256,308	10,220,323	10,185,507	10,149,522	10,114,705	10,079,304	10,043,319	10,008,503	9,972,518	9,937,702	9,937,702
Rogers Lake 115 kV	Tax Depreciation Expense	81,250	81,250	81,250	81,250	81,250	81,250	81,250	81,250	81,250	81,250	81,250	81,250	975,001
Rogers Lake 115 kV	CPI-TAX INTEREST													
Rogers Lake 115 kV	Debt Return	17,040	16,981	16,923	16,864	16,806	16,747	16,689	16,631	16,571	16,514	16,455	16,397	200,618
Rogers Lake 115 kV	Equity Return	42,944	42,797	42,649	42,500	42,355	42,205	42,060	41,913	41,763	41,614	41,469	41,324	505,597
Rogers Lake 115 kV	Current Income Tax Requirement	(938)	(986)	(1,033)	(1,081)	(1,128)	(1,177)	(1,226)	(1,275)	(1,324)	(1,373)	(1,422)	(1,471)	(14,397)
Rogers Lake 115 kV	Book Depreciation	17,285	17,285	17,285	17,285	17,285	17,285	17,285	17,285	17,285	17,285	17,285	17,285	207,423
Rogers Lake 115 kV	AFUDC													
Rogers Lake 115 kV	Deferred Taxes	18,115	18,115	18,115	18,115	18,115	18,115	18,115	18,115	18,115	18,115	18,115	18,115	217,386
Rogers Lake 115 kV	Property Tax Expense													
Rogers Lake 115 kV	OATT Credit	20,276	20,335	20,281	20,225	20,171	20,116	20,062	20,007	19,952	19,898	19,843	19,789	240,955
Rogers Lake 115 kV	Total Revenue Requirement	74,170	73,858	73,659	73,457	73,262	73,060	72,865	72,667	72,465	72,270	72,068	71,873	875,672
Rogers Lake 115 kV	Rider Revenue Requirement	3,919	3,903	3,892	3,881	3,871	3,860	3,850	3,840	3,829	3,819	3,808	3,798	46,270
S&E - NSP Line	CWIP Balance	473,431	973,431	(45,557)	484,443	1,004,443	(54,873)	575,127	1,095,127	(65,958)	964,042	1,484,042	(81,012)	(81,012)
S&E - NSP Line	Plant In-Service	30,514,398	30,514,398	32,053,387	32,053,387	32,053,387	33,632,703	33,632,703	33,632,703	35,813,788	35,813,788	35,813,788	38,108,841	38,108,841
S&E - NSP Line	Depreciation Reserve	2,395,944	2,452,706	2,510,874	2,570,451	2,630,027	2,691,048	2,753,513	2,815,978	2,880,438	2,946,893	3,013,348	3,081,902	3,081,902
S&E - NSP Line	Accumulated Deferred Taxes	2,817,299	2,855,410	2,893,691	2,933,120	2,970,804	3,009,512	3,046,476	3,084,672	3,124,100	3,161,065	3,200,493	3,237,457	3,237,457
S&E - NSP Line	Average Rate Base	25,547,967	25,958,095	26,372,349	26,799,048	27,227,507	27,647,780	28,124,073	28,598,412	29,265,521	30,188,099	30,857,216	31,377,748	31,377,748
S&E - NSP Line	Tax Depreciation Expense	200,644	200,644	200,644	200,644	200,644	200,644	200,644	200,644	200,644	200,644	200,644	200,644	2,407,726
S&E - NSP Line	CPI-TAX INTEREST	933	2,784	2,330	969	2,894	1,152	3,260	3,045	2,830	2,615	2,400	2,185	29,896
S&E - NSP Line	Debt Return	42,154	42,831	43,514	44,218	44,925	45,619	46,405	47,187	48,288	49,810	50,914	51,773	557,640
S&E - NSP Line	Equity Return	106,237	107,942	109,665	111,439	113,221	114,969	116,949	118,929	121,696	125,532	128,315	130,479	1,405,366
S&E - NSP Line	Current Income Tax Requirement	479	1,627	2,491	3,079	4,275	5,148	5,850	7,167	8,637	10,145	11,961	12,946	73,804
S&E - NSP Line	Book Depreciation	56,761	56,761	58,169	59,576	59,576	59,576	61,021	62,465	62,465	64,460	66,455	68,450	742,719
S&E - NSP Line	AFUDC													
S&E - NSP Line	Deferred Taxes	38,196	38,196	38,196	38,196	38,196	38,196	38,196	38,196	38,196	38,196	38,196	38,196	458,354
S&E - NSP Line	Property Tax Expense	33,886	33,886	33,886	33,886	33,886	33,886	33,886	33,886	33,886	33,886	33,886	33,886	406,637
S&E - NSP Line	OATT Credit	59,621	60,718	61,728	62,694	63,489	64,516	65,577	66,546	68,041	69,954	71,185	72,504	786,482
S&E - NSP Line	Total Revenue Requirement	218,093	220,526	224,194	227,702	230,592	234,322	238,174	242,123	246,311	250,842	255,719	260,841	2,858,039
S&E - NSP Line	Rider Revenue Requirement	11,539	11,667	11,861	12,046	12,199	12,396	12,599	12,768	12,902	13,039	13,179	13,322	151,189

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
S&E - NSP Sub	CWIP Balance	1,021,426	1,088,321	1,648,412	1,844,042	1,940,386	1,455,989	1,620,953	1,736,083	1,893,858	1,936,150	1,639,667	1,424,595	1,424,595
S&E - NSP Sub	Plant In-Service	17,819,953	18,049,907	18,366,094	18,925,771	19,289,786	20,167,413	20,239,344	20,597,077	20,740,082	21,310,382	22,277,825	22,723,391	22,723,391
S&E - NSP Sub	Depreciation Reserve	573,332	602,609	632,331	662,769	693,960	726,165	759,144	792,475	826,214	860,535	896,112	932,841	932,841
S&E - NSP Sub	Accumulated Deferred Taxes	756,427	785,891	815,354	844,818	874,282	903,746	933,209	962,673	992,137	1,021,600	1,051,064	1,080,528	1,080,528
S&E - NSP Sub	Average Rate Base	17,351,713	17,615,942	18,143,542	18,899,791	19,447,346	19,812,979	20,065,986	20,358,246	20,682,069	21,075,261	21,652,624	22,037,735	22,037,735
S&E - NSP Sub	Tax Depreciation Expense	142,028	142,028	142,028	142,028	142,028	142,028	142,028	142,028	142,028	142,028	142,028	142,028	1,704,340
S&E - NSP Sub	CPI-TAX INTEREST	2,347	2,579	3,546	5,013	5,368	4,631	3,989	4,310	4,926	5,587	5,570	4,829	52,693
S&E - NSP Sub	Debt Return	28,630	29,066	29,937	31,185	32,088	32,691	33,109	33,591	34,125	34,774	35,727	36,362	391,286
S&E - NSP Sub	Equity Return	72,154	73,253	75,447	78,592	80,869	82,389	83,441	84,656	86,003	87,638	90,039	91,640	986,121
S&E - NSP Sub	Current Income Tax Requirement	(2,936)	(2,407)	(1,243)	477	1,570	2,533	3,142	3,907	4,837	6,011	6,661	7,402	24,702
S&E - NSP Sub	Book Depreciation	28,967	29,277	29,722	30,437	31,191	32,205	32,980	33,330	33,739	34,321	35,576	36,730	388,477
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	353,564
S&E - NSP Sub	Property Tax Expense	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	264,502
S&E - NSP Sub	OATT Credit	44,910	45,508	46,685	48,405	49,671	50,607	51,269	51,938	52,707	53,663	55,120	56,137	606,621
S&E - NSP Sub	Total Revenue Requirement	133,411	135,186	138,684	143,791	147,553	150,334	152,299	154,287	156,573	159,412	163,739	166,762	1,802,030
S&E - NSP Sub	Rider Revenue Requirement	6,644	6,732	6,906	7,161	7,348	7,486	7,584	7,797	7,939	8,154	8,305	8,470	89,740
So. Washington Electric Reliability SWERU	CWIP Balance	118,532	119,352	134,637	158,017	549,759	575,403	633,841	661,919	730,177	810,497	874,764	981,833	981,833
So. Washington Electric Reliability SWERU	Plant In-Service													
So. Washington Electric Reliability SWERU	Depreciation Reserve													
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(3,264)	(4,541)	(5,817)	(7,094)	(8,371)	(9,648)	(10,925)	(12,202)	(13,479)	(14,756)	(16,033)	(17,310)	(17,310)
So. Washington Electric Reliability SWERU	Average Rate Base	121,796	123,482	132,812	153,421	362,260	572,229	615,547	660,082	709,527	785,093	858,664	945,608	945,608
So. Washington Electric Reliability SWERU	Tax Depreciation Expense													
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	123	129	158	94	37,357	1,804	1,699	2,232	2,401	2,659	2,912	3,212	54,781
So. Washington Electric Reliability SWERU	Debt Return	201	204	219	253	598	944	1,016	1,089	1,171	1,295	1,417	1,560	9,967
So. Washington Electric Reliability SWERU	Equity Return	506	513	552	638	1,506	2,380	2,560	2,745	2,950	3,171	3,371	3,592	25,119
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	(209)	(205)	(183)	(176)	12,134	938	963	1,194	1,315	1,500	1,681	1,894	20,848
So. Washington Electric Reliability SWERU	Book Depreciation													
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(1,277)	(15,323)
So. Washington Electric Reliability SWERU	Property Tax Expense													
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	(778)	(765)	(688)	(562)	12,962	2,985	3,261	3,751	4,160	4,783	5,391	6,110	40,610
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	(39)	(38)	(34)	(28)	646	149	163	187	208	240	271	308	2,033
TACT	CWIP Balance	(0)	(0)	(0)	712	2,954	82,886	129,323	182,941	333,846	562,813	736,655	216,262	216,262
TACT	Plant In-Service	10,644,231	10,652,188	10,683,853	10,457,000	10,439,653	10,440,807	10,482,389	10,499,154	10,504,844	10,645,826	10,658,951	11,261,713	11,261,713
TACT	Depreciation Reserve	75,571	92,953	110,367	127,622	144,678	161,721	178,798	195,923	213,066	230,329	247,718	265,610	265,610
TACT	Accumulated Deferred Taxes	96,152	113,706	131,260	148,814	166,367	183,921	201,475	219,029	236,583	254,137	271,690	289,244	289,244
TACT	Average Rate Base	10,029,579	10,450,242	10,435,100	10,302,974	10,147,642	10,146,030	10,195,968	10,240,514	10,319,315	10,547,830	10,791,408	10,890,882	10,890,882
TACT	Tax Depreciation Expense	80,666	80,666	80,666	80,666	80,666	80,666	80,666	80,666	80,666	80,666	80,666	80,666	967,989
TACT	CPI-TAX INTEREST	2,182			1	6	375	145	1,555	866	1,555	2,176	1,635	9,467
TACT	Debt Return	16,549	17,243	17,218	17,000	16,744	16,741	16,823	16,897	17,027	17,404	17,806	17,970	205,421
TACT	Equity Return	41,706	43,456	43,393	42,843	42,197	42,191	42,398	42,583	42,911	43,861	44,874	45,288	517,702
TACT	Current Income Tax Requirement	(1,075)	(734)	(744)	(973)	(1,244)	(1,206)	(1,053)	(929)	(707)	(140)	429	550	(7,826)
TACT	Book Depreciation	15,893	17,382	17,414	17,255	17,056	17,077	17,143	17,263	17,385	17,503	17,623	17,743	205,932
TACT	AFUDC													
TACT	Deferred Taxes	17,554	17,554	17,554	17,554	17,554	17,554	17,554	17,554	17,554	17,554	17,554	17,554	210,646
TACT	Property Tax Expense	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	11,011	132,137
TACT	OATT Credit	25,600	26,674	26,657	26,367	26,021	26,025	26,145	26,253	26,429	26,936	27,468	27,770	318,345
TACT	Total Revenue Requirement	76,038	79,238	79,189	78,324	77,297	77,309	77,666	77,988	78,510	80,017	81,595	82,494	945,667
TACT	Rider Revenue Requirement	3,787	3,946	3,944	3,900	3,849	3,850	3,868	3,884	3,910	3,985	4,063	4,108	47,093
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	117,646	117,646	117,646	120,010	121,991	134,742	104,777	103,126	119,596	119,287	133,855	146,925	146,925
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(2,906)	(2,985)	(3,065)	(3,144)	(3,224)	(3,303)	(3,383)	(3,462)	(3,542)	(3,621)	(3,701)	(3,781)	(3,781)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	119,753	120,631	120,710	121,972	124,224	131,670	123,142	107,414	114,903	123,063	130,272	144,171	144,171
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	333	347	352	357	11	37	145	305	336	364	389	437	3,412
Wilmarth-TC Thru Flow Mitigation	Debt Return	198	199	199	201	205	217	203	177	190	203	215	238	2,445
Wilmarth-TC Thru Flow Mitigation	Equity Return	498	502	502	507	517	548	512	447	478	512	542	600	6,162
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	243	248	250	253	145	163	186	217	237	257	275	309	2,783
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(954)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit													
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	859	869	872	882	787	848	822	761	825	892	952	1,067	10,436
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	43	43	43	44	39	42	41	38	41	44	47	53	520

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
S&E - NSP Sub	CWIP Balance	1,562,195	1,810,490	1,541,288	1,798,490	1,887,714	1,974,579	2,508,629	2,513,283	2,822,779	4,388,155	4,790,151	441,666	441,666
S&E - NSP Sub	Plant In-Service	22,854,911	22,905,518	23,568,224	23,699,693	23,873,281	24,123,676	24,373,204	24,841,533	24,881,033	24,881,033	24,881,033	29,570,669	29,570,669
S&E - NSP Sub	Depreciation Reserve	970,007	1,007,321	1,045,217	1,083,761	1,122,553	1,161,691	1,201,237	1,241,368	1,281,913	1,322,491	1,363,068	1,407,470	1,407,470
S&E - NSP Sub	Accumulated Deferred Taxes	1,115,636	1,153,085	1,188,194	1,225,643	1,260,751	1,298,200	1,333,309	1,369,587	1,407,037	1,442,145	1,479,594	1,514,703	1,514,703
S&E - NSP Sub	Average Rate Base	22,215,485	22,424,808	22,698,297	23,013,715	23,265,681	23,489,302	23,975,271	24,527,434	24,860,637	25,742,153	26,647,813	26,944,788	26,944,788
S&E - NSP Sub	Tax Depreciation Expense	177,762	177,762	177,762	177,762	177,762	177,762	177,762	177,762	177,762	177,762	177,762	177,762	2,133,142
S&E - NSP Sub	CPI-TAX INTEREST	4,677	5,635	5,862	5,675	6,409	6,640	8,897	9,955	10,472	13,975	17,667	10,455	106,318
S&E - NSP Sub	Debt Return	36,656	37,001	37,452	37,973	38,588	38,757	39,559	40,470	41,020	42,475	43,969	44,454	478,174
S&E - NSP Sub	Equity Return	92,379	93,250	94,387	95,699	96,746	97,676	99,697	101,993	103,379	107,044	110,810	112,033	1,205,095
S&E - NSP Sub	Current Income Tax Requirement	(2,344)	(1,706)	(1,078)	(506)	150	636	2,149	3,421	4,169	6,493	8,901	8,202	28,488
S&E - NSP Sub	Book Depreciation	37,166	37,314	37,896	38,544	38,792	39,138	39,546	40,131	40,545	40,577	40,577	44,401	474,628
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	36,279	36,279	36,279	36,279	36,279	36,279	36,279	36,279	36,279	36,279	36,279	36,279	435,345
S&E - NSP Sub	Property Tax Expense	25,234	25,234	25,234	25,234	25,234	25,234	25,234	25,234	25,234	25,234	25,234	25,234	302,814
S&E - NSP Sub	OATT Credit	50,335	50,783	51,408	52,089	52,618	53,094	54,153	55,284	55,976	57,646	59,359	60,438	653,182
S&E - NSP Sub	Total Revenue Requirement	175,035	176,590	178,763	181,133	182,972	184,627	188,311	192,244	194,650	200,457	206,413	210,166	2,271,362
S&E - NSP Sub	Rider Revenue Requirement	9,113	9,194	9,307	9,431	9,526	9,613	9,804	10,009	10,134	10,437	10,747	10,942	118,258
So. Washington Electric Reliability SWERU	CWIP Balance	1,140,426	1,250,934	2,012,388	2,516,040	3,013,524	3,773,525	4,733,339	5,848,484	7,265,548	8,964,157	10,919,857	13,242,472	14,342,472
So. Washington Electric Reliability SWERU	Plant In-Service													
So. Washington Electric Reliability SWERU	Depreciation Reserve													
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	(14,953)	(12,439)	(10,082)	(7,567)	(5,210)	(2,696)	(339)	4,611	6,968	9,482	11,839	11,839	
So. Washington Electric Reliability SWERU	Average Rate Base	1,076,083	1,208,119	1,641,743	2,271,781	2,769,992	3,313,355	3,697,289	3,878,484	4,209,354	4,613,712	4,891,355	5,121,633	5,121,633
So. Washington Electric Reliability SWERU	Tax Depreciation Expense	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	224,736
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	3,679	4,448	6,063	8,334	10,168	12,826	17,351	23,851	32,801	45,795	64,883	91,022	97,981
So. Washington Electric Reliability SWERU	Debt Return	1,776	1,993	2,709	3,748	4,570	5,467	6,101	6,399	6,945	7,613	8,071	8,451	63,843
So. Washington Electric Reliability SWERU	Equity Return	4,475	5,024	6,827	9,447	11,519	13,778	15,375	17,504	19,185	20,340	21,297	22,197	160,898
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	(2,627)	(2,202)	(1,099)	481	1,741	2,521	3,038	3,502	4,350	5,386	6,110	6,518	27,719
So. Washington Electric Reliability SWERU	Book Depreciation													
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	29,228
So. Washington Electric Reliability SWERU	Property Tax Expense													
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	6,059	7,251	10,873	16,112	20,266	25,699	29,924	31,426	34,216	37,617	39,954	44,783	304,178
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	320	384	576	851	1,069	1,352	1,573	1,652	1,799	1,979	2,103	2,377	16,034
TACT	CWIP Balance	397,682	506,120	683,208	695,144	981,032	942,319	1,074,134	1,159,590	1,452,120	2,042,570	2,092,256	1,086,881	1,086,881
TACT	Plant In-Service	11,283,614	11,301,530	11,316,786	11,310,026	11,320,897	11,956,588	12,009,779	12,009,699	12,013,619	12,013,619	12,013,619	13,068,680	13,068,680
TACT	Depreciation Reserve	283,994	302,410	320,862	339,321	357,775	376,756	396,295	415,878	435,468	455,060	474,653	495,105	495,105
TACT	Accumulated Deferred Taxes	307,534	327,042	345,332	364,840	383,129	402,638	420,927	439,826	459,335	477,624	497,133	515,422	515,422
TACT	Average Rate Base	10,997,300	11,124,228	11,251,853	11,312,650	11,421,872	11,830,514	12,181,957	12,278,687	12,432,506	12,838,075	13,119,042	13,130,416	13,130,416
TACT	Tax Depreciation Expense	90,453	90,453	90,453	90,453	90,453	90,453	90,453	90,453	90,453	90,453	90,453	90,453	1,085,437
TACT	CPI-TAX INTEREST	1,043	1,649	2,182	2,526	3,082	3,692	3,774	4,189	4,904	6,556	9,028	6,288	47,388
TACT	Debt Return	18,146	18,355	18,566	18,666	18,846	19,520	20,100	20,620	20,514	21,183	21,646	21,665	237,467
TACT	Equity Return	45,730	46,258	46,789	47,042	47,496	49,195	50,657	51,059	51,699	54,553	54,601	54,601	598,464
TACT	Current Income Tax Requirement	(2,065)	(1,689)	(1,334)	(1,139)	(814)	101	780	1,058	1,497	2,576	3,343	3,076	5,390
TACT	Book Depreciation	18,384	18,417	18,452	18,459	18,454	19,540	19,540	19,589	19,589	19,592	19,592	20,453	229,496
TACT	AFUDC													
TACT	Deferred Taxes	18,899	18,899	18,899	18,899	18,899	18,899	18,899	18,899	18,899	18,899	18,899	18,899	226,787
TACT	Property Tax Expense	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	150,074
TACT	OATT Credit	24,925	25,181	25,434	25,558	25,771	26,623	27,356	27,553	27,553	28,620	29,156	29,303	323,332
TACT	Total Revenue Requirement	86,675	87,565	88,444	88,875	89,616	92,580	95,126	95,812	96,852	99,522	101,385	101,897	1,124,347
TACT	Rider Revenue Requirement	4,513	4,559	4,605	4,627	4,666	4,820	4,953	4,988	5,043	5,182	5,279	5,305	58,539
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	154,787	167,844	200,880	218,481	294,625	279,807	294,997	334,197	373,397	442,977	1,153,477	1,859,077	1,859,077
Wilmarth-TC Thru Flow Mitigation	Plant In-Service													
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve													
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(4,193)	(4,633)	(5,046)	(5,486)	(5,899)	(6,339)	(6,752)	(7,178)	(7,619)	(8,031)	(8,471)	(8,884)	(8,884)
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	155,049	165,949	189,408	215,167	262,452	293,555	294,154	321,775	361,416	416,218	806,699	1,515,161	1,515,161
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense													
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	475	549	637	730	906	998	1,115	1,219	1,369	1,575	3,025	5,656	18,256
Wilmarth-TC Thru Flow Mitigation	Debt Return	256	274	313	355	433	484	485	531	596	687	1,331	2,500	8,245
Wilmarth-TC Thru Flow Mitigation	Equity Return	645	690	788	895	1,091	1,221	1,223	1,338	1,503	1,731	3,355	6,301	20,779
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	224	262	322	387	507	579	617	688	789	930	1,922	3,722	10,950
Wilmarth-TC Thru Flow Mitigation	Book Depreciation													
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	(426)	(426)	(426)	(426)	(426)	(426)	(426)	(426)	(426)	(426)	(426)	(426)	(5,117)
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit													
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	698	800	996	1,210	1,605	1,857	1,899	2,131	2,462	2,921	6,181	12,097	34,857
Wilmarth-TC Thru Flow Mitigation	Rider Revenue Requirement	36	42	52	63	84	97	99	111	128	152	630	630	1,815

Revenue Requirement Details

Project	Rider Components	Jan -2024	Feb -2024	Mar -2024	Apr -2024	May -2024	Jun -2024	Jul -2024	Aug -2024	Sep -2024	Oct -2024	Nov -2024	Dec -2024	2024
S&E - NSP Sub	CWIP Balance	512,226	581,316	895,900	1,493,700	1,822,000	2,432,736	2,576,796	4,378,762	5,067,702	7,547,102	7,851,867	(155,916)	(155,916)
S&E - NSP Sub	Plant In-Service	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	29,570,669	38,062,567	38,062,567
S&E - NSP Sub	Depreciation Reserve	1,455,695	1,503,921	1,552,146	1,600,372	1,648,597	1,696,823	1,745,048	1,793,274	1,841,499	1,889,725	1,937,950	1,993,101	1,993,101
S&E - NSP Sub	Accumulated Deferred Taxes	1,560,842	1,607,208	1,653,779	1,701,747	1,746,716	1,794,684	1,839,654	1,886,122	1,934,090	1,979,059	2,027,027	2,071,996	2,071,996
S&E - NSP Sub	Average Rate Base	27,055,190	27,030,424	27,127,464	27,487,463	27,857,317	28,230,642	28,514,845	29,393,164	30,542,424	32,033,399	33,329,289	33,627,071	33,627,071
S&E - NSP Sub	Tax Depreciation Expense	225,772	225,772	225,772	225,772	225,772	225,772	225,772	225,772	225,772	225,772	225,772	225,772	2,709,267
S&E - NSP Sub	CPI-TAX INTEREST	2,090	2,353	3,064	4,744	6,455	8,197	9,607	13,202	17,807	23,668	28,847	35,198	135,234
S&E - NSP Sub	Debt Return	44,641	44,600	44,760	45,354	45,965	46,581	47,049	48,499	50,395	52,855	54,993	55,485	581,177
S&E - NSP Sub	Equity Return	112,504	112,402	112,805	114,302	115,840	117,392	118,574	122,227	127,006	133,206	138,594	139,833	1,464,684
S&E - NSP Sub	Current Income Tax Requirement	(5,321)	(5,270)	(4,910)	(3,884)	(2,835)	(1,777)	(935)	1,405	4,434	8,328	11,739	9,968	10,946
S&E - NSP Sub	Book Depreciation	48,226	48,226	48,226	48,226	48,226	48,226	48,226	48,226	48,226	48,226	48,226	48,226	585,631
S&E - NSP Sub	AFUDC													
S&E - NSP Sub	Deferred Taxes	46,469	46,469	46,469	46,469	46,469	46,469	46,469	46,469	46,469	46,469	46,469	46,469	557,622
S&E - NSP Sub	Property Tax Expense	32,838	32,838	32,838	32,838	32,838	32,838	32,838	32,838	32,838	32,838	32,838	32,838	394,061
S&E - NSP Sub	OATT Credit	60,055	60,307	60,506	61,179	61,870	62,567	63,104	64,711	66,806	69,516	71,861	73,347	775,830
S&E - NSP Sub	Total Revenue Requirement	219,302	218,957	219,681	222,125	224,632	227,166	229,117	234,952	242,561	252,405	260,998	266,395	2,818,292
S&E - NSP Sub	Rider Revenue Requirement	11,588	11,570	11,608	11,737	11,870	12,003	12,107	12,415	12,817	13,337	13,791	14,076	148,918
So. Washington Electric Reliability SWERU	CWIP Balance	1,472,272	1,556,872	1,675,872	1,813,872	2,080,872	3,258,872	3,546,872	3,973,872	4,568,872	5,162,872	5,756,872	5,902,402	5,902,402
So. Washington Electric Reliability SWERU	Plant In-Service	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775	3,843,775
So. Washington Electric Reliability SWERU	Depreciation Reserve	31,656	40,821	49,987	59,152	68,318	77,484	86,649	95,815	104,980	114,146	123,311	132,480	132,480
So. Washington Electric Reliability SWERU	Accumulated Deferred Taxes	15,554	19,304	23,070	26,949	30,586	34,465	38,102	41,860	45,739	49,375	53,254	56,891	56,891
So. Washington Electric Reliability SWERU	Average Rate Base	5,253,519	5,302,804	5,391,672	5,507,128	5,696,825	6,406,281	7,126,478	7,471,055	7,969,010	8,550,708	9,133,664	9,490,660	9,490,660
So. Washington Electric Reliability SWERU	Tax Depreciation Expense	34,903	34,903	34,903	34,903	34,903	34,903	34,903	34,903	34,903	34,903	34,903	34,903	418,833
So. Washington Electric Reliability SWERU	CPI-TAX INTEREST	5,721	5,970	6,364	6,857	7,623	10,294	13,014	14,369	16,291	18,526	20,767	22,200	147,995
So. Washington Electric Reliability SWERU	Debt Return	8,668	8,750	8,896	9,087	9,400	10,570	11,759	12,327	13,149	14,109	15,067	15,660	137,441
So. Washington Electric Reliability SWERU	Equity Return	21,846	22,051	22,420	22,900	23,689	25,639	29,634	31,067	33,138	35,577	37,973	39,465	346,380
So. Washington Electric Reliability SWERU	Current Income Tax Requirement	1,804	1,950	2,197	2,511	3,013	4,828	6,673	7,573	8,862	10,364	11,867	12,813	74,455
So. Washington Electric Reliability SWERU	Book Depreciation	9,166	9,166	9,166	9,166	9,166	9,166	9,166	9,166	9,166	9,166	9,166	9,166	109,990
So. Washington Electric Reliability SWERU	AFUDC													
So. Washington Electric Reliability SWERU	Deferred Taxes	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	3,758	45,094
So. Washington Electric Reliability SWERU	Property Tax Expense	4,269	4,269	4,269	4,269	4,269	4,269	4,269	4,269	4,269	4,269	4,269	4,269	51,222
So. Washington Electric Reliability SWERU	OATT Credit													
So. Washington Electric Reliability SWERU	Total Revenue Requirement	49,510	49,943	50,705	51,690	53,294	59,230	65,257	68,159	72,340	77,221	82,099	85,133	764,583
So. Washington Electric Reliability SWERU	Rider Revenue Requirement	2,674	2,696	2,736	2,788	2,873	3,186	3,504	3,657	3,878	4,135	4,393	4,553	41,074
TACT	CWIP Balance	1,086,881	1,086,881	1,086,871	1,086,871	1,086,871	1,086,881	1,086,881	1,086,881	1,086,871	1,086,871	1,086,871	1,086,871	1,998
TACT	Plant In-Service	13,069,856	13,071,032	13,072,208	13,072,208	13,072,208	13,072,208	13,072,208	13,072,208	13,072,208	13,072,208	13,072,208	13,072,208	14,157,090
TACT	Depreciation Reserve	516,420	537,736	559,053	580,372	601,691	623,010	644,329	665,648	686,967	708,286	729,605	751,808	751,808
TACT	Accumulated Deferred Taxes	534,642	553,829	573,102	592,375	611,648	631,413	650,022	669,253	689,103	707,713	727,563	746,173	746,173
TACT	Average Rate Base	13,115,744	13,076,418	13,036,999	12,996,413	12,956,485	12,915,320	12,875,396	12,834,847	12,793,673	12,753,739	12,712,570	12,672,204	12,672,204
TACT	Tax Depreciation Expense	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	1,127,014
TACT	CPI-TAX INTEREST	4,058	4,073	4,088	4,103	4,118	4,133	4,148	4,163	4,179	4,194	4,209	2,112	47,580
TACT	Debt Return	21,641	21,576	21,511	21,444	21,378	21,310	21,244	21,177	21,110	21,044	20,976	20,909	255,321
TACT	Equity Return	54,540	54,376	54,212	54,043	53,877	53,706	53,540	53,372	53,200	53,034	52,863	52,695	643,460
TACT	Current Income Tax Requirement	1,687	1,639	1,592	1,542	1,494	1,443	1,395	1,345	1,295	1,246	1,196	750	16,623
TACT	Book Depreciation	21,314	21,316	21,318	21,319	21,319	21,319	21,319	21,319	21,319	21,319	21,319	21,319	256,703
TACT	AFUDC													
TACT	Deferred Taxes	19,230	19,230	19,230	19,230	19,230	19,230	19,230	19,230	19,230	19,230	19,230	19,230	230,762
TACT	Property Tax Expense	14,513	14,513	14,513	14,513	14,513	14,513	14,513	14,513	14,513	14,513	14,513	14,513	174,154
TACT	OATT Credit	28,537	28,638	28,579	28,517	28,457	28,394	28,334	28,272	28,210	28,149	28,087	28,131	340,304
TACT	Total Revenue Requirement	104,387	104,013	103,797	103,574	103,354	103,127	102,907	102,684	102,457	102,237	102,010	102,170	1,236,718
TACT	Rider Revenue Requirement	5,516	5,496	5,485	5,473	5,461	5,449	5,438	5,426	5,414	5,402	5,390	5,399	65,348
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	2,904,112	3,690,072	3,123,880	3,687,380	3,760,880								
Wilmarth-TC Thru Flow Mitigation	Plant In-Service	32,965	32,965	1,432,157	1,441,957	1,451,757	5,251,837	5,256,737	5,257,177	5,258,697	5,258,697	5,258,697	5,258,697	5,258,697
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve	30	90	1,430	4,059	6,706	12,837	22,448	32,065	41,683	51,303	60,922	70,541	70,541
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(5,983)	(2,977)	42	3,151	6,067	9,176	12,091	15,104	18,123	21,128	24,238	27,153	27,153
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	2,404,045	3,332,974	4,138,735	4,836,791	5,159,538	5,213,289	5,224,553	5,214,866	5,203,120	5,191,076	5,178,347	5,165,812	5,165,812
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense	22,228	22,228	22,228	22,228	22,228	22,228	22,228	22,228	22,228	22,228	22,228	22,228	266,734
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	8,875	12,317	12,758	12,740	13,951	7,104	13,951	7,104	13,951	7,104	13,951	7,104	67,745
Wilmarth-TC Thru Flow Mitigation	Debt Return	3,967	5,499	6,829	7,981	8,513	8,602	8,621	8,605	8,585	8,565	8,544	8,524	92,834
Wilmarth-TC Thru Flow Mitigation	Equity Return	9,997	13,860	17,210	20,113	21,455	21,679	21,725	21,636	21,586	21,533	21,481	21,431	233,961
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	(101)	2,267	3,904	5,251	6,081	5,068	3,913	3,902	3,887	3,871	3,854	3,837	45,733
Wilmarth-TC Thru Flow Mitigation	Book Depreciation	30	60	1,340	2,629	2,647	6,131	9,611	9,617	9,618	9,619	9,619	9,619	70,541
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	3,012	3,012	3,012	3,012	3,012	3,012	3,012	3,012	3,012	3,012	3,012	3,012	36,148
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense													
Wilmarth-TC Thru Flow Mitigation	OATT Credit													
Wilmarth-TC Thru Flow Mitigation	Total													

Revenue Requirement Details

Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Total	CWIP Balance	48,650,510	55,308,893	39,360,608	49,983,046	53,640,332	65,824,180	77,775,142	91,535,236	103,370,169	111,469,612	116,320,522	111,047,768	111,047,768
Total	Plant In-Service	217,714,703	221,092,006	249,019,758	251,671,755	261,426,681	263,302,491	266,763,236	268,788,984	271,994,473	280,506,486	293,415,013	335,365,872	335,365,872
Total	Depreciation Reserve	3,290,746	3,675,705	4,098,066	4,557,296	5,027,366	5,507,546	5,992,536	6,484,791	6,984,165	7,494,105	8,024,816	8,608,258	8,608,258
Total	Accumulated Deferred Taxes	4,976,525	5,381,589	5,786,652	6,191,715	6,596,778	7,001,842	7,406,905	7,811,968	8,217,031	8,622,094	9,027,158	9,432,221	9,432,221
Total	Average Rate Base	253,167,391	262,518,242	272,717,096	284,498,187	296,971,798	309,827,544	323,675,578	338,380,668	352,892,922	367,809,140	384,069,198	410,325,830	410,325,830
Total	Tax Depreciation Expense	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	2,129,230	25,550,764
Total	CPI-TAX INTEREST	130,943	113,777	134,643	136,192	200,883	185,357	225,526	263,965	308,629	343,725	366,430	393,722	2,803,794
Total	Debt Return	417,726	433,155	449,983	469,422	490,003	511,215	534,065	558,328	582,273	606,885	633,714	677,038	6,363,808
Total	Equity Return	1,052,754	1,091,638	1,134,049	1,183,038	1,234,908	1,288,366	1,345,951	1,407,100	1,467,446	1,529,473	1,597,088	1,706,272	16,038,083
Total	Current Income Tax Requirement	(52,647)	(43,193)	(10,691)	17,528	58,658	74,167	107,279	141,775	177,974	212,740	248,605	309,687	1,241,882
Total	Book Depreciation	377,393	384,959	422,361	459,231	470,070	480,180	484,990	492,255	499,374	509,941	530,711	583,441	5,694,905
Total	AFUDC	109,589	124,341	80,689	36,147	42,344	50,248	64,548	78,724	90,972	99,962	108,542	29,718	915,823
Total	Deferred Taxes	405,063	405,063	405,063	405,063	405,063	405,063	405,063	405,063	405,063	405,063	405,063	405,063	4,860,758
Total	Property Tax Expense	265,093	265,093	265,093	265,093	265,093	265,093	265,093	265,093	265,093	265,093	265,093	265,093	3,181,122
Total	OATT Credit	415,184	423,980	430,344	434,538	451,573	456,755	459,456	470,690	477,053	494,580	508,621	679,104	5,701,879
Total	Total Revenue Requirement	1,285,143	844,354	1,462,092	1,508,716	1,636,352	2,162,221	2,620,768	2,443,722	3,161,652	2,066,636	2,694,054	2,312,395	24,198,104
Total	Rider Revenue Requirement	48,358	25,504	55,501	57,518	62,971	87,725	108,550	97,934	132,020	76,091	106,012	111,965	970,149

Revenue Requirement Details

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Total	CWIP Balance	126,431,814	134,493,935	142,287,053	140,819,624	152,355,979	159,382,791	160,455,764	150,009,241	146,231,390	161,660,764	176,080,660	110,370,694	110,370,694
Total	Plant In-Service	337,731,056	353,417,805	366,460,958	384,217,561	391,229,948	399,292,764	413,289,962	443,091,782	462,205,447	466,344,123	474,143,677	557,369,855	557,369,855
Total	Depreciation Reserve	9,247,743	9,903,863	10,585,285	11,293,964	12,021,409	12,765,671	13,539,949	14,366,091	15,245,055	16,151,815	17,076,180	18,085,046	18,085,046
Total	Accumulated Deferred Taxes	10,003,785	10,612,905	11,184,469	11,793,589	12,365,153	12,974,273	13,545,838	14,136,180	14,745,299	15,316,864	15,925,984	16,497,548	16,497,548
Total	Average Rate Base	436,356,469	455,848,597	476,900,832	494,159,385	510,288,717	525,762,928	539,511,993	555,334,175	571,218,058	587,205,563	606,574,631	624,904,282	624,904,282
Total	Tax Depreciation Expense	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	3,421,092	41,053,102
Total	CPI-TAX INTEREST	403,380	474,528	506,021	513,917	533,504	556,383	601,024	590,141	563,850	585,779	642,975	551,022	6,522,524
Total	Debt Return	719,988	752,150	786,886	815,363	841,976	867,509	890,195	916,301	942,510	968,889	1,000,848	1,031,092	10,533,708
Total	Equity Return	1,814,516	1,895,570	1,983,113	2,054,879	2,121,951	2,186,298	2,243,471	2,309,265	2,375,315	2,441,796	2,522,340	2,598,560	26,547,073
Total	Current Income Tax Requirement	8,598	63,104	109,702	144,219	178,254	211,844	254,403	288,874	318,763	356,278	406,429	428,630	2,769,099
Total	Book Depreciation	639,486	656,120	681,422	708,678	727,445	744,262	774,277	826,142	878,965	906,760	924,365	1,008,866	9,476,788
Total	AFUDC	25,423	30,231	39,177	41,882	44,124	44,897	30,912	32,488	34,784	36,630	37,760	20,102	418,411
Total	Deferred Taxes	590,342	590,342	590,342	590,342	590,342	590,342	590,342	590,342	590,342	590,342	590,342	590,342	7,084,105
Total	Property Tax Expense	372,426	372,426	372,426	372,426	372,426	372,426	372,426	372,426	372,426	372,426	372,426	372,426	4,469,112
Total	OATT Credit	640,011	672,220	697,822	728,659	739,982	752,253	777,130	836,510	872,730	887,583	905,519	1,027,578	9,537,998
Total	Total Revenue Requirement	2,345,151	2,532,928	2,803,174	3,450,759	3,770,475	4,219,525	3,615,826	3,469,187	3,667,341	3,388,215	3,663,036	3,497,514	40,423,133
Total	Rider Revenue Requirement	119,300	128,438	141,588	174,814	191,082	214,242	183,522	175,683	185,796	171,141	185,400	177,567	2,048,572

Revenue Requirement Details

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Total	CWIP Balance	126,966,981	135,673,647	120,711,795	136,738,530	132,449,132	119,223,826	135,264,837	143,090,872	142,961,409	157,023,364	170,137,880	133,051,409	133,051,409
Total	Plant In-Service	564,469,074	572,697,750	605,528,050	606,997,607	623,721,518	655,709,414	655,894,091	664,019,653	676,399,736	678,103,850	680,394,052	741,055,008	741,055,008
Total	Depreciation Reserve	19,174,441	20,147,705	21,290,085	22,464,729	23,603,131	24,846,508	26,120,284	27,403,646	28,707,462	30,024,047	31,344,285	32,736,973	32,736,973
Total	Accumulated Deferred Taxes	17,372,540	18,255,327	19,142,051	20,055,347	20,911,562	21,824,858	22,681,072	23,565,828	24,479,124	25,335,338	26,248,634	27,104,849	27,104,849
Total	Average Rate Base	643,586,018	661,987,326	677,444,675	693,055,238	706,007,902	719,502,268	734,881,615	748,806,934	760,701,158	772,543,087	785,896,773	803,173,696	803,173,696
Total	Tax Depreciation Expense	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	4,886,210	58,634,514
Total	CPI-TAX INTEREST	451,915	497,919	487,664	483,276	506,819	478,325	479,204	524,406	541,547	567,186	618,794	579,079	6,216,132
Total	Debt Return	1,061,917	1,092,279	1,117,784	1,143,541	1,164,913	1,187,179	1,212,555	1,235,531	1,255,157	1,274,696	1,296,730	1,325,237	14,367,518
Total	Equity Return	2,676,245	2,752,764	2,817,041	2,881,955	2,935,816	2,991,930	3,055,883	3,113,789	3,163,249	3,212,492	3,268,021	3,339,864	36,209,048
Total	Current Income Tax Requirement	69,766	71,829	143,866	173,822	187,111	229,917	260,661	297,043	325,148	353,445	389,212	422,974	2,924,793
Total	Book Depreciation	1,089,395	973,264	1,142,380	1,174,644	1,138,402	1,243,377	1,273,775	1,283,362	1,303,816	1,316,585	1,320,238	1,392,689	14,651,928
Total	AFUDC													
Total	Deferred Taxes	884,755	884,755	884,755	884,755	884,755	884,755	884,755	884,755	884,755	884,755	884,755	884,755	10,617,064
Total	Property Tax Expense	607,330	607,330	607,330	607,330	607,330	607,330	607,330	607,330	607,330	607,330	607,330	607,330	7,287,959
Total	OATT Credit	1,085,567	1,105,957	1,158,122	1,167,757	1,196,685	1,245,208	1,263,863	1,279,409	1,295,947	1,302,300	1,308,348	1,381,632	14,790,794
Total	Total Revenue Requirement	3,479,499	3,352,064	3,943,052	3,938,860	3,999,598	4,340,056	5,036,905	4,806,467	4,932,493	4,643,674	4,879,386	4,769,254	52,121,308
Total	Rider Revenue Requirement	185,111	178,412	209,659	209,483	212,765	230,803	267,665	255,535	262,218	246,978	259,450	253,776	2,771,856

OATT Credit Factor

Line No.	Description	2022			2023			2024		
		Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total	Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total	Revenue Included in OATT Credit	Revenue Excluded in OATT Credit	Total
1	PTP Firm - Tsmn RTO	-	7,014,603	7,014,603	-	5,790,858	5,790,858	-	7,323,982	7,323,982
2	PTP Non-Firm - Tsmn RT	-	2,611,712	2,611,712	-	882,850	882,850	-	1,739,854	1,739,854
3	Network - Tsmn RTO	31,815,046	-	31,815,046	32,367,631	-	32,367,631	38,309,994	-	38,309,994
4	Sch 1. - Tsmn RTO	810,379	-	810,379	658,843	-	658,843	860,629	-	860,629
5	Sch 2 - Reactive Supply	8,829,414	-	8,829,414	8,451,378	-	8,451,378	0	-	0
6	Sch 24 - Bal Auth	1,214,750	-	1,214,750	1,279,088	-	1,279,088	1,317,461	-	1,317,461
7	Sch 26a-MVP NSP 1203	-	71,632,988	71,632,988	-	74,452,948	74,452,948	-	75,683,662	75,683,662
8	Sch 26 Trans Exp Plan	-	73,452,544	73,452,544	-	70,635,129	70,635,129	-	70,910,321	70,910,321
9	Joint Pricing Zone	66,403,947	-	66,403,947	61,832,792	-	61,832,792	70,257,299	-	70,257,299
10	Contracts-SD State Pen	-	14,940	14,940	-	14,940	14,940	-	14,940	14,940
11	Contracts-WPPI Meter S	-	40,320	40,320	-	40,320	40,320	-	40,320	40,320
12	Contracts-UND	-	66,584	66,584	-	70,643	70,643	-	72,056	72,056
13	Contracts-Granite Fall	-	-	-	-	-	-	-	-	0
14	Contracts-E Grand Fork	-	55,981	55,981	-	-	-	-	-	0
15	Contracts-Sioux Falls	-	206,209	206,209	-	192,605	192,605	-	192,605	192,605
16	Self-Funding Network Upgrades	-	3,844,001	3,844,001	-	5,153,473	5,153,473	-	5,402,762	5,402,762
17	Marshall TOP Agreement	-	147,522	147,522	-	151,210	151,210	-	154,990	154,990
18	MMPA TOP Agreement	-	21,529	21,529	-	22,067	22,067	-	22,619	22,619
19	TOIF (Schedule 50)	-	274,242	274,242	-	290,393	290,393	-	290,393	290,393
20	Other (Kasota,Shakopee, St James)	-	-	-	46,888	-	46,888	-	-	0
21	Total NSP Revenue	109,073,536	159,383,175	268,456,711	104,636,621	157,697,437	262,334,058	110,745,384	161,848,504	272,593,887
22										
23										
24	Att O - Transmission charges for all transactions in divisor Line 36, Pg. 4*			109,073,536			104,636,621			110,745,384
25	Att O - GROSS RR to be collected under Att O - Line 1, Pg. 1			433,088,398			468,498,012			512,970,602
26	OATT Credit Factor = Line 36 / Line 1			25.1851%			22.3345%			21.5890%

*excludes MM/GG True-up & Transmission charges for O&M and facilities

Regional Expansion Criteria and Benefits (RECB)

		2022	2023	2024
Line No:		Actual	Forecast	Forecast
1	Revenue			
2	Schedule 26	71,603,931	70,450,500	74,983,560
3	Schedule 26(a)	73,629,940	78,864,908	77,740,506
4	Total Revenue	145,233,871	149,315,408	152,724,067
5				
6	Expense			
7	Schedule 26	72,922,006	71,063,031	72,584,601
8	Schedule 26(a)	63,915,464	66,915,211	60,993,258
9	Total Expense	136,837,471	137,978,242	133,577,858
10				
11	Net Revenue/Expense	(8,396,400)	(11,337,166)	(19,146,208)
12	Demand Allocator - State of ND Jur.	4.98%	5.21%	5.28%
13	Net RECB Revenue Requirements	(418,134)	(590,266)	(1,011,685)

Legislative

TRANSMISSION COST RIDER

Section No. 5
~~14th~~^{13th} Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes ~~\$0.000873~~\$0.001442 per kWh

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All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Non-Legislative

TRANSMISSION COST RIDER

Section No. 5
14th Revised Sheet No. 86

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE

The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest \$0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes	\$0.001442 per kWh	C
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All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP

For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Proposed Customer Bill Notice

Transmission Cost Rider Rate Increase Effective January 1, 2024

The Transmission Cost Rider (TCR) line item on your bill recovers investment costs associated with transmission lines, substations, and equipment, in addition to certain regional transmission costs. Beginning January 1, 2024, the TCR rate will increase from the previously approved rate of \$0.000873 to \$0.001442 per kWh.

Residential Electric Service – Average Bill

The chart below shows the change to customer bills from the TCR rate increase. The comparison does not reflect any other rate changes that may occur at the same time.

	Previous				New					
Usage (kWh)	Other Charges	TCR Rate	TCR Charge	Bill	Other Charges	New TCR Rate	New TCR Charge	New Bill	Change In Bill	Percent Change
400	\$56.49	\$0.000873	\$0.35	\$56.84	\$56.49	\$0.001442	\$0.58	\$57.07	\$0.23	0.40%
500	\$66.86	\$0.000873	\$0.44	\$67.30	\$66.86	\$0.001442	\$0.72	\$67.58	\$0.28	0.42%
600	\$77.23	\$0.000873	\$0.52	\$77.75	\$77.23	\$0.001442	\$0.87	\$78.10	\$0.35	0.45%
750	\$92.79	\$0.000873	\$0.65	\$93.44	\$92.79	\$0.001442	\$1.08	\$93.87	\$0.43	0.46%
1000	\$118.71	\$0.000873	\$0.87	\$119.58	\$118.71	\$0.001442	\$1.44	\$120.15	\$0.57	0.48%
1500	\$170.57	\$0.000873	\$1.31	\$171.88	\$170.57	\$0.001442	\$2.16	\$172.73	\$0.85	0.49%
2000	\$222.43	\$0.000873	\$1.75	\$224.18	\$222.43	\$0.001442	\$2.88	\$225.31	\$1.13	0.50%

For more information

You may examine the updated TCR rate rider by visiting our website at xcelenergy.com/NDRates.