

Schmaltz, GERALYN R.

Case No. PU-23-334

From: Schmaltz, GERALYN R.
Sent: Thursday, November 2, 2023 10:55 AM
To: Dale Nagel; Travis Kupper
Subject: PSC Case No. PU-23-334 Request for Temporary Authority
Attachments: Temp Authority Permit.pdf

Importance: High

Hello!

Attached is a request from Montana-Dakota Utilities Co. for Temporary Authority to extend electric service to Delaine Scherbenske at a location in McIntosh County, North Dakota.

Please review this request as soon as possible and let me know whether the Cooperative will protest this application.

Have a great day!
Geri

*Geri Schmaltz
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TEMPORARY AUTHORITY PERMIT
 NORTH DAKOTA PUBLIC SERVICE COMMISSION
 PUBLIC UTILITIES
 SFN 50560 (6-96)

PSC Case No. PU-23-334

Date 10/03/23	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701 220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving KEM Electric	
Name of Customer Delaine Scherbenske	Location Sec NE 1/4 of the NE 1/4 Sec 5 Twp 132N R 69W		
Address 7805 50th Ave SE		County McIntosh	
City Lehr		State ND	Zip Code 58460
Name of Nearest City Lehr		Distance to the City 2350'	
When will service be extended? Fall 2023		Type of Service <input type="checkbox"/> Residence <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input type="checkbox"/> Other _____	
Extension Length to Most Economical Point of Service Utility: 2280' Coop: 6 Miles		Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$27,137.00 + Trenching		Estimated Revenue \$704.64 / Annually	
Under what rate filed with the Public Service Commission will customer be served? Rate 30			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized	
Authorized By (Name of Commissioner)			

Extension must be made from most economical point of service.

Comments:

Dale Nagel - KEM Electric Line Superintendent informed customer, it would be cost prohibitive to provide service to him because the nearest 3 Phase power line was miles away.

Considering 3.8 times the Annual Revenue = \$2,678.00, customer will be required to pay an Aide to Construction contribution of \$24,459.00. This is based on the customer providing the trench.

