



A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street  
 Bismarck, ND 58501  
 701-222-7900  
 www.montana-dakota.com

November 15, 2024

Mr. Steve Kahl, Executive Secretary  
 North Dakota Public Service Commission  
 600 E Boulevard Ave, Dept 408  
 Bismarck, ND 58505-0480

**RE: Montana-Dakota Utilities Co.’s 2023 Natural Gas Rate Increase Application  
 Case No. PU-23-341 – Final Rates Compliance Filing & Interim Rate Refund Plan**

Dear Mr. Kahl:

In accordance with Order Paragraph 2 of the North Dakota Public Service Commission’s Findings of Fact, Conclusions of Law and Order, dated November 7, 2024, Montana-Dakota Utilities Co. (Montana-Dakota) herewith electronically submits this Compliance Filing in the above referenced case. The filing reflects the approval of the Settlement Agreement in its entirety with the exception of the effective date of the new rates which shall be December 1, 2024 (Order Paragraph 1).

The tariff sheets, attached hereto as Attachment A, reflect an effective date of service rendered on and after December 1, 2024.

**Montana-Dakota Tariff Sheets NDPSC Volume 8**

<b>Tariff Sheet No.</b>	<b>Description</b>
3 <sup>rd</sup> Revised Sheet No. 1	Table of Contents
1 <sup>st</sup> Revised Sheet No. 2	Communities Served
33 <sup>rd</sup> Revised Sheet No. 3	Rate Summary Sheet
1 <sup>st</sup> Revised Sheet No. 3.1	Rate Summary Sheet
Original Sheet No. 3.2	Rate Summary Sheet
2 <sup>nd</sup> Revised Sheet No. 4	Residential Gas Service Rate 60
Original Sheet Nos. 5 and 5.1	Firm Gas Service – Wahpeton Rate 62
Original Sheet No. 6	Residential Gas Service – Wahpeton Rate 63
2 <sup>nd</sup> Revised Sheet No. 7	Air Force Rate 64
2 <sup>nd</sup> Revised Sheet No. 13	Firm General Gas Service Rate 70
2 <sup>nd</sup> Revised Sheet No. 14	Small Interruptible General Gas Service Rate 71
1 <sup>st</sup> Revised Sheet No. 14.1	Small Interruptible General Gas Service Rate 71

2 <sup>nd</sup> Revised Sheet No. 15	Optional Seasonal General Gas Service Rate 72
1 <sup>st</sup> Revised Sheet No. 15.1	Optional Seasonal General Gas Service Rate 72
2 <sup>nd</sup> Revised Sheet No. 16	Firm General Gas Service – Wahpeton Rate 73
1 <sup>st</sup> Revised Sheet No. 16.1	Firm General Gas Service – Wahpeton Rate 73
1st Revised Sheet Nos. 17 and 17.1	Firm General Contracted Demand Service Rate 74
Original Sheet Nos. 18 and 18.1	Gwinner Pipeline Capacity Reservation Charge Rate 75
1 <sup>st</sup> Revised Sheet No. 24	Transportation Service Rates 81 and 82
2 <sup>nd</sup> Revised Sheet No. 24.1	Transportation Service Rates 81 and 82
1 <sup>st</sup> Revised Sheet Nos. 24.2 and 24.3	Transportation Service Rates 81 and 82
2 <sup>nd</sup> Revised Sheet No. 27	Large Interruptible General Service Rate 85
1 <sup>st</sup> Revised Sheet No. 27.1	Large Interruptible General Service Rate 85
1 <sup>st</sup> Revised Sheet Nos. 29 and 29.1	Distribution Delivery Stabilization Mechanism Rate 87
1st Revised Sheet No. 30.4	Cost of Gas – Natural Gas Rate 88
2 <sup>nd</sup> Revised Sheet No. 32	Residential Propane Service Rate 90
2 <sup>nd</sup> Revised Sheet No. 34	Firm General Gas Service Rate 92
1 <sup>st</sup> Revised Sheet No. 42 through 42.4, 42.6 through 42.10, 42.12, 42.14, and 42.15	General Provisions Rate 100
2 <sup>nd</sup> Revised Sheet Nos. 42.16 and 42.17	General Provisions Rate 100
1 <sup>st</sup> Revised Sheet Nos. 42.18 42.19	General Provisions Rate 100
1 <sup>st</sup> Revised Sheet No. 47.1	Gas Meter Testing Program Rate 105
Original Sheet Nos. 56 and 56.1	Summary Billing Plan Rate 105
1 <sup>st</sup> Revised Sheet No. 66	Replacement, Relocation, and Repair of Gas Service Lines Rate 124

This Compliance Filing also signifies the commencement of Phase I of the Wahpeton integration, reflecting the elimination of the Great Plains North Dakota rate book in its entirety. Wahpeton customers will now take service under Montana-Dakota’s North Dakota gas tariff starting December 1, 2024.

The Rate Summary Sheets, designated herein as Volume 8, 33<sup>rd</sup> Revised Sheet No. 3 and 1<sup>st</sup> Revised Sheet No. 3.1, are the same tariff sheets that were filed on

November 8, 2024 in the Company's December 2024 Cost of Gas filing with rates effective December 1, 2024, Case No. PU-24-007.

Montana-Dakota is also including, as Attachment B, the Company's proposed interim rate refund plan in accordance with Order Paragraph 3 which directs, that within thirty days of the Commission's Order, Montana-Dakota will file a proposed Interim Rate Refund Plan for Commission approval. The plan outlines the Company's proposal on refunding to customers the difference in the final increase authorized on November 7, 2024 and the interim increase implemented on January 1, 2024. The Company is requesting that the application of the interim rate refund be accomplished no later than 90 days following the implementation of final rates or March 1, 2025.

If you have any questions regarding this filing, please contact me at (701) 222-7855 or [travis.jacobson@mdu.com](mailto:travis.jacobson@mdu.com).

Sincerely,

*/s/ Travis R. Jacobson*

Travis R. Jacobson  
Director of Regulatory Affairs

Enclosures

# Attachment A



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
3<sup>rd</sup> Revised Sheet No. 1  
Canceling 2<sup>nd</sup> Revised Sheet No. 1

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**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after December 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 2  
Canceling Original Sheet No. 2

### COMMUNITIES SERVED

#### NATURAL GAS SERVICE

##### Dakota Heartland Region

Apple Valley	Fort Totten	Max	Steele
Barlow	Garrison	Medina	Surrey
Bismarck*	Glen Ullin	Milnor	Tappen
Burlington	Grafton	Minot	Turtle Lake
Carrington	Gwinner	New Rockford	Underwood
Cavalier	Jamestown	New Salem	Valley City
Cleveland	Kindred	Park River	Walhalla
Dawson	Langdon	Riverdale	Wahpeton
Des Lacs	Lincoln	Ruthville	Washburn
Devils Lake	Linton	Sandborn	Wilton
	Mandan	Sheyenne	Locations near Hankinson/Fairmont

##### Badlands Region

Alexander	Gladstone	Palermo	South Heart
Arnegard	Golva	Portal	Stanley
Beach	Hebron	Ray	Taylor
Belfield	Killdeer	Regent	Tioga
Berthold	Lefor	Rhame	Trenton
Bowman	Lignite	Richardton	Watford City
Dickinson*	Marmarth	Ross	Wheelock
East Fairview	Mott	Sentinel Butte	White Earth
Epping	New England	Springbrook	Williston

#### PROPANE SERVICE

##### Badlands Region

Hettinger

\*Designates Region Office

**Date Filed:** November 1, 2023

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# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
33rd Revised Sheet No. 3  
Canceling 32nd Revised Sheet No. 3

### RATE SUMMARY SHEET

Page 1 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rates 88 & 99 Cost of Gas	Total Rate/ Dk
Residential Rate 60	4	\$0.8244 per day	\$0.525	\$4.103	\$4.628
Firm - Wahpeton Rate 62	5	\$0.395 per day	\$0.781	\$3.946	\$4.727
Firm Service Commitments		\$2.35 per day	\$1.409	\$3.946	\$5.355
Residential - Wahpeton Rate 63 1/	6	\$0.395 per day	\$0.781		
Air Force Rate 64	7				
Minot Air Force Base		\$4,000.00 per month			
PAR Site		\$1,000.00 per month			
Firm Service			\$0.530	\$4.103	\$4.633
Interruptible Service - PAR			\$0.414	\$2.227	\$2.641
Interruptible Service - MAFB			\$0.414	\$2.488	\$2.902
Firm General Service Rate 70	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$4.103	\$5.487
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$4.103	\$5.512
Small Interruptible Gas Rate 71	14				
Maximum Rate per Dk		\$450.00 per month	\$0.699	\$2.227	\$2.926
Minimum Rate per Dk		\$450.00 per month	\$0.102	\$2.227	\$2.329
Maximum Rate per Dk (Wahpeton)		\$450.00 per month	\$0.699	\$2.931	\$3.630
Minimum Rate per Dk (Wahpeton)		\$450.00 per month	\$0.102	\$2.931	\$3.033
Optional Seasonal Gas Rate 72	15				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$4.243	\$5.627
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$4.243	\$5.652
Firm General - Wahpeton Rate 73 1/	16				
Firm Service Commitments		\$0.395 per day	\$0.781		
		\$2.35 per day	\$1.409		
Contracted Demand Service - Rate 74	17				
Meters rated < 500 cubic feet		\$0.88 per day			
Meters rated > 500 cubic feet		\$2.35 per day			
Distribution Demand Charge			\$8.500		\$8.500
Cost of Gas				\$2.620	\$2.620
Capacity Charge				\$12.910	\$12.910

1/ Service not available until June 2025 when customer's service will cease under Firm Service - Wahpeton Rate 62 and commence under the otherwise Wahpeton-specific Montana-Dakota rate schedule.

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**Issued By:** Travis R. Jacobson  
Director - Regulatory Affairs

**Case No.:** PU-24-007 and PU-23-341



# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1st Revised Sheet No. 3.1  
Canceling Original Sheet No. 3.1

### RATE SUMMARY SHEET

Page 2 of 3

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	Rate 89 Cost of Gas	Total Rate/ Dk
Transportation Service	24				
Small Interruptible Rate 81		\$450.00 per month			
Maximum			\$0.699		\$0.699
Minimum			\$0.102		\$0.102
Large Interruptible Rate 82		\$1,800.00 per month			
Maximum			\$0.237		\$0.237
Minimum			\$0.061		\$0.061
Large Interruptible Gas Rate 85	27				
Maximum Rate per Dk		\$1,800.00 per month	\$0.237	\$2.227	\$2.464
Minimum Rate per Dk		\$1,800.00 per month	\$0.061	\$2.227	\$2.288
Residential Rate 90	32	\$0.8244 per day	\$0.525	\$8.732	\$9.257
Firm General Service Rate 92	13				
Meters rated < 500 cubic feet		\$0.88 per day	\$1.384	\$8.732	\$10.116
Meters rated > 500 cubic feet		\$2.35 per day	\$1.409	\$8.732	\$10.141

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# Montana-Dakota Utilities Co.

400 N 4th Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 3.2

### RATE SUMMARY SHEET

Page 3 of 3

Miscellaneous Charges	Amount
Late Payment	1% per month
Returned Check	\$15.00 per check
Manual Meter Reading Change	\$26.05 per month
Reconnection charge after termination for nonpayment -During normal business hours -After normal business hours	See Rate 100 paragraph 22 Current service labor rate per hour
Reconnection charge after termination for causes defined in Rate 100 paragraph 22 -During normal business hours -After normal business hours	\$30.00 Current service labor rate per hour
Reconnection charge applicable to seasonal or temporary customers -During normal business hours -After normal business hours	Minimum- \$30.00 (See rate 100 § V 21) Minimum- Current service labor rate per hour
Reconnection charge applicable to transportation customers when remote data acquisition equipment must be reinstalled	\$160.00

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Director - Regulatory Affairs

**Case No.:** PU-24-007 and PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 4  
Canceling 1<sup>st</sup> Revised Sheet No. 4

### RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

#### Availability:

In all communities served for all domestic uses, excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Residential Gas Service – Wahpeton – Rate 63. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Director - Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 5

### FIRM GAS SERVICE – WAHPETON Rate 62

Page 1 of 2

#### Availability:

Service under this rate schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota. Gas service under this rate schedule will cease six months following implementation of final rates in Case No. PU-23-341, or June 2025, at which time each customer's service will be re-classified as either Residential Gas Service – Wahpeton Rate 63 or Firm General Gas Service – Wahpeton Rate 73, dependent on each customer's service and as defined in Rate 100, §V.3.

Rate 62 customers will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service  
Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 5.1

### FIRM GAS SERVICE – WAHPETON Rate 62

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Page 2 of 2

#### General Terms and Conditions:

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI Wahpeton pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 6

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### RESIDENTIAL GAS SERVICE – WAHPETON Rate 63

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Page 1 of 1

**Availability:**

For the community of Wahpeton, North Dakota for all domestic uses. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

**Rate:**

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**General Terms and Conditions:**

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 7  
Canceling 1<sup>st</sup> Revised Sheet No. 7

### AIR FORCE Rate 64

Page 1 of 2

#### Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

#### Rate:

##### Basic Service Charge:

Minot Air Force Base	\$4,000.00 per month
Perimeter Acquisition Radar (PAR) Site	\$1,000.00 per month

##### Distribution Delivery Charge:

Firm Service	\$0.530 per dk
Interruptible Service	\$0.414 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 13  
Canceling 1<sup>st</sup> Revised Sheet No. 13

### FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale and excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Firm General Gas Service – Wahpeton Rate 73. See Rate 100, §3, for definition on class of service.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: \$0.88 per day  
Distribution Delivery Charge: \$1.384 per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: \$2.35 per day  
Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 14  
Canceling 1<sup>st</sup> Revised Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 71 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

Basic Service Charge: \$450.00 per month

Distribution Delivery Charge: Maximum \$0.699 per dk      Minimum \$0.102 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Date Filed:** September 16, 2024

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 14.1  
Canceling Original Sheet No. 14.1

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 15  
Canceling 1<sup>st</sup> Revised Sheet No. 15

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

#### Availability:

In all communities served, including the community of Wahpeton, and for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate 72 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: \$0.88 per day  
Distribution Delivery Charge: \$1.384 per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: \$2.35 per day  
Distribution Delivery Charge: \$1.409 per dk

#### Cost of Gas:

Winter- Service rendered  
October 1 through May 31      Determined Monthly- See Rate  
Summary Sheet for Current Rate

Summer- Service rendered  
June 1 through September 30      Determined Monthly- See Rate  
Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 15.1  
Canceling Original Sheet No. 15.1

### **OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72**

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Page 2 of 2

#### **Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### **General Terms and Conditions:**

1. The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 16  
Canceling 1<sup>st</sup> Revised Sheet No. 16

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### FIRM GENERAL GAS SERVICE – WAHPETON Rate 73

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Page 1 of 2

#### Availability:

For the community of Wahpeton, North Dakota for all purposes, except for resale. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service  
Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 16.1  
Canceling Original Sheet No. 16.1

### **FIRM GENERAL GAS SERVICE – WAHPETON Rate 73**

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Page 2 of 2

#### **General Terms and Conditions:**

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 17  
Canceling Original Sheet No. 17

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 1 of 2

#### Availability:

In all communities served, including the community of Wahpeton. Applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

Rate 74 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour                      \$0.88 per day

For customers with meters rated  
over 500 cubic feet per hour                      \$2.35 per day

Distribution Demand Charge:                      \$8.50 per dk per month of billing demand

Capacity Charge per Monthly Demand dk:      Determined Monthly – See Rate Summary  
Sheet for Current Rate

Commodity Cost of Gas per dk:                      Determined Monthly – See Rate Summary  
Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 17.1  
Canceling Original Sheet No. 17.1

### **FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74**

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Page 2 of 2

#### **Determination of Monthly Billing Demand:**

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

#### **Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The Cost of Gas component is subject to change on a monthly basis.

#### **Metering Requirements:**

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

#### **General Terms and Conditions:**

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 18

### GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75

Page 1 of 2

#### Availability:

To customers provided natural gas service either directly or through another connection with the Company's pipeline interconnecting with the Alliance Pipeline near Milnor, North Dakota and running through Ransom and Sargent Counties to the Bobcat Company's facility located near Gwinner, North Dakota (Gwinner Pipeline).

#### Applicability:

Customers requesting natural gas service where service must be provided off the Gwinner Pipeline shall contract for capacity required to serve their annual requirements. The Reservation Charge shall be in addition to all other charges applicable under the otherwise applicable rate schedule 60, 70, 71, 72, 74, 81, 82, or 85.

#### Capacity Reservation Charge:

Residential Customers provided Service Under Rate 60	\$0.8712 per day
All other Customers	\$26.50 per maximum daily quantity reservation

#### Minimum Bill:

Capacity Reservation Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Determination of Monthly Billing Demand:

As specified in customer's contract except for residential customers that will be assessed the daily charge above. All other customers will specify a contract quantity based on the maximum daily quantity required. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 18.1

### **GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75**

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Page 2 of 2

#### **General Terms and Conditions:**

1. The customer agrees to contract for service under the Gwinner Pipeline Capacity Reservation Charge Rate 75 for a minimum period of one year.
2. Service under any other rate schedule is not available to customers served through the Gwinner Pipeline without a reservation for capacity on the Gwinner Pipeline.
3. Any main or service line extension necessary to provide service to the Customer shall be subject to the Gas Service Extension Policy Rate 120.
4. The foregoing schedule is subject to the requirements set forth under the otherwise applicable rate schedule for natural gas service and Rates 100 through 124, including any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 24  
Canceling Original Sheet No. 24

### TRANSPORTATION SERVICE Rates 81 and 82

Page 1 of 8

#### Availability:

This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through Company's distribution facilities. In order to obtain transportation service, customer must qualify under an applicable gas transportation service rate; meet the general terms and conditions of service provided hereunder; and enter into a gas transportation agreement upon request by the Company.

Rate 81 or 82 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

The transportation services are as follows:

#### Small Interruptible General Gas Transportation Service Rate 81:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point, whose average use of natural gas will not exceed 100,000 dk annually and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Small Interruptible General Gas Service Rate 71. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

#### Large Interruptible General Gas Transportation Service Rate 82:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually metered at a single delivery point, and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Large Interruptible General Gas Service Rate 85. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 24.1  
Canceling 1<sup>st</sup> Revised Sheet No. 24.1

### TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 8

#### Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

#### Basic Service Charge:

Rate 81	\$450.00 per month
Rate 82	\$1,800.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.699	\$0.237
Minimum Rate per dk	\$0.102	\$0.061

#### General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).
2. **REQUEST FOR GAS TRANSPORTATION SERVICE:**
  - a. To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.
  - b. Requests for transportation service shall be considered in accordance with the provisions of Rate 100, §V.11.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 24.2  
Canceling Original Sheet No. 24.2

### TRANSPORTATION SERVICE Rates 81 and 82

Page 3 of 8

3. MULTIPLE SERVICES THROUGH ONE METER:
  - a. In the event customer desires firm sales service in addition to gas transportation service, customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower shall be billed at Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. Customer has the option to install at their expense, piping necessary for separate measurement of sales and transportation volumes.
  - b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).
4. PRIORITY OF SERVICE – Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt, whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer’s behalf, shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 24.3  
Canceling Original Sheet No. 24.3

### TRANSPORTATION SERVICE Rates 81 and 82

Page 4 of 8

shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.

6. CUSTOMER USE OF NON-DELIVERED VOLUMES - In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 9.b. Gas volumes supplied by Company will be charged at charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge). The Company is under no obligation to notify customer of non-delivered volumes.
7. REPLACEMENT OR SUPPLEMENTAL SALES SERVICE - In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.
8. ELECTION OF SERVICE – Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by Company and customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, §V.21.

9. DAILY IMBALANCE:
  - a. To the extent practicable, customer and Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 27  
Canceling 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 85 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

#### Rate:

Basic Service Charge: \$1,800.00 per month

Distribution Delivery Charge: Maximum Minimum  
\$0.237 per dk \$0.061 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 27.1  
Canceling Original Sheet No. 27.1

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 29  
Canceling Original Sheet No. 29

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 1 of 2

#### Applicability:

This rate schedule represents a Distribution Delivery Stabilization Mechanism (DDSM) and specifies the procedure to be utilized to correct for the over/under collection of distribution delivery charge revenues due to weather fluctuations during the billing period from November 1 through May 1. Service provided under the Company's Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 shall be subject to decreases or increases under the DDSM.

#### Distribution Delivery Stabilization Mechanism:

A DDSM will be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 beginning with the first billing cycle starting November 1 through the billing cycle ending May 1. The DDSM adjustment will be applied on a real-time basis as a surcharge or credit on all rate schedules to which the DDSM is applicable to the customers' bills issued each month during the weather adjustment period of November 1 through May 1.

#### DDSM Adjustment Calculation:

The DDSM Adjustment shall be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Services Rate 70 or 92. In order to calculate the respective DDSM adjustment, the ratio of the normal HDDs as compared to the actual HDDs will be determined and multiplied by the temperature sensitive consumption per customer per HDD. The resulting product shall be multiplied by the applicable Distribution Delivery Charge rate per dk.

$$DDSM_i = R_i (DDF_i ((NDD-ADD)/ADD))$$

Where:

DDSM <sub>i</sub>	=	Distribution Delivery Stabilization Adjustment
i	=	Customer served under Rate Schedules 60, 70, 90 or 92
R <sub>i</sub>	=	Applicable Distribution Delivery Charge per dk
DDF <sub>i</sub>	=	Temperature sensitive use per customer
NDD	=	Normal degree days for the applicable bill cycle
ADD	=	Actual heating degree days for the applicable bill cycle

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

1<sup>st</sup> Revised Sheet No. 29.1

Canceling Original Sheet No. 29.1

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

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#### Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. Residential Service Rate 60 = 0.04087 Residential Service Rate 90 = 0.01039 Firm General Service Rate 70 Small = 0.04138 Firm General Service Rate 70 Large = 0.81272 Firm General Service Rate 92 Small = 0.03429 Firm General Service Rate 92 Large = 1.76785
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

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NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 30.4  
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### **COST OF GAS – NATURAL GAS Rate 88**

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Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

#### **6. Grain Drying Margin Sharing Mechanism:**

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to firm service Rates 60, 62, 63, 70, 72, 73, and 74 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service Rates 71 and 85 as established in Case No. PU-13-803, including prior period over or under collected balances.

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## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 32  
Canceling 1<sup>st</sup> Revised Sheet No. 32

### RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 1

#### Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244 per day

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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2<sup>nd</sup> Revised Sheet No. 34  
Canceling 1<sup>st</sup> Revised Sheet No. 34

### FIRM GENERAL PROPANE SERVICE Rate 92

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#### Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: \$0.88 per day  
Distribution Delivery Charge: \$1.384 per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: \$2.35 per day  
Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42  
Canceling Original Sheet No. 42

### GENERAL PROVISIONS Rate 100

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### GENERAL PROVISIONS Rate 100

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### GENERAL PROVISIONS Rate 100

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**CUSTOMER** – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided for in these rules or in a rate schedule.

**DELIVERY POINT** – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company’s meter(s) located on customer’s premises.

**EXCESS FLOW VALVE** – Safety device designed to automatically stop or restrict the flow of gas if an underground pipe is broken or severed.

**GAS DAY** – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

**INTERRUPTION** – A cessation of transportation or retail natural gas service deemed necessary by Company.

**NOMINATION** – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

**PIPELINE** – The transmission company(s) delivering natural gas into Company’s system.

**RATE** – Shall mean and include every compensation, charge, fare, toll, rental and classification, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

**RECEIPT POINT** – The intertie between Company and the interconnecting Pipeline(s) at which point Company assumes custody of the gas being transported.

**SHIPPER** – The party with whom the Pipeline has entered into a service agreement for transportation services.

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#### III. CUSTOMER OBLIGATION:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company’s service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any person who uses gas service in the absence of an application or contract shall be subject to the Company’s rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as required by the Company.

2. SERVICE AVAILABILITY – Gas will normally be delivered at standard pressures of four to six ounces, dependent on the service territory where the gas service is being delivered. Delivery of gas service at pressures greater than the standard operating pressure may be available and will require a consultation with the Company to determine availability.
3. INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company’s sole discretion, the Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such

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### GENERAL PROVISIONS Rate 100

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10. REPORTING REQUIREMENTS – Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.
11. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting Pipeline's tariff.

#### IV. LIABILITY

1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.
2. CUSTOMER'S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all structures, equipment, lines, appliances, or devices on the customer's side of the point of delivery. The customer must assume the duties of inspecting all structures including the house piping, chimneys, flues and appliances on the customer's side of the point of delivery.
  - a. In the event the Company needs to turn a customer's gas meter on, and a customer's equipment needs to be restarted, the customer may consent to, and accept responsibility for, the relighting of any pilot lights on equipment on customer's side of the meter. If verbal consent of customer is given at the time of scheduling the gas meter turn on, Company personnel will turn gas meter on and inspect for gas use. If no gas use is detected at that time, the gas meter will be left on and the customer can relight any pilot lights on equipment on customer's side of the meter at their convenience. If gas use is detected, Company personnel will turn gas meter off and advise customer to have their system checked. The Company will only turn the gas meter on after customer's system has been checked and no gas use is detected.

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### GENERAL PROVISIONS Rate 100

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3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company’s structures, equipment, lines, or devices on the customer’s premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
  
4. INDEMNIFICATION – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer’s negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company’s negligent or wrongful acts under and during term of service.
  
5. FORCE MAJEURE – In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer’s gas are destroyed while in Company’s possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.

The term “force majeure” as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire

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failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.

#### V. GENERAL TERMS AND CONDITIONS:

1. AGREEMENT – Upon request of the Company, customer may be required to enter into an agreement for any service.
2. RATE OPTIONS – Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.
3. RULES FOR APPLICATION OF GAS SERVICE:
  - (a) Residential gas service is available to any residential customer for domestic purposes only. Residential gas service is defined as service for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family with separate cooking facilities. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes with separate meters and sorority and fraternity houses. In addition,

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auxiliary buildings on the same premise as the living quarters when used for residential purposes may be served on the residential rate. This is not an all-inclusive list.

- (b) Nonresidential service is defined as service provided to a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty salons, master metered apartment houses, common areas of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site. This is not an all-inclusive list.
  - (c) The definitions above are based upon the supply of service to an entire premise through a single delivery and metering point. Separate supply for the same customer at other points of consumption may be separately metered and billed.
  - (d) If separate metering is not practical for a single unit (one premise) that is using gas for both domestic purposes and for conducting business (or for nonresidential purposes as defined herein), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or Nonresidential) applicable to the type of service which constitutes 50% or more of the customer's total connected load.
  - (e) Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the Nonresidential rates.
4. DISPATCHING – Transportation customers will adhere to gas dispatching policies and procedures established by Company to facilitate transportation service. Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.
  5. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES – The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280 –

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Manufactured Homes Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities.

6. CONSUMER DEPOSITS – The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with the following criteria:
  - (a) The amount of such deposit shall not exceed one and one-half times the estimated amount of one month’s average bill.
  - (b) The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall be indeterminate, but it shall automatically terminate when the customer gives notice of service discontinuance to the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer’s account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

7. METERING AND MEASUREMENT:
  - (a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both

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turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For handbilled accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.

Local sales base pressure is defined as four to six ounces (depending on service area) per square inch gauge pressure plus local average atmospheric pressure.

#### 10. BILLING ADJUSTMENTS –

- (a) In the event a customer's gas service bill is found in error resulting from a meter equipment failure, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (b) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as Residential Service Rates 60, 90, or a Wahpeton residential customer, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (c) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as non-residential (gas service provided under all rate schedules other than Rates 60, 90, or a Wahpeton residential customer), the Company may adjustment back and rebill the bills in error for a period not to exceed six years.
- (d) In the event a customer's gas service bill is found in error resulting in an overcharge, the Company may adjust back to the known date of error and

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12. EXCESS FLOW VALVE – In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company will install an excess flow valve on an existing service line at the customer’s request at a mutually agreeable date. The actual cost of the installation will be assessed to the customer.
13. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any past due balance, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer’s account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
14. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for any check for any reason not honored by customer’s financial institution.
15. MANUAL METER READING CHARGE– A monthly Manual Meter Reading Charge of \$26.05 per month will be assessed customer(s) who have requested, and received Company approval, to have their meter read manually each month in lieu of an AMR-equipped meter read. Customer(s) agree to contract for the manual reading of the meter for a minimum period of one year.
16. TAX CLAUSE –In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer’s service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

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<b>Issued By:</b> Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b> PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.15  
Canceling Original Sheet No. 42.15

### GENERAL PROVISIONS Rate 100

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#### 17. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.
- (3) Maintenance or repair of Company-owned facilities on the customer's premises.
- (4) Pilot relights necessary due to an interruption in gas service deemed to be the Company's responsibility.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- (2) High bills or inadequate service complaints.
- (3) Location of underground Company facilities for contractors, builders, plumbers, etc.

#### 18. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS –

For service requested by customers after the Company's normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday local time, a charge will be made for labor at standard overtime service rates.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

To ensure the Company can service the customer during normal business hours, the customer's call must be received by 12:00 p.m. local time on a regular work day for a disconnection or reconnection of service that same day. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised that over time service rates will apply if service is

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 42.16  
Canceling 1<sup>st</sup> Revised Sheet No. 42.16

### GENERAL PROVISIONS Rate 100

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required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

19. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company’s Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

20. INSTALLING TEMPORARY METERING FACILITIES OR SERVICE – A customer requesting a temporary meter installation and service will be charged on the basis of direct costs incurred by the Company.

21. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period service was not being used and a charge of \$30.00. The minimum will be based on standard overtime rates for reconnecting service after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, swimming facilities, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service for usage above the annual authorized usage by rate class (Small Firm General Rate 70 = 171 dk; Large Firm General Rate 70 = 1,217 dk; Small Firm General Propane Rate 92 = 175 dk; Large Firm

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
2<sup>nd</sup> Revised Sheet No. 42.17  
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### GENERAL PROVISIONS Rate 100

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General Propane Rate 92 = 1,919 dk; and Small Interruptible Rate 71 = 7,301 dk). A reconnection fee of \$30.00 will also apply to reconnections. The minimum will be based on standard overtime rates for reconnecting service occurring after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Wahpeton Sales Customers – Customers will be charged a reconnection fee of \$30.00.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

22. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.

The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised that over time service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

23. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:

- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company’s equipment or service to others.
- (b) In the event of tampering with the equipment furnished and owned by the Company.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.18  
Canceling Original Sheet No. 42.18

### GENERAL PROVISIONS Rate 100

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- (c) For violation of or noncompliance with the Company's rules on file with the Commission.
- (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
- (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

24. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

- (a) Examples of unauthorized use of service includes but is not limited to, tampering or unauthorized reconnection by the following methods:
  - (1) Bypass piping around meter.
  - (2) Bypass piping installed in place of meter.
  - (3) Meter reversed.
  - (4) Meter index disengaged or removed.
  - (5) Service or equipment tampered with or piping connected ahead of meter.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 42.19  
Canceling Original Sheet No. 42.19

### GENERAL PROVISIONS Rate 100

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- (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
- (7) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.
  
- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
  - (1) Time, material and transportation costs used in investigation.
  - (2) Estimated charge for non-metered gas.
  - (3) On-premise time to correct situation.
  - (4) Any damage to Company property.
  - (5) All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company. A minimum fee of \$30.00 will apply.
  
- (c) Reconnection of Service:

Gas service disconnected for any of the above reasons shall be reconnected after a customer has furnished satisfactory evidence of compliance with the Company's rules and conditions of service, and paid any service charges which are due, including:

  - (1) All delinquent bills, if any.
  - (2) The amount of any Company revenue loss attributable to said tampering.
  - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
  - (4) Reconnection fee applicable.
  - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.
  
- 25. BILL DISCOUNT FOR QUALIFYING EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and the amount reduced by 33 1/3 percent.
  
- 26. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:
  - Rate 120 – Gas Service Extension Policy
  - Rate 124 – Replacement, Relocation and Repair of Gas Service Lines

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 47.1  
Canceling Original Sheet No. 47.1

### **GAS METER TESTING PROGRAM Rate 105**

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Page 2 of 2

5. The meters tested within the random test program will include meters selected via a computer generated random selection process and meters pulled from a customer's premise in correlation with service technicians being on-site for other service related work.
6. Lot acceptability will be determined by the standard deviation method based on single sample, double specification limit, variability unknown, for an acceptable quality level of 15%. The following actions will be taken based on the test results:
  - a. A meter for which the sample is satisfactory will remain in service.
  - b. A meter lot for which the sample fails may remain in service if it passed the previous year and if no more than 10% of the sample registers over 102%.
  - c. A meter lot for which the sample fails will be evaluated if the lot failed the previous year or if more than 10% of the sample registers over 102%.
    - i. If evaluation determines the group is homogeneous, then the entire group will be removed.
    - ii. If group is not homogeneous and a subset of the group is found defective, that subset will be removed. Removal of a failed lot of meters or failed subset of lot will be removed from service for testing and repair within one year.

### **Reporting**

Montana-Dakota shall file reports of its meter test results by April 1 of the year following the test period. The test year shall run from July 1 through June 30.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 56

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### SUMMARY BILLING PLAN Rate 115

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#### Availability:

Under the Company's Summary Billing Plan, customers are provided an optional billing arrangement under which a customer's multiple premises may be consolidated into one billing statement each month. This billing arrangement is available in all communities served by the Company for customers who voluntarily agree to participate in the Summary Billing Plan and who continue to meet the availability and terms and conditions of the plan.

The Company may limit the number of premises participating in the plan and exclude services based on rate and/or customer class or credit standing with the Company. Seasonal, short-term, or temporary customers will not be allowed to enroll. Participation in other optional programs such as Balanced Billing may also limit a customer's ability to participate in this billing arrangement. This is not an all-inclusive list of exclusions and service enrollment is at the Company's sole discretion.

#### General Terms and Conditions:

1. A customer requesting Summary Billing must provide 45 days advanced notice of their request to enroll.
2. Customer agrees to contract for Summary Billing for a minimum of one year.
3. Each service enrolled in the Summary Billing Plan shall be billed at the otherwise applicable rate schedule.
4. The Company, at its sole discretion, will select the bill date for an enrolled customer's Summary Bill.
5. Enrolled customers need only make one payment each month covering the total amount due for all services included in the Summary Bill.
6. Payment policies remain in effect for each customer participating in the plan. Any determination of delinquencies will be based on the bill date of the Summary Bill.
  - a. If a customer participating in the Summary Billing Plan falls into arrears, the Company, at its sole discretion, may discontinue this optional billing arrangement and revert the services into separate billing statements.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 56.1

### SUMMARY BILLING PLAN Rate 115

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7. Either the customer or the Company may cancel a customer's Summary Billing Plan with a 45-day advanced notice of cancellation. Upon cancellation of the plan, a customer's services will revert into separate billing statements.
  - a. Upon cancellation of a Summary Billing Plan, the customer may not request the establishment of a new Summary Billing Plan for at least one year after cancellation.
  
8. The Company will not be liable for any customer costs which may result from any refusals, delays or failures resulting from requests for, or changes to, a customer's Summary Billing Plan.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
1<sup>st</sup> Revised Sheet No. 66  
Canceling Original Sheet No. 66

### REPLACEMENT, RELOCATION AND REPAIR OF GAS SERVICE LINES Rate 124

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1. Where service line location changes are made due to building encroachments (a building is being constructed or is already located over a service line, etc.), the customer shall be charged for on the basis of direct costs incurred by the Company.
2. Whenever a service line is damaged by the customer or someone under the employ of the customer necessitating the service line to be either repaired or replaced in whole or in substantial part, such work shall be charged on a direct cost basis. If the damage was caused by independent contractors, not in the employ of the customer, the charges shall be billed directly to such contractor.
3. Service line changes necessary to increase the size and capacity of an existing service line because of increased demand shall be treated in accordance with the Gas Service Extension Policy - Rate 120.

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## Tariffs Reflecting Proposed Changes



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~2<sup>nd</sup>-3<sup>rd</sup>~~ Revised Sheet No. 1

Canceling ~~4<sup>st</sup>-2<sup>nd</sup>~~ Revised Sheet No. 1

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 2

~~Canceling Original Sheet No. 2~~

### COMMUNITIES SERVED

#### NATURAL GAS SERVICE

##### Dakota Heartland Region

Apple Valley	Fort Totten	Max	Steele
Barlow	Garrison	Medina	Surrey
Bismarck*	Glen Ullin	Milnor	Tappen
Burlington	Grafton	Minot	Turtle Lake
Carrington	Gwinner	New Rockford	Underwood
Cavalier	Jamestown	New Salem	Valley City
Cleveland	<u>Kindred</u>	Park River	Walhalla
Dawson	Langdon	Riverdale	<u>Wahpeton</u>
Des Lacs	Lincoln	Ruthville	Washburn
Devils Lake	Linton	Sandborn	Wilton
	Mandan	Sheyenne	Locations near Hankinson/Fairmont

##### Badlands Region

Alexander	Gladstone	Palermo	South Heart
Arnegard	Golva	<u>Portal</u>	Stanley
Beach	Hebron	Ray	Taylor
Belfield	Killdeer	Regent	Tioga
Berthold	Lefor	Rhame	Trenton
Bowman	Lignite	Richardton	Watford City
Dickinson*	Marmarth	Ross	Wheelock
East Fairview	Mott	Sentinel Butte	White Earth
Epping	New England	Springbrook	Williston

#### PROPANE SERVICE

##### Badlands Region

Hettinger

\*Designates Region Office

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 4

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 4

### RESIDENTIAL GAS SERVICE Rate 60

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#### Availability:

In all communities served for all domestic uses, excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Residential Gas Service – Wahpeton – Rate 63. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244 per day

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

Interim Rate Increase: 20.856% of amount billed under Basic Service Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 5

### FIRM GAS SERVICE – WAHPETON Rate 62

Page 1 of 2

#### Availability:

Service under this rate schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota. Gas service under this rate schedule will cease six months following implementation of final rates in Case No. PU-23-341, or June 2025, at which time each customer's service will be re-classified as either Residential Gas Service – Wahpeton Rate 63 or Firm General Gas Service – Wahpeton Rate 73, dependent on each customer's service and as defined in Rate 100, §V.3.

Rate 62 customers will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 5.1

### FIRM GAS SERVICE – WAHPETON Rate 62

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Page 2 of 2

#### General Terms and Conditions:

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI Wahpeton pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 6

### RESIDENTIAL GAS SERVICE – WAHPETON Rate 63

Page 1 of 1

#### Availability:

For the community of Wahpeton, North Dakota for all domestic uses. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** September 16, 2024

**Effective Date:** Service rendered on and after December 1, 2024

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 7

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 7

### AIR FORCE Rate 64

Page 1 of 2

#### Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

#### Rate:

##### Basic Service Charge:

Minot Air Force Base	<del>\$2,000.00</del> <u>\$4,000.00</u> per month
Perimeter Acquisition Radar (PAR) Site	<del>\$175.00</del> <u>\$1,000.00</u> per month

##### Distribution Delivery Charge:

Firm Service	<del>\$0.44</del> <u>\$0.530</u> per dk
Interruptible Service	<del>\$0.255</del> <u>\$0.414</u> per dk

##### Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

##### ~~Interim Rate Increase:~~

~~20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~<sup>2<sup>nd</sup></sup> Revised Sheet No. 13

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 13

### FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale- and excluding the community of Wahpeton where service is provided under Firm Gas Service – Wahpeton Rate 62 or Firm General Gas Service – Wahpeton Rate 73. See Rate 100, §3, for definition on class of service.

#### Rate:

For customers with meters rated under 500 cubic feet per hour

Basic Service Charge: ~~\$0.75~~<sup>0.88</sup> per day  
Distribution Delivery Charge: ~~\$1.174~~<sup>1.384</sup> per dk

For customers with meters rated over 500 cubic feet per hour

Basic Service Charge: ~~\$2.132~~<sup>2.35</sup> per day  
Distribution Delivery Charge: ~~\$0.917~~<sup>1.409</sup> per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase:~~ ~~20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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Director – Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~<sup>2<sup>nd</sup></sup> Revised Sheet No. 14

Canceling ~~Original~~<sup>1<sup>st</sup> Revised</sup> Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

#### Availability:

In all communities served, including the community of Wahpeton. For all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 71 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

Basic Service Charge: \$450.00 per month

Distribution Delivery Charge: Maximum Minimum  
~~\$0.5660.699~~ per dk \$0.102 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

#### Minimum Bill:

Basic Service Charge.

#### Payment:

**Date Filed:** ~~November 1, 2023~~ September 16, 2024 **Effective Date:** Service rendered on and after ~~January 1, 2024~~ December 1, 2024  
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Director – Regulatory Affairs **Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~1<sup>st</sup>~~<sup>2<sup>nd</sup></sup> Revised Sheet No. 14

Canceling ~~Original~~<sup>1<sup>st</sup> Revised</sup> Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Date Filed:** ~~November 1, 2023~~ September 16, 2024

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~<sup>1<sup>st</sup> Revised</sup> Sheet No. 14.1

~~Canceling Original Sheet No. 14.1~~

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 3

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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Director – Regulatory Affairs

**Case No.:** PU-~~20-37923-341~~





# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 15

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 15

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 15.1

~~Canceling Original~~ Sheet No. 15.1

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 2 of 2

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** ~~August 26, 2020~~ November 1, 2023

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# Montana-Dakota Utilities Co.

400 N.4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

1<sup>st</sup> Revised Sheet No. 16

Canceling Original Sheet No. 16

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 4 of 2

#### Availability:

In all communities served applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour ——— \$0.75 per day

For customers with meters rated  
over 500 cubic feet per hour ——— \$2.13 per day

Distribution Demand Charge: \$8.00 per dk per month of billing demand

Capacity Charge per  
Monthly Demand dk: Determined Monthly — See Rate Summary  
Sheet for Current Rate

Cost of Gas:  
Commodity per dk: Determined Monthly — See Rate Summary  
Sheet for Current Rate

— Interim Rate Increase 20.856% of amount billed under Basic Service  
Charge and Distribution Demand Charge

#### Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Determination of Monthly Billing Demand:

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

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Director—Regulatory Affairs

**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 16.1

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 2 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The Cost of Gas component is subject to change on a monthly basis.

#### Metering Requirements:

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

#### General Terms and Conditions:

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
1. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the stat

**Date Filed:** May 7, 2021

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Director – Regulatory Affairs

**Case No.:** PU-20-379



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 16

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 16

### FIRM GENERAL GAS SERVICE – WAHPETON Rate 73

Page 1 of 2

#### Availability:

For the community of Wahpeton, North Dakota for all purposes, except for resale. See Rate 100, §V.3 for definition of class of service. Service under this rate schedule is available starting on or after June 2025.

#### Rate:

Basic Service Charge: \$0.395 per day

Distribution Delivery Charge: \$0.781 per dk

For customers who signed a Firm Service  
Commitment with the Company prior to November 1, 2023

Basic Service Charge: \$2.35 per day

Distribution Delivery Charge: \$1.409 per dk

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 16.1

~~Canceling Original~~ Sheet No. 16.1

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### **FIRM GENERAL GAS SERVICE – WAHPETON Rate 73**

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Page 2 of 2

#### **General Terms and Conditions:**

1. Customers who signed a Firm Service Commitment with the Company prior to November 1, 2023 thereby indicating the customer's intent to take firm service at the equivalent of one of Montana-Dakota's firm general gas rates at the completion of the WBI pipeline expansion project are required to take service under the applicable rates defined herein.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 17

### **GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75**

Page 4 of 4

#### **Availability:**

To customers provided natural gas service either directly or through another connection with the Company's pipeline interconnecting with the Alliance Pipeline near Milnor, North Dakota and running through Ransom and Sargent Counties to the Bobcat Company's facility located near Gwinner, North Dakota (Gwinner Pipeline).

#### **Applicability:**

Customers requesting natural gas service where service must be provided off the Gwinner Pipeline shall contract for capacity required to serve their annual requirements. The Reservation Charge shall be in addition to all other charges applicable under the otherwise applicable rate schedule 60, 70, 71, 72, 74, 81, 82, or 85.

#### **Capacity Reservation Charge:**

Residential Customers provided Service Under Rate 60	\$0.8712 per day
All other Customers	\$26.50 per maximum daily quantity reservation

#### **Minimum Bill:**

Capacity Reservation Charge.

#### **Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### **Determination of Monthly Billing Demand:**

As specified in customer's contract except for residential customers that will be assessed the daily charge above. All other customers will specify a contract quantity based on the maximum daily quantity required. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

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Director - Regulatory Affairs

**Case No.:** PU-20-379



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 17.1

### **GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75**

Page 2 of 4

#### **General Terms and Conditions:**

1. The customer agrees to contract for service under the Gwinner Pipeline Capacity Reservation Charge Rate 75 for a minimum period of one year.
2. Service under any other rate schedule is not available to customers served through the Gwinner Pipeline without a reservation for capacity on the Gwinner Pipeline.
3. Any main or service line extension necessary to provide service to the Customer shall be subject to the Firm Gas Service Extension Policy Rate 120 or Interruptible Service Extension Policy Rate 119.

The foregoing schedule is subject to the requirements set forth under the otherwise applicable rate schedule for natural gas service and Rates 100 through 124, including any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original-1<sup>st</sup> Revised~~ Sheet No. 17

~~Canceling Original Sheet No. 17~~

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 1 of 2

#### Availability:

In all communities served, including the community of Wahpeton. Applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

Rate 74 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour      \$0.88 per day

For customers with meters rated  
over 500 cubic feet per hour      \$2.35 per day

Distribution Demand Charge:      \$8.50 per dk per month of billing demand

Capacity Charge per  
Monthly Demand dk:      Determined Monthly – See Rate Summary  
Sheet for Current Rate

Commodity Cost of Gas per dk:      Determined Monthly – See Rate Summary  
Sheet for Current Rate

#### Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

Original 1<sup>st</sup> Revised Sheet No.17.1

Canceling Original Sheet No.17.1

### FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

Page 2 of 2

#### Determination of Monthly Billing Demand:

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The Cost of Gas component is subject to change on a monthly basis.

#### Metering Requirements:

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetering equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetering requirements shall occur prior to meter installation.

#### General Terms and Conditions:

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 18

### GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75

Page 1 of 2

#### Availability:

To customers provided natural gas service either directly or through another connection with the Company's pipeline interconnecting with the Alliance Pipeline near Milnor, North Dakota and running through Ransom and Sargent Counties to the Bobcat Company's facility located near Gwinner, North Dakota (Gwinner Pipeline).

#### Applicability:

Customers requesting natural gas service where service must be provided off the Gwinner Pipeline shall contract for capacity required to serve their annual requirements. The Reservation Charge shall be in addition to all other charges applicable under the otherwise applicable rate schedule 60, 70, 71, 72, 74, 81, 82, or 85.

#### Capacity Reservation Charge:

<u>Residential Customers provided Service Under Rate 60</u>	<u>\$0.8712 per day</u>
<u>All other Customers</u>	<u>\$26.50 per maximum daily quantity reservation</u>

#### Minimum Bill:

Capacity Reservation Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Determination of Monthly Billing Demand:

As specified in customer's contract except for residential customers that will be assessed the daily charge above. All other customers will specify a contract quantity based on the maximum daily quantity required. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 18.1

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### GWINNER PIPELINE CAPACITY RESERVATION CHARGE Rate 75

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Page 2 of 2

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Gwinner Pipeline Capacity Reservation Charge Rate 75 for a minimum period of one year.
2. Service under any other rate schedule is not available to customers served through the Gwinner Pipeline without a reservation for capacity on the Gwinner Pipeline.
3. Any main or service line extension necessary to provide service to the Customer shall be subject to the Gas Service Extension Policy Rate 120.
4. The foregoing schedule is subject to the requirements set forth under the otherwise applicable rate schedule for natural gas service and Rates 100 through 124, including any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

Original, 1<sup>st</sup> Revised Sheet No. 24

Canceling Original Sheet No. 24

### TRANSPORTATION SERVICE Rates 81 and 82

Page 1 of 8

#### Availability:

This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through Company's distribution facilities. In order to obtain transportation service, customer must qualify under an applicable gas transportation service rate; meet the general terms and conditions of service provided hereunder; and enter into a gas transportation agreement upon request by the Company.

Rate 81 or 82 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

The transportation services are as follows:

#### Small Interruptible General Gas Transportation Service Rate 81:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point, whose average use of natural gas will not exceed 100,000 dk annually and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Small Interruptible General Gas Service Rate 71. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

#### Large Interruptible General Gas Transportation Service Rate 82:

Transportation service is available for all general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually metered at a single delivery point, and who, absent the request for transportation service, are eligible for natural gas service, on an interruptible basis, pursuant to Company's effective Large Interruptible General Gas Service Rate 85. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be treated and billed in accordance with the provisions of Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 24.1

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 24.1

### TRANSPORTATION SERVICE Rates 81 and 82

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#### Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

#### Basic Service Charge:

Rate 81	\$450.00 per month
Rate 82	<del>\$1,600.00</del> <u>\$1,800.00</u> per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	<del>\$0.5660</del> <u>\$0.699</u>	\$0.237
Minimum Rate per dk	\$0.102	\$0.061

~~Interim Rate Increase:~~ 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### General Terms and Conditions:

1. CRITERIA FOR SERVICE: In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).
2. REQUEST FOR GAS TRANSPORTATION SERVICE:
  - a. To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.
  - b. Requests for transportation service shall be considered in accordance with the provisions of Rate 100, §V.11.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
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~~Original~~ 1<sup>st</sup> Revised Sheet No. 24.2

~~Canceling Original Sheet No. 24.2~~

### TRANSPORTATION SERVICE Rates 81 and 82

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3. MULTIPLE SERVICES THROUGH ONE METER:
  - a. In the event customer desires firm sales service in addition to gas transportation service, customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower shall be billed at Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. Customer has the option to install at their expense, piping necessary for separate measurement of sales and transportation volumes.
  - b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).
4. PRIORITY OF SERVICE – Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt, whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer’s behalf, shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off

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### TRANSPORTATION SERVICE Rates 81 and 82

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customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.

6. CUSTOMER USE OF NON-DELIVERED VOLUMES - In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 9.b. Gas volumes supplied by Company will be charged at charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge). The Company is under no obligation to notify customer of non-delivered volumes.
7. REPLACEMENT OR SUPPLEMENTAL SALES SERVICE - In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.
8. ELECTION OF SERVICE – Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by Company and customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, §V.21.

9. DAILY IMBALANCE:
  - a. To the extent practicable, customer and Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.

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# Montana-Dakota Utilities Co.

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~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 27

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

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#### Availability:

In all communities served, including the community of Wahpeton. ~~f~~For all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate 85 customers in Wahpeton will take service under a Great Plains Natural Gas Co. account and receive a Great Plains Natural Gas Co. bill until June 2025. Following June 2025, a Montana-Dakota account will be established and customer will start receiving a Montana-Dakota gas bill.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

#### Rate:

Basic Service Charge: ~~\$1,600.00~~ \$1,800.00 per month

Distribution Delivery Charge: Maximum Minimum  
\$0.237 per dk \$0.061 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

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## State of North Dakota Gas Rate Schedule

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~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 27

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

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Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

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#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.
  
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 or either Firm Gas Service Rate 62 or Firm General Gas Service Rate 73 if a Wahpeton customer (excluding Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
  
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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# Montana-Dakota Utilities Co.

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~~Original~~ 1<sup>st</sup> Revised Sheet No. 29

~~Canceling Original Sheet No. 29~~

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 1 of 2

#### Applicability:

This rate schedule represents a Distribution Delivery Stabilization Mechanism (DDSM) and specifies the procedure to be utilized to correct for the over/under collection of distribution delivery charge revenues due to weather fluctuations during the billing period from November 1 through May 1. Service provided under the Company's Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 shall be subject to decreases or increases under the DDSM.

#### Distribution Delivery Stabilization Mechanism:

A DDSM will be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 beginning with the first billing cycle starting November 1 through the billing cycle ending May 1. The DDSM adjustment will be applied on a real-time basis as a surcharge or credit on all rate schedules to which the DDSM is applicable to the customers' bills issued each month during the weather adjustment period of November 1 through May 1.

#### DDSM Adjustment Calculation:

The DDSM Adjustment shall be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Services Rate 70 or 92. In order to calculate the respective DDSM adjustment, the ratio of the normal HDDs as compared to the actual HDDs will be determined and multiplied by the temperature sensitive consumption per customer per HDD. The resulting product shall be multiplied by the applicable Distribution Delivery Charge rate per dk.

$$DDSM_i = R_i (DDF_i ((NDD-ADD)/ADD))$$

Where:

DDSM <sub>i</sub>	=	Distribution Delivery Stabilization Adjustment
i	=	Customer served under Rate Schedules <u>60, 70, 90</u> or 92
R <sub>i</sub>	=	Applicable Distribution Delivery Charge per dk
DDF <sub>i</sub>	=	Temperature sensitive use per customer
NDD	=	Normal degree days for the applicable bill cycle
ADD	=	Actual heating degree days for the applicable bill cycle

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~~Canceling Original~~ Sheet No. 29.1

### DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

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#### Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. <u>Residential Service Rate 60 = 0.04087</u> <u>Residential Service Rate 90 = 0.01039</u> Firm General Service Rate <del>Code-700</del> <u>Small</u> = <del>0.050120</del> . <u>04138</u> Firm General Service Rate <del>Code-704</del> <u>Large</u> = <del>0.904990</del> . <u>81272</u> Firm General Service Rate <del>Code-920</del> <u>Small</u> = <del>0.048020</del> . <u>03429</u> Firm General Service Rate <del>Code-924</del> <u>Large</u> = <del>1.797801</del> . <u>76785</u>
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

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~~Canceling Original Sheet No. 30.4~~

### COST OF GAS – NATURAL GAS Rate 88

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Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

#### 6. Grain Drying Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to firm service Rates 60, 62, 63, 70, 72, 73, and 74 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service ~~r~~Rates 71 and 85 as established in Case No. PU-13-803, including prior period over or under collected balances.

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~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 32

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 32

### RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 1

#### Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge: \$0.8244 per day

Distribution Delivery Charge: \$0.525 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase:~~ ~~20.856% of amount billed under Basic Service Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from

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### RESIDENTIAL PROPANE SERVICE Rate 90

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date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.

2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 34

### FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

#### Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

For customers with meters rated  
under 500 cubic feet per hour

Basic Service Charge: ~~\$0.750.88~~ per day  
Distribution Delivery Charge: ~~\$1.1741.384~~ per dk

For customers with meters rated  
over 500 cubic feet per hour

Basic Service Charge: ~~\$2.132.35~~ per day  
Distribution Delivery Charge: ~~\$0.9171.409~~ per dk

Cost of Gas: Determined Monthly- See Rate  
Summary Sheet for Current Rate

~~Interim Rate Increase: 20.856% of amount billed under Basic  
Service Charge and Distribution  
Delivery Charge~~

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

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**CUSTOMER** – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided for in these rules or in a rate schedule.

**DELIVERY POINT** – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company’s meter(s) located on customer’s premises.

**EXCESS FLOW VALVE** – Safety device designed to automatically stop or restrict the flow of gas if an underground pipe is broken or severed.

**GAS DAY** – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

**INTERRUPTION** – A cessation of transportation or retail natural gas service deemed necessary by Company.

**NOMINATION** – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

**PIPELINE** – The transmission company(s) delivering natural gas into Company’s system.

**RATE** – Shall mean and include every compensation, charge, fare, toll, rental and classification, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

**RECEIPT POINT** – The intertie between Company and the interconnecting Pipeline(s) at which point Company assumes custody of the gas being transported.

**SHIPPER** – The party with whom the Pipeline has entered into a service agreement for transportation services.

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#### III. CUSTOMER OBLIGATION:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company’s service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any person who uses gas service in the absence of an application or contract shall be subject to the Company’s rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as required by the Company.

2. SERVICE AVAILABILITY – Gas will normally be delivered at standard pressures of four to six ounces, dependent on the service territory where the gas service is being delivered. Delivery of gas service at pressures greater than the standard operating pressure may be available and will require a consultation with the Company to determine availability.
3. INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company’s sole discretion, the Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such

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10. REPORTING REQUIREMENTS – Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

11. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting Pipeline’s tariff.

#### IV. LIABILITY

1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.
2. CUSTOMER’S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all structures, equipment, lines, appliances, or devices on the customer’s side of the point of delivery. The customer must assume the duties of inspecting all structures including the house piping, chimneys, flues and appliances on the customer’s side of the point of delivery.

a. In the event the Company needs to turn a customer’s gas meter on, and a customer’s equipment needs to be restarted, the customer may consent to, and accept responsibility for, the relighting of any pilot lights on equipment on customer’s side of the meter. If verbal consent of customer is given at the time of scheduling the gas meter turn on, Company personnel will turn gas meter on and inspect for gas use. If no gas use is detected at that time, the gas meter will be left on and the customer can relight any pilot lights on equipment on customer’s side of the meter at their convenience. If gas use is detected, Company personnel will turn gas meter off and advise customer to have their system checked. The Company will only turn the gas meter on after customer’s system has been checked and no gas use is detected.

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3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company’s structures, equipment, lines, or devices on the customer’s premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer’s negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all

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turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For handbilled accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.

Local sales base pressure is defined as four to six ounces (depending on service area) per square inch gauge pressure plus local average atmospheric pressure.

#### 10. BILLING ADJUSTMENTS –

- (a) In the event a customer's gas service bill is found in error resulting from a meter equipment failure, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (b) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as Residential Service Rates ~~60~~, or a Wahpeton residential customer, the Company may adjust back and rebill the bills in error for a period not to exceed six months.
- (c) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service is identified as non-residential (gas service provided under all rate schedules other than Rates ~~60~~, or a Wahpeton residential customer), the Company may adjustment back and rebill the bills in error for a period not to exceed six years.
- (d) In the event a customer's gas service bill is found in error resulting in an overcharge, the Company may adjust back to the known date of error and

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12. EXCESS FLOW VALVE – In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company will install an excess flow valve on an existing service line at the customer’s request at a mutually agreeable date. The actual cost of the installation will be assessed to the customer.
13. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any past due balance, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer’s account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
14. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for any check for any reason not honored by customer’s ~~bank~~financial institution.
15. MANUAL METER READING CHARGE– A monthly Manual Meter Reading Charge of \$26.05 per month will be assessed customer(s) who have requested, and received Company approval, to have their meter read manually each month in lieu of an AMR-equipped meter read. Customer(s) agree to contract for the manual reading of the meter for a minimum period of one year.
16. TAX CLAUSE –In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer’s service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

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#### 17. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.

~~(3) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.~~

~~(4)~~(3) Maintenance or repair of Company-owned facilities on the customer's premises.

~~(5)~~(4) Pilot relights necessary due to an interruption in gas service deemed to be the Company's responsibility.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- (2) High bills or inadequate service complaints.
- (3) Location of underground Company facilities for contractors, builders, plumbers, etc.

#### 18. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS –

For service requested by customers after the Company's normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday local time, a charge will be made for labor at standard overtime service rates.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

To ensure the Company can service the customer during normal business hours, the customer's call must be received by 12:00 p.m. local time on a regular work day for a disconnection or reconnection of service that same

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day. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised

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that over time service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

19. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company’s Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

20. INSTALLING TEMPORARY METERING FACILITIES OR SERVICE – A customer requesting a temporary meter installation and service will be charged on the basis of direct costs incurred by the Company.

21. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period service was not being used and a charge of \$30.00. The minimum will be based on standard overtime rates for reconnecting service after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, swimming facilities, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service for usage above the annual authorized usage by rate class (Small Firm General Rate 70 = ~~1,741,171~~ dk; Large Firm General Rate 70 = ~~1,220,1,217~~ dk; Small Firm General Propane Rate 92 = ~~1,701,175~~ dk; Large Firm General Propane Rate 92 = ~~1,898,1,919~~ dk; and Small Interruptible Rate 71 = 5,948,7,301 dk). A reconnection fee of \$30.00 will also apply to

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reconnections. The minimum will be based on standard overtime rates for reconnecting

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service occurring after normal business hours. The Capacity Reservation Charge under Gwinner Pipeline Reservation Charge Rate 75 or the Expansion Customer Charge under Kindred Expansion Surcharge Rate 76 will also be applicable during the period service was not being used, if Rates 75 or 76 are applicable to the customer while in service.

Wahpeton Sales Customers – Customers will be charged a reconnection fee of \$30.00.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

22. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.

The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. For calls received after 12:00 p.m. local time on a regular work day, customers will be advised that over time service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.

23. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:

- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company’s equipment or service to others.
- (b) In the event of tampering with the equipment furnished and owned by the Company.

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- (c) For violation of or noncompliance with the Company's rules on file with the Commission.
- (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.

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- (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

24. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company’s consent.

- (a) Examples of unauthorized use of service includes but is not limited to, tampering or unauthorized reconnection by the following methods:
  - (1) Bypass piping around meter.
  - (2) Bypass piping installed in place of meter.
  - (3) Meter reversed.
  - (4) Meter index disengaged or removed.
  - (5) Service or equipment tampered with or piping connected ahead of meter.
  - (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
  - (7) ~~Gas being used after service has been discontinued by the Company.~~ Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.

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- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
    - (1) Time, material and transportation costs used in investigation.
    - (2) Estimated charge for non-metered gas.
    - (3) On-premise time to correct situation.
    - (4) Any damage to Company property.
    - (5) All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company. A minimum fee of \$30.00 will apply.
  - (c) Reconnection of Service:
 

Gas service disconnected for any of the above reasons shall be reconnected after a customer has furnished satisfactory evidence of compliance with the Company's rules and conditions of service, and paid any service charges which are due, including:

    - (1) All delinquent bills, if any.
    - (2) The amount of any Company revenue loss attributable to said tampering.
    - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
    - (4) Reconnection fee applicable.
    - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.
25. BILL DISCOUNT FOR QUALIFYING EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and the amount reduced by 33 1/3 percent.
26. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:  
~~Rate 119 – Interruptible Gas Service Extension Policy~~  
 Rate 120 – ~~Firm~~-Gas Service Extension Policy  
 Rate 124 – Replacement, Relocation and Repair of Gas Service Lines

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### **GAS METER TESTING PROGRAM Rate 105**

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5. The meters tested within the random test program will include meters selected via a computer generated random selection process and meters pulled from a customer's premise in correlation with service technicians being on-site for other service related work.
6. Lot acceptability will be determined by the standard deviation method based on single sample, double specification limit, variability unknown, for an acceptable quality level of 15%. The following actions will be taken based on the test results:
  - a. A meter for which the sample is satisfactory will remain in service.
  - b. A meter lot for which the sample fails may remain in service if it passed the previous year and if no more than 10% of the sample registers over 102%.
  - c. A meter lot for which the sample fails will be evaluated if the lot failed the previous year or if more than 10% of the sample registers over 102%
    - i. If evaluation determines the group is homogeneous, then the entire group will be removed.
    - ii. If group is not homogeneous and a subset of the group is found defective, that subset will be removed. Removal of a failed lot of meters or failed subset of lot will be removed from service for testing and repair within one year.

### **Reporting**

Montana-Dakota shall file reports of its meter test results by ~~December~~April 1 ~~for the meter testing conducted between June 30 of the previous year and July 1 of the year following the test period. The test year shall run from July 1 through June 30.~~

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8  
Original Sheet No. 56

### SUMMARY BILLING PLAN Rate 115

Page 1 of 2

#### Availability:

Under the Company's Summary Billing Plan, customers are provided an optional billing arrangement under which a customer's multiple premises may be consolidated into one billing statement each month. This billing arrangement is available in all communities served by the Company for customers who voluntarily agree to participate in the Summary Billing Plan and who continue to meet the availability and terms and conditions of the plan.

The Company may limit the number of premises participating in the plan and exclude services based on rate and/or customer class or credit standing with the Company. Seasonal, short-term, or temporary customers will not be allowed to enroll. Participation in other optional programs such as Balanced Billing may also limit a customer's ability to participate in this billing arrangement. This is not an all-inclusive list of exclusions and service enrollment is at the Company's sole discretion.

#### General Terms and Conditions:

1. A customer requesting Summary Billing must provide 45 days advanced notice of their request to enroll.
2. Customer agrees to contract for Summary Billing for a minimum of one year.
3. Each service enrolled in the Summary Billing Plan shall be billed at the otherwise applicable rate schedule.
4. The Company, at its sole discretion, will select the bill date for an enrolled customer's Summary Bill.
5. Enrolled customers need only make one payment each month covering the total amount due for all services included in the Summary Bill.
6. Payment policies remain in effect for each customer participating in the plan. Any determination of delinquencies will be based on the bill date of the Summary Bill.
  - a. If a customer participating in the Summary Billing Plan falls into arrears, the Company, at its sole discretion, may discontinue this optional billing arrangement and revert the services into separate billing statements.

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**Case No.:** PU-23-341



# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 8  
Original Sheet No. 56.1

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### SUMMARY BILLING PLAN Rate 115

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Page 2 of 2

7. Either the customer or the Company may cancel a customer's Summary Billing Plan with a 45-day advanced notice of cancellation. Upon cancellation of the plan, a customer's services will revert into separate billing statements.
  - a. Upon cancellation of a Summary Billing Plan, the customer may not request the establishment of a new Summary Billing Plan for at least one year after cancellation.
  
8. The Company will not be liable for any customer costs which may result from any refusals, delays or failures resulting from requests for, or changes to, a customer's Summary Billing Plan.

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# Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 8

~~Original~~ 1<sup>st</sup> Revised Sheet No. 66

~~Canceling Original Sheet No. 66~~

### REPLACEMENT, RELOCATION AND REPAIR OF GAS SERVICE LINES Rate 124

Page 1 of 1

1. Where service line location changes are made due to building encroachments (a building is being constructed or is already located over a service line, etc.), the customer shall be charged for on the basis of direct costs incurred by the Company.
2. Whenever a service line is damaged by the customer or someone under the employ of the customer necessitating the service line to be either repaired or replaced in whole or in substantial part, such work shall be charged on a direct cost basis. If the damage was caused by independent contractors, not in the employ of the customer, the charges shall be billed directly to such contractor.
3. Service line changes necessary to increase the size and capacity of an existing service line because of increased demand shall be treated in accordance with the ~~Firm~~ Gas Service Extension Policy - Rate 120.

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<b>Issued By:</b>	Travis R. Jacobson Director – Regulatory Affairs	<b>Case No.:</b>	PU- <del>20-379</del> <u>23-341</u>

Great Plains Natural Gas Co.  
North Dakota Gas Tariffs –  
Reflecting Proposed Changes



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
4<sup>th</sup> Revised Sheet No. 1  
Canceling 3<sup>rd</sup> Revised Sheet No. 1~~

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**GREAT PLAINS NATURAL GAS CO.**  
*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
 Gas Rate Schedule**

NDPSC Volume 2

214<sup>th</sup> Revised Sheet No. 1.1

Canceling 213<sup>th</sup> Revised Sheet No. 1.1

**RATE SUMMARY SHEET**

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	COG Items	Total Rate/dk
Firm Gas Service - General Rate 65 1/	2	\$0.250 per day	\$0.9220 per dk	\$3.8897	\$4.8117
Interruptible Gas Service - General Rate 71 1/	3	\$180.00 per month	(Maximum) \$0.6690 per dk	\$3.0914	(Maximum) \$3.7604
Transportation Service Rate 80 1/	5	\$180.00 per month	(Maximum) \$0.6690 per dk		(Maximum) \$0.6690

1/ Interim increase of 20.856% applicable to amounts billed under Basic Service Charge and Distribution Delivery Charge.

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
6<sup>th</sup> Revised Sheet No. 2  
Canceling 5<sup>th</sup> Revised Sheet No. 2

### ~~FIRM GAS SERVICE – GENERAL Rate 65~~

Page 1 of 1

#### **Availability:**

~~Service under this schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota whose maximum requirements are not more than 2,000 cubic feet per hour. See Rate 100 §III.2 for availability of firm gas service. Service under this rate shall not be subject to curtailment or interruption.~~

#### **Rate:**

~~Basic Service Charge: \$0.250 per day~~

~~Distribution Delivery Charge: \$0.922 per dk~~

~~Cost of Gas: Determined Monthly – See Rate  
Summary Sheet for Current Rate~~

~~Interim Rate Increase: 20.856% of amount billed under  
Basic Service Charge and  
Distribution Delivery Charge~~

#### **Minimum Bill:**

~~Basic Service Charge.~~

#### **Cost of Gas:**

~~The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

#### **Payment:**

~~Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.~~

#### **General Terms and Conditions:**

~~The foregoing schedule is subject to Rates 100 through 106 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

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# GREAT PLAINS NATURAL GAS CO.

A Division of Montana-Dakota Utilities Co.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2

6<sup>th</sup> Revised Sheet No. 3

Canceling 5<sup>th</sup> Revised Sheet No. 3

### **INTERRUPTIBLE GAS SERVICE – GENERAL Rate 71**

Page 1 of 3

#### **Availability:**

Service under this schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 Dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in firm service agreement. The firm service volumes are subject to available capacity. Customer's firm load shall be billed at Firm Gas Service – General Rate 65. For interruptible purposes, the maximum daily firm requirements shall be set forth in the firm service agreement.

#### **Rate:**

Basic Service Charge: \$180.00 per month

Distribution Delivery Charge:

Maximum \$0.669 per dk

Minimum \$0.130 per dk

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### **Minimum Bill:**

Basic Service Charge

#### **Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### **Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## State of North Dakota Gas Rate Schedule

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 3-1~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 3-1~~

### ~~INTERRUPTIBLE GAS SERVICE – GENERAL Rate 71~~

Page 2 of 3

#### **General Terms and Conditions:**

- ~~1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.~~
- ~~2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General Rate 65 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.~~
- ~~3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.~~
- ~~4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 3.2~~

~~Canceling Original Sheet No. 3.2~~

### ~~INTERRUPTIBLE GAS SERVICE – GENERAL Rate 71~~

~~Page 3 of 3~~

~~Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.~~

#### ~~5. METERING REQUIREMENTS~~

~~a. Remote data acquisition equipment (telemetry equipment) required by the Company for a single customer installation for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder.~~

~~b. Customer may be required, upon consultation with the Company, to contribute towards additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

~~Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement.~~

~~6. The foregoing schedule is subject to Rates 100 through 106 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

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**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

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**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

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**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

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**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

NDPSC Volume 2  
5<sup>th</sup> Revised Sheet No. 5  
Cancelling 4<sup>th</sup> Revised Sheet No. 5

**INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80**

Page 1 of 8

**Availability:**

Service under this rate schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 Dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through the Company's distribution facilities. To obtain transportation service, a customer must meet the general terms and conditions of service provided hereunder and enter into a gas transportation agreement upon request of the Company.

**Rate:**

Basic Service Charge: \$180.00 per month

Distribution Delivery Charge:

Maximum \$0.669 per dk

Minimum \$0.130 per dk

Interim Rate Increase: 20.856% of amount billed under Basic Service Charge and Distribution Delivery Charge

Customers shall pay Basic Service Charge plus a negotiated rate not to exceed the maximum rate or less than the minimum rate specified above.

**Minimum Bill:**

Basic Service Charge

**Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.1~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.1~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 2 of 8~~

#### ~~General Terms and Conditions:~~

- ~~1. CRITERIA FOR SERVICE: In order to receive transportation service, customer must qualify under the Company's applicable natural gas transportation service rate and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).~~
  
- ~~2. REQUEST FOR GAS TRANSPORTATION SERVICE:~~
  - ~~a. To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.~~
  
  - ~~b. Requests for transportation service shall be considered in accordance with the provisions of Rate 100, §V.11.~~
  
- ~~3. MULTIPLE SERVICES THROUGH ONE METER:~~
  - ~~a. In the event customer desires firm sales service in addition to gas transportation service, customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower shall be billed under the Firm Gas Service — General Rate 65 (distribution delivery charge and cost of gas). Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. Customer has the option to install at their expense, piping necessary for separate measurement of sales and transportation volumes.~~
  
  - ~~b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).~~

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**Case No.:** PU 20-370



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~3<sup>rd</sup> Revised Sheet No. 5.2~~

~~Canceling 2<sup>nd</sup> Revised Sheet No. 5.2~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 3 of 8~~

~~4. PRIORITY OF SERVICE — Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.11.~~

~~5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT — If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer's behalf, shall be billed at the Firm Gas Service — General Rate 65 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.~~

~~6. NON-DELIVERED VOLUMES/PENALTY:~~

~~a. In the event customer uses more gas than is being delivered to the Company's interconnection with the delivering pipeline(s) (receipt point), customer shall pay an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) resulting from such action by customer. In the event that more than one customer is obtaining gas from the same shipper and/or agent at the same receipt point, any payment or overrun penalties the Company is required to make shall be allocated on a pro rata basis among such customers on the basis of each customer's use of gas in excess of available volumes.~~

~~b. In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 6.a. Gas volumes supplied by Company will be charged at the Firm Gas Service — General Rate 65 (distribution delivery charge and~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.3~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.3~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 4 of 8~~

~~cost of gas). The Company is under no obligation to notify customer of non-delivered volumes.~~

- ~~c. In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.~~

- ~~7. ELECTION OF SERVICE — Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by Company and customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.~~

~~Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, §V.18.~~

- ~~8. DAILY IMBALANCE — To the extent practicable, customer and Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.~~

~~In the event that the deviation between scheduled daily volumes and actual daily volumes of gas used by customer causes the Company to incur any additional costs from interconnecting pipeline(s), customer shall be solely responsible for all such penalties, fines, fees or costs incurred. If more than one customer has caused the Company to incur these additional costs, all costs (excluding those associated with Company's firm deliveries) will be prorated to each customer based on the customer's over- or under-take as a percentage of the total.~~

~~The Company may waive any penalty associated with Company adjustments to end-use customer nominations in those instances where the Company,~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

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~~Canceling 1<sup>st</sup> Revised Sheet No. 5.4~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

~~Page 5 of 8~~

~~due to operating limitations, is required to adjust end-use transportation customer nominations and such Company adjustments create a penalty situation or preclude a customer from correcting an imbalance which results in a penalty.~~

~~9. MONTHLY IMBALANCE—The customer's monthly imbalance is the difference between the amount of gas received by Company on customer's behalf and the customer's actual metered use. Monthly imbalances will not be carried forward to the next calendar month.~~

~~a. Undertake Purchase Payment—If the monthly imbalance is due to more gas delivered on customer's behalf than the actual volumes used, Company shall pay customer an Undertake Purchase Payment in accordance with the following schedule:~~

<del>% Monthly Imbalance</del>	<del>Undertake Purchase Rate</del>
<del>0—5%</del>	<del>100% Cash-out Mechanism</del>
<del>&gt; 5—10%</del>	<del>85% Cash-out Mechanism</del>
<del>&gt; 10—15%</del>	<del>70% Cash-out Mechanism</del>
<del>&gt; 15—20%</del>	<del>60% Cash-out Mechanism</del>
<del>&gt; 20%</del>	<del>50% Cash-out Mechanism</del>

~~Where the Cash-out Mechanism is equal to the lesser of the Company's WACOG or the Index Price, as defined in Paragraph 9(c).~~

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**GREAT PLAINS NATURAL GAS CO.**

*A Division of Montana-Dakota Utilities Co.*

**State of North Dakota  
Gas Rate Schedule**

NDPSC Volume 2

3<sup>rd</sup> Revised Sheet No. 5.5

Canceling 2<sup>nd</sup> Revised Sheet No. 5.5

**INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80**

Page 6 of 8

b. ~~Overtake Charge~~ — If the monthly imbalance is due to more gas actually used by the customer than volumes delivered on their behalf, customer shall pay Company an ~~Overtake Charge~~ in accordance with the following schedule:

<u>% Monthly Imbalance</u>	<u>Overtake Charge Rate</u>
0 — 5%	100% Cash in Mechanism
> 5 — 10%	115% Cash in Mechanism
> 10 — 15%	130% Cash in Mechanism
> 15 — 20%	140% Cash in Mechanism
> 20%	150% Cash in Mechanism

Where the Cash in Mechanism is equal to the greater of the Company's WACOG or the Index Price, as defined in Paragraph 9(c).

c. ~~The Index Price~~ shall be the arithmetic average of the “Weekly Weighted Average Prices” published by Gas Daily for Emerson, Manitoba during the given month. ~~The Company's WACOG (Weighted Average Cost of Gas)~~ includes the commodity cost of gas and applicable transportation charges including the fuel cost of transportation.

**10. METERING REQUIREMENTS:**

a. ~~Remote data acquisition equipment (telemetry equipment)~~ required by the Company for a single customer installation for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder.

b. ~~Customer may be required, upon consultation with the Company, to contribute towards additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~2<sup>nd</sup> Revised Sheet No. 5.6~~

~~Canceling 1<sup>st</sup> Revised Sheet No. 5.6~~

### ~~INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80~~

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~~remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

~~Consultation between the customer and the Company regarding telemetering requirements shall occur prior to execution of the required service agreement.~~

#### ~~11. DAILY NOMINATION REQUIREMENTS:~~

- ~~a. Customer or customer's shipper or agent shall advise Company's Gas Supply Department, via the Company's Electronic Bulletin Board in accordance with FERC time lines, of the dk requirements customer has requested to be delivered at each delivery point the following day. Customer's daily nomination shall be its best estimate of the expected utilization for the gas day. Unless other arrangements are made, customer will be required to nominate for the non-business days involved prior to weekends and holidays.~~
- ~~b. All nominations should include shipper and/or agent defined begin and end dates. Shippers and/or agents may nominate for periods longer than 1 day, provided the nomination begin and end dates are within the term of the service agreement.~~
- ~~c. The Company has the sole right to refuse receipt of any volumes which exceed the maximum daily contract quantity and at no time shall the Company be required to accept quantities of gas for a customer in excess of the quantities of gas to be delivered to customer.~~
- ~~d. At no time shall Company have the responsibility to deliver gas in excess of customer's nomination.~~

~~12. WARRANTY—The customer, customer's agent or customer's shipper warrants that it will have title to all gas it tenders or causes to be tendered to the Company, and such gas shall be free and clear of all liens and adverse claims and the customer, customer's agent or customer's shipper shall indemnify the Company against all damages, costs and expenses of any nature whatsoever arising from every claim against said gas.~~

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## ~~State of North Dakota Gas Rate Schedule~~

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~~2<sup>nd</sup> Revised Sheet No. 5.7~~

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~~13. FACILITY EXTENSIONS — If facilities are required in order to furnish gas transportation service, and those facilities are in addition to the facilities required to furnish firm gas service, the customer shall pay for those additional facilities and their installation in accordance with the Company's applicable natural gas extension policy. Company may remove such facilities when service hereunder is terminated.~~

~~14. PAYMENT — Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.~~

~~15. AGREEMENT — Upon request of the Company, customer may be required to enter into an agreement for service hereunder.~~

~~16. The foregoing schedule is subject to Rates 100 through 106 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~4<sup>th</sup> Revised Sheet No. 7~~

~~Canceling 3<sup>rd</sup> Revised Sheet No. 7~~

### ~~COST OF GAS – NATURAL GAS RATE 88~~

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#### ~~1. Applicability:~~

~~This rate schedule constitutes a cost of gas (COG) provision and specifies the procedure to be utilized to adjust the rates for natural gas sold under Great Plains rate schedules in order to reflect: (a) changes in Great Plains' average cost of natural gas supply and (b) amortization of the Gas Cost Reconciliation account.~~

#### ~~2. Effective Date and Limitation on Adjustments:~~

~~(a) The effective dates of the COG shall be service rendered on and after the first date of each month, unless the Commission shall otherwise order.~~

~~(b) Great Plains shall file to reflect changes in its average cost of gas supply only when the amount of change in such COG is at least \$0.25 per dk. The adjustment to be effective October 1 shall be filed each year, regardless of the amount of the change.~~

#### ~~3. Cost of Gas:~~

~~(a) The monthly COG shall reflect changes in Great Plains' cost of gas supply as compared to the cost of gas supply approved in its most recent COG filing.~~

~~(b) Firm Demand – The average cost of demand for Firm Gas Sales shall be computed on the basis of current pipeline rates and contract demand divided by twelve month weather normalized sales volumes applicable for the entire Great Plains' gas system.~~

~~(c) Gas Commodity – The average weighted commodity cost, including transportation and other costs associated with the acquisition of gas, from all suppliers for the month the COG will be in effect.~~

~~(d) Demand costs for interruptible sales customers shall be stated on a 100% load factor basis.~~

#### ~~4. Gas Cost Reconciliation (GCR)~~

~~(a) For each twelve-month period ending August 31, a Gas Cost Reconciliation (GCR) will be calculated for each class set forth above. The GCR will be added to each customer class' cost of gas supply for the twelve-month period effective October 1 of each year. This adjustment shall include:~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

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~~NDPSC Volume 2  
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Canceling Original Sheet No. 7.1~~

### ~~COST OF GAS – NATURAL GAS RATE 88~~

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- ~~1. The balance in the (over) under recovered gas cost account as of August 31.~~
  - ~~2. The difference between actual and recovered gas costs for each customer class for the twelve months ending August 31. The amount may be an under recovery or (over) recovery.~~
  - ~~3. Demand costs recovered from the interruptible sales customers will be credited to the firm general service customers.~~
  - ~~4. Any refunds from suppliers of gas or pipeline services.~~
  - ~~5. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.~~
- ~~(b) The resulting balance is divided by the projected dk sales for the next twelve months. The GCR adjustment shall be applied to the customers' monthly billings commencing on October 1 and remain in effective for a twelve (12) month period.~~

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~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9  
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#### ~~I. PURPOSE:~~

~~These rules are intended to define good practice which can normally be expected, but are not intended to exclude other accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.~~

~~The Company undertakes to furnish service subject to the rules and regulations of the Public Service Commission of North Dakota and as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.~~

#### ~~II. DEFINITIONS:~~

~~The following terms used in this tariff shall have the following meanings, unless otherwise indicated:~~

~~AGENT—The party authorized by the transportation service customer to act on that customer's behalf.~~

~~APPLICANT—A customer requesting Company to provide service.~~

~~COMMISSION—Public Service Commission of the State of North Dakota.~~

~~COMPANY—Great Plains Natural Gas Co.~~

~~COMPANY'S OPERATING CONVENIENCE—The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations. This does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations or similar requirements of public authorities.~~

~~CURTAILMENT—A reduction of transportation or retail natural gas service deemed necessary by the Company. Also includes any reduction of transportation natural gas service deemed necessary by the pipeline.~~

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~~CUSTOMER~~ — Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules or in a rate schedule.

~~DELIVERY POINT~~ — The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company's meter(s) located on customer's premises.

~~EXCESS FLOW VALVE~~ — Safety device designed to automatically stop or restrict the flow of gas if an underground pipe is broken or severed.

~~GAS DAY~~ — Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

~~INTERRUPTIBLE CUSTOMER~~ — Any individual, partnership, corporation, firm, other organization or government agency that will cease the use of natural gas or transportation service when deemed necessary by Company.

~~INTERRUPTION~~ — A cessation of transportation or retail natural gas service deemed necessary by Company.

~~NOMINATION~~ — The daily volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

~~PIPELINE~~ — The transmission company(s) delivering natural gas into Company's system.

~~RATE~~ — Shall mean and include every compensation, charge, fare, toll, rental and classification, or any of them, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

~~RECEIPT POINT~~ — The intertie between Company and the interconnecting pipeline(s) at which point Company assumes custody of the gas being transported.

~~SHIPPER~~ — The party with whom the Pipeline has entered into a service agreement for transportation services.

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#### ~~III. CUSTOMER OBLIGATIONS:~~

- ~~1. APPLICATION FOR SERVICE—A customer desiring gas service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any customer who uses gas service in the absence of application or contract shall be subject to the Company's rates, rules and regulations and shall be responsible for payment of all service used.~~

~~Subject to rates, rules and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.~~

- ~~2. INPUT RATING—All new customers whose consumption of gas for any purpose will exceed an input of 2,000,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company's sole discretion, Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such equipment will conform to the Company's ability to adequately serve such installations with gas.~~

- ~~3. ACCESS TO CUSTOMER'S PREMISES—Company representatives, when properly identified, shall have access to customer's premises 8 a.m. to 5 p.m. Monday—Friday unless an emergency situation requires access outside of these hours for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incidental to the service.~~

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- ~~4. COMPANY PROPERTY — The customers shall exercise reasonable diligence in protecting the Company's property on their premises, and shall be liable to the Company in case of loss or damage caused by their negligence or that of their employees.~~
- ~~5. INTERFERENCE WITH COMPANY PROPERTY — The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property or permit same to be done by other than the Company's authorized employees.~~
- ~~6. RELOCATED LINES — Where Company facilities are located on a public or private utility easement and there is a building encroachment(s) over gas facilities, the customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements.~~
- ~~7. NOTIFICATION OF LEAKS — The customer shall immediately notify the Company at its office of any escape of gas in or about the customer's premises.~~
- ~~8. TERMINATION OF SERVICE — All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.~~
- ~~9. REPORTING REQUIREMENTS — Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.~~
- ~~10. QUALITY OF GAS — The gas tendered to the Company shall conform to the applicable quality specifications of the transporting pipeline's tariff.~~

#### ~~IV. LIABILITY:~~

- ~~1. CONTINUITY OF SERVICE — The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.~~

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- ~~2. CUSTOMER'S EQUIPMENT — Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all structures, equipment, lines, appliances, or devices on customer's side of the point of delivery. The customer must assume the duties of inspecting all structures including the house piping, chimneys, flues, and appliances on the customer's side of the point of delivery.~~
- ~~3. COMPANY EQUIPMENT AND USE OF SERVICE — The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company's structures, equipment, lines, appliances or devices on the customer's premises, except loss, injuries, death or damages resulting from the negligence of the Company.~~
- ~~4. INDEMNIFICATION — Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer's negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company's negligent or wrongful acts under and during the term of service.~~
- ~~5. FORCE MAJEURE — In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer's gas are destroyed while in Company's~~

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~~possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.~~

~~The term "force majeure" as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.~~

~~The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.~~

#### ~~V. TERMS AND CONDITIONS:~~

- ~~1. AGREEMENT—Upon request of the Company, customer may be required to enter into an agreement for any service.~~
- ~~2. RATE OPTIONS—Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve—  
—months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a~~

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~~— court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.~~

~~3. SERVICE FACILITIES ON CUSTOMER PREMISES— The Company shall furnish, own, and maintain all material and equipment to the outlet side of the meter on the customer's premises. Customer shall pay an installment or connection charge based upon the following rates:~~

~~(a) New Service Line Construction:~~

~~(1) Minimum connecting charge, per meter, covering the cost of service connection, general inspection, and gas turn-on and payable at the time of sign-up is \$25.00 for customers with gas input loads up to 400,000 Btu/hour; \$50.00 for customers with gas input loads above 400,000 Btu/hour and \$100.00 for interruptible customers.~~

~~(2) Service line installation charges shall be based upon the lesser of the Company's labor and material rates or the current cost per foot.~~

~~Length of service line shall be determined by measurement made from customer's property line to stop valve on the service riser.~~

~~(b) Additional meters to existing service lines and inactive line connections:~~

~~A \$25.00 connection charge covering the cost of service connection, general inspection, and gas turn-on will be collected at time of application from each individual requesting an additional meter to an existing service line or connection to an inactive line.~~

~~(c) Relocation of Existing Meters and Service Lines:~~

~~When a customer requests relocation of a meter and/or service line, charges will be made at standard labor and material rates.~~

~~4. TEMPORARY SERVICE— At the discretion of the Company, temporary service may be rendered to a customer's premise. The Company may require the customer to bear the cost of installing and removing the service~~

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~~in excess of any salvage realized. Advance installation payment may be required prior to installing the service.~~

~~The customer shall pay the regular rates applicable to the class of service rendered.~~

- ~~5. DISPATCHING—Transportation customers will adhere to gas dispatching policies and procedures established by Company to facilitate transportation service. Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.~~
- ~~6. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES—The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280—Manufactured Homes Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities.~~
- ~~7. CONSUMER DEPOSITS—The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with Commission rules.~~
  - ~~(a) The amount of such deposit shall not exceed one and one-half times the estimated amount of one month's average bill.~~
  - ~~(b) The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall be indeterminate, but it shall automatically terminate when the customer gives notice of service discontinuance to the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2~~

~~1<sup>st</sup> Revised Sheet No. 9.10~~

~~Canceling Original Sheet No. 9.10~~

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~~— A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.~~

~~Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.~~

#### ~~8. METERING AND MEASUREMENT~~

~~(a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.~~

~~(b) Interruptible sales and transportation service customers agree to provide the cost of the installation of remote data acquisition equipment, as required, to the Company before service is implemented as provided in the applicable rate schedule.~~

~~9. MEASUREMENT UNIT FOR BILLING PURPOSES — The measurement unit for billing purposes shall be (1) dekatherm (dk), unless otherwise specified. One dk equals 10 therms or 1,000,000 Btu's. Dk shall be calculated by the application of a thermal factor to the volumes metered. This thermal factor consists of: (a) An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 psia, and (b) a Btu adjustment factor used to reflect the heating value of the gas delivered.~~

~~10. UNIT OF VOLUME FOR MEASUREMENT — The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of sixty degrees Fahrenheit (60°F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods,~~

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~~1<sup>st</sup> Revised Sheet No. 9.11~~

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~~— in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation.~~

~~Local sales base pressure is defined as five ounces per square inch gauge pressure plus local average atmospheric pressure.~~

- ~~11. PRIORITY OF SERVICE — Priority of Service from Highest to Lowest:~~
- ~~(a) Priority 1 — Firm sales services.~~
  - ~~(b) Priority 2 — Interruptible sales and interruptible transportation services.~~
  - ~~(c) Gas scheduled to clear imbalances.~~

~~— Company shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Company system.~~

~~Company reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Company will reinstate sales and/or transportation of gas according to each customer's original priority.~~

- ~~12. EXCESS FLOW VALVES — In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company will install an excess flow valve on an existing service line at the customer's request at a mutually agreeable date. The actual cost of the installation will be assessed to the customer.~~

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~~13. LATE PAYMENT— Amounts billed will be considered past due if not paid by the due date shown on the bill, or 22 days from date of bill. An amount equal to 1 1/3% per month will be applied to any unpaid balance if not paid by the due date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.~~

~~14. RETURNED CHECK CHARGE— A charge of \$15.00 will be collected by the Company for each check charged back to the Company by a bank.~~

~~15. TAX CLAUSE— In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.~~

~~The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.~~

~~16. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS  
For service requested by customers after the Company's normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday local time, a charge will be made for labor at standard overtime service rates.~~

~~Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.~~

~~To ensure the Company can service the customer during normal business hours, the customer's call must be received by 12:00 p.m. on a regular work day for a disconnection or reconnection of service that same day. For calls received after 12:00 p.m. on a regular work day, customers will be advised that overtime service rates will apply if service is required that day.~~

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~~\_\_\_\_\_ and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.~~

~~17. NOTICE TO DISCONTINUE GAS SERVICE—Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company's Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.~~

~~18. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER  
A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee of \$30.00.~~

~~\_\_\_\_\_ Transportation customers who cease service and then resume service \_\_\_\_\_ within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.~~

~~19. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS—All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.~~

~~\_\_\_\_\_ The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. For calls received after 12:00 p.m. on a regular work day, customers will be advised that overtime service rates will apply if service is required that day and the work cannot be completed during normal working hours. Service may be scheduled for a future workday to avoid overtime charges.~~

~~20. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS—The Company reserves the right to discontinue service for any of the following reasons:~~

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- ~~(a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.~~
- ~~(b) In the event of tampering with the equipment furnished and owned by the Company.~~
- ~~(c) For violation of or noncompliance with the Company's rules on file with the Commission.~~
- ~~(d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.~~
- ~~(e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.~~

~~The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.~~

~~Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.~~

~~The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.~~

~~21. UNAUTHORIZED USE OF SERVICE — Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.~~

- ~~(a) Examples of unauthorized use of service include the following, but are not limited to:~~

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- ~~(1) Bypass piping around meter.~~
  - ~~(2) Bypass piping installed in place of meter.~~
  - ~~(3) Meter reversed.~~
  - ~~(4) Meter index disengaged or removed.~~
  - ~~(5) Service or equipment tampered with or piping connected ahead of meter.~~
  - ~~(6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.~~
  - ~~(7) Gas being used after service has been discontinued by the Company.~~
  - ~~(8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.~~
- ~~(b) In the event that there has been unauthorized use of service, customer shall be charged for:~~
- ~~(1) Time, material and transportation costs used in investigation.~~
  - ~~(2) Estimated charge for non-metered gas.~~
  - ~~(3) On-premise time to correct situation.~~
  - ~~(4) Any damage to Company property.~~
  - ~~(5) All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company. A minimum fee of \$30.00 will apply.~~
- ~~(c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.~~
- ~~(1) All delinquent bills, if any.~~
  - ~~(2) The amount of any Company revenue loss attributable to said tampering.~~
  - ~~(3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 21.b above.~~
  - ~~(4) Reconnection fee equal to the Company's minimum service charge.~~

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~~(5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.~~

#### ~~22. BILLING ADJUSTMENTS~~

~~(a) In the event a customer's gas service bill is found in error resulting from a meter equipment failure, the Company may adjust back and rebill the bills in error for a period not to exceed six months.~~

~~(b) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where the service was provided under Rate 65, the Company may adjust back and rebill the bills in error for a period not to exceed six months.~~

~~(c) In the event a customer's gas service bill is found in error due to a reason other than that stated in (a) above resulting in an undercharge and where service was provided under an interruptible service schedule, the Company may adjustment back and rebill the bills in error for a period not to exceed six years.~~

~~(d) In the event a customer's gas service bill is found in error resulting in an overcharge, the Company may adjust back to the known date of error and refund the customer the amount of the overbilled.~~

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~~1<sup>st</sup> Revised Sheet No. 10.1~~

~~Canceling Original Sheet No. 10.1~~

### ~~GAS METER TESTING PROGRAM Rate 101~~

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#### ~~Applicability:~~

~~This rate schedule specifies the protocol to be followed for the testing of gas meters in compliance with Sections 69-09-01-14 and 69-09-01-16 of the North Dakota Century Code.~~

#### ~~Testing Process for New Meters~~

- ~~1. Meter supplier(s) shall provide test data for all meters.~~
- ~~2. A sampling of 5% of new meter lots received will be tested at full load and light load. If unsatisfactory, all meters in the shipment shall be tested, and repaired if necessary, or shipment shall be returned to the manufacturer.~~

#### ~~Testing Process for Meters in Service:~~

- ~~1. This meter test schedule shall not apply to meters larger than 650 cubic feet per hour (cfh). Such meters shall be tested and adjusted or repaired, if necessary, at a periodic interval of at least once in ten years.~~
- ~~2. All active meters, 650 cfh and smaller will be combined into a single random test program. Great Plains meters shall be combined with Montana-Dakota Utilities Co. meters for purposes of random sample testing only.~~
- ~~3. At the time the random selection is made, meters more than ten years old and active meters that have not been tested in the last ten years will be placed into an installation class defined model installation date lot to be part of a random population for testing.~~
- ~~4. All active meters rated at 650 CFH and smaller, will be assigned to lots on the basis of installation date. Meters shall be divided into lots based on manufacturer, type, and last install date in five year groups. The minimum number of samples taken from each lot will be as specified by Military Standard 414, Sample Procedures and Tables for Inspection by Variables for Percent Defective, inspection level IV with specification limits of +2.0%.~~
- ~~5. The meters tested within the random test program will include meters selected via a computer generated random selection process and meters pulled from a customer's premise in correlation with service technicians being on-site for other service related work.~~
- ~~6. Lot acceptability will be determined by the standard deviation method based on single sample, double specification limit, variability unknown, for an acceptable~~

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~~GAS METER TESTING PROGRAM Rate 101~~

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~~quality level of 15%. The following actions will be taken based on the test results:~~

- ~~a. A meter for which the sample is satisfactory will remain in service.~~
- ~~b. A meter lot for which the sample fails may remain in service if it passed the previous year and if no more than 10% of the sample registers over 102%.~~
- ~~c. A meter lot for which the sample fails will be evaluated if the lot failed the previous year or if more than 10% if the sample registers over 102%.
  - ~~i. If evaluation determines the group is homogeneous, then the entire group will be removed.~~
  - ~~ii. If group is not homogeneous and a subset of the group is found defective, the subset will be removed. Removal of a failed lot of meters or failed subset of lot will be removed from service for testing and repair within one year.~~~~

~~Reporting:~~

~~Great Plains shall file reports of its meter test results by December 15 for the meter testing conducted for the previous calendar year.~~

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1<sup>st</sup> Revised Sheet No. 11  
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### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

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~~The Company will install gas main extensions using the following guidelines applicable to firm gas main extensions:~~

- ~~a) The term "main" refers to the facilities that are typically constructed from a border station or regulator station with no particular terminus at a building or structure. Mains are normally installed in streets, alleys, dedicated public ways or dedicated utility easements.~~
- ~~b) Customer refers to customer ultimately taking natural gas service or a developer request to provide natural gas service to residential customers.~~
- ~~c) Cost Participation. Cost participation for firm gas extensions shall be determined as follows:
  - ~~i) Extensions 95 Feet or Less — The Company will extend a gas main up to, but not to exceed, 95 feet per home projected to be connected within twelve (12) months from the start of construction where natural gas is the primary fuel used for space heating.~~
  - ~~ii) Extensions over 95 Feet or where natural gas is not the primary fuel used for space heating — The Company may require cost participation if the estimated capital expenditure is not cost justified. The extension will be considered cost justified if the calculated Maximum Allowable Investment equals or exceeds the estimated capital expenditures using the following formula:~~~~

~~— Maximum Allowable Investment (MAI) =~~

~~Annual Basic Service Charge +~~

~~(3rd Year Estimated Dk x Distribution Delivery Charge)/LARR~~

~~Where: LARR = 12.328%~~

~~The LARR, defined as the Levelized Annual Revenue Requirement Factor, is the annual rate required to recover the present value of a project over the life of a project.~~

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- ~~—~~
- ~~d) Cost of the extension shall include the gas main extension(s), valves, service line(s), cathodic protection equipment, any required payments made by the Company to the transmission pipeline company to accommodate the extension(s), and other costs excluding the distribution meter and regulator.~~
  - ~~e) Where cost participation is required, such extension is subject to execution of the Company's standard agreement for extensions by the customer.~~
  - ~~f) Contributions. In the event the extension is not cost justified, the customer(s) shall pay the Company the portion of the capital expenditures not cost justified. The extension will proceed if the customer:
    - ~~i) Pays in advance to the Company the excess amount not cost justified in cash, or~~
    - ~~ii) Agrees to pay a special monthly charge. If the customer discontinues service prior to the excess being paid in full, the balance will be due and payable upon discontinuance of service, or~~
    - ~~iii) Agrees to pay annually a specified minimum charge. If the customer discontinues service prior to the excess being paid in full, the balance will be due and payable upon discontinuance of service, or~~
    - ~~iv) Agrees to a combination of above methods, or~~
    - ~~v) Customer may post a bond or an irrevocable letter of credit in the amount of the required contribution prior to construction and acceptable by the Company. Such bond, issued by a bonding company authorized to do business in the state or letter of credit shall be effective for the original five-year term and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety or guarantor shall reimburse the Company for such recalculated contribution requirement.~~~~

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Original Sheet No. 11.2~~

### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

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- ~~vi) Upon completion of the project, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.~~
- ~~vii) If within the five year period from the extension(s) in service date, the number of active customers and related volumes exceeds the projections used to determine MAI, the Company shall re-compute the contribution requirement by recalculating the MAI.~~
- ~~viii) The recalculated contribution requirement shall be collected from the new applicant(s).~~
- ~~g) Refunds. Contributions for gas main extensions are refundable, without interest, for a period up to five (5) years from the date of completion of the main extension as additional customers are connected to the particular main extension for which the advance was made.~~
  - ~~i) The Company will refund to the original contributor(s) the amount required to reduce their contribution to the recalculated contribution requirement. Customers who have posted a bond or letter of credit will be notified of any reduction in surety or guarantee requirements.~~
  - ~~ii) No refunds will be made until the new applicants begin taking service from the Company.~~
  - ~~iii) If the addition of new customers will increase the contribution required from existing customer(s), the extension will be considered a new extension and treated separately.~~
  - ~~iv) No refund shall be made by Company after the five year refund period and in no event shall the refund exceed the amount of the contribution.~~
- ~~h) The Company reserves the right to charge customer the cost associated with providing service to customer if service is not initiated within twelve (12) months of such installation.~~

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### ~~FIRM GAS SERVICE MAIN AND SERVICE LINE EXTENSION POLICY Rate 105~~

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~~i) Firm Gas Service Line Extensions:~~

~~— The Company shall install gas service lines using the following general rules and regulations applicable to all firm gas service line extensions:~~

- ~~i) The term “service line” refers to facilities that are constructed from a main to the final terminus at a building or structure.~~
- ~~ii) The Company shall furnish, own, and maintain all material and equipment to the outlet side of the meter on the customer’s premise(s).~~
- ~~iii) The Company will extend a service line to serve customer(s) where natural gas is the primary fuel used for space heating without charge up to, but not to exceed, 65 feet. The length of the service line shall be determined by measurement from the customer’s property line to the stop valve on the service riser.~~
- ~~iv) If the additional service line required is beyond 65 feet or natural gas is not the primary fuel used for space heating, the Company may require cost participation if the estimated capital expenditure is not cost justified. The service line extension will be considered cost justified if the calculated MAI equals or exceeds the estimated capital expenditures using the MAI formula provided in ¶ c.ii.~~
- ~~v) Where cost participation is required, such extension is subject to execution of the Company’s standard agreement for extensions by the customer.~~
- ~~vi) Relocation of Existing Meters and Service Lines: When a customer requests relocation of a meter and/or service line, charges will be made at standard labor and materials rates.~~

~~— A minimum connection charge, per meter, covering the cost of the installation of the meter and regulator, the service connection, general inspection, and gas turn-on is payable at the time the application for service is submitted. The minimum connection charge is \$25.00 per meter for customers with gas input loads up to 400,000 BTU/hour; and \$50.00 per meter for customers with gas input loads above 400,000 BTU/hour.~~

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Director—Regulatory Affairs

~~Case No.:~~ PU 17-075 & PU 17-490



# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 12~~

### ~~INTERRUPTIBLE GAS MAIN AND SERVICE LINE EXTENSIONS POLICY Rate 106~~

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~~The Company will install gas main and service line extensions using the following guidelines:~~

- ~~a) Contribution. Prior to construction, the customer shall contribute an amount equal to the total cost of construction including all gas main extensions, valves, service line(s), cathodic protection equipment, regulators, meters (excluding remote data acquisition equipment), any required payments made by the Company to the transmission pipeline to accommodate the extensions, and other costs as adjusted for applicable federal and state income taxes.~~
  - ~~i) The extension will proceed if the customer:
    - ~~(1) Pays in advance to the Company the total cost of construction, or~~
    - ~~(2) Customer may post a bond or irrevocable letter of credit in the amount of the required contribution prior to construction and acceptable by the Company. Such bond, issued by a bonding company authorized to do business in the state or letter of credit shall be effective for the original five year term and is subject to approval and acceptance by the Company. If at the end of the original five year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety or guarantor shall reimburse the Company for such recalculated contribution requirement.~~~~
  - ~~ii) Upon completion of the construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.~~
  - ~~iii) Remote data acquisition equipment costs shall be subject to the terms and conditions specified in the Company's Interruptible Gas Transportation Rates.~~
- ~~b) Refund. Contributions for gas main and service line extensions are refundable, without interest, for a period up to five (5) years from the date of completion of the main extension.~~
  - ~~i) If within the five year period from the extension(s) in service date, the total of~~

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# ~~GREAT PLAINS NATURAL GAS CO.~~

~~A Division of Montana-Dakota Utilities Co.~~

## ~~State of North Dakota Gas Rate Schedule~~

~~NDPSC Volume 2  
Original Sheet No. 12.1~~

### ~~INTERRUPTIBLE GAS MAIN AND SERVICE LINE EXTENSIONS POLICY Rate 106~~

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~~—the customer's contribution and actual margin paid to the Company equals or exceeds the total present value of the revenue requirement associated with the extension, the Company shall refund the amount exceeding the revenue requirement on the following basis:~~

~~(1) Annually, beginning at the second (2nd) anniversary of the extension(s) in service date, the Company will refund to the customer, the amount exceeding the total present value of the revenue requirement at a rate of 50% of the current year margin associated with the customer's actual throughput.~~

~~(2) Customers who have posted a bond or letter of credit will be notified of any reduction in surety or guarantee requirements based on the above calculation.~~

~~(3) No refund shall be made by Company after the five year refund period and in no event shall the refund exceed the amount of the contribution.~~

~~ii) If within the five year period from the extension(s) in service date, additional customers (firm or interruptible) are connected to an interruptible customer's main extension, the Company shall (1) determine the pro rata cost share applicable to the other customer (2) reduce the original customer's contribution requirement by the pro rata cost attributed to the new customer and (3) calculate an MAI for a firm customer through the process described in Rate 105 ¶ c.ii or collect the full amount for an interruptible customer. The amount collected will be subject to the applicable refund provisions for the remainder of the refund period.~~

~~e) Relocation of Existing Meters and Service Lines: When a customer requests relocation of a meter and/or service line, charges will be made at standard labor and material rates.~~

~~d) A minimum connection charge, per meter, covering the cost of the installation of the meter and regulator, the service connection, general inspection, and gas turn-on is payable at the time the application for service is submitted. The minimum connection charge is \$100.00 for interruptible customers.~~

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# Attachment B

**Montana-Dakota Utilities Co.  
Gas Utility – North Dakota  
Proposed Interim Rate Refund Plan  
Case No. PU-23-341**

In compliance with Order Point 3 of the North Dakota Public Service Commission's (Commission) Findings of Fact, Conclusions of Law and Order issued on November 7, 2024 in Case No. PU-23-341, Montana-Dakota Utilities Co. (Montana-Dakota) proposes the following Interim Rate Refund Plan to enable refunding the difference between the final overall increase in distribution revenues of \$9,443,883 to be effective with service rendered on and after December 1, 2024 and the interim increase of \$10,094,595 implemented January 1, 2024.

On December 13, 2023, the Commission authorized Montana-Dakota to implement an interim rate increase in the amount of \$10,094,595 effective January 1, 2024. The interim rate of 20.856 percent is currently being applied to the amounts billed under the Basic Service Charge and the Distribution Delivery or Demand Charge applicable under each rate schedule and is shown as a separate line item on the bill. The interim rate is not applicable to customers billed under a flexible contract rate. The interim rate represents the increase in gas revenues excluding the revenues collected under the Cost of Gas rate component.

As shown on Attachment B, page 3, Montana-Dakota has collected \$7,570,458 on an actual interim basis through October 31, 2024. In applying the preliminary interim refund rate of 6.446 percent to the actual interim collected, Montana-Dakota estimates a refund requirement of \$487,992 before the application of interest. The application of the three-month Treasury Bill rate to the average refund balance for each month that interim revenue was collected calculates a total estimated refund factor of 6.555 percent. The

interim refund factor will be adjusted to reflect the actual dollars collected through implementation of final rates when those dollar amounts are available.

Refunds will be calculated based on the actual interim dollars collected from each customer using the final interim rate refund factor. The application of the refund credit to customer accounts will be realized within 90 days following the implementation of final rates or no later than March 1, 2025.

The Company is proposing that bill credits be applied to active customer accounts with checks issued in the event a customer account is no longer active and the refund is \$5.00 or greater. Any un-refunded balance associated with inactive customers whose refund is less than \$5.00 and any difference due to rounding will then be credited to the Company's Unrecovered Purchased Gas Cost Account.

Upon completion of the refund, Montana-Dakota will submit a compliance filing summarizing the breakdown of the refund by rate class and the amount applied to the Unrecovered Purchased Gas Cost Account.

**Montana-Dakota Utilities Co.  
Gas Utility - North Dakota  
Interim Refund Factor - Estimated  
Case No. PU-23-341**

Calculation of Interim Refund Factor:

Interim Rate Increase	\$10,094,595
Authorized Rate Increase	<u>9,443,883</u>
Amount to be Refunded	650,712
% Refundable	6.446%
Total Interim Collected	\$7,570,458
Interim to be Refunded (excluding interest)	487,992
Interest on Interim Balance	<u>8,251</u>
Total Amount to be Refunded	<u><u>\$496,243</u></u>
<b>Interim Refund Factor</b>	<b>6.555%</b>

**Montana-Dakota Utilities Co.  
Gas Utility - North Dakota  
Calculation of Interest on Interim Collected  
Case No. PU-23-341**

	Beginning Interim Refund Balance	Current Month Interim Collected	Interim to be Refunded 1/	Interest on Interim Refund Balance 2/	Ending Interim Refund Balance
January 2024 3/	\$0	\$358,614	\$23,117	\$0	\$23,117
February	23,117	913,572	58,889	50	82,056
March	82,056	910,648	58,700	229	140,985
April	140,985	911,291	58,742	486	200,213
May	200,213	815,333	52,556	748	253,517
June	253,517	730,602	47,095	993	301,605
July	301,605	742,526	47,863	1,212	350,680
August	350,680	736,369	47,466	1,392	399,538
September	399,538	687,866	44,340	1,557	445,435
October	445,435	763,637	49,224	1,584	496,243
		<u>\$7,570,458</u>	<u>\$487,992</u>	<u>\$8,251</u>	

1/ Interim collected x estimated refund factor.

2/ Three month Treasury Bill rate applied to the average monthly refund balance.

3/ Interim rate effective with service rendered on and after January 1, 2024

**Montana-Dakota Utilities Co.  
Gas Utility - North Dakota  
Estimated Refund by Class and Customer  
Case No. PU-23-341**

	<u>Actual Interim Collected 1/</u>	<u>% to Refund</u>	<u>Estimated Refund</u>	<u>Estimated Refund/Customer</u>	<u>Authorized Billing Units 2/</u>
<u>Montana-Dakota Utilities Co.</u>					
Residential					
Rate 60	\$4,756,416	6.555%	\$311,782		
Rate 90	13,417	6.555%	879		
Total Residential	<u>4,769,833</u>		<u>312,661</u>	<u>\$3.18</u>	98,449
Firm General - Small					
Rate 70	809,407	6.555%	53,057		
Rate 72	247	6.555%	16		
Rate 74	3,781	6.555%	248		
Rate 92	4,602	6.555%	302		
Total Firm General - Small	<u>818,037</u>		<u>53,623</u>	<u>\$4.63</u>	11,584
Firm General - Large					
Rate 70	1,417,953	6.555%	92,947		
Rate 72	3,552	6.555%	233		
Rate 74	50,654	6.555%	3,320		
Rate 92	3,579	6.555%	235		
Total Firm General - Large	<u>1,475,738</u>		<u>96,735</u>	<u>\$19.03</u>	5,084
Air Force					
Firm	2,624	6.555%	172		
Interruptible	18,763	6.555%	1,230		
Total Air Force	<u>21,387</u>		<u>1,402</u>	<u>\$467.33</u>	3
Small IT					
Rate 71	153,039	6.555%	10,032	\$141.30	71
Rate 81	142,161	6.555%	9,319	\$155.32	60
Total Small IT	<u>295,200</u>		<u>19,351</u>		<u>131</u>

**Montana-Dakota Utilities Co.  
Gas Utility - North Dakota  
Estimated Refund by Class and Customer  
Case No. PU-23-341**

	<u>Actual Interim Collected 1/</u>	<u>% to Refund</u>	<u>Estimated Refund</u>	<u>Estimated Refund/Customer</u>	<u>Authorized Billing Units 2/</u>
Large IT					
Rate 85	0	6.555%	0		0
Rate 82	40,419	6.555%	2,649	\$529.80	5
Total Large IT	<u>40,419</u>		<u>2,649</u>		<u>5</u>
 <u>Great Plains Natural Gas Co.</u>					
Firm	70,579	6.555%	4,626	\$1.96	2,364
Interruptible	79,265	6.555%	5,196	\$305.65	17
	<u>149,844</u>		<u>9,822</u>		<u>2,381</u>
 <b>Total North Dakota</b>	 <u><u>\$7,570,458</u></u>		 <u><u>\$496,243</u></u>	 \$4.22	 <u><u>117,637</u></u>

1/ Actual interim revenue collected January 1, 2024 through October 31, 2024.

2/ Exclude contract rate customers as interim not applicable to customers.