



**MONTANA-DAKOTA**

**UTILITIES CO.**

*A Subsidiary of MDU Resources Group, Inc.*

400 North Fourth Street  
Bismarck, ND 58501  
701-222-7900  
www.montana-dakota.com

September 16, 2024

Executive Secretary  
North Dakota Public Service Commission  
600 East Boulevard Ave Dept 408  
Bismarck, ND 585025-0480

**Re: Montana-Dakota Utilities Co.  
2023 Application for Increase in Natural Gas Rates  
Case No. PU-23-341  
OAH File No. 20230372**

Montana-Dakota Utilities Co. herewith electronically submits the Unanimous Settlement Agreement entered into by and between Montana-Dakota Utilities Co., the Advocacy Staff of the North Dakota Public Service Commission, Intervenor AARP, and Intervenor Federal Executive Agencies, collectively the Settling Parties in this proceeding. Included in the Settlement Agreement in Exhibit A is the allocation of revenue, Exhibit B includes the tariff sheets reflecting the rates.

If you have any questions, please contact Travis Jacobson at (701) 222-7855 or [travis.jacobson@mdu.com](mailto:travis.jacobson@mdu.com).

Sincerely,

*/s/ Travis R. Jacobson*

Travis R. Jacobson  
Director of Regulatory Affairs

Enclosure

cc: Paul Sanderson, Counsel for MDU  
John B. Coffman, Counsel for AARP  
Brian Johnson, Counsel for ND PSC Advocacy Staff  
Drew Jernigan, Counsel for Federal Executive Agencies

**STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION**

**Montana-Dakota Utilities Co.  
2023 Application for Increase Natural Gas Rates**

**Case No. PU-23-341**

**UNANIMOUS SETTLEMENT AGREEMENT**

This Unanimous Settlement Agreement is entered into by and between Montana-Dakota Utilities Co. (“Montana-Dakota” or “Company”), the Advocacy Staff of the North Dakota Public Service Commission (“Advocacy Staff”), Intervenor AARP, and Intervenor Federal Executive Agencies (“FEA”) (collectively the “Settling Parties”). The Settling Parties agree this Settlement Agreement, if approved by the Public Service Commission (“Commission”), would resolve all outstanding expense, revenue, rate base, return, and rate design issues in this case between the Settling Parties in a manner consistent with the public interest and will result in just and reasonable rates for the Company’s natural gas service in North Dakota.

**PROCEDURAL HISTORY**

1. On November 1, 2023, Montana-Dakota filed an application to increase its rates for natural gas service in North Dakota to provide additional annual revenue of \$11,640,010, or a 7.45 percent increase over current rates based on a 2024 projected test period. Filed with the Application were revised tariffs, direct testimony, exhibits and supporting statements.

2. Montana-Dakota concurrently submitted an Application and Notice for an interim increase in natural gas rates in the annual amount of \$10,094,595.

3. The Commission suspended Montana-Dakota's general rate increase application by motion on November 29, 2023.

4. On December 13, 2023, the Commission issued an Order approving an interim rate increase of \$10,094,595 to become effective for service rendered on or after January 1, 2024.

5. A Petition to Intervene was filed by the FEA on February 22, 2024. On May 13, 2024, the Administrative Law Judge granted the petition to intervene for the FEA.

6. A Petition to Intervene was filed by the AARP on May 7, 2024. On May 13, 2024, the Administrative Law Judge granted the petition to intervene for the AARP.

7. On July 8, 2024, the Commission issued a Notice of Public Input Sessions and Hearing, scheduling public input sessions for July 22, 2024, and scheduling the formal hearing for September 30, 2024.

8. On July 22, 2024, two public hearings were held as scheduled in the Commission Hearing Room in the State Capitol.

9. After the public hearing, settlement discussions were held between the Settling Parties pursuant to the Commission's Settlement Guidelines dated January 4, 1995. As a result of the settlement discussions, the Settling Parties reached this Settlement Agreement.

10. The Settlement Agreement is supported by the administrative record. Accordingly, the Settling Parties jointly recommend the Commission issue an Order approving this Settlement Agreement in its entirety, without conditions or modifications.

## TERMS OF SETTLEMENT AGREEMENT

1. Overall Revenue Increase. The Parties agree to, and recommend the Commission approve, a net increase in Montana-Dakota's natural gas rates for retail customers in North Dakota to yield an annual revenue increase of \$9,443,883 effective upon a final order in this proceeding. This represents an overall increase in rates of 6.05%. The change between the Company's requested revenue requirement and the amount agreed to herein is attributable to the following adjustments:

	In Thousands
Revenue Requirement - As Filed	\$11,635
Return on Equity - Reduce from 10.5% to 9.9%	(864)
Remove Canceled or Delayed Projects	(171)
Incentive Compensation - 50% Reduction	(1,060)
Postage and Materials Adjustment	(95)
Portal, ND - Project Delayed	1
 Revenue Requirement - Settlement	 \$9,446
 Settlement Rate Base	 \$215,355

2. Return on Equity. The Settling Parties agree to, and recommend the Commission approve, a return on equity of 9.90 percent effective upon a final order in this proceeding resulting in an overall rate of return of 7.262 percent based on the following capital structure:

Long Term Debt	45.296%	4.569%	2.070%
Short Term Debt	4.519%	4.954%	0.224%
Common Equity	50.185%	9.900%	4.968%
Total	100.000%		7.262%

3. Revenue Allocation. The Settling Parties agree to an equal allocation of revenues resulting in an increase by rate class as described below:

<b>Customer Class</b>	<b>%</b>
Residential Service	6.09%
Firm General Service	6.06%
Air Force Delivery	6.08%
Small Interruptible	6.08%
Large Interruptible	1.68%
Overall	<u><u><b>6.05%</b></u></u>

Residential customers will receive an annual revenue increase of \$4,641,161. The average monthly increase for a Montana-Dakota residential customer will be \$3.55 and \$3.47 for a Wahpeton residential customer. The allocation of revenue specified above is presented in more detail, along with the resulting rates, in Exhibit A of this Settlement Agreement.

4. Basic Service Charge. The Settling Parties agree to, and recommend the Commission approve the collection of the revenue increase applicable to the Residential Class, excluding Wahpeton customers, be administered through a reintroduced volumetric charge of \$0.525/dk, while leaving the Basic Service Charge at \$0.8244 per day or \$25.08 per month under Montana-Dakota's Residential Rate 60. For the Wahpeton residential class, the revenue increases will be collected through both an increase to the Basic Service Charge of \$0.145 per day, which amounts to \$0.395 per day or \$12.01 per month and a decrease in the Distribution Delivery Charge to \$0.781 per dk under Montana-Dakota's Firm Gas Service – Wahpeton Rate 62.

All other Basic Service Charges remain as proposed by the Company with the exception of the Basic Service Charge applicable to the Large Interruptible Class which

was reduced to \$1,800.00 per month.

5. Canceled or Delayed Projects. The Settling Parties agree to, and recommend the Commission approve a reduction of \$171,000 from Montana-Dakota's revenue requirement for capital projects that have been canceled or delayed within the test year.

6. Incentive Compensation. The Settling Parties agree to, and recommend the Commission approve a reduction of \$1,060,000 from Montana-Dakota's revenue requirement for incentive compensation.

7. City of Portal, North Dakota. The Settling Parties Agree, to and recommend the Commission approve, an increase of \$1,000 to Montana-Dakota's revenue requirement representing the delay of distribution system capital projects required to provide service to the City of Portal, North Dakota. In addition to the removal of these capital expenses, the projected volumes and associated revenues expected to be generated by Portal customers were also removed and will not be a component of Montana-Dakota's natural gas operation's revenue requirement.

8. Postage and Materials. The Settling Parties agree to, and recommend the Commission approve, a reduction of \$95,000 from Montana-Dakota's revenue requirement representing certain expenses for postage and materials.

9. Tariffs. Attached hereto as Exhibit B are the tariff sheets reflecting the rates prescribed in Exhibit A to this Settlement Agreement and the other proposed tariff changes included in the Company's November 1, 2023 Application. The tariffs included in Exhibit B reflect the integration of Wahpeton customers under the Montana-Dakota tariff and rate schedules to be accomplished over two phases. The Great Plains' North

Dakota tariff will cease as of November 1, 2024.

### **OTHER TERMS AND CONDITIONS**

A. Basis of Settlement. It is agreed this Settlement Agreement is a negotiated settlement agreement subject to approval by the Commission. This Settlement Agreement does not establish any principle or precedent, nor adopt or recommend any specific type or amount of expense or rate base for this or any future proceeding, nor any principle or precedent regarding rate design methodology.

B. Effect of the Settlement Negotiations. It is understood and agreed that all offers of settlement and discussions related to this Agreement are privileged and may not be used in any manner in connection with proceedings in this case or otherwise, except as provided by law. In the event the Commission does not approve this Settlement Agreement, it shall not constitute part of the record in this proceeding and no part thereof may be used by any party for any purpose in this case or otherwise.

C. Interim Rate Refund. Interim rates in the amount of \$10,094,595 were implemented January 1, 2024. The annual revenue increase, if approved, is \$9,443,883. On an annual basis, the difference equates to \$650,712. Upon Commission approval of this Settlement Agreement, Montana-Dakota will file a proposed Interim Rate Refund Plan for refunding the difference, with interest, to customers.

D. Applicability and Scope. This Settlement Agreement shall be binding on the Settling Parties, and their successors, assigns, agents, and representatives. Consistent with the Commission's settlement guidelines, this Settlement Agreement does not set policy or overturn precedent. This Settlement Agreement shall not in any respect

constitute an agreement, admission or determination by any of the Settling Parties as to the merits of any specific allegation or contention made by the Settling Parties in this proceeding.

E. Effective Date. This Settlement Agreement shall be effective on the date of the Commission Order approving the Settlement Agreement. The revised rates and tariffs agreed to and included as Exhibit B of this Settlement Agreement shall be effective on November 1, 2024.

F. Modification. If the Commission's Order modifies or conditions approval of this Settlement Agreement, it shall be deemed terminated if any Settling Party files a letter with the Commission within three (3) business days of notice of such Order stating that a condition or modification to the Settlement Agreement is unacceptable to such party.

G. Suspension. On November 29, 2023, the Commission approved a motion to suspend the rates filed in this case. The Settling Parties agree to suspend the rate, classification, contract, practice, or rule beyond the time it would otherwise go into effect, and beyond six months, pursuant to N.D.C.C. § 49-05-06 while the Commission considers this matter. Further, if the Commission's order modifies or declines this Settlement, the Settling Parties agree to extend the suspension until such time as these proceedings are concluded.

## **CONCLUSION**

The Settling Parties agree the terms of this Settlement Agreement are a result of negotiations between the Settling Parties, are in the public interest and will result in reasonable natural gas rates. For these reasons, the Settling Parties urge the Commission to approve the Settlement Agreement.

Dated this 10 day of September, 2024.

**MONTANA-DAKOTA UTILITIES CO.**

By: Janet Senger

Its: Chief Utilities Officer

Dated this 10<sup>th</sup> day of September, 2024.

**NORTH DAKOTA PUBLIC SERVICE  
ADVOCACY STAFF**

By: 

Its: *Advocacy Counsel*

Dated this 11<sup>th</sup> day of September, 2024.

**AARP**

By: John B Coffman  
Its: Attorney

Dated this \_\_\_10\_\_\_ day of September, 2024.

**Federal Executive Agencies**

By:  \_\_\_\_\_

\_ Its: Capt. Michael A. Rivera, FEA

**Exhibit A**

**Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Revenues Under Current and Proposed Rates  
 Projected 2024 - Settlement**

Customer Class/Rate	Projected 2024 @ Current Rates 1/		Proposed		
	Customers	Dk Revenue	Total Revenue	Revenue Increase	Percent Increase
Residential - Rate 60	98,449	8,686,109	\$79,655,702	\$4,560,208	6.07%
Residential Wahpeton - Rate 63	1,944	155,559	1,215,186	80,953	7.14%
<b>Total Residential</b>	<u>100,393</u>	<u>8,841,668</u>	<u>80,870,888</u>	<u>4,641,161</u>	<u>6.09%</u>
Firm General - Rate 70	16,689	11,377,992	76,573,281	4,384,543	6.07%
Firm General - Wahpeton - Rate 73	422	240,630	1,423,013	70,274	5.19%
<b>Total Firm General</b>	<u>17,111</u>	<u>11,618,622</u>	<u>77,996,294</u>	<u>4,454,817</u>	<u>6.06%</u>
Air Force - Rate 64					
Firm Interruptible	1	37,082	225,555	12,903	6.07%
<b>Total Air Force</b>	<u>3</u>	<u>435,043</u>	<u>1,920,718</u>	<u>110,079</u>	<u>6.08%</u>
Small Interruptible					
Sales - Rate 71	71	518,363	2,596,388		
Sales - Wahpeton - Rate 76	3	24,135	112,191		
Transport - Rate 81	60	1,064,957	926,766		
<b>Total Small Interruptible</b>	<u>134</u>	<u>1,607,455</u>	<u>3,856,371</u>	<u>221,026</u>	<u>6.08%</u>
Large Interruptible					
Sales - Rate 85	0	0			
Sales - Wahpeton - Rate 86	0	0			
Transport - Rate 82	7	4,468,293	1,001,374		
<b>Total Large Interruptible</b>	<u>7</u>	<u>4,468,293</u>	<u>1,018,174</u>	<u>16,800</u>	<u>1.68%</u>
<b>Total North Dakota</b>	<u>117,648</u>	<u>26,971,081</u>	<u>\$165,662,445</u>	<u>\$9,443,883</u>	<u>6.05%</u>

1/ Exhibit A, Page 2.

Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Allocation of Revenues  
 Projected 2024 - Settlement

Rate Class	Billing Determinants 1/				Billing Determinants After Expansion					
	Customers	Dk	Distribution Revenues	Cost of Gas	Total Revenues	Customers	Dk	Distribution Revenues	Cost of Gas	Total Revenues
Residential	98,449	8,686,109	\$29,623,895	\$45,471,599	\$75,095,494	98,449	8,686,109	\$29,623,895	\$45,471,599	\$75,095,494
Residential - Wahpeton	1,944	155,559	320,815	813,418	1,134,233	1,944	155,559	320,815	813,418	1,134,233
Total Residential	100,393	8,841,668	29,944,710	46,285,017	76,229,727	100,393	8,841,668	29,944,710	46,285,017	76,229,727
Firm General										
Small	11,584	1,977,389	5,498,794	10,382,109	15,880,903	11,584	1,977,389	5,498,794	10,382,109	15,880,903
Small Wahpeton	266	36,151	57,603	189,034	246,637	266	36,151	57,603	189,034	246,637
Total Small Firm General	11,850	2,013,540	5,556,397	10,571,143	16,127,540	11,850	2,013,540	5,556,397	10,571,143	16,127,540
Large	5,084	7,611,499	10,118,503	38,165,611	48,284,114	5,105	9,400,603	11,034,032	45,273,803	56,307,835
Large Wahpeton	154	108,476	114,068	567,221	681,289	156	204,479	182,614	923,488	1,106,102
Total Large Firm General	5,238	7,719,975	10,232,571	38,732,832	48,965,403	5,261	9,605,082	11,216,646	46,197,291	57,413,937
Air Force										
Firm	1	37,082	18,750	193,902	212,652	1	37,082	18,750	193,902	212,652
Interruptible	2	397,961	127,580	1,470,407	1,597,987	2	397,961	127,580	1,470,407	1,597,987
Total Air Force	3	435,043	146,330	1,664,309	1,810,639	3	435,043	146,330	1,664,309	1,810,639
Small Interruptible										
Sales	71	518,363	672,743	1,923,645	2,596,388	71	518,363	672,743	1,923,645	2,596,388
Sales - Wahpeton	15	273,702	215,507	1,015,708	1,231,215	3	24,135	22,626	89,565	112,191
Transportation	60	1,064,957	926,766	0	926,766	60	1,064,957	926,766	0	926,766
Total Small IT	146	1,857,022	1,815,016	2,939,353	4,754,369	134	1,607,455	1,622,135	2,013,210	3,635,345
Large Interruptible										
Sales	0	0	0	0	0	0	0	0	0	0
Sales - Wahpeton	2	606,086	409,791	2,249,185	2,658,976	0	0	0	0	0
Transportation	5	780,733	281,034	0	281,034	5	780,733	281,034	0	281,034
@ Ceiling Rate	2	3,687,560	720,340	0	720,340	2	3,687,560	720,340	0	720,340
@ Flex	9	1,029,454	381,403	4,289,131	4,670,534	0	0	0	0	0
@ Flex - Wahpeton	18	6,103,833	1,792,568	6,538,316	8,330,884	7	4,468,293	1,001,374	0	1,001,374
Total Large IT										
MAFB Distribution 2/										
Total North Dakota	117,648	26,971,081	\$49,487,592	\$106,730,970	\$156,218,562	117,648	26,971,081	49,487,592	106,730,970	156,218,562

Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Allocation of Revenues  
 Projected 2024 - Settlement

RATE CLASS	Target Rate Design			Rate Design Results		
	Increase In Revenue	% Increase		Total Revenues	Increase In Revenue	% Incr
Residential	\$4,561,740	6.07%		\$79,655,702	\$4,560,208	6.07%
Residential - Wahpeton	68,904	6.07%		1,215,186	80,953	7.14%
Total Residential	\$4,630,644	6.07%		\$80,870,888	4,641,161	6.09%
Firm General						
Small	964,749	6.07%		16,846,192	965,289	6.08%
Small Wahpeton	14,983	6.07%		255,618	8,981	3.64%
Total Small Firm General	979,732	6.07%		17,101,810	974,270	6.04%
Large	3,420,645	6.07%		59,727,089	3,419,254	6.07%
Large Wahpeton	67,195	6.07%		1,167,395	61,293	5.54%
Total Large Firm General	3,487,840	6.07%		60,894,484	3,480,547	7.11%
Air Force Delivery Rate 64						
Firm	12,918	6.07%		225,555	12,903	6.07%
Interruptible	97,076	6.07%		1,695,163	97,176	6.08%
Total Air Force Delivery	109,994	6.07%		1,920,718	110,079	6.08%
Small Interruptible						
Sales	157,728			2,665,331	68,943	
Sales - Wahpeton	6,815			122,635	10,444	
Transportation	56,300			1,068,405	141,639	
Total Small IT	220,843	6.07%		3,856,371	221,026	6.08%
Large Interruptible						
Sales				0	0	
Sales - Wahpeton	0					
Transportation						
@ Ceiling Rate	17,073	6.08%		293,034	12,000	
@ Flex				725,140	4,800	
@ Flex - Wahpeton				0	0	
Total Large IT	17,073	6.08%		1,018,174	16,800	1.68%
MAFB Distribution Rate 65						
	0	-				
Total North Dakota	\$9,446,126	6.05%		\$165,662,445	\$9,443,883	6.05%

RATE CLASS	Target Rate Design		
	Increase In Revenue	% Increase	
Residential	\$4,561,740	6.07%	
Residential - Wahpeton	68,904	6.07%	
Total Residential	\$4,630,644	6.07%	
Firm General			
Small	964,749	6.07%	
Small Wahpeton	14,983	6.07%	
Total Small Firm General	979,732	6.07%	
Large	3,420,645	6.07%	
Large Wahpeton	67,195	6.07%	
Total Large Firm General	3,487,840	6.07%	
Air Force Delivery Rate 64			
Firm	12,918	6.07%	
Interruptible	97,076	6.07%	
Total Air Force Delivery	109,994	6.07%	
Small Interruptible			
Sales	157,728		
Sales - Wahpeton	6,815		
Transportation	56,300		
Total Small IT	220,843	6.07%	
Large Interruptible			
Sales			
Sales - Wahpeton	0		
Transportation			
@ Ceiling Rate	17,073	6.08%	
@ Flex			
@ Flex - Wahpeton			
Total Large IT	17,073	6.08%	
MAFB Distribution Rate 65			
	0	-	
Total North Dakota	\$9,446,126	6.05%	

Requested Return on Rate Base 7.262%  
 Proposed Increase 9,446,126  
 % Increase (Excl Flex) 6.0749%  
 Inverse Of Tax Rate 75.5951%  
 % Increase in Distribution (Exl Flex) 19.3698%

1/ Statement F, Schedule F-1, Pages 1-3 excluding Portal customers.  
 2/ Recorded as Other Revenues

**Montana-Dakota Utilities Co.**  
**Gas Utility - North Dakota**  
**Rate Reconciliation**  
**Residential Gas Service - Rates 60 & 90**  
**Projected 2024 - Settlement**

<b>Residential Rates</b>	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge (60) Small	96,372 Customers	\$0.8244	\$28,998,913	\$0.8244	\$28,998,913
Basic Service Charge (60) Large	1,807 Customers	0.8244	543,737	\$0.8244	543,737
Basic Service Charge (90) Small	270 Customers	\$0.8244	81,245	\$0.8244	81,245
	98,449		29,623,895		29,623,895
Distribution Delivery Charge-Sm	8,352,222 dk	\$0.000	0	\$0.525	4,384,917
Distribution Delivery Charge-Lg	333,887 dk	\$0.000	0	\$0.525	175,291
	8,686,109		0		4,560,208
Cost of Gas (60)	8,668,826 dk	\$5.229	45,329,291	\$5.229	45,329,291
Cost of Gas (90)	17,283 dk	\$8.234	142,308	\$8.234	142,308
	8,686,109		\$45,471,599		\$45,471,599
Total Revenue Rates 60 & 90			\$75,095,494		\$79,655,702

Total Distribution Revenues Per Design	\$34,184,103
Target Distribution Revenues	34,185,635
Difference	(\$1,532)

**Derivation of Rates**

Current Non-Gas Revenues	\$29,623,895
Proposed Revenue Increase	4,561,740
Total Revenue Requirement	\$34,185,635
Less: Proposed Basic Service Charge Revenues	29,623,895
Remaining Revenues To Be Collected	\$4,561,740

Total Rates 60 and 90 Consumption 8,686,109

Distribution Delivery Charge \$0.525

**Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Rate Reconciliation  
 Air Force Firm Service - Rate 64  
 Projected 2024 - Settlement**

<b>Air Force Rate 64 - Firm</b>	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge	1 Customer	\$175.00	\$2,100	\$1,000.00	\$12,000
Distribution Delivery Charge	37,082 dk	\$0.449	16,650	\$0.530	19,653
Cost of Gas	37,082 dk	\$5.229	<u>193,902</u>	\$5.229	<u>193,902</u>
Total Revenue Rate 64			<u>\$212,652</u>		<u>\$225,555</u>
Total Distribution Revenues Per Design			\$31,653		
Target Distribution Revenues			<u>31,668</u>		
Difference			<u>(\$15)</u>		

**Derivation of Rates**

Air Force Firm Revenue Requirement	\$18,750
Proposed Revenue Increase	<u>12,918</u>
Total Revenue Requirement	31,668
Less: Proposed Basic Service Charge Revenues	<u>12,000</u>
Remaining Revenues To Be Collected	\$19,668
Total Rate 64 Firm Consumption	37,082
Non-Gas Commodity Charge	\$0.530

**Montana-Dakota Utilities Co.**  
**Gas Utility - North Dakota**  
**Rate Reconciliation**  
**Air Force Interruptible Service - Rate 64**  
**Projected 2024 - Settlement**

<b>Air Force Rate 64 - Interruptible</b>	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge					
Minot Air Force Base	1 Customer	\$2,000.00	\$24,000	\$4,000.00	\$48,000
PAR Site	1 Customer	\$175.00	2,100	\$1,000.00	12,000
	2		26,100		60,000
Distribution Delivery Charge	397,961 dk	\$0.255	101,480	\$0.414	164,756
Cost of Gas					
Minot Air Force Base	378,032 dk	\$3.694	1,396,450	\$3.694	1,396,450
PAR Site	19,929 dk	\$3.711	73,957	\$3.711	73,957
	397,961		1,470,407		1,470,407
Total Revenue			\$1,597,987		\$1,695,163

Total Distribution Revenues Per Design	\$224,756
Target Distribution Revenue	224,656
Difference	\$100

**Derivation of Rates**

Air Force Interruptible Revenue Requirement	\$127,580
Proposed Revenue Increase	97,076
Total Revenue Requirement	224,656
Less: Base Service Charge Revenues	60,000
Remaining Revenues To Be Collected	\$164,656
Total Rate 64 IT Consumption	397,961
Non-Gas Commodity Charge	\$0.414



**Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Rate Reconciliation  
 Firm General Gas Service - Rates 70, 72, 74, & 92  
 Projected 2024 - Settlement**

	Small	Large	Total
Total Distribution Revenues Per Design	\$6,464,083	\$14,453,286	\$20,917,369
Target Distribution Revenues	6,463,543	14,454,677	20,918,220
Difference	<u>\$540</u>	<u>(\$1,391)</u>	<u>(\$851)</u>

**Derivation of Rates**

	Small	Large
Current Non-Gas Revenues	\$5,498,794	\$11,034,032
Proposed Revenue Increase	964,749	3,420,645
Total Revenue Requirement	6,463,543	14,454,677
Less Basic Service Charge Revenue	3,720,782	4,378,814
Less Rate 74 Distribution Demand Revenues	6,732	1,407,600
Remaining Revenues To Be Collected	<u>\$2,736,029</u>	<u>\$8,668,263</u>
Total Rates 70, 72 and 92 Consumption	1,977,290	6,151,080
Distribution Delivery Charge	\$1,384	\$1,409

**Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Rate Reconciliation  
 Small Interruptible Service - Rates 71 & 81  
 Projected 2024 - Settlement**

	Billing Units		Current		Projected 2024 @ Current Rates After Expansion		Proposed	
	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<b>Small Interruptible Service Rates 71 &amp; 81</b>								
Basic Service Charge								
Rate 71 Sales	\$450.00	\$379,350	1/		\$450.00	\$379,350	1/	\$450.00
Rate 71 - Wahpeton					\$180.00	6,480		\$450.00
Rate 81 Transport	\$450.00	324,000	60 Customers		\$450.00	324,000		\$450.00
		<u>703,350</u>	<u>131</u>			<u>\$709,830</u>		<u>719,550</u>
Distribution Delivery Charge								
Rate 71 Sales	\$0.566	293,393	518,363 dk		\$0.566	293,393		\$0.699
Rate 71 Sales - Wahpeton					\$0.669	16,146		\$0.699
Rate 81 Transport	\$0.566	602,766	1,064,957 dk		\$0.566	602,766		\$0.699
Cost of Gas								
Rate 71 Sales	\$3.711	1,923,645	518,363 dk		\$3.711	1,923,645		\$3.711
Rate 71 Sales - Wahpeton					\$3.711	89,565		\$3.711
Sales		\$2,596,388				\$2,596,388		\$2,665,331
Sales - Rate 71 Wahpeton						112,191		122,635
Transport		926,766				926,766		1,068,405
Total Revenue		<u>\$3,523,154</u>				<u>\$3,635,345</u>		<u>\$3,856,371</u>
Total Small Interruptible Revenues		\$1,843,161						
Target Revenues		1,842,978						
Difference		<u>\$183</u>						
<b>Derivation of Rates</b>								
Current Non-Gas Revenues		\$1,622,135						
Proposed Revenue Increase		220,843						
Proposed Revenue Requirement		1,842,978						
Less Basic Service Charge		719,550						
Remaining Revenues To Be Collected		<u>\$1,123,428</u>						
Total Throughput Rates 71		1,607,455						
Distribution Delivery Charge		\$0.699						

1/ Reflects prorated basic service charge revenue for one customer coming online fall 2024.

**Montana-Dakota Utilities Co.**  
**Gas Utility - North Dakota**  
**Rate Reconciliation**  
**Large Interruptible Service - Rates 82 & 85**  
**(Excluding Flexed Contracts)**  
**Projected 2024 - Settlement**

Large Interruptible Service Rates 85 & 82	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
<b>Basic Service Charge</b>					
Rate 85 Sales	0 Customers	\$1,600.00	\$0	\$1,800.00	\$0
Rate 82 Transport	5 Customers	1,600.00	96,000	1,800.00	108,000
			96,000		108,000
<b>Distribution Delivery Charge</b>					
Rate 85 Sales	0 dk	\$0.237	0	\$0.237	0
Rate 82 Transport	780,733 dk	\$0.237	185,034	\$0.237	185,034
<b>Cost of Gas</b>					
	0 dk	\$3.711	0	\$3.711	0
<b>Sales</b>					
Transport			\$0		\$0
			281,034		293,034
Total Revenue			\$281,034		\$293,034
Total Large Interruptible Revenues			\$293,034		
Target Distribution Revenue			293,307		
Difference			<u>(\$273)</u>		
<b>Derivation of Rates</b>					
Current Non-Gas Revenues		\$1,001,374			
Less: Flexed Contracts		(725,140)			
Proposed Revenue Increase		17,073			
Total Revenue Requirement		\$293,307			
Less: Basic Service Charge Revenues		108,000			
Total Revenue Requirement		\$185,307			
Rate 82 Throughput (excluding Flexed Volumes) 1/		780,733			
Distribution Delivery Charge		\$0.237			

**Montana-Dakota Utilities Co.**  
**Gas Utility - North Dakota**  
**Rate Reconciliation**  
**Large Interruptible Service - Rates 82 & 85**  
**(Excluding Flexed Contracts)**  
**Projected 2024 - Settlement**

	Large IT Service		
	Sales Rate 85	Transport Rate 82	Total Large IT
Basic Service Charge Revenues			\$151,200
Distribution Revenues @ Ceiling Rate			185,034
Transportation Distribution Revenues - Flexed			681,940
Total Large Interruptible Revenues Per Design			\$1,018,174
Total Large Interruptible Target Revenues			1,018,447
Difference			(\$273)

Flexed Contracts 1/						
Customer ID	Customers	BSC Rev @		Rate	Dist Rev	Total Rev
		Proposed	Dk			
1	1	\$21,600	420,999	\$0.068	\$28,628	\$50,228
2	1	21,600	3,266,561	\$0.200	653,312	674,912
Total Flexed Contracts	2	\$43,200	3,687,560		\$681,940	\$725,140

**Montana-Dakota Utilities Co.**  
**Gas Utility - North Dakota**  
**Rate Reconciliation**  
**Firm Gas Service - GPNG Rate 65**  
**Projected 2024 - Settlement**

Wahpeton Firm Rates	Prior to Wahpeton Expansion		Projected 2024 @ Current Rates After Expansion		Proposed - Phase 1		
	Billing Units	GPNG Rate 65		Billing Units	GPNG Rate 65		
		Rate	Amount		Rate	Amount	Rate
Basic Service Charge							
Residential Firm General	1,944 Customers	\$0.25	\$177,390	1,944 Customers	\$0.25	\$177,390	\$0.395 \$280,276
Small < 500 CFH	266 Customers	\$0.25	24,272	266 Customers	\$0.25	24,272	\$0.395 38,350
Large > 500 CFH	154 Customers	\$0.25	14,053	154 Customers	\$0.25	14,053	\$0.395 22,203
Large > 500 CFH (Wahp Rate 71)	2,364		215,715	2 Customers	\$180.00	4,320	\$2.35 1,716
				2,366		220,035	
Distribution Delivery Charge							
Residential Firm General	155,559 dk	\$0.922	143,425	155,559 dk	\$0.922	143,425	\$0.781 121,492
Small < 500 CFH	36,151 dk	\$0.922	33,331	36,151 dk	\$0.922	33,331	\$0.781 28,234
Large > 500 CFH	108,476 dk	\$0.922	100,015	108,476 dk	\$0.922	100,015	\$0.781 84,720
Large > 500 CFH (Wahp Rate 71)	144,627		133,346	96,003 dk	\$0.669	64,226	\$1.409 135,268
				240,630		197,572	
Cost of Gas (Residential)	155,559 dk	\$5.229	813,418	155,559 dk	\$5.229	813,418	\$5.229 813,418
Cost of Gas (Firm General Small)	36,151 dk	\$5.229	189,034	36,151 dk	\$5.229	189,034	\$5.229 189,034
Cost of Gas (Firm General Large)	108,476 dk	\$5.229	567,221	108,476 dk	\$5.229	567,221	\$5.229 567,221
Cost of Gas (Firm Gen Lg-Wahp Rate 71)	300,186		1,569,673	96,003 dk	\$3.711	356,267	\$3.711 356,267
				396,189		1,925,940	
Residential Firm General Small			\$1,134,233			\$1,134,233	\$1,215,186
Firm General Large			246,637			246,637	255,618
Total Revenue GPNG Firm			681,289			1,106,102	1,167,395
			<u>\$2,062,159</u>			<u>\$2,486,972</u>	<u>\$2,638,199</u>

Phase 1

	Residential	Firm-Small	Firm - Large	Total
Total Distribution Revenues Per Design	\$401,768	\$66,584	\$243,907	\$712,259
Target Distribution Revenues	389,719	72,586	249,809	712,114
Difference	<u>\$12,049</u>	<u>(\$6,002)</u>	<u>(\$5,902)</u>	<u>\$145</u>

Montana-Dakota Utilities Co.  
 Gas Utility - North Dakota  
 Rate Reconciliation  
 Firm Gas Service - GPNG Rate 65  
 Projected 2024 - Settlement

Derivation of Rates

	Residential	Firm-Small	Firm - Large	Total
Current Non-Gas Revenues	\$320,815	\$57,603	\$182,614	\$561,032
Proposed Revenue Increase	68,904	14,983	67,195	151,082
Total Revenue Requirement	\$389,719	\$72,586	\$249,809	\$712,114
Less Basic Service Charge Revenue	280,276	38,350	23,919	342,545
Less Wahp Rate 71 Non-gas Revenues	0	0	135,268	135,268
Remaining Revenues To Be Collected	109,443	34,236	90,622	234,301
Total Wahpeton Firm Consumption	155,559	36,151	108,476	300,186
Distribution Delivery Charge	\$0.704	\$0.947	\$0.835	\$0.781

**MONTANA-DAKOTA UTILITIES CO.**  
**GAS UTILITY - NORTH DAKOTA**  
**RESIDENTIAL GAS SERVICE RATE 60 BILL COMPARISON**  
**Projected 2024 - Settlement**  
**Small**

Month	Dk	Present Rate	Proposed Rate	Amount of Increase	% Increase
January	15	\$104.00	\$111.88	\$7.88	7.58%
February	13	91.06	97.89	6.83	7.50%
March	13	93.54	100.37	6.83	7.30%
April	7	61.33	65.01	3.68	6.00%
May	5	51.71	54.34	2.63	5.09%
June	2	35.19	36.24	1.05	2.98%
July	1	30.79	31.32	0.53	1.72%
August	1	30.79	31.32	0.53	1.72%
September	1	29.96	30.49	0.53	1.77%
October	4	46.48	48.58	2.10	4.52%
November	7	61.33	65.01	3.68	6.00%
December	12	88.31	94.61	6.30	7.13%
<b>Total</b>	<b>81</b>	<b>\$724.49</b>	<b>\$767.06</b>	<b>\$42.57</b>	<b>5.88%</b>

Average Increase per Month \$3.55

RATE 60 - Small	Current	Proposed
Basic Service Charge	\$0.8244	\$0.8244
Distribution Delivery	\$0.000	\$0.525
Cost of Gas	\$5.229	\$5.229

**MONTANA-DAKOTA UTILITIES CO.**  
**GAS UTILITY - NORTH DAKOTA**  
**WAHPETON RATE 62 BILL COMPARISON - PHASE I**  
**Projected 2024 - Settlement**

Month	Dk	Present Rate	Proposed Rate	Amount of Increase	% Increase
January	15	\$100.02	\$102.41	\$2.39	2.39%
February	14	93.12	95.20	2.08	2.23%
March	13	87.72	90.38	2.66	3.03%
April	7	50.55	53.92	3.37	6.67%
May	4	32.36	36.29	3.93	12.14%
June	1	13.65	17.86	4.21	30.84%
July	1	13.90	18.26	4.36	31.37%
August	1	13.90	18.26	4.36	31.37%
September	1	13.65	17.86	4.21	30.84%
October	3	26.21	30.28	4.07	15.53%
November	8	56.71	59.93	3.22	5.68%
December	12	81.56	84.37	2.81	3.45%
<b>Total</b>	<b>80</b>	<b>\$583.35</b>	<b>\$625.02</b>	<b>\$41.67</b>	<b>7.14%</b>

Average Increase per Month \$3.47

RATE 62	Current	Proposed
Basic Service Charge	\$0.25	\$0.395
Distribution Delivery	\$0.922	\$0.781
Cost of Gas	\$5.229	\$5.229

**Exhibit B**

Montana-Dakota Utilities Co.  
North Dakota Natural Gas

Tariffs - Proposed



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
3<sup>rd</sup> Revised Sheet No. 1  
Canceling 2<sup>nd</sup> Revised Sheet No. 1

### TABLE OF CONTENTS

<u>Designation</u>	<u>Title</u>	<u>Sheet No.</u>
	Table of Contents	1
	Communities Served	2
	Rate Summary	3
60	Residential Gas Service	4
62	Firm Gas Service - Wahpeton	5
63	Residential Gas Service - Wahpeton	6
64	Air Force	7
65	Air Force Distribution System	8
	Reserved	9-12
70	Firm General Gas Service	13
71	Small Interruptible General Gas Service	14
72	Optional Seasonal General Gas Service	15
73	Firm General Gas Service - Wahpeton	16
74	Firm General Contracted Demand Service	17
75	Gwinner Pipeline Capacity Reservation Charge	18
76	Kindred Expansion Surcharge	19
	Reserved	20-23
81 and 82	Transportation Service	24
	Reserved	25-26
85	Large Interruptible General Gas Service	27
	Reserved	28
87	Distribution Delivery Stabilization Mechanism	29
88	Cost of Gas – Natural Gas	30
	Reserved	31
90	Residential Propane Service	32
	Reserved	33
92	Firm General Propane Service	34
	Reserved	35-40
99	Cost of Gas – Propane	41
100	General Provisions	42
	Reserved	43-46
105	Gas Meter Testing Program	47
	Reserved	48-55
115	Summary Billing Plan	56
	Reserved	57-61
120	Gas Service Extension Policy	62
	Reserved	63-65
124	Replacement, Relocation and Repair of Gas Service Lines	66

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 2  
Canceling Original Sheet No. 2

### COMMUNITIES SERVED

#### NATURAL GAS SERVICE

##### Dakota Heartland Region

Apple Valley	Fort Totten	Max	Steele
Barlow	Garrison	Medina	Surrey
Bismarck*	Glen Ullin	Milnor	Tappen
Burlington	Grafton	Minot	Turtle Lake
Carrington	Gwinner	New Rockford	Underwood
Cavalier	Jamestown	New Salem	Valley City
Cleveland	Kindred	Park River	Walhalla
Dawson	Langdon	Riverdale	Wahpeton
Des Lacs	Lincoln	Ruthville	Washburn
Devils Lake	Linton	Sandborn	Wilton
	Mandan	Sheyenne	Locations near Hankinson/Fairmont

##### Badlands Region

Alexander	Gladstone	Palermo	South Heart
Arnegard	Golva	Portal	Stanley
Beach	Hebron	Ray	Taylor
Belfield	Killdeer	Regent	Tioga
Berthold	Lefor	Rhame	Trenton
Bowman	Lignite	Richardton	Watford City
Dickinson*	Marmarth	Ross	Wheelock
East Fairview	Mott	Sentinel Butte	White Earth
Epping	New England	Springbrook	Williston

#### PROPANE SERVICE

##### Badlands Region

Hettinger

\*Designates Region Office

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
32nd Revised Sheet No. 3  
Canceling 31st Revised Sheet No. 3

### RATE SUMMARY SHEET

Page 1 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rates 88 & 99 Cost of Gas	Total Rate/ Dk
Residential Rate 60	4	\$0.8244 per day	\$0.525	\$3.452	\$3.977
Firm - Wahpeton Rate 62	5	\$0.395 per day	\$0.781		
Residential - Wahpeton Rate 63 1/	6	\$0.395 per day	\$0.781		
Air Force Rate 64	7				
Minot Air Force Base		\$4,000.00 per month			
PAR Site		\$1,000.00 per month			
Firm Service			\$0.530	\$3.452	\$3.982
Interruptible Service - PAR			\$0.414	\$2.045	\$2.459
Interruptible Service - MAFB			\$0.414	\$2.051	\$2.465
Firm General Service Rate 70	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$3.452	\$4.836
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$3.452	\$4.861
Small Interruptible Gas Rate 71	14				
Maximum Rate per Dk		\$450.00 per month	\$0.699	\$2.045	\$2.744
Minimum Rate per Dk		\$450.00 per month	\$0.102	\$2.045	\$2.147
Optional Seasonal Gas Rate 72	15				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$1.907	\$3.291
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$1.907	\$3.316
Firm General - Wahpeton Rate 73 1/	16	\$0.395 per day	\$0.781		
Contracted Demand Service - Rate 74	17				
Meters rated < 500 cubic feet		\$0.88 per day			
Meters rated > 500 cubic feet		\$2.35 per day			
Distribution Demand Charge			\$8.500		\$8.500
Cost of Gas				\$3.067	\$3.067
Capacity Charge				\$11.830	\$11.830

1/ Service not available until June 2025 when customer's service will cease under Firm Service - Wahpeton Rate 62 and commence under the otherwise Wahpeton-specific Montana-Dakota rate schedule.

**Date Filed:** September 16, 2024

**Effective Date:** Effective with service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1st Revised Sheet No. 3.1  
Canceling Original Sheet No. 3.1

### RATE SUMMARY SHEET

Page 2 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rate 89 Cost of Gas	Total Rate/ Dk
Transportation Service	24				
Small Interruptible Rate 81		\$450.00 per month			
Maximum			\$0.699		\$0.699
Minimum			\$0.102		\$0.102
Large Interruptible Rate 82		\$1,800.00 per month			
Maximum			\$0.237		\$0.237
Minimum			\$0.061		\$0.061
Large Interruptible Gas Rate 85	27				
Maximum Rate per Dk		\$1,800.00 per month	\$0.237	\$2.045	\$2.282
Minimum Rate per Dk		\$1,800.00 per month	\$0.061	\$2.045	\$2.106
Residential Rate 90	32	\$0.8244 per day	\$0.525	\$8.545	\$9.070
Firm General Service Rate 92	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$8.545	\$9.929
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$8.545	\$9.954

**Date Filed:** September 16, 2024

**Effective Date:** Effective with service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 3.2

### RATE SUMMARY SHEET

Page 3 of 3

Miscellaneous Charges	Amount
Late Payment	1% per month
Returned Check	\$15.00 per check
Manual Meter Reading Change	\$26.05 per month
Reconnection charge after termination for nonpayment -During normal business hours -After normal business hours	See Rate 100 paragraph 22 Current service labor rate per hour
Reconnection charge after termination for causes defined in Rate 100 paragraph 22 -During normal business hours -After normal business hours	\$30.00 Current service labor rate per hour
Reconnection charge applicable to seasonal or temporary customers -During normal business hours -After normal business hours	Minimum- \$30.00 (See rate 100 § V 21) Minimum- Current service labor rate per hour
Reconnection charge applicable to transportation customers when remote data acquisition equipment must be reinstalled	\$160.00

**Date Filed:** November 1, 2023

**Effective Date:** Effective with service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 4  
Canceling 1<sup>st</sup> Revised Sheet No. 4

### RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

#### Availability:

In all communities served for all domestic uses, excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Residential Gas Service – Wahpeton – Rate 63. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 5

### FIRM GAS SERVICE – WAHPETON Rate 62

Page 1 of 2

#### Availability:

Service under this rate schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota. Gas service under this rate schedule will cease six months following implementation of final rates in Case No. PU-23-341, or June 2025, at which time each customer's service will be re-classified as either Residential Gas Service – Wahpeton Rate 63 or Firm General Gas Service – Wahpeton Rate 73, dependent on each customer's service and as defined in Rate 100, §V.3.

Rate 62 customers will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service  
Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 5.1

### FIRM GAS SERVICE – WAHPETON Rate 62

---

Page 2 of 2

#### General Terms and Conditions:

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI Wahpeton pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 6

---

### RESIDENTIAL GAS SERVICE – WAHPETON Rate 63

---

Page 1 of 1

#### Availability:

For the community of Wahpeton, North Dakota for all domestic uses. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 7  
Canceling 1<sup>st</sup> Revised Sheet No. 7

### AIR FORCE Rate 64

Page 1 of 2

#### Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

#### Rate:

##### Basic Service Charge:

Minot Air Force Base	\$4,000.00 per month
Perimeter Acquisition Radar (PAR) Site	\$1,000.00 per month

##### Distribution Delivery Charge:

Firm Service	\$0.530 per dk
Interruptible Service	\$0.414 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 13  
Canceling 1<sup>st</sup> Revised Sheet No. 13

### FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale and excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Firm General Gas Service – Wahpeton Rate 73. See Rate 100, §3, for definition on class of service.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: \$0.88 per day  
Distribution Delivery Charge: \$1.384 per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: \$2.35 per day  
Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 14  
Canceling 1<sup>st</sup> Revised Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 71 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

Basic Service Charge: \$450.00 per month

Distribution Delivery Charge: Maximum \$0.699 per dk      Minimum \$0.102 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 14.1  
Canceling Original Sheet No. 14.1

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 15  
Canceling 1<sup>st</sup> Revised Sheet No. 15

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

#### Availability:

In all communities served, including the community of Wahpeton, and for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate 72 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: \$0.88 per day  
Distribution Delivery Charge: \$1.384 per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: \$2.35 per day  
Distribution Delivery Charge: \$1.409 per dk

#### Cost of Gas:

Winter- Service rendered  
October 1 through May 31      Determined Monthly- See Rate  
Summary Sheet for Current Rate

Summer- Service rendered  
June 1 through September 30      Determined Monthly- See Rate  
Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 15.1  
Canceling Original Sheet No. 15.1

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

---

Page 2 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 16  
Canceling 1<sup>st</sup> Revised Sheet No. 16

---

### FIRM GENERAL GAS SERVICE – WAHPETON Rate 73

---

Page 1 of 2

#### Availability:

For the community of Wahpeton, North Dakota for all purposes, except for resale. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service  
Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

---

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 16.1  
Canceling Original Sheet No. 16.1

### **FIRM GENERAL GAS SERVICE – WAHPETON Rate 73**

---

Page 2 of 2

#### **General Terms and Conditions:**

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 17  
Canceling Original Sheet No. 17

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 1 of 2

#### Availability:

In all communities served, including the community of Wahpeton. Applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

Rate 74 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour                      \$0.88 per day

For customers with meters rated  
over 500 cubic feet per hour                      \$2.35 per day

Distribution Demand Charge:                      \$8.50 per dk per month of billing demand

Capacity Charge per Monthly Demand dk:      Determined Monthly – See Rate Summary  
Sheet for Current Rate

Commodity Cost of Gas per dk:                      Determined Monthly – See Rate Summary  
Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 17.1  
Canceling Original Sheet No. 17.1

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 2 of 2

#### Determination of Monthly Billing Demand:

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The Cost of Gas component is subject to change on a monthly basis.

#### Metering Requirements:

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

#### General Terms and Conditions:

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 18

---

### GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75

---

Page 1 of 2

#### Availability:

To customers provided natural gas service either directly or through another connection with the Company's pipeline interconnecting with the Alliance Pipeline near Milnor, North Dakota and running through Ransom and Sargent Counties to the Bobcat Company's facility located near Gwinner, North Dakota (Gwinner Pipeline).

#### Applicability:

Customers requesting natural gas service where service must be provided off the Gwinner Pipeline shall contract for capacity required to serve their annual requirements. The Reservation Charge shall be in addition to all other charges applicable under the otherwise applicable rate schedule 60, 70, 71, 72, 74, 81, 82, or 85.

#### Capacity Reservation Charge:

Residential Customers provided Service Under Rate 60	\$0.8712 per day
All other Customers	\$26.50 per maximum daily quantity reservation

#### Minimum Bill:

Capacity Reservation Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Determination of Monthly Billing Demand:

As specified in customer's contract except for residential customers that will be assessed the daily charge above. All other customers will specify a contract quantity based on the maximum daily quantity required. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 18.1

### **GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75**

---

Page 2 of 2

#### **General Terms and Conditions:**

1. The customer agrees to contract for service under the Gwinner Pipeline Capacity Reservation Charge Rate 75 for a minimum period of one year.
2. Service under any other rate schedule is not available to customers served through the Gwinner Pipeline without a reservation for capacity on the Gwinner Pipeline.
3. Any main or service line extension necessary to provide service to the Customer shall be subject to the Gas Service Extension Policy Rate 120.
4. The foregoing schedule is subject to the requirements set forth under the otherwise applicable rate schedule for natural gas service and Rates 100 through 124, including any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 24  
Canceling Original Sheet No. 24

### TRANSPORTATION SERVICE Rates 81 and 82

Page 1 of 8

#### Availability:

This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through Company's distribution facilities. In order to obtain transportation service, customer must qualify under an applicable gas transportation service rate; meet the general terms and conditions of service provided hereunder; and enter into a gas transportation agreement upon request by the Company.

Rate 81 or 82 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

The transportation services are as follows:

#### Small Interruptible General Gas Transportation Service Rate 81:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point, whose average use of natural gas will not exceed 100,000 dk annually and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Small Interruptible General Gas Service Rate 71. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

#### Large Interruptible General Gas Transportation Service Rate 82:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually metered at a single delivery point, and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Large Interruptible General Gas Service Rate 85. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 24.1  
Canceling 1<sup>st</sup> Revised Sheet No. 24.1

### TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 8

#### Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

#### Basic Service Charge:

Rate 81	\$450.00 per month
Rate 82	\$1,800.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.699	\$0.237
Minimum Rate per dk	\$0.102	\$0.061

#### General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).
2. **REQUEST FOR GAS TRANSPORTATION SERVICE:**
  - a. To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.
  - b. Requests for transportation service shall be considered in accordance with the provisions of Rate 100, §V.11.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 24.2  
Canceling Original Sheet No. 24.2

### TRANSPORTATION SERVICE Rates 81 and 82

Page 3 of 8

3. MULTIPLE SERVICES THROUGH ONE METER:
  - a. In the event customer desires firm sales service in addition to gas transportation service, customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower shall be billed at Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. Customer has the option to install at their expense, piping necessary for separate measurement of sales and transportation volumes.
  - b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).
4. PRIORITY OF SERVICE – Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt, whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer's behalf, shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 24.3  
Canceling Original Sheet No. 24.3

### TRANSPORTATION SERVICE Rates 81 and 82

Page 4 of 8

shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.

6. CUSTOMER USE OF NON-DELIVERED VOLUMES - In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 9.b. Gas volumes supplied by Company will be charged at charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge). The Company is under no obligation to notify customer of non-delivered volumes.
7. REPLACEMENT OR SUPPLEMENTAL SALES SERVICE - In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.
8. ELECTION OF SERVICE – Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by Company and customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, §V.21.

9. DAILY IMBALANCE:
  - a. To the extent practicable, customer and Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 27  
Canceling 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 85 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

#### Rate:

Basic Service Charge: \$1,800.00 per month

Distribution Delivery Charge: Maximum \$0.237 per dk      Minimum \$0.061 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 27.1  
Canceling Original Sheet No. 27.1

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 29  
Canceling Original Sheet No. 29

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 1 of 2

#### Applicability:

This rate schedule represents a Distribution Delivery Stabilization Mechanism (DDSM) and specifies the procedure to be utilized to correct for the over/under collection of distribution delivery charge revenues due to weather fluctuations during the billing period from November 1 through May 1. Service provided under the Company's Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 shall be subject to decreases or increases under the DDSM.

#### Distribution Delivery Stabilization Mechanism:

A DDSM will be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 beginning with the first billing cycle starting November 1 through the billing cycle ending May 1. The DDSM adjustment will be applied on a real-time basis as a surcharge or credit on all rate schedules to which the DDSM is applicable to the customers' bills issued each month during the weather adjustment period of November 1 through May 1.

#### DDSM Adjustment Calculation:

The DDSM Adjustment shall be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Services Rate 70 or 92. In order to calculate the respective DDSM adjustment, the ratio of the normal HDDs as compared to the actual HDDs will be determined and multiplied by the temperature sensitive consumption per customer per HDD. The resulting product shall be multiplied by the applicable Distribution Delivery Charge rate per dk.

$$DDSM_i = R_i (DDF_i ((NDD-ADD)/ADD))$$

Where:

DDSM <sub>i</sub>	=	Distribution Delivery Stabilization Adjustment
i	=	Customer served under Rate Schedules 60, 70, 90 or 92
R <sub>i</sub>	=	Applicable Distribution Delivery Charge per dk
DDF <sub>i</sub>	=	Temperature sensitive use per customer
NDD	=	Normal degree days for the applicable bill cycle
ADD	=	Actual heating degree days for the applicable bill cycle

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

1<sup>st</sup> Revised Sheet No. 29.1

Canceling Original Sheet No. 29.1

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 2 of 2

#### Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. Residential Service Rate 60 = 0.04087 Residential Service Rate 90 = 0.01039 Firm General Service Rate 70 Small = 0.04138 Firm General Service Rate 70 Large = 0.81272 Firm General Service Rate 92 Small = 0.03429 Firm General Service Rate 92 Large = 1.76785
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 30.4  
Canceling Original Sheet No. 30.4

### COST OF GAS – NATURAL GAS Rate 88

Page 5 of 6

Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

#### 6. Grain Drying Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to firm service Rates 60, 62, 63, 70, 72, 73, and 74 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service Rates 71 and 85 as established in Case No. PU-13-803, including prior period over or under collected balances.

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 32  
Canceling 1<sup>st</sup> Revised Sheet No. 32

### RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 1

#### Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244 per day

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 34  
Canceling 1<sup>st</sup> Revised Sheet No. 34

### FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

#### Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: \$0.88 per day  
Distribution Delivery Charge: \$1.384 per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: \$2.35 per day  
Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42  
Canceling Original Sheet No. 42

### GENERAL PROVISIONS Rate 100

Page 1 of 20

#### TABLE OF CONTENTS

<u>Title</u>	<u>Page No.</u>
I. Purpose	3
II. Definitions	3-4
III. Customer Obligations	
1. Application for Service	5
2. Service Availability	5
3. Input Rating	5-6
4. Access to Customer's Premises	6
5. Company Property	6
6. Interference with Company Property	6
7. Relocated Lines	6
8. Notification of Leaks	6
9. Termination of Service	6
10. Reporting Requirements	7
11. Quality of Gas	7
IV. Liability	
1. Continuity of Service	7
2. Customer's Equipment	7
3. Company Equipment and Use of Service	8
4. Indemnification	8
5. Force Majeure	8-9

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.1  
Canceling Original Sheet No. 42.1

### GENERAL PROVISIONS Rate 100

Page 2 of 20

#### TABLE OF CONTENTS

<u>Title</u>	<u>Page No.</u>
V. General Terms and Conditions	
1. Agreement	9
2. Rate Options	9
3. Rules for Application of Gas Service	9-10
4. Dispatching	10
5. Rules Covering Gas Service to Manufactured Homes	10-11
6. Consumer Deposits	11
7. Metering and Measurement	11-12
8. Measurement Unit for Billing Purposes	12
9. Unit of Volume for Measurement	12-13
10. Billing Adjustments	13-14
11. Priority of Service & Allocation of Capacity	14
12. Excess Flow Valves	15
13. Late Payment	15
14. Returned Check Charge	15
15. Manual Meter Reading Charge	15
16. Tax Clause	15
17. Utility Customer Services	16
18. Utility Services Performed After Normal Business Hours	16-17
19. Notice to Discontinue Gas Service	17
20. Installing Temporary Metering Facilities or Services	17
21. Reconnection Fee for Seasonal or Temporary Customers	17-18
22. Disconnection of Service for Nonpayment of Bills	18
23. Disconnection of Service for Causes Other Than Nonpayment of Bills	18-19
24. Unauthorized Use of Service	19-20
25. Bill Discount for Qualifying Employees	20
26. Additional Rates Identifying Special Provisions	20

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.3  
Canceling Original Sheet No. 42.3

### GENERAL PROVISIONS Rate 100

Page 4 of 20

**CUSTOMER** – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided for in these rules or in a rate schedule.

**DELIVERY POINT** – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company’s meter(s) located on customer’s premises.

**EXCESS FLOW VALVE** – Safety device designed to automatically stop or restrict the flow of gas if an underground pipe is broken or severed.

**GAS DAY** – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

**INTERRUPTION** – A cessation of transportation or retail natural gas service deemed necessary by Company.

**NOMINATION** – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

**PIPELINE** – The transmission company(s) delivering natural gas into Company’s system.

**RATE** – Shall mean and include every compensation, charge, fare, toll, rental and classification, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

**RECEIPT POINT** – The intertie between Company and the interconnecting Pipeline(s) at which point Company assumes custody of the gas being transported.

**SHIPPER** – The party with whom the Pipeline has entered into a service agreement for transportation services.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.4  
Canceling Original Sheet No. 42.4

### GENERAL PROVISIONS Rate 100

Page 5 of 20

#### III. CUSTOMER OBLIGATION:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company’s service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any person who uses gas service in the absence of an application or contract shall be subject to the Company’s rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as required by the Company.

2. SERVICE AVAILABILITY – Gas will normally be delivered at standard pressures of four to six ounces, dependent on the service territory where the gas service is being delivered. Delivery of gas service at pressures greater than the standard operating pressure may be available and will require a consultation with the Company to determine availability.
3. INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company’s sole discretion, the Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.6  
Canceling Original Sheet No. 42.6

### GENERAL PROVISIONS Rate 100

Page 7 of 20

- 10. REPORTING REQUIREMENTS – Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.
- 11. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting Pipeline’s tariff.

#### IV. LIABILITY

- 1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.
- 2. CUSTOMER’S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all structures, equipment, lines, appliances, or devices on the customer’s side of the point of delivery. The customer must assume the duties of inspecting all structures including the house piping, chimneys, flues and appliances on the customer’s side of the point of delivery.
  - a. In the event the Company needs to turn a customer’s gas meter on, and a customer’s equipment needs to be restarted, the customer may consent to, and accept responsibility for, the relighting of any pilot lights on equipment on customer’s side of the meter. If verbal consent of customer is given at the time of scheduling the gas meter turn on, Company personnel will turn gas meter on and inspect for gas use. If no gas use is detected at that time, the gas meter will be left on and the customer can relight any pilot lights on equipment on customer’s side of the meter at their convenience. If gas use is detected, Company personnel will turn gas meter off and advise customer to have their system checked. The Company will only turn the gas meter on after customer’s system has been checked and no gas use is detected.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.7  
Canceling Original Sheet No. 42.7

### GENERAL PROVISIONS Rate 100

Page 8 of 20

3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company’s structures, equipment, lines, or devices on the customer’s premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer’s negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company’s negligent or wrongful acts under and during term of service.
5. FORCE MAJEURE – In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer’s gas are destroyed while in Company’s possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.

The term “force majeure” as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire

<b>Date Filed:</b> November 1, 2023	<b>Effective Date:</b> Service rendered on and after November 1, 2024
<b>Issued By:</b> Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b> PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.8  
Canceling Original Sheet No. 42.8

### GENERAL PROVISIONS Rate 100

Page 9 of 20

failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.

#### V. GENERAL TERMS AND CONDITIONS:

1. AGREEMENT – Upon request of the Company, customer may be required to enter into an agreement for any service.
2. RATE OPTIONS – Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.
3. RULES FOR APPLICATION OF GAS SERVICE:
  - (a) Residential gas service is available to any residential customer for domestic purposes only. Residential gas service is defined as service for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family with separate cooking facilities. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes with separate meters and sorority and fraternity houses. In addition,

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.9  
Canceling Original Sheet No. 42.9

### GENERAL PROVISIONS Rate 100

Page 10 of 20

auxiliary buildings on the same premise as the living quarters when used for residential purposes may be served on the residential rate. This is not an all-inclusive list.

- (b) Nonresidential service is defined as service provided to a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty salons, master metered apartment houses, common areas of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site. This is not an all-inclusive list.
  - (c) The definitions above are based upon the supply of service to an entire premise through a single delivery and metering point. Separate supply for the same customer at other points of consumption may be separately metered and billed.
  - (d) If separate metering is not practical for a single unit (one premise) that is using gas for both domestic purposes and for conducting business (or for nonresidential purposes as defined herein), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or Nonresidential) applicable to the type of service which constitutes 50% or more of the customer's total connected load.
  - (e) Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the Nonresidential rates.
4. DISPATCHING – Transportation customers will adhere to gas dispatching policies and procedures established by Company to facilitate transportation service. Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.
  5. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES – The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280 –

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.10  
Canceling Original Sheet No. 42.10

### GENERAL PROVISIONS Rate 100

Page 11 of 20

Manufactured Homes Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities.

6. CONSUMER DEPOSITS – The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with the following criteria:
  - (a) The amount of such deposit shall not exceed one and one-half times the estimated amount of one month’s average bill.
  - (b) The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall be indeterminate, but it shall automatically terminate when the customer gives notice of service discontinuance to the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer’s account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

7. METERING AND MEASUREMENT:
  - (a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.12  
Canceling Original Sheet No. 42.12

### GENERAL PROVISIONS Rate 100

Page 13 of 20

turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For handbilled accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.

Local sales base pressure is defined as four to six ounces (depending on service area) per square inch gauge pressure plus local average atmospheric pressure.

#### 10. BILLING ADJUSTMENTS –

- (a) In the event a customer's gas service bill is found in error resulting from a meter equipment failure, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (b) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as Residential Service Rates 60, 90, or a Wahpeton residential customer, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (c) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as non-residential (gas service provided under all rate schedules other than Rates 60, 90, or a Wahpeton residential customer), the Company may adjustment back and rebill the bills in error for a period not to exceed six years.
- (d) In the event a customer's gas service bill is found in error resulting in an overcharge, the Company may adjust back to the known date of error and

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.14  
Canceling Original Sheet No. 42.14

### GENERAL PROVISIONS Rate 100

Page 15 of 20

12. EXCESS FLOW VALVE – In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company will install an excess flow valve on an existing service line at the customer’s request at a mutually agreeable date. The actual cost of the installation will be assessed to the customer.
13. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any past due balance, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer’s account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
14. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for any check for any reason not honored by customer’s financial institution.
15. MANUAL METER READING CHARGE– A monthly Manual Meter Reading Charge of \$26.05 per month will be assessed customer(s) who have requested, and received Company approval, to have their meter read manually each month in lieu of an AMR-equipped meter read. Customer(s) agree to contract for the manual reading of the meter for a minimum period of one year.
16. TAX CLAUSE –In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer’s service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.15  
Canceling Original Sheet No. 42.15

### GENERAL PROVISIONS Rate 100

Page 16 of 20

#### 17. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.
- (3) Maintenance or repair of Company-owned facilities on the customer's premises.
- (4) Pilot relights necessary due to an interruption in gas service deemed to be the Company's responsibility.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- (2) High bills or inadequate service complaints.
- (3) Location of underground Company facilities for contractors, builders, plumbers, etc.

#### 18. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS –

For service requested by customers after the Company's normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday local time, a charge will be made for labor at standard overtime service rates.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

To ensure the Company can service the customer during normal business hours, the customer's call must be received by 12:00 p.m. local time on a regular work day for a disconnection or reconnection of service that same day. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised that over time service rates will apply if service is

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 42.16  
Canceling 1<sup>st</sup> Revised Sheet No. 42.16

### GENERAL PROVISIONS Rate 100

Page 17 of 20

required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

19. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company’s Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

20. INSTALLING TEMPORARY METERING FACILITIES OR SERVICE – A customer requesting a temporary meter installation and service will be charged on the basis of direct costs incurred by the Company.

21. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period service was not being used and a charge of \$30.00. The minimum will be based on standard overtime rates for reconnecting service after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, swimming facilities, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service for usage above the annual authorized usage by rate class (Small Firm General Rate 70 = 171 dk; Large Firm General Rate 70 = 1,217 dk; Small Firm General Propane Rate 92 = 175 dk; Large Firm

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 42.17  
Canceling 1<sup>st</sup> Revised Sheet No. 42.17

### GENERAL PROVISIONS Rate 100

Page 18 of 20

General Propane Rate 92 = 1,919 dk; and Small Interruptible Rate 71 = 7,301 dk). A reconnection fee of \$30.00 will also apply to reconnections. The minimum will be based on standard overtime rates for reconnecting service occurring after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Wahpeton Sales Customers – Customers will be charged a reconnection fee of \$30.00.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

22. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.

The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised that over time service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

23. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:

- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company’s equipment or service to others.
- (b) In the event of tampering with the equipment furnished and owned by the Company.

---

<b>Date Filed:</b>	September 16, 2024	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.18  
Canceling Original Sheet No. 42.18

### GENERAL PROVISIONS Rate 100

Page 19 of 20

- (c) For violation of or noncompliance with the Company's rules on file with the Commission.
- (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
- (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

24. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

- (a) Examples of unauthorized use of service includes but is not limited to, tampering or unauthorized reconnection by the following methods:
  - (1) Bypass piping around meter.
  - (2) Bypass piping installed in place of meter.
  - (3) Meter reversed.
  - (4) Meter index disengaged or removed.
  - (5) Service or equipment tampered with or piping connected ahead of meter.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.19  
Canceling Original Sheet No. 42.19

### GENERAL PROVISIONS Rate 100

Page 20 of 20

- (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
  - (7) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.
- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
- (1) Time, material and transportation costs used in investigation.
  - (2) Estimated charge for non-metered gas.
  - (3) On-premise time to correct situation.
  - (4) Any damage to Company property.
  - (5) All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company. A minimum fee of \$30.00 will apply.
- (c) Reconnection of Service:  
Gas service disconnected for any of the above reasons shall be reconnected after a customer has furnished satisfactory evidence of compliance with the Company's rules and conditions of service, and paid any service charges which are due, including:
- (1) All delinquent bills, if any.
  - (2) The amount of any Company revenue loss attributable to said tampering.
  - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
  - (4) Reconnection fee applicable.
  - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.
25. BILL DISCOUNT FOR QUALIFYING EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and the amount reduced by 33 1/3 percent.
26. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:  
Rate 120 – Gas Service Extension Policy  
Rate 124 – Replacement, Relocation and Repair of Gas Service Lines

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 47.1  
Canceling Original Sheet No. 47.1

### **GAS METER TESTING PROGRAM Rate 105**

---

Page 2 of 2

5. The meters tested within the random test program will include meters selected via a computer generated random selection process and meters pulled from a customer's premise in correlation with service technicians being on-site for other service related work.
6. Lot acceptability will be determined by the standard deviation method based on single sample, double specification limit, variability unknown, for an acceptable quality level of 15%. The following actions will be taken based on the test results:
  - a. A meter for which the sample is satisfactory will remain in service.
  - b. A meter lot for which the sample fails may remain in service if it passed the previous year and if no more than 10% of the sample registers over 102%.
  - c. A meter lot for which the sample fails will be evaluated if the lot failed the previous year or if more than 10% of the sample registers over 102%.
    - i. If evaluation determines the group is homogeneous, then the entire group will be removed.
    - ii. If group is not homogeneous and a subset of the group is found defective, that subset will be removed. Removal of a failed lot of meters or failed subset of lot will be removed from service for testing and repair within one year.

### **Reporting**

Montana-Dakota shall file reports of its meter test results by April 1 of the year following the test period. The test year shall run from July 1 through June 30.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director of Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 56

---

### SUMMARY BILLING PLAN Rate 115

---

Page 1 of 2

#### Availability:

Under the Company's Summary Billing Plan, customers are provided an optional billing arrangement under which a customer's multiple premises may be consolidated into one billing statement each month. This billing arrangement is available in all communities served by the Company for customers who voluntarily agree to participate in the Summary Billing Plan and who continue to meet the availability and terms and conditions of the plan.

The Company may limit the number of premises participating in the plan and exclude services based on rate and/or customer class or credit standing with the Company. Seasonal, short-term, or temporary customers will not be allowed to enroll. Participation in other optional programs such as Balanced Billing may also limit a customer's ability to participate in this billing arrangement. This is not an all-inclusive list of exclusions and service enrollment is at the Company's sole discretion.

#### General Terms and Conditions:

1. A customer requesting Summary Billing must provide 45 days advanced notice of their request to enroll.
2. Customer agrees to contract for Summary Billing for a minimum of one year.
3. Each service enrolled in the Summary Billing Plan shall be billed at the otherwise applicable rate schedule.
4. The Company, at its sole discretion, will select the bill date for an enrolled customer's Summary Bill.
5. Enrolled customers need only make one payment each month covering the total amount due for all services included in the Summary Bill.
6. Payment policies remain in effect for each customer participating in the plan. Any determination of delinquencies will be based on the bill date of the Summary Bill.
  - a. If a customer participating in the Summary Billing Plan falls into arrears, the Company, at its sole discretion, may discontinue this optional billing arrangement and revert the services into separate billing statements.

---

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director of Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 56.1

### SUMMARY BILLING PLAN Rate 115

---

Page 2 of 2

7. Either the customer or the Company may cancel a customer's Summary Billing Plan with a 45-day advanced notice of cancellation. Upon cancellation of the plan, a customer's services will revert into separate billing statements.
  - a. Upon cancellation of a Summary Billing Plan, the customer may not request the establishment of a new Summary Billing Plan for at least one year after cancellation.
  
8. The Company will not be liable for any customer costs which may result from any refusals, delays or failures resulting from requests for, or changes to, a customer's Summary Billing Plan.

---

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director of Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 66  
Canceling Original Sheet No. 66

### REPLACEMENT, RELOCATION AND REPAIR OF GAS SERVICE LINES Rate 124

---

Page 1 of 1

1. Where service line location changes are made due to building encroachments (a building is being constructed or is already located over a service line, etc.), the customer shall be charged for on the basis of direct costs incurred by the Company.
2. Whenever a service line is damaged by the customer or someone under the employ of the customer necessitating the service line to be either repaired or replaced in whole or in substantial part, such work shall be charged on a direct cost basis. If the damage was caused by independent contractors, not in the employ of the customer, the charges shall be billed directly to such contractor.
3. Service line changes necessary to increase the size and capacity of an existing service line because of increased demand shall be treated in accordance with the Gas Service Extension Policy - Rate 120.

---

<b>Date Filed:</b>	November 1, 2023	<b>Effective Date:</b>	Service rendered on and after November 1, 2024
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341

## Tariffs Reflecting Proposed Changes



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~2<sup>nd</sup>-3<sup>rd</sup>~~ Revised Sheet No. 1

Canceling ~~4<sup>st</sup>-2<sup>nd</sup>~~ Revised Sheet No. 1

### TABLE OF CONTENTS

<u>Designation</u>	<u>Title</u>	<u>Sheet No.</u>
	Table of Contents	1
	Communities Served	2
	Rate Summary	3
60	Residential Gas Service	4
<u>62</u>	<u>Firm Gas Service - Wahpeton</u>	<u>5</u>
<u>63</u>	<u>Residential Gas Service - Wahpeton</u>	<u>6</u>
	<del>Reserved</del>	<del>5-6</del>
64	Air Force	7
65	Air Force Distribution System	8
	Reserved	9-12
70	Firm General Gas Service	13
71	Small Interruptible General Gas Service	14
72	Optional Seasonal General Gas Service	15
<u>73</u>	<u>Firm General Gas Service - Wahpeton</u>	<u>16</u>
74	Firm General Contracted Demand Service	<del>16</del> <u>17</u>
75	Gwinner Pipeline Capacity Reservation Charge	<del>17</del> <u>18</u>
	<del>Reserved</del>	<del>18</del>
76	Kindred Expansion Surcharge	19
	Reserved	20-23
81 and 82	Transportation Service	24
	Reserved	25-26
85	Large Interruptible General Gas Service	27
	Reserved	28
87	Distribution Delivery Stabilization Mechanism	29
88	Cost of Gas – Natural Gas	30
	Reserved	31
90	Residential Propane Service	32
	Reserved	33
92	Firm General Propane Service	34
	Reserved	35-40
99	Cost of Gas – Propane	41
100	General Provisions	42
	Reserved	43-46
105	Gas Meter Testing Program	47
	Reserved	48- <del>61</del> <u>55</u>
<u>115</u>	<u>Summary Billing Plan</u>	<u>56</u>
	<del>Reserved</del>	<del>57-61</del>
120	Gas Service Extension Policy	62
	Reserved	63-65
124	Replacement, Relocation and Repair of Gas Service Lines	66

**Date Filed:** ~~August 28, 2023~~September 16, 2024

**Effective Date:** Service rendered on and after ~~February 1, 2024~~November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-~~294~~341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 2

~~Canceling Original Sheet No. 2~~

### COMMUNITIES SERVED

#### NATURAL GAS SERVICE

##### Dakota Heartland Region

Apple Valley	Fort Totten	Max	Steele
Barlow	Garrison	Medina	Surrey
Bismarck*	Glen Ullin	Milnor	Tappen
Burlington	Grafton	Minot	Turtle Lake
Carrington	Gwinner	New Rockford	Underwood
Cavalier	Jamestown	New Salem	Valley City
Cleveland	<u>Kindred</u>	Park River	Walhalla
Dawson	Langdon	Riverdale	<u>Wahpeton</u>
Des Lacs	Lincoln	Ruthville	Washburn
Devils Lake	Linton	Sandborn	Wilton
	Mandan	Sheyenne	Locations near Hankinson/Fairmont

##### Badlands Region

Alexander	Gladstone	Palermo	South Heart
Arnegard	Golva	<u>Portal</u>	Stanley
Beach	Hebron	Ray	Taylor
Belfield	Killdeer	Regent	Tioga
Berthold	Lefor	Rhame	Trenton
Bowman	Lignite	Richardton	Watford City
Dickinson*	Marmarth	Ross	Wheelock
East Fairview	Mott	Sentinel Butte	White Earth
Epping	New England	Springbrook	Williston

#### PROPANE SERVICE

##### Badlands Region

Hettinger

\*Designates Region Office

**Date Filed:** ~~May 7, 2024~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 4

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 4

### RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

#### Availability:

In all communities served for all domestic uses, excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Residential Gas Service – Wahpeton – Rate 63. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244 per day

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

Interim Rate Increase: 20.856% of amount billed under Basic Service Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** ~~November 1, 2023~~ September 16, 2024    **Effective Date:** Service rendered on and after January 1, 2024  
November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 5

### FIRM GAS SERVICE – WAHPETON Rate 62

Page 1 of 2

#### Availability:

Service under this rate schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota. Gas service under this rate schedule will cease six months following implementation of final rates in Case No. PU-23-341, or June 2025, at which time each customer's service will be re-classified as either Residential Gas Service – Wahpeton Rate 63 or Firm General Gas Service – Wahpeton Rate 73, dependent on each customer's service and as defined in Rate 100, §V.3.

Rate 62 customers will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 5.1

---

### FIRM GAS SERVICE – WAHPETON Rate 62

---

Page 2 of 2

#### General Terms and Conditions:

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI Wahpeton pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 6

### RESIDENTIAL GAS SERVICE – WAHPETON Rate 63

Page 1 of 1

#### Availability:

For the community of Wahpeton, North Dakota for all domestic uses. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 7

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 7

### AIR FORCE Rate 64

Page 1 of 2

#### Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

#### Rate:

##### Basic Service Charge:

Minot Air Force Base	\$ <del>2,000.00</del> <u>4,000.00</u> per month
Perimeter Acquisition Radar (PAR) Site	\$ <del>175.00</del> <u>1,000.00</u> per month

##### Distribution Delivery Charge:

Firm Service	\$ <del>0.44</del> <u>0.530</u> per dk
Interruptible Service	\$ <del>0.25</del> <u>0.414</u> per dk

##### Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

##### ~~Interim Rate Increase:~~

~~20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** ~~November 1, 2024~~September 16, 2024

**Effective Date:** Service rendered on and after ~~January 1, 2024~~  
November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~ ~~2<sup>nd</sup>~~ Revised Sheet No. 13

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 13

### FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale- and excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Firm General Gas Service – Wahpeton Rate 73. See Rate 100, §3, for definition on class of service.

#### Rate:

For customers with meters rated under 500 cubic feet per hour

Basic Service Charge: ~~\$0.75~~ 0.88 per day  
Distribution Delivery Charge: ~~\$1.174~~ 1.384 per dk

For customers with meters rated over 500 cubic feet per hour

Basic Service Charge: ~~\$2.132~~ 2.35 per day  
Distribution Delivery Charge: ~~\$0.917~~ 1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase:~~ 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

**Date Filed:** ~~November 1, 2023~~ September 16, 2024 **Effective Date:** Service rendered on and after ~~January 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~<sup>2<sup>nd</sup></sup> Revised Sheet No. 14

Canceling ~~Original~~<sup>1<sup>st</sup> Revised</sup> Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 71 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

Basic Service Charge: \$450.00 per month

Distribution Delivery Charge: Maximum Minimum  
~~\$0.5660.699~~ per dk \$0.102 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

#### Minimum Bill:

Basic Service Charge.

#### Payment:

---

**Date Filed:** ~~November 1, 2023~~ September 16, 2024    **Effective Date:** Service rendered on and after January 1, 2024 November 1, 2024  
**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs    **Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~<sup>2<sup>nd</sup></sup> Revised Sheet No. 14

Canceling ~~Original~~<sup>1<sup>st</sup> Revised</sup> Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** ~~November 1, 2023~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~January 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~<sup>1<sup>st</sup> Revised</sup> Sheet No. 14.1

~~Canceling Original Sheet No. 14.1~~

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 3

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

**Date Filed:** ~~November 1, 2023~~September 16, 2024

**Effective Date:** Service rendered on and after ~~June 1, 2024~~November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~





# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 15

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 15

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** ~~November 1, 2023~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~January 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 15.1

~~Canceling Original~~ Sheet No. 15.1

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 2 of 2

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** ~~August 26, 2020~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~ 2023-341



# Montana-Dakota Utilities Co.

400 N.4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

1<sup>st</sup> Revised Sheet No. 16

Canceling Original Sheet No. 16

### **FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74**

Page 4 of 2

#### **Availability:**

In all communities served applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

#### **Rate:**

##### **Basic Service Charge:**

For customers with meters rated  
under 500 cubic feet per hour ——— \$0.75 per day

For customers with meters rated  
over 500 cubic feet per hour ——— \$2.13 per day

Distribution Demand Charge: \$8.00 per dk per month of billing demand

Capacity Charge per  
Monthly Demand dk: Determined Monthly — See Rate Summary  
Sheet for Current Rate

Cost of Gas:  
Commodity per dk: Determined Monthly — See Rate Summary  
Sheet for Current Rate

— Interim Rate Increase 20.856% of amount billed under Basic Service  
Charge and Distribution Demand Charge

#### **Minimum Bill:**

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### **Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### **Determination of Monthly Billing Demand:**

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after January 1, 2024

**Issued By:** Travis R. Jacobson  
Director—Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 16.1

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 2 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The Cost of Gas component is subject to change on a monthly basis.

#### Metering Requirements:

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

#### General Terms and Conditions:

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
1. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the stat

**Date Filed:** May 7, 2021

**Effective Date:** Service rendered on and after June 1, 2021

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-20-379



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 16

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 16

### FIRM GENERAL GAS SERVICE – WAHPETON Rate 73

Page 1 of 2

#### Availability:

For the community of Wahpeton, North Dakota for all purposes, except for resale. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service  
Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** November 1, 2023~~September 16, 2024~~

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 16.1

Canceling Original Sheet No. 16.1

---

### **FIRM GENERAL GAS SERVICE – WAHPETON Rate 73**

---

Page 2 of 2

#### **General Terms and Conditions:**

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 17

### **GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75**

Page 4 of 4

#### **Availability:**

To customers provided natural gas service either directly or through another connection with the Company's pipeline interconnecting with the Alliance Pipeline near Milnor, North Dakota and running through Ransom and Sargent Counties to the Bobcat Company's facility located near Gwinner, North Dakota (Gwinner Pipeline).

#### **Applicability:**

Customers requesting natural gas service where service must be provided off the Gwinner Pipeline shall contract for capacity required to serve their annual requirements. The Reservation Charge shall be in addition to all other charges applicable under the otherwise applicable rate schedule 60, 70, 71, 72, 74, 81, 82, or 85.

#### **Capacity Reservation Charge:**

Residential Customers provided Service Under Rate 60	\$0.8712 per day
All other Customers	\$26.50 per maximum daily quantity reservation

#### **Minimum Bill:**

Capacity Reservation Charge.

#### **Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### **Determination of Monthly Billing Demand:**

As specified in customer's contract except for residential customers that will be assessed the daily charge above. All other customers will specify a contract quantity based on the maximum daily quantity required. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

**Date Filed:** May 7, 2021

**Effective Date:** Service rendered on and after June 1, 2021

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-20-379



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 17.1

### **GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75**

Page 2 of 4

#### **General Terms and Conditions:**

1. The customer agrees to contract for service under the Gwinner Pipeline Capacity Reservation Charge Rate 75 for a minimum period of one year.
2. Service under any other rate schedule is not available to customers served through the Gwinner Pipeline without a reservation for capacity on the Gwinner Pipeline.
3. Any main or service line extension necessary to provide service to the Customer shall be subject to the Firm Gas Service Extension Policy Rate 120 or Interruptible Service Extension Policy Rate 119.

The foregoing schedule is subject to the requirements set forth under the otherwise applicable rate schedule for natural gas service and Rates 100 through 124, including any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** May 7, 2021

**Effective Date:** Service rendered on and after June 1, 2021

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-20-379



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original-1<sup>st</sup> Revised~~ Sheet No. 17

~~Canceling Original Sheet No. 17~~

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 1 of 2

#### Availability:

In all communities served, including the community of Wahpeton. Applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

Rate 74 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour      \$0.88 per day

For customers with meters rated  
over 500 cubic feet per hour      \$2.35 per day

Distribution Demand Charge:      \$8.50 per dk per month of billing demand

Capacity Charge per  
Monthly Demand dk:      Determined Monthly – See Rate Summary  
Sheet for Current Rate

Commodity Cost of Gas per dk:      Determined Monthly – See Rate Summary  
Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

Original 1<sup>st</sup> Revised Sheet No.17.1

Canceling Original Sheet No.17.1

### **FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74**

Page 2 of 2

#### **Determination of Monthly Billing Demand:**

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

#### **Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The Cost of Gas component is subject to change on a monthly basis.

#### **Metering Requirements:**

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

#### **General Terms and Conditions:**

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 18

### GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75

Page 1 of 2

#### Availability:

To customers provided natural gas service either directly or through another connection with the Company's pipeline interconnecting with the Alliance Pipeline near Milnor, North Dakota and running through Ransom and Sargent Counties to the Bobcat Company's facility located near Gwinner, North Dakota (Gwinner Pipeline).

#### Applicability:

Customers requesting natural gas service where service must be provided off the Gwinner Pipeline shall contract for capacity required to serve their annual requirements. The Reservation Charge shall be in addition to all other charges applicable under the otherwise applicable rate schedule 60, 70, 71, 72, 74, 81, 82, or 85.

#### Capacity Reservation Charge:

Residential Customers provided Service Under Rate 60    \$0.8712 per day

All other Customers    \$26.50 per maximum daily quantity reservation

#### Minimum Bill:

Capacity Reservation Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Determination of Monthly Billing Demand:

As specified in customer's contract except for residential customers that will be assessed the daily charge above. All other customers will specify a contract quantity based on the maximum daily quantity required. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 18.1

---

### GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75

---

Page 2 of 2

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Gwinner Pipeline Capacity Reservation Charge Rate 75 for a minimum period of one year.
2. Service under any other rate schedule is not available to customers served through the Gwinner Pipeline without a reservation for capacity on the Gwinner Pipeline.
3. Any main or service line extension necessary to provide service to the Customer shall be subject to the Gas Service Extension Policy Rate 120.
4. The foregoing schedule is subject to the requirements set forth under the otherwise applicable rate schedule for natural gas service and Rates 100 through 124, including any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

Original 1<sup>st</sup> Revised Sheet No. 24

Canceling Original Sheet No. 24

### TRANSPORTATION SERVICE Rates 81 and 82

Page 1 of 8

#### Availability:

This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through Company's distribution facilities. In order to obtain transportation service, customer must qualify under an applicable gas transportation service rate; meet the general terms and conditions of service provided hereunder; and enter into a gas transportation agreement upon request by the Company.

Rate 81 or 82 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

The transportation services are as follows:

#### Small Interruptible General Gas Transportation Service Rate 81:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point, whose average use of natural gas will not exceed 100,000 dk annually and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Small Interruptible General Gas Service Rate 71. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

#### Large Interruptible General Gas Transportation Service Rate 82:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually metered at a single delivery point, and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Large Interruptible General Gas Service Rate 85. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

**Date Filed:** November 1, 2023September 16, 2024

**Effective Date:** Service rendered on and after June 1, 2024November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-20-37923-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 24.1

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 24.1

### TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 8

#### Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

#### Basic Service Charge:

Rate 81	\$450.00 per month
Rate 82	<del>\$1,600.00</del> <u>\$1,800.00</u> per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	<del>\$0.5660</del> <u>\$0.699</u>	\$0.237
Minimum Rate per dk	\$0.102	\$0.061

~~Interim Rate Increase:~~ 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### General Terms and Conditions:

1. CRITERIA FOR SERVICE: In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).
2. REQUEST FOR GAS TRANSPORTATION SERVICE:
  - a. To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.
  - b. Requests for transportation service shall be considered in accordance with the provisions of Rate 100, §V.11.

<b>Date Filed:</b>	<del>November 1, 2023</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <u>January 1, 2024</u> <del>November 1, 2024</del>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 24.2

~~Canceling Original~~ Sheet No. 24.2

### TRANSPORTATION SERVICE Rates 81 and 82

Page 3 of 8

3. MULTIPLE SERVICES THROUGH ONE METER:
  - a. In the event customer desires firm sales service in addition to gas transportation service, customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower shall be billed at Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. Customer has the option to install at their expense, piping necessary for separate measurement of sales and transportation volumes.
  - b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).
4. PRIORITY OF SERVICE – Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt, whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer’s behalf, shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off

<b>Date Filed:</b> <del>August 26, 2020</del> <u>November 1, 2023</u>	<b>Effective Date:</b> Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b> Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b> PU- <del>20-37923-341</del>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 24.3

~~Canceling Original Sheet No. 24.3~~

### TRANSPORTATION SERVICE Rates 81 and 82

Page 4 of 8

customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.

6. CUSTOMER USE OF NON-DELIVERED VOLUMES - In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 9.b. Gas volumes supplied by Company will be charged at charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge). The Company is under no obligation to notify customer of non-delivered volumes.
7. REPLACEMENT OR SUPPLEMENTAL SALES SERVICE - In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.
8. ELECTION OF SERVICE – Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by Company and customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, §V.21.

9. DAILY IMBALANCE:
  - a. To the extent practicable, customer and Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.

<b>Date Filed:</b>	<del>August 26, 2020</del> <u>November 1, 2023</u>	<b>Effective Date:</b>	Service rendered on and after <u>June 1, 2024</u> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU- <del>20-37923-341</del>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 27

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 85 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

#### Rate:

Basic Service Charge: ~~\$1,600.00~~ \$1,800.00 per month

Distribution Delivery Charge: Maximum Minimum  
\$0.237 per dk \$0.061 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

**Date Filed:** ~~November 1, 2023~~ September 16, 2024 **Effective Date:** Service rendered on and after ~~January 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 27

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 3

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

<b>Date Filed:</b>	<del>November 1, 2023</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>January 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 27.1

~~Canceling Original~~ Sheet No. 27.1

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 2 of 3

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

<b>Date Filed:</b>	<del>August 26, 2020</del> <u>November 1, 2023</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU- <del>20-37923-341</del>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 29

~~Canceling Original Sheet No. 29~~

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 1 of 2

#### Applicability:

This rate schedule represents a Distribution Delivery Stabilization Mechanism (DDSM) and specifies the procedure to be utilized to correct for the over/under collection of distribution delivery charge revenues due to weather fluctuations during the billing period from November 1 through May 1. Service provided under the Company's Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 shall be subject to decreases or increases under the DDSM.

#### Distribution Delivery Stabilization Mechanism:

A DDSM will be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 beginning with the first billing cycle starting November 1 through the billing cycle ending May 1. The DDSM adjustment will be applied on a real-time basis as a surcharge or credit on all rate schedules to which the DDSM is applicable to the customers' bills issued each month during the weather adjustment period of November 1 through May 1.

#### DDSM Adjustment Calculation:

The DDSM Adjustment shall be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Services Rate 70 or 92. In order to calculate the respective DDSM adjustment, the ratio of the normal HDDs as compared to the actual HDDs will be determined and multiplied by the temperature sensitive consumption per customer per HDD. The resulting product shall be multiplied by the applicable Distribution Delivery Charge rate per dk.

$$DDSM_i = R_i (DDF_i ((NDD-ADD)/ADD))$$

Where:

DDSM <sub>i</sub>	=	Distribution Delivery Stabilization Adjustment
i	=	Customer served under Rate Schedules <u>60, 70, 90</u> or 92
R <sub>i</sub>	=	Applicable Distribution Delivery Charge per dk
DDF <sub>i</sub>	=	Temperature sensitive use per customer
NDD	=	Normal degree days for the applicable bill cycle
ADD	=	Actual heating degree days for the applicable bill cycle

**Date Filed:** ~~August 26, 2020~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** ~~PU-20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 29.1

~~Canceling Original~~ Sheet No. 29.1

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 2 of 2

#### Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. <u>Residential Service Rate 60 = 0.04087</u> <u>Residential Service Rate 90 = 0.01039</u> Firm General Service Rate <del>Code-700</del> <u>Small</u> = <del>0.050120</del> . <u>04138</u> Firm General Service Rate <del>Code-704</del> <u>Large</u> = <del>0.904990</del> . <u>81272</u> Firm General Service Rate <del>Code-920</del> <u>Small</u> = <del>0.048020</del> . <u>03429</u> Firm General Service Rate <del>Code-924</del> <u>Large</u> = <del>1.797801</del> . <u>76785</u>
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

**Date Filed:** ~~August 26, 2020~~November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2021~~

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 30.4

~~Canceling Original~~ Sheet No. 30.4

### COST OF GAS – NATURAL GAS Rate 88

Page 5 of 6

Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

#### 6. Grain Drying Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to firm service Rates 60, 62, 63, 70, 72, 73, and 74 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service  ~~Rates 71 and 85~~ as established in Case No. PU-13-803, including prior period over or under collected balances.

<b>Date Filed:</b>	<del>August 26, 2020</del> <u>November 1, 2023</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	<u>PU-20-37923-341</u>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 32

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 32

### RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 1

#### Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244 per day

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase:~~ ~~20.856% of amount billed under Basic Service Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from

---

<b>Date Filed:</b>	<del>November 1, 2023</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>January 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 32

Canceling ~~Original 1<sup>st</sup>~~ Revised Sheet No. 32

### RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 1

date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.

2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

<b>Date Filed:</b>	<del>November 1, 2023</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>January 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 34

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 34

### FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

#### Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: ~~\$0.750.88~~ per day  
Distribution Delivery Charge: ~~\$1.1741.384~~ per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: ~~\$2.132.35~~ per day  
Distribution Delivery Charge: ~~\$0.9171.409~~ per dk

Cost of Gas: Determined Monthly- See Rate  
Summary Sheet for Current Rate

~~Interim Rate Increase: 20.856% of amount billed under Basic  
Service Charge and Distribution  
Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

<b>Date Filed:</b>	<del>November 1, 2023</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>January 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42

~~Canceling Original~~ Sheet No. 42

### **TABLE OF CONTENTS**

#### **GENERAL PROVISIONS Rate 100**

Page 1 of 20

### TABLE OF CONTENTS

<u>Title</u>	<u>Page No.</u>
I. Purpose	3
II. Definitions	3-4
III. Customer Obligations	
1. Application for Service	5
2. Service Availability	5
3. Input Rating	5-6
4. Access to Customer's Premises	6
5. Company Property	6
6. Interference with Company Property	6
7. Relocated Lines	6
8. Notification of Leaks	6
9. Termination of Service	6
10. Reporting Requirements	7
11. Quality of Gas	7
IV. Liability	
1. Continuity of Service	7
2. Customer's Equipment	7
3. Company Equipment and Use of Service	<del>7</del> <u>8</u>
4. Indemnification	<del>7</del> <u>8</u>
5. Force Majeure	8-9

---

**Date Filed:** ~~May 7, 2024~~November 1, 2023      **Effective Date:** Service rendered on and after ~~June 1, 2024~~November 1, 2024

**Issued By:** Travis R. Jacobson      **Case No.:** PU-~~20-37923-341~~

Director – Regulatory Affairs



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.1

~~Canceling Original~~ Sheet No. 42.1

### **TABLE OF CONTENTS**

#### **GENERAL PROVISIONS Rate 100**

Page 2 of 20

### TABLE OF CONTENTS

<u>Title</u>	<u>Page No.</u>
V. General Terms and Conditions	
1. Agreement	9
2. Rate Options	9
3. Rules for Application of Gas Service	9-10
4. Dispatching	10
5. Rules Covering Gas Service to Manufactured Homes	10-11
6. Consumer Deposits	11
7. Metering and Measurement	11-12
8. Measurement Unit for Billing Purposes	12
9. Unit of Volume for Measurement	12-13
10. Billing Adjustments	13-14
11. Priority of Service & Allocation of Capacity	14
12. Excess Flow Valves	15
13. Late Payment	15
14. Returned Check Charge	15
15. Manual Meter Reading Charge	15
16. Tax Clause	15
17. Utility Customer Services	16
18. Utility Services Performed After Normal Business Hours	16-17
19. Notice to Discontinue Gas Service	17
20. Installing Temporary Metering Facilities or Services	17
21. Reconnection Fee for Seasonal or Temporary Customers	17-18
22. Disconnection of Service for Nonpayment of Bills	18
23. Disconnection of Service for Causes Other Than Nonpayment of Bills	18-19
24. Unauthorized Use of Service	19-20
25. Bill Discount for Qualifying Employees	20
26. Additional Rates Identifying Special Provisions	20

---

**Date Filed:** ~~May 7, 2024~~ November 1, 2023      **Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson      **Case No.:** PU-~~20-37923-341~~

Director – Regulatory Affairs



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.3

~~Canceling Original~~ Sheet No. 42.3

### GENERAL PROVISIONS Rate 100

Page 4 of 20

**CUSTOMER** – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided for in these rules or in a rate schedule.

**DELIVERY POINT** – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company’s meter(s) located on customer’s premises.

**EXCESS FLOW VALVE** – Safety device designed to automatically stop or restrict the flow of gas if an underground pipe is broken or severed.

**GAS DAY** – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

**INTERRUPTION** – A cessation of transportation or retail natural gas service deemed necessary by Company.

**NOMINATION** – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

**PIPELINE** – The transmission company(s) delivering natural gas into Company’s system.

**RATE** – Shall mean and include every compensation, charge, fare, toll, rental and classification, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

**RECEIPT POINT** – The intertie between Company and the interconnecting Pipeline(s) at which point Company assumes custody of the gas being transported.

**SHIPPER** – The party with whom the Pipeline has entered into a service agreement for transportation services.

**Date Filed:** ~~May 7, 2024~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.4

~~Canceling Original~~ Sheet No. 42.4

### GENERAL PROVISIONS Rate 100

Page 5 of 20

#### III. CUSTOMER OBLIGATION:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company’s service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any person who uses gas service in the absence of an application or contract shall be subject to the Company’s rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as required by the Company.

2. SERVICE AVAILABILITY – Gas will normally be delivered at standard pressures of four to six ounces, dependent on the service territory where the gas service is being delivered. Delivery of gas service at pressures greater than the standard operating pressure may be available and will require a consultation with the Company to determine availability.
3. INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company’s sole discretion, the Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such

**Date Filed:** ~~May 7, 2024~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-379~~23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.6

~~Canceling Original~~ Sheet No. 42.6

### GENERAL PROVISIONS Rate 100

Page 7 of 20

10. REPORTING REQUIREMENTS – Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

11. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting Pipeline’s tariff.

#### IV. LIABILITY

1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.
2. CUSTOMER’S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all structures, equipment, lines, appliances, or devices on the customer’s side of the point of delivery. The customer must assume the duties of inspecting all structures including the house piping, chimneys, flues and appliances on the customer’s side of the point of delivery.

a. In the event the Company needs to turn a customer’s gas meter on, and a customer’s equipment needs to be restarted, the customer may consent to, and accept responsibility for, the relighting of any pilot lights on equipment on customer’s side of the meter. If verbal consent of customer is given at the time of scheduling the gas meter turn on, Company personnel will turn gas meter on and inspect for gas use. If no gas use is detected at that time, the gas meter will be left on and the customer can relight any pilot lights on equipment on customer’s side of the meter at their convenience. If gas use is detected, Company personnel will turn gas meter off and advise customer to have their system checked. The Company will only turn the gas meter on after customer’s system has been checked and no gas use is detected.

<b>Date Filed:</b>	<del>May 7, 2024</del> <u>November 1, 2023</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU- <del>20-37923-341</del>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.6

~~Canceling Original~~ Sheet No. 42.6

### GENERAL PROVISIONS Rate 100

Page 7 of 20

3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company’s structures, equipment, lines, or devices on the customer’s premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer’s negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all

**Date Filed:** ~~May 7, 2024~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.12

~~Canceling Original Sheet No. 42.12~~

### GENERAL PROVISIONS Rate 100

Page 13 of 20

turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For handbilled accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.

Local sales base pressure is defined as four to six ounces (depending on service area) per square inch gauge pressure plus local average atmospheric pressure.

#### 10. BILLING ADJUSTMENTS –

- (a) In the event a customer's gas service bill is found in error resulting from a meter equipment failure, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (b) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as Residential Service Rates ~~60. or 90.~~ or a Wahpeton residential customer, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (c) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as non-residential (gas service provided under all rate schedules other than Rates ~~60. or 90.~~ or a Wahpeton residential customer), the Company may adjustment back and rebill the bills in error for a period not to exceed six years.
- (d) In the event a customer's gas service bill is found in error resulting in an overcharge, the Company may adjust back to the known date of error and

**Date Filed:** ~~May 7, 2024~~ November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.14

Canceling Original Sheet No. 42.14

### GENERAL PROVISIONS Rate 100

Page 15 of 20

12. EXCESS FLOW VALVE – In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company will install an excess flow valve on an existing service line at the customer’s request at a mutually agreeable date. The actual cost of the installation will be assessed to the customer.
13. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any past due balance, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer’s account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
14. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for any check for any reason not honored by customer’s ~~bank~~financial institution.
15. MANUAL METER READING CHARGE– A monthly Manual Meter Reading Charge of \$26.05 per month will be assessed customer(s) who have requested, and received Company approval, to have their meter read manually each month in lieu of an AMR-equipped meter read. Customer(s) agree to contract for the manual reading of the meter for a minimum period of one year.
16. TAX CLAUSE –In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer’s service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

<b>Date Filed:</b>	<del>May 7, 2024</del> <u>November 1, 2023</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	<u>PU-20-37923-341</u>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.15

Canceling Original Sheet No. 42.15

### GENERAL PROVISIONS Rate 100

Page 16 of 20

#### 17. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.

~~(3) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.~~

~~(4)~~(3) Maintenance or repair of Company-owned facilities on the customer's premises.

~~(5)~~(4) Pilot relights necessary due to an interruption in gas service deemed to be the Company's responsibility.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- (2) High bills or inadequate service complaints.
- (3) Location of underground Company facilities for contractors, builders, plumbers, etc.

#### 18. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS –

For service requested by customers after the Company's normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday local time, a charge will be made for labor at standard overtime service rates.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

To ensure the Company can service the customer during normal business hours, the customer's call must be received by 12:00 p.m. local time on a regular work day for a disconnection or reconnection of service that same

<b>Date Filed:</b>	<del>May 7, 2024</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	<u>PU-20-37923-341</u>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.15

Canceling Original Sheet No. 42.15

### GENERAL PROVISIONS Rate 100

Page 16 of 20

day. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised

**Date Filed:** ~~May 7, 2024~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-20-37923-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 42.16

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.16

### GENERAL PROVISIONS Rate 100

Page 17 of 20

that over time service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

19. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company’s Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

20. INSTALLING TEMPORARY METERING FACILITIES OR SERVICE – A customer requesting a temporary meter installation and service will be charged on the basis of direct costs incurred by the Company.

21. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period service was not being used and a charge of \$30.00. The minimum will be based on standard overtime rates for reconnecting service after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, swimming facilities, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service for usage above the annual authorized usage by rate class (Small Firm General Rate 70 = ~~1,741,171~~ dk; Large Firm General Rate 70 = ~~1,220,217~~ dk; Small Firm General Propane Rate 92 = ~~1,701,175~~ dk; Large Firm General Propane Rate 92 = ~~1,898,919~~ dk; and Small Interruptible Rate 71 = 5,948,301 dk). A reconnection fee of \$30.00 will also apply to

**Date Filed:** ~~August 28, 2023~~ September 16, 2024

**Effective Date:** Service rendered on and

after ~~February 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-~~294~~341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 42.16

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.16

### GENERAL PROVISIONS Rate 100

Page 17 of 20

reconnections. The minimum will be based on standard overtime rates for reconnecting

**Date Filed:** ~~August 28, 2023~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~February 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-~~294~~341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ ~~2<sup>nd</sup>~~ Revised Sheet No. 42.17

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.17

### GENERAL PROVISIONS Rate 100

Page 18 of 20

service occurring after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Wahpeton Sales Customers – Customers will be charged a reconnection fee of \$30.00.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

22. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.

The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised that over time service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

23. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:

- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company’s equipment or service to others.
- (b) In the event of tampering with the equipment furnished and owned by the Company.

**Date Filed:** ~~August 28, 2023~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~February 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-~~294~~341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 42.17

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.17

---

### GENERAL PROVISIONS Rate 100

---

Page 18 of 20

- (c) For violation of or noncompliance with the Company's rules on file with the Commission.
- (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.

---

**Date Filed:** ~~August 28, 2023~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~February 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-~~294~~341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.18

Canceling Original Sheet No. 42.18

### GENERAL PROVISIONS Rate 100

Page 19 of 20

- (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

24. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company’s consent.

- (a) Examples of unauthorized use of service includes but is not limited to, tampering or unauthorized reconnection by the following methods:
  - (1) Bypass piping around meter.
  - (2) Bypass piping installed in place of meter.
  - (3) Meter reversed.
  - (4) Meter index disengaged or removed.
  - (5) Service or equipment tampered with or piping connected ahead of meter.
  - (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
  - (7) ~~Gas being used after service has been discontinued by the Company.~~ Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.

---

<b>Date Filed:</b>	<del>May 7, 2024</del> <u>September 16, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU- <del>20-37923-341</del>



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 42.19

~~Canceling Original Sheet No. 42.19~~

### GENERAL PROVISIONS Rate 100

Page 20 of 20

- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
    - (1) Time, material and transportation costs used in investigation.
    - (2) Estimated charge for non-metered gas.
    - (3) On-premise time to correct situation.
    - (4) Any damage to Company property.
    - (5) All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company. A minimum fee of \$30.00 will apply.
  - (c) Reconnection of Service:
 

Gas service disconnected for any of the above reasons shall be reconnected after a customer has furnished satisfactory evidence of compliance with the Company's rules and conditions of service, and paid any service charges which are due, including:

    - (1) All delinquent bills, if any.
    - (2) The amount of any Company revenue loss attributable to said tampering.
    - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
    - (4) Reconnection fee applicable.
    - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.
25. BILL DISCOUNT FOR QUALIFYING EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and the amount reduced by 33 1/3 percent.
26. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:  
~~Rate 119 – Interruptible Gas Service Extension Policy~~  
 Rate 120 – ~~Firm~~-Gas Service Extension Policy  
 Rate 124 – Replacement, Relocation and Repair of Gas Service Lines

**Date Filed:** ~~May 7, 2024~~ September 16, 2024

**Effective Date:** Service rendered on and after ~~June 1, 2024~~ November 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-~~20-379~~23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 47.1

~~Canceling Original Sheet No. 47.1~~

### **GAS METER TESTING PROGRAM Rate 105**

Page 2 of 2

5. The meters tested within the random test program will include meters selected via a computer generated random selection process and meters pulled from a customer's premise in correlation with service technicians being on-site for other service related work.
6. Lot acceptability will be determined by the standard deviation method based on single sample, double specification limit, variability unknown, for an acceptable quality level of 15%. The following actions will be taken based on the test results:
  - a. A meter for which the sample is satisfactory will remain in service.
  - b. A meter lot for which the sample fails may remain in service if it passed the previous year and if no more than 10% of the sample registers over 102%.
  - c. A meter lot for which the sample fails will be evaluated if the lot failed the previous year or if more than 10% of the sample registers over 102%
    - i. If evaluation determines the group is homogeneous, then the entire group will be removed.
    - ii. If group is not homogeneous and a subset of the group is found defective, that subset will be removed. Removal of a failed lot of meters or failed subset of lot will be removed from service for testing and repair within one year.

### **Reporting**

Montana-Dakota shall file reports of its meter test results by ~~December~~April 1 ~~for the meter testing conducted between June 30 of the previous year and July 1 of the year following the test period. The test year shall run from July 1 through June 30.~~

**Date Filed:** ~~August 26, 2020~~November 1, 2023

**Effective Date:** Service rendered on and after ~~June 1, 2024~~November 1, 2024

**Issued By:** Travis R. Jacobson  
Director of Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 56

### SUMMARY BILLING PLAN Rate 115

Page 1 of 2

#### Availability:

Under the Company's Summary Billing Plan, customers are provided an optional billing arrangement under which a customer's multiple premises may be consolidated into one billing statement each month. This billing arrangement is available in all communities served by the Company for customers who voluntarily agree to participate in the Summary Billing Plan and who continue to meet the availability and terms and conditions of the plan.

The Company may limit the number of premises participating in the plan and exclude services based on rate and/or customer class or credit standing with the Company. Seasonal, short-term, or temporary customers will not be allowed to enroll. Participation in other optional programs such as Balanced Billing may also limit a customer's ability to participate in this billing arrangement. This is not an all-inclusive list of exclusions and service enrollment is at the Company's sole discretion.

#### General Terms and Conditions:

1. A customer requesting Summary Billing must provide 45 days advanced notice of their request to enroll.
2. Customer agrees to contract for Summary Billing for a minimum of one year.
3. Each service enrolled in the Summary Billing Plan shall be billed at the otherwise applicable rate schedule.
4. The Company, at its sole discretion, will select the bill date for an enrolled customer's Summary Bill.
5. Enrolled customers need only make one payment each month covering the total amount due for all services included in the Summary Bill.
6. Payment policies remain in effect for each customer participating in the plan. Any determination of delinquencies will be based on the bill date of the Summary Bill.
  - a. If a customer participating in the Summary Billing Plan falls into arrears, the Company, at its sole discretion, may discontinue this optional billing arrangement and revert the services into separate billing statements.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director of Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 8  
Original Sheet No. 56.1

---

### SUMMARY BILLING PLAN Rate 115

---

Page 2 of 2

7. Either the customer or the Company may cancel a customer's Summary Billing Plan with a 45-day advanced notice of cancellation. Upon cancellation of the plan, a customer's services will revert into separate billing statements.
  - a. Upon cancellation of a Summary Billing Plan, the customer may not request the establishment of a new Summary Billing Plan for at least one year after cancellation.
  
8. The Company will not be liable for any customer costs which may result from any refusals, delays or failures resulting from requests for, or changes to, a customer's Summary Billing Plan.

---

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after November 1, 2024

**Issued By:** Travis R. Jacobson  
Director of Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 66

~~Canceling Original Sheet No. 66~~

### REPLACEMENT, RELOCATION AND REPAIR OF GAS SERVICE LINES Rate 124

Page 1 of 1

1. Where service line location changes are made due to building encroachments (a building is being constructed or is already located over a service line, etc.), the customer shall be charged for on the basis of direct costs incurred by the Company.
2. Whenever a service line is damaged by the customer or someone under the employ of the customer necessitating the service line to be either repaired or replaced in whole or in substantial part, such work shall be charged on a direct cost basis. If the damage was caused by independent contractors, not in the employ of the customer, the charges shall be billed directly to such contractor.
3. Service line changes necessary to increase the size and capacity of an existing service line because of increased demand shall be treated in accordance with the ~~Firm~~ Gas Service Extension Policy - Rate 120.

<b>Date Filed:</b>	<del>August 26, 2020</del> <u>November 1, 2023</u>	<b>Effective Date:</b>	Service rendered on and after <del>June 1, 2024</del> <u>November 1, 2024</u>
<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU- <del>20-379</del> <u>23-341</u>

Great Plains Natural Gas Co.  
North Dakota Gas Tariffs –

Reflecting Proposed Changes



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
4<sup>th</sup> Revised Sheet No. 1  
Canceling 3<sup>rd</sup> Revised Sheet No. 1~~

### ~~TABLE OF CONTENTS~~

<u>Title</u>	<u>Sheet No.</u>
<del>Table of Contents</del>	<del>4</del>
<del>Rate Summary Sheet</del>	<del>4.1</del>
<del>Firm Gas Service—General Rate 65</del>	<del>2</del>
<del>Interruptible Gas Service—General Rate 71</del>	<del>3-3.2</del>
<del>Reserved for Future Use</del>	<del>4-4.2</del>
<del>Interruptible Transportation Service Rate 80</del>	<del>5-5.7</del>
<del>Reserved for Future Use</del>	<del>6</del>
<del>Cost of Gas Rate 88</del>	<del>7-7.1</del>
<del>Reserved for Future Use</del>	<del>8</del>
<del>General Terms and Conditions Rate 100</del>	<del>9-9.16</del>
<del>Gas Meter Testing Program Rate 101</del>	<del>10-10.1</del>
<del>Firm Gas Service Extension Policy Rate 105</del>	<del>11-11.3</del>
<del>Interruptible Gas Service Extension Policy Rate 106</del>	<del>12-12.1</del>

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and  
after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



**GREAT PLAINS NATURAL GAS CO.**  
*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
 Gas Rate Schedule**

NDPSC Volume 2

212<sup>th</sup> Revised Sheet No. 1.1

Canceling 211<sup>th</sup> Revised Sheet No. 1.1

**RATE SUMMARY SHEET**

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	COG Items	Total Rate/dk
Firm Gas Service—General Rate 65 1/	2	\$0.250 per day	\$0.9220 per dk	\$2.8233	\$3.7453
Interruptible Gas Service—General Rate 71 1/	3	\$180.00 per month	(Maximum) \$0.6690 per dk	\$1.9998	(Maximum) \$2.6688
Transportation Service Rate 80 1/	5	\$180.00 per month	(Maximum) \$0.6690 per dk		(Maximum) \$0.6690

1/ Interim increase of 20.856% applicable to amounts billed under Basic Service Charge and Distribution Delivery Charge.

**Date Filed:** August 30, 2024

**Effective Date:** Service rendered on and after September 1, 2024

**Issued By:** Travis R. Jacobson  
 Director—Regulatory Affairs

**Case No.:** PU-24-009



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
6<sup>th</sup> Revised Sheet No. 2  
Canceling 5<sup>th</sup> Revised Sheet No. 2

### ~~FIRM GAS SERVICE – GENERAL Rate 65~~

Page 1 of 1

#### **Availability:**

~~Service under this schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota whose maximum requirements are not more than 2,000 cubic feet per hour. See Rate 100 §III.2 for availability of firm gas service. Service under this rate shall not be subject to curtailment or interruption.~~

#### **Rate:**

~~Basic Service Charge: \$0.250 per day~~

~~Distribution Delivery Charge: \$0.922 per dk~~

~~Cost of Gas: Determined Monthly – See Rate  
Summary Sheet for Current Rate~~

~~Interim Rate Increase: 20.856% of amount billed under  
Basic Service Charge and  
Distribution Delivery Charge~~

#### **Minimum Bill:**

~~Basic Service Charge.~~

#### **Cost of Gas:**

~~The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

#### **Payment:**

~~Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.~~

#### **General Terms and Conditions:**

~~The foregoing schedule is subject to Rates 100 through 106 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and  
after January 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# GREAT PLAINS NATURAL GAS CO.

A Division of Montana-Dakota Utilities Co.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2

6<sup>th</sup> Revised Sheet No. 3

Canceling 5<sup>th</sup> Revised Sheet No. 3

### **INTERRUPTIBLE GAS SERVICE – GENERAL Rate 71**

Page 1 of 3

#### **Availability:**

Service under this schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 Dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in firm service agreement. The firm service volumes are subject to available capacity. Customer's firm load shall be billed at Firm Gas Service – General Rate 65. For interruptible purposes, the maximum daily firm requirements shall be set forth in the firm service agreement.

#### **Rate:**

Basic Service Charge: \$180.00 per month

Distribution Delivery Charge:

Maximum \$0.669 per dk

Minimum \$0.130 per dk

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### **Minimum Bill:**

Basic Service Charge

#### **Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### **Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after January 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## State of North Dakota Gas Rate Schedule

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 3-1~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 3-1~~

### ~~INTERRUPTIBLE GAS SERVICE – GENERAL Rate 71~~

Page 2 of 3

#### **General Terms and Conditions:**

- ~~1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.~~
- ~~2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General Rate 65 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.~~
- ~~3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.~~
- ~~4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director – Regulatory Affairs

**Case No.:** PU 17-075 & PU 17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 3.2~~

~~Canceling Original Sheet No. 3.2~~

### ~~INTERRUPTIBLE GAS SERVICE – GENERAL Rate 71~~

~~Page 3 of 3~~

~~Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.~~

#### ~~5. METERING REQUIREMENTS~~

~~a. Remote data acquisition equipment (telemetry equipment) required by the Company for a single customer installation for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder.~~

~~b. Customer may be required, upon consultation with the Company, to contribute towards additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

~~Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement.~~

~~6. The foregoing schedule is subject to Rates 100 through 106 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU 17-075 & PU 17-490



**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

---

---

NDPSC Volume 2  
3<sup>rd</sup> Revised Sheet No. 4  
Canceling 2<sup>nd</sup> Revised Sheet No. 4

---

Page 1 of 3

Reserved for Future Use

---

---

---

**Date Filed:** January 11, 2019

**Effective Date:**

**Issued By:** Tamie A. Aberle  
Director — Regulatory Affairs

**Case No.:** PU 17-075 & PU 17-490



**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

---

---

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 4.1  
Canceling 1<sup>st</sup> Revised Sheet No. 4.1

---

Page 2 of 3

Reserved for Future Use

---

**Date Filed:** January 11, 2019

**Effective Date:**

Service rendered on and  
after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

---

NDPSC Volume 2

1<sup>st</sup> Revised Sheet No. 4.2

Canceling Original Sheet No. 4.2

---

Page 3 of 3

Reserved for Future Use

---

**Date Filed:** January 11, 2019

**Effective Date:**

Service rendered on and  
after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU 17-075 & PU 17-490



**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

NDPSC Volume 2  
5<sup>th</sup> Revised Sheet No. 5  
Cancelling 4<sup>th</sup> Revised Sheet No. 5

**INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80**

Page 1 of 8

**Availability:**

Service under this rate schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 Dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through the Company's distribution facilities. To obtain transportation service, a customer must meet the general terms and conditions of service provided hereunder and enter into a gas transportation agreement upon request of the Company.

**Rate:**

Basic Service Charge: \$180.00 per month

Distribution Delivery Charge:

Maximum \$0.669 per dk

Minimum \$0.130 per dk

Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

Customers shall pay Basic Service Charge plus a negotiated rate not to exceed the maximum rate or less than the minimum rate specified above.

**Minimum Bill:**

Basic Service Charge

**Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** November 1, 2023

**Effective Date:** Service rendered on and after January 1, 2024

**Issued By:** Travis R. Jacobson  
Director — Regulatory Affairs

**Case No.:** PU-23.341



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.1~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.1~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 2 of 8~~

#### ~~General Terms and Conditions:~~

- ~~1. CRITERIA FOR SERVICE: In order to receive transportation service, customer must qualify under the Company's applicable natural gas transportation service rate and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).~~
  
- ~~2. REQUEST FOR GAS TRANSPORTATION SERVICE:~~
  - ~~a. To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.~~
  
  - ~~b. Requests for transportation service shall be considered in accordance with the provisions of Rate 100, §V.11.~~
  
- ~~3. MULTIPLE SERVICES THROUGH ONE METER:~~
  - ~~a. In the event customer desires firm sales service in addition to gas transportation service, customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower shall be billed under the Firm Gas Service — General Rate 65 (distribution delivery charge and cost of gas). Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. Customer has the option to install at their expense, piping necessary for separate measurement of sales and transportation volumes.~~
  
  - ~~b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).~~

**Date Filed:** August 26, 2020

**Effective Date:** Service rendered on and after January 1, 2021

**Issued By:** Travis R. Jacobson  
Director — Regulatory Affairs

**Case No.:** PU-20-370



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~3<sup>rd</sup> Revised Sheet No. 5.2~~

~~Canceling 2<sup>nd</sup> Revised Sheet No. 5.2~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 3 of 8~~

~~4. PRIORITY OF SERVICE — Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.~~

~~5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT — If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer's behalf, shall be billed at the Firm Gas Service — General Rate 65 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.~~

~~6. NON-DELIVERED VOLUMES/PENALTY:~~

~~a. In the event customer uses more gas than is being delivered to the Company's interconnection with the delivering pipeline(s) (receipt point), customer shall pay an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) resulting from such action by customer. In the event that more than one customer is obtaining gas from the same shipper and/or agent at the same receipt point, any payment or overrun penalties the Company is required to make shall be allocated on a pro rata basis among such customers on the basis of each customer's use of gas in excess of available volumes.~~

~~b. In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 6.a. Gas volumes supplied by Company will be charged at the Firm Gas Service — General Rate 65 (distribution delivery charge and~~

---

<b>Date Filed:</b>	August 26, 2020	<b>Effective Date:</b>	Service rendered on and after January 1, 2021
<b>Issued By:</b>	Travis R. Jacobson Director — Regulatory Affairs	<b>Case No.:</b>	PU-20-379



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.3~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.3~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 4 of 8~~

~~cost of gas). The Company is under no obligation to notify customer of non-delivered volumes.~~

- ~~c. In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.~~

- ~~7. ELECTION OF SERVICE — Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by Company and customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.~~

~~Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, §V.18.~~

- ~~8. DAILY IMBALANCE — To the extent practicable, customer and Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.~~

~~In the event that the deviation between scheduled daily volumes and actual daily volumes of gas used by customer causes the Company to incur any additional costs from interconnecting pipeline(s), customer shall be solely responsible for all such penalties, fines, fees or costs incurred. If more than one customer has caused the Company to incur these additional costs, all costs (excluding those associated with Company's firm deliveries) will be prorated to each customer based on the customer's over- or under-take as a percentage of the total.~~

~~The Company may waive any penalty associated with Company adjustments to end-use customer nominations in those instances where the Company,~~

**Date Filed:** August 26, 2020

**Effective Date:** Service rendered on and after January 1, 2021

**Issued By:** Travis R. Jacobson  
Director — Regulatory Affairs

**Case No.:** PU-20-370



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.4~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.4~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 5 of 8~~

~~due to operating limitations, is required to adjust end-use transportation customer nominations and such Company adjustments create a penalty situation or preclude a customer from correcting an imbalance which results in a penalty.~~

~~9. MONTHLY IMBALANCE—The customer’s monthly imbalance is the difference between the amount of gas received by Company on customer’s behalf and the customer’s actual metered use. Monthly imbalances will not be carried forward to the next calendar month.~~

~~a. Undertake Purchase Payment—If the monthly imbalance is due to more gas delivered on customer’s behalf than the actual volumes used, Company shall pay customer an Undertake Purchase Payment in accordance with the following schedule:~~

<del>% Monthly Imbalance</del>	<del>Undertake Purchase Rate</del>
<del>0—5%</del>	<del>100% Cash-out Mechanism</del>
<del>&gt; 5—10%</del>	<del>85% Cash-out Mechanism</del>
<del>&gt; 10—15%</del>	<del>70% Cash-out Mechanism</del>
<del>&gt; 15—20%</del>	<del>60% Cash-out Mechanism</del>
<del>&gt; 20%</del>	<del>50% Cash-out Mechanism</del>

~~Where the Cash-out Mechanism is equal to the lesser of the Company’s WACOG or the Index Price, as defined in Paragraph 9(c).~~

**Date Filed:** August 26, 2020

**Effective Date:** Service rendered on and after January 1, 2021

**Issued By:** Travis R. Jacobson  
Director — Regulatory Affairs

**Case No.:** PU-20-379



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~3<sup>rd</sup> Revised Sheet No. 5.5~~

~~Canceling 2<sup>nd</sup> Revised Sheet No. 5.5~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 6 of 8~~

~~b. Overtake Charge — If the monthly imbalance is due to more gas actually used by the customer than volumes delivered on their behalf, customer shall pay Company an Overtake Charge in accordance with the following schedule:~~

<del>% Monthly Imbalance</del>	<del>Overtake Charge Rate</del>
<del>0 — 5%</del>	<del>100% Cash in Mechanism</del>
<del>&gt; 5 — 10%</del>	<del>115% Cash in Mechanism</del>
<del>&gt; 10 — 15%</del>	<del>130% Cash in Mechanism</del>
<del>&gt; 15 — 20%</del>	<del>140% Cash in Mechanism</del>
<del>&gt; 20%</del>	<del>150% Cash in Mechanism</del>

~~Where the Cash in Mechanism is equal to the greater of the Company's WACOG or the Index Price, as defined in Paragraph 9(c).~~

~~c. The Index Price shall be the arithmetic average of the "Weekly Weighted Average Prices" published by Gas Daily for Emerson, Manitoba during the given month. The Company's WACOG (Weighted Average Cost of Gas) includes the commodity cost of gas and applicable transportation charges including the fuel cost of transportation.~~

#### ~~10. METERING REQUIREMENTS:~~

~~a. Remote data acquisition equipment (telemetry equipment) required by the Company for a single customer installation for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder.~~

~~b. Customer may be required, upon consultation with the Company, to contribute towards additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly~~

~~Date Filed:~~ August 26, 2020

~~Effective Date:~~ Service rendered on and after January 1, 2021

~~Issued By:~~ Travis R. Jacobson  
Director — Regulatory Affairs

~~Case No.:~~ PU-20-370



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.6~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.6~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 7 of 8~~

~~remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

~~Consultation between the customer and the Company regarding telemetering requirements shall occur prior to execution of the required service agreement.~~

#### ~~11. DAILY NOMINATION REQUIREMENTS:~~

- ~~a. Customer or customer's shipper or agent shall advise Company's Gas Supply Department, via the Company's Electronic Bulletin Board in accordance with FERC time lines, of the dk requirements customer has requested to be delivered at each delivery point the following day. Customer's daily nomination shall be its best estimate of the expected utilization for the gas day. Unless other arrangements are made, customer will be required to nominate for the non-business days involved prior to weekends and holidays.~~
- ~~b. All nominations should include shipper and/or agent defined begin and end dates. Shippers and/or agents may nominate for periods longer than 1 day, provided the nomination begin and end dates are within the term of the service agreement.~~
- ~~c. The Company has the sole right to refuse receipt of any volumes which exceed the maximum daily contract quantity and at no time shall the Company be required to accept quantities of gas for a customer in excess of the quantities of gas to be delivered to customer.~~
- ~~d. At no time shall Company have the responsibility to deliver gas in excess of customer's nomination.~~

~~12. WARRANTY—The customer, customer's agent or customer's shipper warrants that it will have title to all gas it tenders or causes to be tendered to the Company, and such gas shall be free and clear of all liens and adverse claims and the customer, customer's agent or customer's shipper shall indemnify the Company against all damages, costs and expenses of any nature whatsoever arising from every claim against said gas.~~

<del>Date Filed:</del>	<del>August 26, 2020</del>	<del>Effective Date:</del>	<del>Service rendered on and after January 1, 2021</del>
<del>Issued By:</del>	<del>Travis R. Jacobson Director — Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-20-379</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.7~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.7~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 8 of 8~~

~~13. FACILITY EXTENSIONS — If facilities are required in order to furnish gas transportation service, and those facilities are in addition to the facilities required to furnish firm gas service, the customer shall pay for those additional facilities and their installation in accordance with the Company's applicable natural gas extension policy. Company may remove such facilities when service hereunder is terminated.~~

~~14. PAYMENT — Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto. ———~~

~~15. AGREEMENT — Upon request of the Company, customer may be required to enter into an agreement for service hereunder.~~

~~16. The foregoing schedule is subject to Rates 100 through 106 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

**Date Filed:** August 26, 2020

**Effective Date:** Service rendered on and after January 1, 2021

**Issued By:** Travis R. Jacobson  
Director — Regulatory Affairs

**Case No.:** PU-20-379



**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

---

NDPSC Volume 2  
3<sup>rd</sup> Revised Sheet No. 6  
Canceling 2<sup>nd</sup> Revised Sheet No. 6

---

Page 1 of 4

Reserved for Future Use

---

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and  
after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-495



~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

~~State of North Dakota  
Gas Rate Schedule~~

~~NDPSC Volume 2  
4<sup>th</sup> Revised Sheet No. 7  
Canceling 3<sup>rd</sup> Revised Sheet No. 7~~

~~COST OF GAS – NATURAL GAS RATE 88~~

~~1. Applicability:~~

~~This rate schedule constitutes a cost of gas (COG) provision and specifies the procedure to be utilized to adjust the rates for natural gas sold under Great Plains rate schedules in order to reflect: (a) changes in Great Plains' average cost of natural gas supply and (b) amortization of the Gas Cost Reconciliation account.~~

~~2. Effective Date and Limitation on Adjustments:~~

- ~~(a) The effective dates of the COG shall be service rendered on and after the first date of each month, unless the Commission shall otherwise order.~~
- ~~(b) Great Plains shall file to reflect changes in its average cost of gas supply only when the amount of change in such COG is at least \$0.25 per dk. The adjustment to be effective October 1 shall be filed each year, regardless of the amount of the change.~~

~~3. Cost of Gas:~~

- ~~(a) The monthly COG shall reflect changes in Great Plains' cost of gas supply as compared to the cost of gas supply approved in its most recent COG filing.~~
- ~~(b) Firm Demand – The average cost of demand for Firm Gas Sales shall be computed on the basis of current pipeline rates and contract demand divided by twelve month weather normalized sales volumes applicable for the entire Great Plains' gas system.~~
- ~~(c) Gas Commodity – The average weighted commodity cost, including transportation and other costs associated with the acquisition of gas, from all suppliers for the month the COG will be in effect.~~
- ~~(d) Demand costs for interruptible sales customers shall be stated on a 100% load factor basis.~~

~~4. Gas Cost Reconciliation (GCR)~~

- ~~(a) For each twelve-month period ending August 31, a Gas Cost Reconciliation (GCR) will be calculated for each class set forth above. The GCR will be added to each customer class' cost of gas supply for the twelve-month period effective October 1 of each year. This adjustment shall include:~~

<del>Date Filed:</del>	<del>September 22, 2021</del>	<del>Effective Date:</del>	<del>Service rendered on and after November 1, 2021</del>
<del>Issued By:</del>	<del>Travis R. Jacobsen Director – Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-21-010</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 7.1  
Canceling Original Sheet No. 7.1~~

### ~~COST OF GAS – NATURAL GAS RATE 88~~

~~Page 2 of 2~~

- ~~1. The balance in the (over) under recovered gas cost account as of August 31.~~
  - ~~2. The difference between actual and recovered gas costs for each customer class for the twelve months ending August 31. The amount may be an under recovery or (over) recovery.~~
  - ~~3. Demand costs recovered from the interruptible sales customers will be credited to the firm general service customers.~~
  - ~~4. Any refunds from suppliers of gas or pipeline services.~~
  - ~~5. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.~~
- ~~(b) The resulting balance is divided by the projected dk sales for the next twelve months. The GCR adjustment shall be applied to the customers' monthly billings commencing on October 1 and remain in effective for a twelve (12) month period.~~

**Date Filed:** September 22, 2021

**Effective Date:** Service rendered on and after November 1, 2021

**Issued By:** Travis R. Jacobson  
Director—Regulatory Affairs

**Case No.:** PU-21-010



**GREAT PLAINS NATURAL GAS CO.**  
*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

---

NDPSC Volume 2  
155<sup>th</sup> Revised Sheet No. 8  
Canceling 154<sup>th</sup> Revised Sheet No. 8

---

Page 1 of 4

Reserved for Future Use

---

**Date Filed:** January 11, 2019

**Effective Date:** February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 &  
PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9  
Canceling Original Sheet No. 9~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 1 of 17~~

<u>Title</u>	<u>Page No.</u>
I. Purpose	3
II. Definitions	3-4
III. Customer Obligations	
1. Application of Service	5
2. Input Rating	5
3. Access to Customer's Premises	5
4. Company Property	6
5. Interference with Company Property	6
6. Relocated Lines	6
7. Notification of Leaks	6
8. Termination of Service	6
9. Reporting Requirements	6
10. Quality of Gas	6
IV. Liability	
1. Continuity of Service	6
2. Customer's Equipment	7
3. Company Equipment and Use of Service	7
4. Indemnification	7
5. Force Majeure	7-8
V. Terms and Conditions	
1. Agreement	8
2. Rate Options	8-9
3. Service Facilities on Customer Premises	9
4. Temporary Service	9-10
5. Dispatching	10
6. Rules Covering Gas Service to Manufactured Homes	10
7. Consumer Deposits	10-11

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.1  
Canceling Original Sheet No. 9.1~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 2 of 17~~

<u>Title</u>	<u>Page No.</u>
<del>8. Metering and Measurement</del>	<del>11</del>
<del>9. Measurement Unit for Billing Purposes</del>	<del>11</del>
<del>10. Unit of Volume for Measurement</del>	<del>11-12</del>
<del>11. Priority of Service</del>	<del>12</del>
<del>12. Excess Flow Valves</del>	<del>12</del>
<del>13. Late Payment</del>	<del>13</del>
<del>14. Returned Check Charge</del>	<del>13</del>
<del>15. Tax Clause</del>	<del>13</del>
<del>16. Utility Services Performed After Normal Business Hours</del>	<del>13</del>
<del>17. Notice to Discontinue Gas Service</del>	<del>14</del>
<del>18. Reconnection Fee for Seasonal or Temporary Customer</del>	<del>14</del>
<del>19. Disconnection of Service for Nonpayment of Bills</del>	<del>14</del>
<del>20. Disconnection of Service for Causes Other Than Nonpayment of Bills</del>	<del>14-15</del>
<del>21. Unauthorized Use of Service</del>	<del>15-17</del>
<del>22. Billing Adjustments</del>	<del>17</del>

<b>Date Filed:</b>	January 11, 2019	<b>Effective Date:</b>	Service rendered on and after February 1, 2019
<b>Issued By:</b>	Famie A. Aberle Director—Regulatory Affairs	<b>Case No.:</b>	PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.2  
Canceling Original Sheet No. 9.2~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 3 of 17~~

#### ~~I. PURPOSE:~~

~~These rules are intended to define good practice which can normally be expected, but are not intended to exclude other accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.~~

~~The Company undertakes to furnish service subject to the rules and regulations of the Public Service Commission of North Dakota and as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.~~

#### ~~II. DEFINITIONS:~~

~~The following terms used in this tariff shall have the following meanings, unless otherwise indicated:~~

~~AGENT—The party authorized by the transportation service customer to act on that customer's behalf.~~

~~APPLICANT—A customer requesting Company to provide service.~~

~~COMMISSION—Public Service Commission of the State of North Dakota.~~

~~COMPANY—Great Plains Natural Gas Co.~~

~~COMPANY'S OPERATING CONVENIENCE—The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations. This does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations or similar requirements of public authorities.~~

~~CURTAILMENT—A reduction of transportation or retail natural gas service deemed necessary by the Company. Also includes any reduction of transportation natural gas service deemed necessary by the pipeline.~~

<del>Date Filed:</del>	<del>January 11, 2019</del>	<del>Effective Date:</del>	<del>Service rendered on and after February 1, 2019</del>
<del>Issued By:</del>	<del>Famie A. Aberle Director—Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-17-075 &amp; PU-17-490</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.3  
Canceling Original Sheet No. 9.3~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 4 of 17~~

~~CUSTOMER — Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules or in a rate schedule.~~

~~DELIVERY POINT — The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company's meter(s) located on customer's premises.~~

~~EXCESS FLOW VALVE — Safety device designed to automatically stop or restrict the flow of gas if an underground pipe is broken or severed.~~

~~GAS DAY — Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.~~

~~INTERRUPTIBLE CUSTOMER — Any individual, partnership, corporation, firm, other organization or government agency that will cease the use of natural gas or transportation service when deemed necessary by Company.~~

~~INTERRUPTION — A cessation of transportation or retail natural gas service deemed necessary by Company.~~

~~NOMINATION — The daily volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.~~

~~PIPELINE — The transmission company(s) delivering natural gas into Company's system.~~

~~RATE — Shall mean and include every compensation, charge, fare, toll, rental and classification, or any of them, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.~~

~~RECEIPT POINT — The intertie between Company and the interconnecting pipeline(s) at which point Company assumes custody of the gas being transported.~~

~~SHIPPER — The party with whom the Pipeline has entered into a service agreement for transportation services.~~

<del>Date Filed:</del>	<del>January 11, 2019</del>	<del>Effective Date:</del>	<del>Service rendered on and after February 1, 2019</del>
<del>Issued By:</del>	<del>Famie A. Aberle Director — Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-17-075 &amp; PU-17-490</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.4~~

~~Canceling Original Sheet No. 9.4~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 5 of 17~~

#### ~~III. CUSTOMER OBLIGATIONS:~~

- ~~1. APPLICATION FOR SERVICE—A customer desiring gas service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any customer who uses gas service in the absence of application or contract shall be subject to the Company's rates, rules and regulations and shall be responsible for payment of all service used.~~

~~Subject to rates, rules and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.~~

- ~~2. INPUT RATING—All new customers whose consumption of gas for any purpose will exceed an input of 2,000,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company's sole discretion, Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such equipment will conform to the Company's ability to adequately serve such installations with gas.~~

- ~~3. ACCESS TO CUSTOMER'S PREMISES—Company representatives, when properly identified, shall have access to customer's premises 8 a.m. to 5 p.m. Monday—Friday unless an emergency situation requires access outside of these hours for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incidental to the service.~~

~~Date Filed:~~ January 11, 2019

~~Effective Date:~~ Service rendered on and after February 1, 2019

~~Issued By:~~ Famie A. Aberle  
Director—Regulatory Affairs

~~Case No.:~~ PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.5  
Canceling Original Sheet No. 9.5~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 6 of 17~~

- ~~4. COMPANY PROPERTY — The customers shall exercise reasonable diligence in protecting the Company’s property on their premises, and shall be liable to the Company in case of loss or damage caused by their negligence or that of their employees.~~
- ~~5. INTERFERENCE WITH COMPANY PROPERTY — The customer shall not disconnect, change connections, make connections or otherwise interfere with Company’s meters or other property or permit same to be done by other than the Company’s authorized employees.~~
- ~~6. RELOCATED LINES — Where Company facilities are located on a public or private utility easement and there is a building encroachment(s) over gas facilities, the customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements.~~
- ~~7. NOTIFICATION OF LEAKS — The customer shall immediately notify the Company at its office of any escape of gas in or about the customer’s premises.~~
- ~~8. TERMINATION OF SERVICE — All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.~~
- ~~9. REPORTING REQUIREMENTS — Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.~~
- ~~10. QUALITY OF GAS — The gas tendered to the Company shall conform to the applicable quality specifications of the transporting pipeline’s tariff.~~

#### ~~IV. LIABILITY:~~

- ~~1. CONTINUITY OF SERVICE — The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.~~

<del>Date Filed:</del>	<del>January 11, 2019</del>	<del>Effective Date:</del>	<del>Service rendered on and after February 1, 2019</del>
<del>Issued By:</del>	<del>Famie A. Aberle Director — Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-17-075 &amp; PU-17-490</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.6  
Canceling Original Sheet No. 9.6~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 7 of 17~~

- ~~2. CUSTOMER'S EQUIPMENT — Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all structures, equipment, lines, appliances, or devices on customer's side of the point of delivery. The customer must assume the duties of inspecting all structures including the house piping, chimneys, flues, and appliances on the customer's side of the point of delivery.~~
- ~~3. COMPANY EQUIPMENT AND USE OF SERVICE — The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company's structures, equipment, lines, appliances or devices on the customer's premises, except loss, injuries, death or damages resulting from the negligence of the Company.~~
- ~~4. INDEMNIFICATION — Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer's negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company's negligent or wrongful acts under and during the term of service.~~
- ~~5. FORCE MAJEURE — In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer's gas are destroyed while in Company's~~

<del>Date Filed:</del>	<del>January 11, 2019</del>	<del>Effective Date:</del>	<del>Service rendered on and after February 1, 2019</del>
<del>Issued By:</del>	<del>Famie A. Aberle Director — Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-17-075 &amp; PU-17-490</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.7~~

~~Canceling Original Sheet No. 9.7~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 8 of 17~~

~~possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.~~

~~The term "force majeure" as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.~~

~~The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.~~

#### ~~V. TERMS AND CONDITIONS:~~

- ~~1. AGREEMENT—Upon request of the Company, customer may be required to enter into an agreement for any service.~~
- ~~2. RATE OPTIONS—Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve—  
—months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a~~

~~Date Filed:~~ January 11, 2019

~~Effective Date:~~ Service rendered on and after February 1, 2019

~~Issued By:~~ Famie A. Aberle  
Director—Regulatory Affairs

~~Case No.:~~ PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.8~~

~~Canceling Original Sheet No. 9.8~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 9 of 17~~

~~— court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.~~

~~3. SERVICE FACILITIES ON CUSTOMER PREMISES — The Company shall furnish, own, and maintain all material and equipment to the outlet side of the meter on the customer's premises. Customer shall pay an installment or connection charge based upon the following rates:~~

~~(a) New Service Line Construction:~~

~~(1) Minimum connecting charge, per meter, covering the cost of service connection, general inspection, and gas turn-on and payable at the time of sign-up is \$25.00 for customers with gas input loads up to 400,000 Btu/hour; \$50.00 for customers with gas input loads above 400,000 Btu/hour and \$100.00 for interruptible customers.~~

~~(2) Service line installation charges shall be based upon the lesser of the Company's labor and material rates or the current cost per foot.~~

~~Length of service line shall be determined by measurement made from customer's property line to stop valve on the service riser.~~

~~(b) Additional meters to existing service lines and inactive line connections:~~

~~A \$25.00 connection charge covering the cost of service connection, general inspection, and gas turn-on will be collected at time of application from each individual requesting an additional meter to an existing service line or connection to an inactive line.~~

~~(c) Relocation of Existing Meters and Service Lines:~~

~~When a customer requests relocation of a meter and/or service line, charges will be made at standard labor and material rates.~~

~~4. TEMPORARY SERVICE — At the discretion of the Company, temporary service may be rendered to a customer's premise. The Company may require the customer to bear the cost of installing and removing the service~~

~~Date Filed:~~ January 11, 2019

~~Effective Date:~~ Service rendered on and after February 1, 2019

~~Issued By:~~ Famie A. Aberle  
Director — Regulatory Affairs

~~Case No.:~~ PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.9~~

~~Canceling Original Sheet No. 9.9~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 10 of 17~~

~~in excess of any salvage realized. Advance installation payment may be required prior to installing the service.~~

~~The customer shall pay the regular rates applicable to the class of service rendered.~~

- ~~5. DISPATCHING—Transportation customers will adhere to gas dispatching policies and procedures established by Company to facilitate transportation service. Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.~~
- ~~6. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES—The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280—Manufactured Homes Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities.~~
- ~~7. CONSUMER DEPOSITS—The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with Commission rules.~~
  - ~~(a) The amount of such deposit shall not exceed one and one-half times the estimated amount of one month's average bill.~~
  - ~~(b) The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall be indeterminate, but it shall automatically terminate when the customer gives notice of service discontinuance to the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Famie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.10~~

~~Canceling Original Sheet No. 9.10~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 11 of 17~~

~~— A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.~~

~~Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.~~

#### ~~8. METERING AND MEASUREMENT~~

~~(a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.~~

~~(b) Interruptible sales and transportation service customers agree to provide the cost of the installation of remote data acquisition equipment, as required, to the Company before service is implemented as provided in the applicable rate schedule.~~

~~9. MEASUREMENT UNIT FOR BILLING PURPOSES — The measurement unit for billing purposes shall be (1) dekatherm (dk), unless otherwise specified. One dk equals 10 therms or 1,000,000 Btu's. Dk shall be calculated by the application of a thermal factor to the volumes metered. This thermal factor consists of: (a) An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 psia, and (b) a Btu adjustment factor used to reflect the heating value of the gas delivered.~~

~~10. UNIT OF VOLUME FOR MEASUREMENT — The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of sixty degrees Fahrenheit (60°F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods,~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Famie A. Aberle  
Director — Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.11~~

~~Canceling Original Sheet No. 9.11~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 12 of 17~~

~~— in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation.~~

~~Local sales base pressure is defined as five ounces per square inch gauge pressure plus local average atmospheric pressure.~~

- ~~11. PRIORITY OF SERVICE — Priority of Service from Highest to Lowest:~~
- ~~(a) Priority 1 — Firm sales services.~~
  - ~~(b) Priority 2 — Interruptible sales and interruptible transportation services.~~
  - ~~(c) Gas scheduled to clear imbalances.~~

~~— Company shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Company system.~~

~~Company reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Company will reinstate sales and/or transportation of gas according to each customer's original priority.~~

- ~~12. EXCESS FLOW VALVES — In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company will install an excess flow valve on an existing service line at the customer's request at a mutually agreeable date. The actual cost of the installation will be assessed to the customer.~~

---

<del>Date Filed:</del>	<del>January 11, 2019</del>	<del>Effective Date:</del>	<del>Service rendered on and after February 1, 2019</del>
<del>Issued By:</del>	<del>Famie A. Aberle Director — Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-17-075 &amp; PU-17-490</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.12~~

~~Canceling Original Sheet No. 9.12~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 13 of 17~~

~~13. LATE PAYMENT— Amounts billed will be considered past due if not paid by the due date shown on the bill, or 22 days from date of bill. An amount equal to 1 1/3% per month will be applied to any unpaid balance if not paid by the due date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.~~

~~14. RETURNED CHECK CHARGE— A charge of \$15.00 will be collected by the Company for each check charged back to the Company by a bank.~~

~~15. TAX CLAUSE— In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.~~

~~The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.~~

~~16. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS  
For service requested by customers after the Company's normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday local time, a charge will be made for labor at standard overtime service rates.~~

~~Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.~~

~~To ensure the Company can service the customer during normal business hours, the customer's call must be received by 12:00 p.m. on a regular work day for a disconnection or reconnection of service that same day. For calls received after 12:00 p.m. on a regular work day, customers will be advised that overtime service rates will apply if service is required that day~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Famie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.13~~

~~Canceling Original Sheet No. 9.13~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 14 of 17~~

~~\_\_\_\_\_and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.~~

~~17. NOTICE TO DISCONTINUE GAS SERVICE—Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company's Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.~~

~~18. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER  
A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee of \$30.00.~~

~~\_\_\_\_\_Transportation customers who cease service and then resume service \_\_\_\_\_  
\_\_\_\_\_within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.~~

~~19. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS—All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.~~

~~\_\_\_\_\_The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. For calls received after 12:00 p.m. on a regular work day, customers will be advised that overtime service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.~~

~~20. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS—The Company reserves the right to discontinue service for any of the following reasons:~~

---

<b>Date Filed:</b>	January 11, 2019	<b>Effective Date:</b>	Service rendered on and after February 1, 2019
<b>Issued By:</b>	Famie A. Aberle Director—Regulatory Affairs	<b>Case No.:</b>	PU-17-075 & PU-17-490



**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

NDPSC Volume 2

1<sup>st</sup> Revised Sheet No. 9.14

Canceling Original Sheet No. 9.14

**GENERAL TERMS AND CONDITIONS Rate 100**

Page 15 of 17

~~(a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.~~

~~(b) In the event of tampering with the equipment furnished and owned by the Company.~~

~~(c) For violation of or noncompliance with the Company's rules on file with the Commission.~~

~~(d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.~~

~~(e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.~~

~~The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.~~

~~Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.~~

~~The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.~~

~~21. UNAUTHORIZED USE OF SERVICE — Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.~~

~~(a) Examples of unauthorized use of service include the following, but are not limited to:~~

<b>Date Filed:</b>	January 11, 2019	<b>Effective Date:</b>	Service rendered on and after February 1, 2019
<b>Issued By:</b>	Tamie A. Aberle Director — Regulatory Affairs	<b>Case No.:</b>	PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.15~~

~~Canceling Original Sheet No. 9.15~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 16 of 17~~

- ~~(1) Bypass piping around meter.~~
  - ~~(2) Bypass piping installed in place of meter.~~
  - ~~(3) Meter reversed.~~
  - ~~(4) Meter index disengaged or removed.~~
  - ~~(5) Service or equipment tampered with or piping connected ahead of meter.~~
  - ~~(6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.~~
  - ~~(7) Gas being used after service has been discontinued by the Company.~~
  - ~~(8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.~~
- ~~(b) In the event that there has been unauthorized use of service, customer shall be charged for:~~
- ~~(1) Time, material and transportation costs used in investigation.~~
  - ~~(2) Estimated charge for non-metered gas.~~
  - ~~(3) On-premise time to correct situation.~~
  - ~~(4) Any damage to Company property.~~
  - ~~(5) All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company. A minimum fee of \$30.00 will apply.~~
- ~~(c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.~~
- ~~(1) All delinquent bills, if any.~~
  - ~~(2) The amount of any Company revenue loss attributable to said tampering.~~
  - ~~(3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 21.b above.~~
  - ~~(4) Reconnection fee equal to the Company's minimum service charge.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 9.16~~

### ~~GENERAL TERMS AND CONDITIONS Rate 100~~

~~Page 17 of 17~~

~~(5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.~~

#### ~~22. BILLING ADJUSTMENTS~~

~~(a) In the event a customer's gas service bill is found in error resulting from a meter equipment failure, the Company may adjust back and rebill the bills in error for a period not to exceed six months.~~

~~(b) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service was provided under Rate 65, the Company may adjust back and rebill the bills in error for a period not to exceed six months.~~

~~(c) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where service was provided under an interruptible service schedule, the Company may adjustment back and rebill the bills in error for a period not to exceed six years.~~

~~(d) In the event a customer's gas service bill is found in error resulting in an overcharge, the Company may adjust back to the known date of error and refund the customer the amount of the overbilled.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Famie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 10.1~~

~~Canceling Original Sheet No. 10.1~~

### ~~GAS METER TESTING PROGRAM Rate 101~~

~~Page 2 of 2~~

#### ~~Applicability:~~

~~This rate schedule specifies the protocol to be followed for the testing of gas meters in compliance with Sections 69-09-01-14 and 69-09-01-16 of the North Dakota Century Code.~~

#### ~~Testing Process for New Meters~~

- ~~1. Meter supplier(s) shall provide test data for all meters.~~
- ~~2. A sampling of 5% of new meter lots received will be tested at full load and light load. If unsatisfactory, all meters in the shipment shall be tested, and repaired if necessary, or shipment shall be returned to the manufacturer.~~

#### ~~Testing Process for Meters in Service:~~

- ~~1. This meter test schedule shall not apply to meters larger than 650 cubic feet per hour (cfh). Such meters shall be tested and adjusted or repaired, if necessary, at a periodic interval of at least once in ten years.~~
- ~~2. All active meters, 650 cfh and smaller will be combined into a single random test program. Great Plains meters shall be combined with Montana-Dakota Utilities Co. meters for purposes of random sample testing only.~~
- ~~3. At the time the random selection is made, meters more than ten years old and active meters that have not been tested in the last ten years will be placed into an installation class defined model installation date lot to be part of a random population for testing.~~
- ~~4. All active meters rated at 650 CFH and smaller, will be assigned to lots on the basis of installation date. Meters shall be divided into lots based on manufacturer, type, and last install date in five year groups. The minimum number of samples taken from each lot will be as specified by Military Standard 414, Sample Procedures and Tables for Inspection by Variables for Percent Defective, inspection level IV with specification limits of +2.0%.~~
- ~~5. The meters tested within the random test program will include meters selected via a computer generated random selection process and meters pulled from a customer's premise in correlation with service technicians being on-site for other service related work.~~
- ~~6. Lot acceptability will be determined by the standard deviation method based on single sample, double specification limit, variability unknown, for an acceptable~~

~~Date Filed:~~ January 11, 2019

~~Effective Date:~~ Service rendered on and after February 1, 2019

~~Issued By:~~ Tamie A. Aberle  
Director — Regulatory Affairs

~~Case No.:~~ PU 17-075 & PU 17-490



~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

~~State of North Dakota  
Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 10.1~~

~~Canceling Original Sheet No. 10.1~~

~~GAS METER TESTING PROGRAM Rate 101~~

~~Page 2 of 2~~

~~quality level of 15%. The following actions will be taken based on the test results:~~

- ~~a. A meter for which the sample is satisfactory will remain in service.~~
- ~~b. A meter lot for which the sample fails may remain in service if it passed the previous year and if no more than 10% of the sample registers over 102%.~~
- ~~c. A meter lot for which the sample fails will be evaluated if the lot failed the previous year or if more than 10% if the sample registers over 102%
 
  - ~~i. If evaluation determines the group is homogeneous, then the entire group will be removed.~~
  - ~~ii. If group is not homogeneous and a subset of the group is found defective, the subset will be removed. Removal of a failed lot of meters or failed subset of lot will be removed from service for testing and repair within one year.~~~~

~~Reporting:~~

~~Great Plains shall file reports of its meter test results by December 15 for the meter testing conducted for the previous calendar year.~~

<del>Date Filed:</del>	<del>January 11, 2019</del>	<del>Effective Date:</del>	<del>Service rendered on and after February 1, 2019</del>
<del>Issued By:</del>	<del>Famie A. Aberle Director—Regulatory Affairs</del>	<del>Case No.:</del>	<del>PU-17-075 &amp; PU-17-490</del>



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 11  
Canceling Original Sheet No. 11~~

### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

~~Page 1 of 4~~

~~The Company will install gas main extensions using the following guidelines applicable to firm gas main extensions:~~

- ~~a) The term "main" refers to the facilities that are typically constructed from a border station or regulator station with no particular terminus at a building or structure. Mains are normally installed in streets, alleys, dedicated public ways or dedicated utility easements.~~
- ~~b) Customer refers to customer ultimately taking natural gas service or a developer request to provide natural gas service to residential customers.~~
- ~~c) Cost Participation. Cost participation for firm gas extensions shall be determined as follows:
  - ~~i) Extensions 95 Feet or Less — The Company will extend a gas main up to, but not to exceed, 95 feet per home projected to be connected within twelve (12) months from the start of construction where natural gas is the primary fuel used for space heating.~~
  - ~~ii) Extensions over 95 Feet or where natural gas is not the primary fuel used for space heating — The Company may require cost participation if the estimated capital expenditure is not cost justified. The extension will be considered cost justified if the calculated Maximum Allowable Investment equals or exceeds the estimated capital expenditures using the following formula:~~~~

~~— Maximum Allowable Investment (MAI) =~~

~~Annual Basic Service Charge +~~

~~(3rd Year Estimated Dk x Distribution Delivery Charge)/LARR~~

~~Where: LARR = 12.328%~~

~~The LARR, defined as the Levelized Annual Revenue Requirement Factor, is the annual rate required to recover the present value of a project over the life of a project.~~

~~Date Filed: May 7, 2021~~

~~Effective Date: Service rendered on and  
after June 1, 2021~~

~~Issued By: Travis R. Jacobson  
Director — Regulatory Affairs~~

~~Case No.: PU-20-379~~



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 11.1~~

### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

~~Page 2 of 4~~

- ~~—~~
- ~~d) Cost of the extension shall include the gas main extension(s), valves, service line(s), cathodic protection equipment, any required payments made by the Company to the transmission pipeline company to accommodate the extension(s), and other costs excluding the distribution meter and regulator.~~
  - ~~e) Where cost participation is required, such extension is subject to execution of the Company's standard agreement for extensions by the customer.~~
  - ~~f) Contributions. In the event the extension is not cost justified, the customer(s) shall pay the Company the portion of the capital expenditures not cost justified. The extension will proceed if the customer:
    - ~~i) Pays in advance to the Company the excess amount not cost justified in cash, or~~
    - ~~ii) Agrees to pay a special monthly charge. If the customer discontinues service prior to the excess being paid in full, the balance will be due and payable upon discontinuance of service, or~~
    - ~~iii) Agrees to pay annually a specified minimum charge. If the customer discontinues service prior to the excess being paid in full, the balance will be due and payable upon discontinuance of service, or~~
    - ~~iv) Agrees to a combination of above methods, or~~
    - ~~v) Customer may post a bond or an irrevocable letter of credit in the amount of the required contribution prior to construction and acceptable by the Company. Such bond, issued by a bonding company authorized to do business in the state or letter of credit shall be effective for the original five-year term and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety or guarantor shall reimburse the Company for such recalculated contribution requirement.~~~~

~~Date Filed:~~ January 11, 2019

~~Effective Date:~~ Service rendered on and after February 1, 2019

~~Issued By:~~ Tamie A. Aberle  
Director—Regulatory Affairs

~~Case No.:~~ PU 17-075 & PU 17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 11.2~~

### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

~~Page 3 of 4~~

- ~~vi) Upon completion of the project, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.~~
- ~~vii) If within the five year period from the extension(s) in service date, the number of active customers and related volumes exceeds the projections used to determine MAI, the Company shall re-compute the contribution requirement by recalculating the MAI.~~
- ~~viii) The recalculated contribution requirement shall be collected from the new applicant(s).~~
- ~~g) Refunds. Contributions for gas main extensions are refundable, without interest, for a period up to five (5) years from the date of completion of the main extension as additional customers are connected to the particular main extension for which the advance was made.~~
  - ~~i) The Company will refund to the original contributor(s) the amount required to reduce their contribution to the recalculated contribution requirement. Customers who have posted a bond or letter of credit will be notified of any reduction in surety or guarantee requirements.~~
  - ~~ii) No refunds will be made until the new applicants begin taking service from the Company.~~
  - ~~iii) If the addition of new customers will increase the contribution required from existing customer(s), the extension will be considered a new extension and treated separately.~~
  - ~~iv) No refund shall be made by Company after the five year refund period and in no event shall the refund exceed the amount of the contribution.~~
- ~~h) The Company reserves the right to charge customer the cost associated with providing service to customer if service is not initiated within twelve (12) months of such installation.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU 17-075 & PU 17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 11.3~~

### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

~~Page 4 of 4~~

~~i) Firm Gas Service Line Extensions:~~

~~— The Company shall install gas service lines using the following general rules and regulations applicable to all firm gas service line extensions:~~

- ~~i) The term “service line” refers to facilities that are constructed from a main to the final terminus at a building or structure.~~
- ~~ii) The Company shall furnish, own, and maintain all material and equipment to the outlet side of the meter on the customer’s premise(s).~~
- ~~iii) The Company will extend a service line to serve customer(s) where natural gas is the primary fuel used for space heating without charge up to, but not to exceed, 65 feet. The length of the service line shall be determined by measurement from the customer’s property line to the stop valve on the service riser.~~
- ~~iv) If the additional service line required is beyond 65 feet or natural gas is not the primary fuel used for space heating, the Company may require cost participation if the estimated capital expenditure is not cost justified. The service line extension will be considered cost justified if the calculated MAI equals or exceeds the estimated capital expenditures using the MAI formula provided in ¶ c.ii.~~
- ~~v) Where cost participation is required, such extension is subject to execution of the Company’s standard agreement for extensions by the customer.~~
- ~~vi) Relocation of Existing Meters and Service Lines: When a customer requests relocation of a meter and/or service line, charges will be made at standard labor and materials rates.~~

~~— A minimum connection charge, per meter, covering the cost of the installation of the meter and regulator, the service connection, general inspection, and gas turn-on is payable at the time the application for service is submitted. The minimum connection charge is \$25.00 per meter for customers with gas input loads up to 400,000 BTU/hour; and \$50.00 per meter for customers with gas input loads above 400,000 BTU/hour.~~

~~Date Filed:~~ January 11, 2019

~~Effective Date:~~ Service rendered on and after February 1, 2019

~~Issued By:~~ Tamie A. Aberle  
Director—Regulatory Affairs

~~Case No.:~~ PU 17-075 & PU 17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 12~~

### ~~INTERRUPTIBLE GAS MAIN AND SERVICE LINE EXTENSIONS POLICY Rate 106~~

~~Page 1 of 2~~

~~The Company will install gas main and service line extensions using the following guidelines:~~

- ~~a) Contribution. Prior to construction, the customer shall contribute an amount equal to the total cost of construction including all gas main extensions, valves, service line(s), cathodic protection equipment, regulators, meters (excluding remote data acquisition equipment), any required payments made by the Company to the transmission pipeline to accommodate the extensions, and other costs as adjusted for applicable federal and state income taxes.~~
  - ~~i) The extension will proceed if the customer:
    - ~~(1) Pays in advance to the Company the total cost of construction, or~~
    - ~~(2) Customer may post a bond or irrevocable letter of credit in the amount of the required contribution prior to construction and acceptable by the Company. Such bond, issued by a bonding company authorized to do business in the state or letter of credit shall be effective for the original five year term and is subject to approval and acceptance by the Company. If at the end of the original five year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety or guarantor shall reimburse the Company for such recalculated contribution requirement.~~~~
  - ~~ii) Upon completion of the construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.~~
  - ~~iii) Remote data acquisition equipment costs shall be subject to the terms and conditions specified in the Company's Interruptible Gas Transportation Rates.~~
- ~~b) Refund. Contributions for gas main and service line extensions are refundable, without interest, for a period up to five (5) years from the date of completion of the main extension.~~
  - ~~i) If within the five year period from the extension(s) in service date, the total of~~

~~Date Filed: January 11, 2019~~

~~Effective Date: Service rendered on and after February 1, 2019~~

~~Issued By: Tamie A. Aberle  
Director—Regulatory Affairs~~

~~Case No.: PU-17-075 & PU-17-490~~



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 12.1~~

### ~~INTERRUPTIBLE GAS MAIN AND SERVICE LINE EXTENSIONS POLICY Rate 106~~

~~Page 2 of 2~~

~~—the customer's contribution and actual margin paid to the Company equals or exceeds the total present value of the revenue requirement associated with the extension, the Company shall refund the amount exceeding the revenue requirement on the following basis:~~

~~(1) Annually, beginning at the second (2nd) anniversary of the extension(s) in service date, the Company will refund to the customer, the amount exceeding the total present value of the revenue requirement at a rate of 50% of the current year margin associated with the customer's actual throughput.~~

~~(2) Customers who have posted a bond or letter of credit will be notified of any reduction in surety or guarantee requirements based on the above calculation.~~

~~(3) No refund shall be made by Company after the five year refund period and in no event shall the refund exceed the amount of the contribution.~~

~~ii) If within the five year period from the extension(s) in service date, additional customers (firm or interruptible) are connected to an interruptible customer's main extension, the Company shall (1) determine the pro rata cost share applicable to the other customer (2) reduce the original customer's contribution requirement by the pro rata cost attributed to the new customer and (3) calculate an MAI for a firm customer through the process described in Rate 105 ¶ c.ii or collect the full amount for an interruptible customer. The amount collected will be subject to the applicable refund provisions for the remainder of the refund period.~~

~~e) Relocation of Existing Meters and Service Lines: When a customer requests relocation of a meter and/or service line, charges will be made at standard labor and material rates.~~

~~d) A minimum connection charge, per meter, covering the cost of the installation of the meter and regulator, the service connection, general inspection, and gas turn-on is payable at the time the application for service is submitted. The minimum connection charge is \$100.00 for interruptible customers.~~

**Date Filed:** January 11, 2019

**Effective Date:** Service rendered on and after February 1, 2019

**Issued By:** Tamie A. Aberle  
Director—Regulatory Affairs

**Case No.:** PU-17-075 & PU-17-490