BEFORE THE NORTH DAKOTA PUBLIC SERVICE COMMISSION STATE OF NORTH DAKOTA

IN THE MATTER OF THE APPLICATION OF OTTER TAIL POWER COMPANY FOR AUTHORITY TO INCREASE RATES FOR ELECTRIC UTILITY SERVICE IN NORTH DAKOTA

CASE NO. PU-23-342

EXHIBIT ____ (SWC-1)

DIRECT TESTIMONY AND EXHIBITS OF

STEVE W. CHRISS

ON BEHALF OF

MIDWEST LARGE ENERGY CONSUMERS

OCTOBER 4, 2024

98 PU-23-342 Filed 10/04/2024 Pages: 48
Prefiled Steven W. Chriss Direct Testimony and Exhibits
Midwest Large Energy Consumers
Richard Savelkoul, Martin & Squires, PA

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Introduction

1

2	Ο.	PLEASE	STATE Y	OUR NAME.	BUSINESS	ADDRESS.	. AND
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- 3 OCCUPATION.
- 4 A. My name is Steve W. Chriss. My business address is 2608 SE J St.,
- 5 Bentonville, AR 72716-0550. I am employed by Walmart Inc. ("Walmart") as
- 6 Senior Director, Utility Partnerships.

7 Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS DOCKET?

- 8 A. I am testifying on behalf of the Midwest Large Energy Consumers ("MLEC").
- 9 Q. IS MLEC SPONSORING ADDITIONAL WITNESSES IN THIS CASE?
- 10 A. Yes. MLEC is also sponsoring the testimony of Kavita Maini.

11 Q. PLEASE DESCRIBE YOUR EDUCATION AND EXPERIENCE.

In 2001, I completed a Master of Science in Agricultural Economics at Louisiana 12 A. State University. From 2001 to 2003, I was an Analyst and later a Senior Analyst 13 14 at the Houston office of Econ One Research, Inc., a Los Angeles-based consulting 15 firm. My duties included research and analysis on domestic and international energy and regulatory issues. From 2003 to 2007, I was an Economist and later a 16 Senior Utility Analyst at the Public Utility Commission of Oregon in Salem, 17 18 Oregon. My duties included appearing as a witness for PUC Staff in electric, natural gas, and telecommunications dockets. I joined the energy department at 19 20 Walmart in July 2007 as Manager, State Rate Proceedings. I was promoted to 21 Senior Manager, Energy Regulatory Analysis, in June 2011. I was promoted to Director, Energy and Strategy Analysis in October 2016 and the position was re-22 23 titled in October 2018. I was promoted to my current position in July 2023. My

1		Witness Qualifications Statement is attached as Exhibit SWC-1.
2	Q.	HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE
3		NORTH DAKOTA PUBLIC SERVICE COMMISSION ("COMMISSION")?
4	A.	Yes. I testified in Docket No. PU-17-398.
5	Q.	HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER
6		STATE REGULATORY COMMISSIONS?
7	A.	Yes. I have submitted testimony in over 280 proceedings before 42 other utility
8		regulatory commissions. I have also submitted testimony before legislative
9		committees in six states. My testimony has addressed topics including, but not
10		limited to, cost of service and rate design, return on equity, revenue requirements,
11		ratemaking policy, net metering, community solar, large customer renewable
12		programs, qualifying facility rates, telecommunications deregulation, resource
13		certification, energy efficiency/demand side management, fuel cost adjustment
14		mechanisms, decoupling, and the collection of cash earnings on construction work
15		in progress.
16	Q.	ARE YOU SPONSORING EXHIBITS IN YOUR TESTIMONY?
17	A.	Yes. I am sponsoring the exhibits listed in the Table of Contents.
18	Q.	GENERALLY, WHY ARE UTILITY CUSTOMERS, INCLUDING
19		RETAILERS AND OTHER COMMERCIAL CUSTOMERS, CONCERNED
20		ABOUT OTP'S PROPOSED RATE INCREASE?
21	A.	Electricity represents a significant portion of business customers' operating costs.
22		When rates increase, that increase in cost puts pressure on consumer prices and on
23		the other expenses required by a business to operate, which impacts businesses'

customers and employees. Rate increases also directly impact businesses' customers, who are also OTP's residential and small business customers. Given current economic conditions, a rate increase is a serious concern for businesses and their customers, and the Commission should consider these impacts thoroughly and carefully in ensuring that any increase in OTP's rates is only the minimum amount necessary for the utility to provide adequate and reliable service.

Purpose of Testimony and Summary of Recommendations

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to respond to the return on equity ("ROE") testimony of OTP to provide recommendations to assist the Commission in its thorough and careful consideration of the customer impact of the Company's proposed rate increases.

Q. PLEASE SUMMARIZE MLEC'S RECOMMENDATIONS TO THE COMMISSION.

A. MLEC's recommendations to the Commission are as follows:

1) The Commission should thoroughly and carefully consider the impact on customers in examining the requested ROE, in addition to all other facets of this case, to ensure that any increase in the Company's rates reflects the minimum amount necessary to compensate the Company for adequate and reliable service, while also providing OTP an opportunity to earn a reasonable return for its shareholders. Specifically, the Commission should closely examine OTP's proposed revenue requirement increase and the associated ROE

1		in light of:
2		1) The customer impact of the resulting revenue requirement increases;
3		2) The ability of the Company to implement an interim rate increase, which has
4		allowed the Company to increase rates by approximately \$14 million prior to
5		the full examination of their proposals in this case;1
6		3) The revenue certainty that OTP realizes through the use of pass-through riders;
7		4) Recent rate case ROEs approved by the Commission; and
8		5) Recent rate case ROEs approved by other state regulatory commissions
9		nationwide.
10	Q.	DOES THE FACT THAT YOU MAY NOT ADDRESS AN ISSUE OR
11		POSITION ADVOCATED BY THE COMPANY INDICATE MLEC'S
12		SUPPORT?
13	A.	No. The fact that an issue is not addressed herein or in related filings should not be
14		construed as an endorsement of, agreement with, or consent to any filed position.
15		
16	Return or	n Equity
17	Q.	WHAT IS YOUR UNDERSTANDING OF OTP'S PROPOSED REVENUE
18		REQUIREMENT INCREASE IN THIS DOCKET?
19	A.	My understanding is that OTP is requesting a base rate increase for the 2024 test
20		year of \$45.7 million, and that this increase is inclusive of the transfer to base rates

¹ Otter Tail Power Company 2023 Electric Rate Increase Application, Case No. PU-23-342, Order on Interim Rates (issues December 13, 2023).

1		of \$23 million of revenues currently recovered through a number of riders, for a net
2		increase of \$22.7 million, or 10.9 percent. See Gerhardson Supplemental Direct,
3		page 2, line 23 to line 34.
4	Q.	WHAT IS THE COMPANY'S PROPOSED ROE AND EQUITY RATIO IN
5		THIS DOCKET?
6	A.	The Company proposes an ROE of 10.6 percent, based on a range of 10.0 percent
7		to 11.0 and an equity ratio of 53.5 percent. See Bulkley Direct, page 3, line 15 to
8		line 19. The Company proposes an overall rate of return of 7.85 percent. See
9		Wahlund Direct, page 3, line 7.
10	Q.	ARE OTP'S PROPOSED ROE AND EQUITY RATIO HIGHER THAN
11		THOSE LAST APPROVED BY THE COMMISSION?
12	A.	Yes. The Company's proposed ROE represents an increase of 83 basis points from
13		OTP's last approved ROE of 9.77 percent and the proposed equity ratio is 100 basis
14		points higher than their currently approved equity ratio of 52.5 percent. ²
15	Q.	IS MLEC CONCERNED ABOUT THE REASONABLENESS OF THE
16		COMPANY'S PROPOSALS?
17	A.	Yes, especially when viewed in light of:
18		1) The customer impact of the resulting revenue requirement increases;
19		2) The ability of the Company to implement an interim rate increase, which has
20		allowed the Company to increase rates by approximately \$14 million prior to

² Otter Tail Power Company 2017 Electric Rate Increase Application, Case No. PU-17-398, Order on Settlement (issued September 26, 2018).

1		the full examination of their proposals in this case; ³
2		3) The revenue certainty that OTP realizes through the use of pass-through riders;
3		4) Recent rate case ROEs approved by the Commission; and
4		5) Recent rate case ROEs approved by other state regulatory commissions
5		nationwide.
6	Q.	WHAT IS MLEC'S CONCERN WITH OTP'S ROE RELATIVE TO ITS
7		USE OF RIDERS FOR COST RECOVERY?
8	A.	OTP realizes substantial revenue certainty through the use of rider recovery, such
9		as the Energy Adjustment Rider, the Renewable Resource Cost Recovery Rider,
10		Transmission Cost Recovery Rider and similar riders. For example, OTP's
11		proposed distribution of revenue requirement recovery between base rates and
12		riders per their July 3, 2024 filing shows that approximately 40 percent of the
13		proposed revenue requirement is associated with existing rider recovery. See
14		Exhibit SWC-2. This degree of revenue certainty demonstrates a reduction in risk,
15		which should be reflected in the ROE approved for the Company.
16		
17	Customer	· Impact
18	Q.	WHAT IS THE REVENUE REQUIREMENT IMPACT OF OTP'S
19		PROPOSED INCREASES IN ROE AND EQUITY RATIO FROM THE
20		COMPANY'S LAST APPROVED ROE AND EQUITY RATIO?

³ Otter Tail Power Company 2023 Electric Rate Increase Application, Case No. PU-23-342, Order on Interim Rates (issues December 13, 2023).

1	A.	The proposed increase in ROE from OTP's last approved ROE and equity ratio has
2		an annual revenue requirement impact on the Company's rates of approximately
3		\$4.6 million. This constitutes about 10.1 percent of the Company's overall increase
4		request. See Exhibit SWC-3
5		
6	Recent Re	OEs Approved by the Commission
7	Q.	IS OTP'S PROPOSED ROE SIGNIFICANTLY HIGHER THAN ROES
8		RECENTLY APPROVED BY THE COMMISSION?
9	A.	Yes. In 2023, the Commission approved Montana Dakota Utilities' Settlement
10		Agreement in Case PU-22-194, which included approval of an ROE of 9.75
11		percent. ⁴
12		As such, the Company's proposed 10.6 percent ROE midpoint is excessive
13		as compared to recent Commission actions regarding ROE.
14		
15	National	Utility Industry ROE Trends
16	Q.	IS THE COMPANY'S PROPOSED ROE SIGNIFICANTLY HIGHER
17		THAN THE ROES APPROVED BY OTHER UTILITY REGULATORY
18		COMMISSIONS IN 2022, 2023, AND SO FAR IN 2024?
19	A.	Yes. According to data from S&P Global Market Intelligence ("S&P Global"), a
20		financial news and reporting company, the average of the 93 reported electric utility

⁴ Montana-Dakota Utilities Co. 2022 Electric Rate Increase Application, Case No. PU-22-194, Findings of Fact, Conclusions of Law and Order (issued June 6, 2023).

rate case ROEs authorized by regulatory commissions for investor-owned utilities in 2022, 2023, and so far in 2024, is 9.57 percent. The range of reported authorized ROEs for the period is 7.85 percent to 11.45 percent, and the median authorized ROE is 9.60 percent. The average and median values are significantly below the Company's proposed ROE of 10.6 percent. As such, OTP's proposed 10.6 percent ROE is excessive when compared to broader electric industry trends. *See* Exhibit SWC-4.

- Q. SEVERAL OF THE REPORTED AUTHORIZED ROES ARE FOR DISTRIBUTION-ONLY UTILITIES OR FOR ONLY A UTILITY'S DISTRIBUTION SERVICE RATES. WHAT IS THE AVERAGE AUTHORIZED ROE IN THE REPORTED GROUP FOR VERTICALLY INTEGRATED UTILITIES?
- A. In the group reported by S&P Global, the average ROE for vertically integrated utilities authorized from 2022 through present is 9.7 percent. The average ROE authorized for vertically integrated utilities in 2022 was 9.60 percent; in 2023, it was 9.71 percent; and thus far in 2024, it is 9.82 percent. *Id.* As such, the Company's proposed 10.6 percent ROE is excessive in light of broader electric industry trends and, as shown in Figure 1, if approved by the Commission, would be the second highest approved ROE for a vertically integrated utility from 2022 to present. Additionally, the Company's proposed equity ratio of 53.5 percent exceeds the average of approved equity ratios for vertically integrated utilities over the same period of 50.81 percent. *Id.*

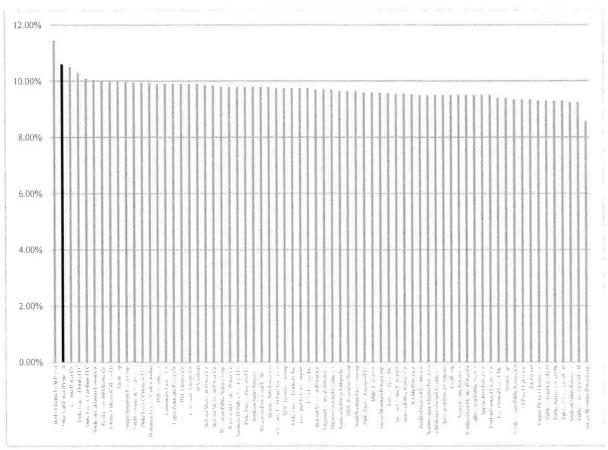


Figure 1. OTP's Proposed ROE Versus Authorized ROEs for Vertically Integrated Utilities, 2022 to present. Source: Exhibit SWC-4.

Q. WHAT IS THE REVENUE REQUIREMENT IMPACT WERE THE COMMISSION TO APPROVE AN ROE FOR OTP EQUIVALENT TO 9.7 PERCENT, THE AVERAGE AUTHORIZED ROE NATIONWIDE FOR VERTICALLY INTEGRATED UTILITIES FROM 2022 TO PRESENT?

- A. If the Commission were to approve an ROE for OTP equal to the national average of 9.7 percent, at the Company's proposed equity ratio, it would result in a reduction in the Company's proposed revenue requirement of \$4.4 million, or 9.7 percent.

 See Exhibit SWC-5.
- Q. IS MLEC RECOMMENDING THAT THE COMMISSION BE BOUND BY

ROEs AUTHORIZED \mathbf{BY} **OTHER** REGULATORY 1 **STATE** 2 **COMMISSIONS?** 3 No. Decisions of other state regulatory commissions are not binding on the A. Additionally, each state regulatory commission considers the 4 Commission. 5 specific circumstances in each case in its determination of the proper ROE. MLEC is providing this information to illustrate a national customer perspective on 6 7 industry trends in authorized ROE. WHAT MLEC'S RECOMMENDATION TO THE COMMISSION IN Q. 8 REGARD TO THE COMPANY'S PROPOSED ROE? 9 10 A. The Commission should thoroughly and carefully consider the impact on customers in examining the requested ROE, in addition to all other facets of this case, to ensure 11 that any increase in the Company's rates reflects the minimum amount necessary to 12 compensate the Company for adequate and reliable service, while also providing 13 OTP an opportunity to earn a reasonable return for its shareholders. Specifically, 14 the Commission should closely examine OTP's proposed revenue requirement 15 increase and the associated ROE in light of: 16 1) The customer impact of the resulting revenue requirement increases; 17 18 2) The ability of the Company to implement an interim rate increase, which has allowed the Company to increase rates by approximately \$14 million prior to 19 the full examination of their proposals in this case:⁵ 20

⁵ Otter Tail Power Company 2023 Electric Rate Increase Application, Case No. PU-23-342, Order on Interim Rates (issues December 13, 2023).

3) The revenue certainty that OTP realizes through the use of pass-through riders;
 4) Recent rate case ROEs approved by the Commission; and
 5) Recent rate case ROEs approved by other state regulatory commissions nationwide.
 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
 A. Yes.

Steve W. Chriss

Walmart Inc.

Business Address: 2608 SE J Street, Bentonville, AR, 72716

EXPERIENCE

July 2007 - Present

Walmart Inc., Bentonville, AR

Senior Director, Utility Partnerships (July 2023 - Present)

Director, Energy Services (October 2018 – July 2023)

Director, Energy and Strategy Analysis (October 2016 – October 2018)

Senior Manager, Energy Regulatory Analysis (June 2011 - October 2016)

Manager, State Rate Proceedings (July 2007 – June 2011)

June 2003 - July 2007

Public Utility Commission of Oregon, Salem, OR

Senior Utility Analyst (February 2006 – July 2007)

Economist (June 2003 – February 2006)

January 2003 - May 2003

North Harris College, Houston, TX

Adjunct Instructor, Microeconomics

June 2001 - March 2003

Econ One Research, Inc., Houston, TX

Senior Analyst (October 2002 – March 2003)

Analyst (June 2001 - October 2002)

EDUCATION

2001

1997

Louisiana State University

1997-1998

University of Florida

Texas A&M University

M.S., Agricultural Economics

Graduate Coursework, Agricultural Education

and Communication

B.S., Agricultural Development

B.S., Horticulture

PRESENT MEMBERSHIPS

Arkansas Advanced Energy Foundation, Board

Edison Electric Institute National Key Accounts Program, Customer Advisory Group

Florida Advisory Council for Climate and Energy

South Carolina Electricity Market Reforms Measures Study Committee

The Ray, Advisory Council

PAST MEMBERSHIPS

Arizona Independent Scheduling Administrators Association, Board Clean Energy Buyers Alliance, Advisory Board

Southwest Power Pool, Corporate Governance Committee

TESTIMONY BEFORE REGULATORY COMMISSIONS

2024

Virginia Case No. PUR-2024-00024: Application of Appalachian Power Company for a 2024 Biennial Review of its Base Rates, Terms and Conditions Pursuant to §56-585.8 of the Code of Virginia (adopted testimony of Lisa Perry).

Louisiana Docket No. S-37074: Application of Southwestern Electric Power Company for Approval of Revised Renewable Energy Credit (REC) Tariff Submitted in Accordance with Order U-35736.

Arkansas Docket No. 24-032-TF: In the Matter of the Application of Southwestern Electric Power Company for a Proposed Revision to Rate Schedule No. 51, Renewable Energy Credit (REC) Rider.

Nevada Docket No. 24-02026: In the Matter of the Application of Sierra Pacific Power Company D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20240025-EI: In Re: Petition for Rate Increase of Duke Energy Florida, LLC.

Florida Docket No. 20240026-EI: In Re: Petition for Rate Increase by Tampa Electric Company.

Florida Docket No. 20240012-EG: Commission Review of Numeric Conservation Goals (Florida Power & Light Company).

Florida Docket No. 20240013-EG: Commission Review of Numeric Conservation Goals (Duke Energy Florida, LLC).

Florida Docket No. 20240014-EG: Commission Review of Numeric Conservation Goals (Tampa Electric Company).

Florida Docket No. 20240015-EG: Commission Review of Numeric Conservation Goals (Florida Public Utilities Company).

Florida Docket No. 20240016-EG: Commission Review of Numeric Conservation Goals (JEA).

Florida Docket No. 20240017-EG: Commission Review of Numeric Conservation Goals (Orlando Utilities Commission).

California Application No. 23-05-010: Application of Southern California Edison Company (U338E) for Authority to Increase Its Authorized Revenues for Electric Service in 2025, Among Other Things, and to Reflect that Increase in Rates.

California Application No. 21-06-021: Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023 and Establish a New Balancing Account for Electric Distribution Capacity Additions and New Electric Distribution Extension Work Activities.

2023

Ohio Case No. 22-0704-EL-UNS: In the Matter of the Application of Ohio Edison Company, the Cleveland Electric Illuminating Company, and the Toledo Edison Company for Approval of Phase Two of their Distributed Grid Modernization Plan.

Indiana Cause No. 45911: Petition of Indianapolis Power & Light Company d/b/a AES Indiana for Authority to Increase Rates and Charges for Electric Utility Service, and for Approval of Related Relief, Including (1) Revised Depreciation Rates, (2) Accounting Relief, Including Deferrals and Amortizations, (3) Inclusion of Capital Investments, (4) Rate Adjustment Mechanism Proposals, Including New Economic Development

Rider, (5) Remote Disconnect/Reconnect Process, and (6) New Schedules of Rates, Rules, and Regulations for Service.

Nevada Docket No. 23-06007: Application of Nevada Power Company d/b/a NV Energy for Authority to Adjust its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Kansas Docket No. 23-EKCE-775-RTS: In the Matter of the Application of Evergy Kansas Metro, Inc., Evergy Kansas South, Inc. and Evergy Kansas Central, Inc. to make Certain Changes in their Charges for Electric Service Pursuant to K.S.A. 66-117.

North Carolina Docket No. E-7, Sub 1276: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Virginia Case No. PUR-2023-00002: Application of Appalachian Power Company for a 2023 Triennial Review of its Base Rates, Terms, and Conditions Pursuant to §56-585.1 of the Code of Virginia.

New Mexico Case No. 22-00270-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 595.

Arizona Docket No. E-01345A-22-0144: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of the Utility Property of the Company for Ratemaking Purposes, to Fix a Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules to Develop Such Return.

Oregon Docket UE 416: In the Matter of Portland General Electric Company, Request for a General Rate Revision; and 2024 Annual Power Cost Update.

Arizona Docket No. E-04204A-22-0251: In the Matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Ohio Case No. 23-23-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan.

North Carolina Docket No. E-2, Sub 1300: In the Matter of Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Kentucky Case No. 2022-00372: In the Matter of Electronic Application of Duke Energy Kentucky, Inc. for (1) An Adjustment of Electric Rates; (2) Approval of New Tariffs; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; and (4) All Other Required Approvals and Relief.

Missouri Docket No. ER-2022-0337: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

New Mexico Case No. 22-00286-UT: In the Matter of Southwestern Public Service Company's Application for: (1) Revision of its Retail Rates Under Advice Notice No. 312; (2) Authority to Abandon the Plant X Unit 1, Plant X Unit 2, and Cunningham Unit 1 Generating Stations and Amend the Abandonment Date of the Tolk Generating Station; and (3) Other Associated Relief.

Arizona Docket No. E-01933A-22-0107: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

New Mexico Case No. 22-00058-UT: In the Matter of the Public Service Company of New Mexico's Application for Authorization to Implement Grid Modernization Components that Include Advanced Metering Infrastructure and Application to Recover the Associated Costs Through a Rider, Issuance of Related Accounting Orders, and Other Associated Relief.

2022

Maine Docket No. 2022-00255: Versant Power Request for Approval of Rate Change Pursuant to 35-A M.R.S. § 307.

Maine Docket No. 2022-00152: Central Maine Power Company Request for Approval of Distribution Rate Increase and Rate Design Changes Pursuant to 35-A M.R.S. § 307.

Georgia Docket No. 44280: In Re: Georgia Power's 2022 Rate Case.

Minnesota Docket No. E-002/GR-21-630: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

Nevada Docket No. 22-06014: In the Matter of the Application by Sierra Pacific Power Company d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Colorado Proceeding No. 22AL-0130E: In the Matter of Advice No. 1881-Electric of Public Service Company of a Resiliency Service Program Tariff in its Colorado PUC No. 8-Electric Tariff Effective April 24, 2022.

Texas Docket No. 53601: Application of Oncor Electric Delivery Company for Authority to Change Rates.

Washington Docket No. UE-220066: Puget Sound Energy 2022 General Rate Case.

Washington Docket No. UG-220067: Puget Sound Energy 2022 Natural Gas General Rate Case.

Idaho Case No. IPC-E-21-40: In the Matter of Idaho Power Company's Application to Expand Optional Customer Clean Energy Offerings Through the Clean Energy Your Way Program.

Georgia Docket No. 44160: Georgia Power's 2022 Integrated Resource Plan.

Georgia Docket No. 44161: Application for the Certification, Decertification, and Amended Demand Side Management Plan.

2021

Missouri Case No. ER-2021-0312: In the Matter of the Request of The Empire District Electric Company d/b/a Liberty for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

Indiana Cause No. 45576: Petition of Indiana Michigan Power Company, an Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion of Capital Investment; (4) Rate Adjustment Mechanism Proposals; (5) Customer Programs; (6) Waiver to Declination of Jurisdiction with Respect to Certain Rules; and (7) New Schedules of Rates, Rules, and Regulations.

Oregon Docket No. UE 394: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

Missouri File No. ER-2021-0240: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

Florida Docket No. 20210015-EI: In re: Petition for Rate Increase by Florida Power & Light Company.

California Docket No. R-20-08-020: Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

New Mexico Case No. 20-00238-UT: In the Matter of Southwestern Public Service Company's Application For: (1) Revision of its Retail Rates Under Advice Notice No. 292; (2) Authorization and Approval to Abandon its Plant X Unit 3 Generating Station; and (3) Other Associated Relief.

North Dakota Case No. PU-20-441: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in North Dakota.

New Mexico Case No. 20-00222-UT: In the Matter of the Joint Application of Avangrid, Inc., Avangrid Networks, Inc., NM Green Holdings, Inc., Public Service Company of New Mexico and PNM Resources, Inc. For Approval of the Merger of NM Green Holdings, Inc. with PNM Resources, Inc.; Approval of a General Diversification Plan; and All Other Authorizations and Approvals Requires to Consummate and Implement this Transaction.

2020

Arizona Docket No. E-01345A-19-0236: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of Ratemaking Purposes, to Fix a Just and Reasonable Return Thereon and to Approve Rate Schedules Designed to Develop Such Return.

Florida Docket No. 20200176-EI: In re: Petition by Duke Energy Florida, LLC for a Limited Proceeding to Approve Clean Energy Connection Program and Tariff and Stipulation.

Florida Docket No. 20200092-EI: In re: Storm Protection Plan Cost Recovery Clause.

Nevada Docket No. 20-05003: Application of Nevada Power Company d/b/a NV Energy Filed Under Advice Letter No. 504 to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Nevada Docket No. 20-05004: Application of Sierra Pacific Power Company d/b/a NV Energy Filed Under Advice Letter No. 629-E to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Utah Docket No. 20-035-04: Application of Rocky Mountain Power for the Authority to Increase its Retail Electric Utility Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Wyoming Docket No. 20000-578-ER-20: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately \$7.1 Million Per Year or 1.1 Percent, to Revise the Energy Cost Adjustment Mechanism, and to Discontinue Operations at Cholla Unit 4.

Virginia Case No. PUR-2020-00015: Application of Appalachian Power Company for a 2020 Triennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to §56-585.1 A of the Code of Virginia.

Oregon Docket No. UE 374: In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision.

Florida Docket No. 20200067-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company.

Florida Docket No. 20200069-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Duke Energy Florida, LLC.

Florida Docket No. 20200070-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Gulf Power Company.

Florida Docket No. 20200071-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Florida Power & Light Company.

North Carolina Docket No. E-2, Sub 1219: Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Missouri Case No. ER-2019-0374: In the Matter of the Empire District Electric Company's Request for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

North Carolina Docket No. E-7, Sub 1214: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Texas Docket No. 49831: Application of Southwestern Public Service Company for Authority to Change Rates.

2019

Missouri Case No. ER-2019-0335: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Decrease its Revenues for Electric Service.

Michigan Case No. U-20561: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Indiana Cause No. 45253: Petition of Duke Energy Indiana, LLC Pursuant to Ind. Code §§ 8-1-2-42.7 and 8-1-2-61, For (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Step-In of New Rates and Charges Using a Forecasted Test Period; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of a Federal Mandate Certificate Under Ind. Code § 8-1-8.4-1; (4) Approval of Revised Electric Depreciation Rates Applicable to its Electric Plant in Service; (5) Approval of Necessary and Appropriate Accounting Deferral Relief; and (6) Approval of a Revenue Decoupling Mechanism for Certain Customer Classes.

Arizona Docket No. E-01933A-19-0228: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Georgia Docket No. 42516: In Re: Georgia Power's 2019 Rate Case.

Colorado Proceeding No. 19AL-0268E: Re: In the Matter of Advice No. 1797-Electric of Public Service Company of Colorado to Revise its Colorado P.U.C. No. 8-Electric Tariff to Implement Rate Changes Effective on Thirty Days' Notice.

New York Case No. 19-E-0378: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Case No. 19-E-0380: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

Maryland Case No. 9610: In the Matter of the Application of Baltimore Gas and Electric Company for Adjustments to its Electric and Gas Base Rates.

Nevada Docket No. 19-06002: In the Matter of the Application by Sierra Pacific Power Company, D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20190061-EI: In Re: Petition of Florida Power & Light Company for Approval of FPL SolarTogether Program and Tariff.

Wisconsin Docket No. 6690-UR-126: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates – Test Year 2020.

Wisconsin Docket No. 5-UR-109: Joint Application of Wisconsin Electric Power Company and Wisconsin Gas LLC for Authority to Adjust Electric, Natural Gas, and Steam Rates – Test Year 2020.

New Mexico Case No. 19-00158-UT: In the Matter of the Application of Public Service Company of New Mexico for Approval of PNM Solar Direct Voluntary Renewable Energy Program, Power Purchase Agreement, and Advice Notice Nos. 560 and 561.

Indiana Cause No. 45235: Petition of Indiana Michigan Power Company, and Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion in Rate Base of Qualified Pollution Control Property and Clean Energy Project; (4) Enhancements to the Dry Sorbent Injection System; (5) Advanced Metering Infrastructure; (6) Rate Adjustment Mechanism Proposals; and (7) New Schedules of Rates, Rules and Regulations.

Iowa Docket No. RPU-2019-0001: In Re: Interstate Power and Light Company.

Texas Docket No. 49494: Application of AEP Texas Inc. for Authority to Change Rates.

Arkansas Docket No. 19-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Virginia Case No. PUR-2019-00050: Application of Virginia Electric and Power Company for Determination of the Fair Rate of Return on Common Equity Pursuant to § 56-585.1:1 of the Code of Virginia.

Indiana Docket No. 45159: Petition of Northern Indiana Public Service Company LLC Pursuant to Indiana Code §§ 8-1-2-42.7, 8-1-2-61 and Indiana Code §§ 1-2.5-6 for (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Phase In of Rates; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of Revised Common and Electric Depreciation Rates Applicable to its Electric Plant in Service; (4) Approval of Necessary and Appropriate Accounting Relief; and (5) Approval of a New Service Structure for Industrial Rates.

Texas Docket No. 49421: Application of Centerpoint Energy Houston Electric, LLC for Authority to Change Rates.

Nevada Docket No. 18-11015: Re: Application of Nevada Power Company d/b/a NV Energy, Filed Under Advice No. 491, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Nevada Docket No. 18-11016: Re: Application of Sierra Pacific Power Company d/b/a NV Energy, Filed Under Advice No. 614-E, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible

Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Georgia Docket No. 42310: In Re: Georgia Power Company's 2019 Integrated Resource Plan and Application for Certification of Capacity From Plant Scherer Unit 3 and Plant Goat Rock Units 9-12 and Application for Decertification of Plant Hammond Units 1-4, Plant Mcintosh Unit 1, Plant Langdale Units 5-6, Plant Riverview Units 1-2, and Plant Estatoah Unit 1.

Wyoming Docket Nos. 20003-177-ET-18: In the Matter of the Application of Cheyenne Light, Fuel and Power Company D/B/A Black Hills Energy For Approval to Implement a Renewable Ready Service Tariff.

South Carolina Docket No. 2018-318-E: In the Matter of the Application of Duke Energy Progress, LLC For Adjustments in Electric Rate Schedules and Tariffs.

Montana Docket No. D2018.2.12: Application for Authority to Increase Retail Electric Utility Service Rates and for Approval of Electric Service Schedules and Rules and Allocated Cost of Service and Rate Design.

Louisiana Docket No. U-35019: In Re: Application of Entergy Louisiana, LLC for Authorization to Make Available Experimental Renewable Option and Rate Schedule ERO.

Arkansas Docket No. 18-037-TF: In the Matter of the Petition of Entergy Arkansas, Inc. For Its Solar Energy Purchase Option.

2018

South Carolina Docket No. 2017-370-E: Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc., for Review and Approval of a Proposed Business Combination Between SCANA Corporation and Dominion Energy, Inc., as may be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans.

Kansas Docket No. 18-KCPE-480-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Virginia Case No. PUR-2017-00173: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Virginia Case No. PUR-2017-00174: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Oregon Docket No. UM 1953: In the Matter of Portland General Electric Company, Investigation into Proposed Green Tariff.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100% Renewable Energy Rider Pursuant to § 56-577.A.5 of the Code of Virginia.

Missouri Docket No. ER-2018-0145: In the Matter of Kansas City Power & Light Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Missouri Docket No. ER-2018-0146: In the Matter of KCP&L Greater Missouri Operations Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Kansas Docket No. 18-WSEE-328-RTS: In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Oregon Docket No. UE 335: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

North Dakota Case No. PU-17-398: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100 Percent Renewable Energy Rider Pursuant to § 56-577 A 5 of the Code of Virginia.

Missouri Case No. ET-2018-0063: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Approval of 2017 Green Tariff.

New Mexico Case No. 17-00255-UT: In the Matter of Southwestern Public Service Company's Application for Revision of its Retail Rates Under Advice Notice No. 272.

Virginia Case No. PUR-2017-00157: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-Residential Customers.

Kansas Docket No. 18-KCPE-095-MER: In the Matter of the Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Merger of Westar Energy, Inc. and Great Plains Energy Incorporated.

North Carolina Docket No. E-7, Sub 1146: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Louisiana Docket No. U-34619: In Re: Application for Expedited Certification and Approval of the Acquisition of Certain Renewable Resources and the Construction of a Generation Tie Pursuant to the 1983 and/or/1994 General Orders.

Missouri Case No. EM-2018-0012: In the Matter of the Application of Great Plains Energy Incorporated for Approval of its Merger with Westar Energy, Inc.

2017

Arkansas Docket No. 17-038-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire a Wind Generating Facility and to Construct a Dedicated Generation Tie Line.

Texas Docket No. 47461: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Wind Catcher Energy Connection Project.

Oklahoma Cause No. PUD 201700267: Application of Public Service Company of Oklahoma for Approval of the Cost Recovery of the Wind Catcher Energy Connection Project; A Determination There is Need for the Project; Approval for Future Inclusion in Base Rates Cost Recovery of Prudent Costs Incurred by PSO for the Project; Approval of a Temporary Cost Recovery Rider; Approval of Certain Accounting Procedures Regarding Federal Production Tax Credits; Waiver of OAC 165:35-38-5(E); And Such Other Relief the Commission Deems PSO is Entitled.

Nevada Docket No. 17-06003: In the Matter of the Application of Nevada Power Company, d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and (4), Addressing Its Annual Revenue Requirement for General Rates Charged to All Classes of Customers.

North Carolina Docket No. E-2, Sub 1142: In the Matter of the Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Oklahoma Cause No. PUD 201700151: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Kentucky Case No. 2017-00179: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2017 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; (4) an Order Approving Accounting Practices to Establish Regulatory Assets and Liabilities; and (5) an Order Granting All Other Requested Relief.

New York Case No. 17-E-0238: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Niagara Mohawk Power Corporation for Electric and Gas Service.

Virginia Case No. PUR-2017-00060: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs Pursuant to §§ 56-577 A 5 and 56-234 of the Code of Virginia.

New Jersey Docket No. ER17030308: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, for Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto, and for Other Appropriate Relief.

Texas Docket No. 46831: Application of El Paso Electric Company to Change Rates.

Oregon Docket No. UE 319: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

New Mexico Case No. 16-00276-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice No. 533.

Minnesota Docket No. E015/GR-16-664: In the Matter of the Application of Minnesota Power for Authority to Increase Rates for Electric Service in Minnesota.

Ohio Case No. 16-1852-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, In the Form of an Electric Security Plan.

Texas Docket No. 46449: Application of Southwestern Electric Power Company for Authority to Change Rates.

Arkansas Docket No. 16-052-U: In the Matter of the Application of Oklahoma Gas and Electric Company for Approval of a General Change in Rates, Charges, and Tariffs.

Missouri Case No. EA-2016-0358: In the Matter of the Application of Grain Belt Express Clean Line LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Own, Operate, Control, Manage and Maintain a High Voltage, Direct Current Transmission Line and an Associated Converter Station Providing an Interconnection on the Maywood-Montgomery 345 kV Transmission Line.

Florida Docket No. 160186-Ei: In Re: Petition for Increase in Rates by Gulf Power Company.

2016

Missouri Case No. ER-2016-0179: In the Matter of Union Electric Company d/b/a Ameren Missouri Tariffs to Increase its Revenues for Electric Service.

Kansas Docket No. 16-KCPE-593-ACQ: In the Matter of the Joint Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Acquisition of Westar Energy, Inc. by Great Plains Energy Incorporated.

Missouri Case No. EA-2016-0208: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Permission and Approval and a Certificate of Public Convenience and Necessity Authorizing it to Offer a Pilot Distributed Solar Program and File Associated Tariff.

Utah Docket No. 16-035-T09: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 34, Renewable Energy Tariff.

Pennsylvania Public Utility Commission Docket No. R-2016-2537359: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537352: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537355: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537349: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Michigan Case No. U-17990: In the Matter of the Application of Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Florida Docket No. 160021-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

Minnesota Docket No. E-002/GR-15-816: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in the State of Minnesota.

Colorado Public Utilities Commission Docket No. 16AL-0048E: Re: In the Matter of Advice Letter No. 1712-Electric Filed by Public Service Company of Colorado to Replace Colorado PUC No.7-Electric Tariff with Colorado PUC No. 8-Electric Tariff.

Colorado Public Utilities Commission Docket No. 16A-0055E: Re: In the Matter of the Application of Public Service Company of Colorado for Approval of its Solar*Connect Program.

Missouri Public Service Commission Case No. ER-2016-0023: In the Matter of the Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company.

Georgia Public Service Commission Docket No. 40161: In Re: Georgia Power Company's 2016 Integrated Resource Plan and Application for Decertification of Plant Mitchell Units 3, 4A and 4B, Plant Kraft Unit 1 CT, and Intercession City CT.

Oklahoma Corporation Commission Cause No. PUD 201500273: In the Matter of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

New Mexico Case No. 15-00261-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 513.

Indiana Utility Regulatory Commission Cause No. 44688: Petition of Northern Indiana Public Service Company for Authority to Modify its Rates and Charges for Electric Utility Service and for Approval of: (1) Changes to its Electric Service Tariff Including a New Schedule of Rates and Charges and Changes to the General Rules and Regulations and Certain Riders; (2) Revised Depreciation Accrual Rates; (3) Inclusion in its Basic Rates and Charges of the Costs Associated with Certain Previously Approved Qualified Pollution Control Property, Clean Coal Technology, Clean Energy Projects and Federally Mandated Compliance Projects; and (4) Accounting Relief to Allow NIPSCO to Defer, as a Regulatory Asset or Liability, Certain Costs for Recovery in a Future Proceeding.

Public Utility Commission of Texas Docket No. 44941: Application of El Paso Electric Company to Change Rates.

Arizona Corporation Commission Docket No. E-04204A-15-0142: In the matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realized a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona, and for Related Approvals.

Rhode Island Public Utilities Commission Docket No. 4568: In Re: National Grid's Rate Design Plan.

Oklahoma Corporation Commission Cause No. PUD 201500208: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Public Service Commission of Wisconsin Docket No. 4220-UR-121: Application of Northern States Power Company, A Wisconsin Corporation, for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-015-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

New York Public Service Commission Case No. 15-E-0283: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0284: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Gas Service.

New York Public Service Commission Case No. 15-E-0285: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0286: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Gas Service.

Public Utilities Commission of Ohio Case No. 14-1693-EL-RDR: In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter Into an Affiliate Power Purchase Agreement for Inclusion in the Power Purchase Agreement Rider.

Public Service Commission of Wisconsin Docket No. 6690-UR-124: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-034-U: In the Matter of an Interim Rate Schedule of Oklahoma Gas and Electric Company Imposing a Surcharge to Recover All Investments and Expenses Incurred Through Compliance with Legislative or Administrative Rules, Regulations, or Requirements Relating to the Public Health, Safety or the Environment Under the Federal Clean Air Act for Certain of its Existing Generation Facilities.

Kansas Corporation Commission Docket No. 15-WSEE-115-RTS: In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company to Make Certain Changes in their Charges for Electric Service.

Michigan Public Service Commission Case No. U-17767: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Public Utility Commission of Texas Docket No. 43695: Application of Southwestern Public Service Company for Authority to Change Rates.

Kansas Corporation Commission Docket No. 15-KCPE-116-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Michigan Case No. U-17735: In the Matter of the Application of the Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Kentucky Public Service Commission Case No. 2014-00396: Application of Kentucky Power Company for a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2014 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; and (4) an Order Granting All Other Required Approvals and Relief.

Kentucky Public Service Commission Case No. 2014-00371: In the Matter of the Application of Kentucky Utilities Company for an Adjustment of its Electric Rates.

Kentucky Public Service Commission Case No. 2014-00372: In the Matter of the Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates.

2014

Ohio Public Utilities Commission Case No. 14-1297-EL-SSO: In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and the Toledo Edison Company for Authority to Provide for a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.

West Virginia Case No. 14-1152-E-42T: Appalachian Power Company and Wheeling Power Company, Both d/b/a American Electric Power, Joint Application for Rate Increases and Changes in Tariff Provisions.

Oklahoma Corporation Commission Cause No. PUD 201400229: In the Matter of the Application of Oklahoma Gas and Electric Company for Commission Authorization of a Plan to Comply with the Federal Clean Air Act and Cost Recovery; and for Approval of the Mustang Modernization Plan.

Missouri Public Service Commission Case No. ER-2014-0258: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariff to Increase its Revenues for Electric Service.

Pennsylvania Public Utility Commission Docket No. R-2014-2428742: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428743: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428744: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428745: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Washington Utilities and Transportation Commission Docket No. UE-141368: In the Matter of the Petition of Puget Sound Energy to Update Methodologies Used to Allocate Electric Cost of Service and For Electric Rate Design Purposes.

Washington Utilities and Transportation Commission Docket No. UE-140762: 2014 Pacific Power & Light Company General Rate Case.

West Virginia Public Service Commission Case No. 14-0702-E-42T: Monongahela Power Company and the Potomac Edison Company Rule 42T Tariff Filing to Increase Rates and Charges.

Ohio Public Utilities Commission Case No. 14-841-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of Case No. 14-841-EL-SSO an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 14AL-0660E: Re: In the Matter of the Advice Letter No. 1672-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Rate Changes Effective July 18, 2014.

Maryland Case No. 9355: In the Matter of the Application of Baltimore Gas and Electric Company for Authority to Increase Existing Rates and Charges for Electric and Gas Service.

Mississippi Public Service Commission Docket No. 2014-UN-132: In Re: Notice of Intent of Entergy Mississippi, Inc. to Modernize Rates to Support Economic Development, Power Procurement, and Continued Investment.

Nevada Public Utilities Commission Docket No. 14-05004: Application of Nevada Power Company d/b/a NV Energy for Authority to Increase its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Utah Public Service Commission Docket No. 14-035-T02: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 32, Service From Renewable Energy Facilities.

Florida Public Service Commission Docket No. 140002-EG: In Re: Energy Conservation Cost Recovery Clause.

Public Service Commission of Wisconsin Docket No. 6690-UR-123: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Connecticut Docket No. 14-05-06: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Virginia Corporation Commission Case No. PUE-2014-00026: Application of Appalachian Power Company for a 2014 Biennial Review for the Provision of Generation, Distribution and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Virginia Corporation Commission Case No. PUE-2014-00033: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to Va. Code § 56-249.6.

Arizona Corporation Commission Docket No. E-01345A-11-0224 (Four Corners Phase): In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Minnesota Public Utilities Commission Docket No. E-002/GR-13-868: In the Matter of the Application of Northern States Power Company, for Authority to Increase Rates for Electric Service in Minnesota.

Utah Public Service Commission Docket No. 13-035-184: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Missouri Public Service Commission Case No. EC-2014-0224: In the Matter of Noranda Aluminum, Inc.'s Request for Revisions to Union Electric Company d/b/a Ameren Missouri's Large Transmission Service Tariff to Decrease its Rate for Electric Service.

Oklahoma Corporation Commission Cause No. PUD 201300217: Application of Public Service Company of Oklahoma to be in Compliance with Order No. 591185 Issued in Cause No. PUD 201100106 Which Requires a Base Rate Case to be Filed by PSO and the Resulting Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Public Utilities Commission of Ohio Case No. 13-2386-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, in the Form of an Electric Security Plan.

2013

Oklahoma Corporation Commission Cause No. PUD 201300201: Application of Public Service Company of Oklahoma for Commission Authorization of a Standby and Supplemental Service Rate Schedule.

Georgia Public Service Commission Docket No. 36989: Georgia Power's 2013 Rate Case.

Florida Public Service Commission Docket No. 130140-EI: Petition for Rate Increase by Gulf Power Company.

Public Utility Commission of Oregon Docket No. UE 267: In the Matter of PACIFICORP, dba PACIFIC POWER, Transition Adjustment, Five-Year Cost of Service Opt-Out.

Illinois Commerce Commission Docket No. 13-0387: Commonwealth Edison Company Tariff Filing to Present the Illinois Commerce Commission with an Opportunity to Consider Revenue Neutral Tariff Changes Related to Rate Design Authorized by Subsection 16-108.5 of the Public Utilities Act.

Iowa Utilities Board Docket No. RPU-2013-0004: In Re: MidAmerican Energy Company.

South Dakota Public Utilities Commission Docket No. EL12-061: In the Matter of the Application of Black Hills Power, Inc. for Authority to Increase its Electric Rates. (filed with confidential stipulation)

Kansas Corporation Commission Docket No. 13-WSEE-629-RTS: In the Matter of the Applications of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Public Utility Commission of Oregon Docket No. UE 263: In the Matter of PACIFICORP, dba PACIFIC POWER, Request for a General Rate Revision.

Arkansas Public Service Commission Docket No. 13-028-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

Virginia State Corporation Commission Docket No. PUE-2013-00020: Application of Virginia Electric and Power Company for a 2013 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Florida Public Service Commission Docket No. 130040-EI: Petition for Rate Increase by Tampa Electric Company.

South Carolina Public Service Commission Docket No. 2013-59-E: Application of Duke Energy Carolinas, LLC, for Authority to Adjust and Increase Its Electric Rates and Charges.

Public Utility Commission of Oregon Docket No. UE 262: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY, Request for a General Rate Revision.

New Jersey Board of Public Utilities Docket No. ER12111052: In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in and Other Adjustments to Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith; and for Approval of an Accelerated Reliability Enhancement Program ("2012 Base Rate Filing")

North Carolina Utilities Commission Docket No. E-7, Sub 1026: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Public Utility Commission of Oregon Docket No. UE 264: PACIFICORP, dba PACIFIC POWER, 2014 Transition Adjustment Mechanism.

Public Utilities Commission of California Docket No. 12-12-002: Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

Public Utilities Commission of Ohio Docket Nos. 12-426-EL-SSO, 12-427-EL-ATA, 12-428-EL-AAM, 12-429-EL-WVR, and 12-672-EL-RDR: In the Matter of the Application of the Dayton Power and Light Company Approval of its Market Offer.

Minnesota Public Utilities Commission Docket No. E-002/GR-12-961: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

North Carolina Utilities Commission Docket E-2, Sub 1023: In the Matter of Application of Progress Energy Carolinas, Inc. For Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

2012

Public Utility Commission of Texas Docket No. 40443: Application of Southwestern Electric Power Company for Authority to Change Rates and Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2012-218-E: Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs and Request for Mid-Period Reduction in Base Rates for Fuel.

Kansas Corporation Commission Docket No. 12-KCPE-764-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Kansas Corporation Commission Docket No. 12-GIMX-337-GIV: In the Matter of a General Investigation of Energy-Efficiency Policies for Utility Sponsored Energy Efficiency Programs.

Florida Public Service Commission Docket No. 120015-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

California Public Utilities Commission Docket No. A.11-10-002: Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

Utah Public Service Commission Docket No. 11-035-200: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Virginia State Corporation Commission Case No. PUE-2012-00051: Application of Appalachian Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

New Jersey Board of Public Utilities Docket No. ER11080469: In the Matter of the Petition of Atlantic City Electric for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and For Other Appropriate Relief.

Public Utility Commission of Texas Docket No. 39896: Application of Entergy Texas, Inc. for Authority to Change Rates and Reconcile Fuel Costs.

Missouri Public Service Commission Case No. EO-2012-0009:In the Matter of KCP&L Greater Missouri Operations Notice of Intent to File an Application for Authority to Establish a Demand-Side Programs Investment Mechanism.

Colorado Public Utilities Commission Docket No. 11AL-947E: In the Matter of Advice Letter No. 1597-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Changes Effective December 23, 2011.

Illinois Commerce Commission Docket No. 11-0721: Commonwealth Edison Company Tariffs and Charges Submitted Pursuant to Section 16-108.5 of the Public Utilities Act.

Public Utility Commission of Texas Docket No. 38951: Application of Entergy Texas, Inc. for Approval of Competitive Generation Service tariff (Issues Severed from Docket No. 37744).

California Public Utilities Commission Docket No. A.11-06-007: Southern California Edison's General Rate Case, Phase 2.

2011

Arizona Corporation Commission Docket No. E-01345A-11-0224: In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Oklahoma Corporation Commission Cause No. PUD 201100087: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

South Carolina Public Service Commission Docket No. 2011-271-E: Application of Duke Energy Carolinas, LLC for Authority to Adjust and Increase its Electric Rates and Charges.

Pennsylvania Public Utility Commission Docket No. P-2011-2256365: Petition of PPL Electric Utilities Corporation for Approval to Implement Reconciliation Rider for Default Supply Service.

North Carolina Utilities Commission Docket No. E-7, Sub 989: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Florida Public Service Commission Docket No. 110138: In Re: Petition for Increase in Rates by Gulf Power Company.

Public Utilities Commission of Nevada Docket No. 11-06006: In the Matter of the Application of Nevada Power Company, filed pursuant to NRS 704.110(3) for authority to increase its annual revenue requirement for general rates charged to all classes of customers to recover the costs of constructing the Harry Allen Combined Cycle plant and other generating, transmission, and distribution plant additions, to reflect changes in the cost of capital, depreciation rates and cost of service, and for relief properly related thereto.

North Carolina Utilities Commission Docket Nos. E-2, Sub 998 and E-7, Sub 986: In the Matter of the Application of Duke Energy Corporation and Progress Energy, Inc., to Engage in a Business Combination Transaction and to Address Regulatory Conditions and Codes of Conduct.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

Virginia State Corporation Commission Case No. PUE-2011-00037: In the Matter of Appalachian Power Company for a 2011 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Illinois Commerce Commission Docket No. 11-0279 and 11-0282 (cons.): Ameren Illinois Company Proposed General Increase in Electric Delivery Service and Ameren Illinois Company Proposed General Increase in Gas Delivery Service.

Virginia State Corporation Commission Case No. PUE-2011-00045: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Utah Public Service Commission Docket No. 10-035-124: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Maryland Public Utilities Commission Case No. 9249: In the Matter of the Application of Delmarva Power & Light for an Increase in its Retail Rates for the Distribution of Electric Energy.

Minnesota Public Utilities Commission Docket No. E002/GR-10-971: In the Matter of the Application of Northern States Power Company d/b/a Xcel Energy for Authority to Increase Rates for Electric Service in Minnesota.

Michigan Public Service Commission Case No. U-16472: In the Matter of the Detroit Edison Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

2010

Public Utilities Commission of Ohio Docket No. 10-2586-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Approval of a Market Rate Offer to Conduct a Competitive Bidding Process for Standard Service Offer Electric Generation Supply, Accounting Modifications, and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 10A-554EG: In the Matter of the Application of Public Service Company of Colorado for Approval of a Number of Strategic Issues Relating to its DSM Plan, Including Long-Term Electric Energy Savings Goals, and Incentives.

Public Service Commission of West Virginia Case No. 10-0699-E-42T: Appalachian Power Company and Wheeling Power Company Rule 42T Application to Increase Electric Rates.

Oklahoma Corporation Commission Cause No. PUD 201000050: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Georgia Public Service Commission Docket No. 31958-U: In Re: Georgia Power Company's 2010 Rate Case.

Washington Utilities and Transportation Commission Docket No. UE-100749: 2010 Pacific Power & Light Company General Rate Case.

Colorado Public Utilities Commission Docket No. 10M-254E: In the Matter of Commission Consideration of Black Hills Energy's Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Colorado Public Utilities Commission Docket No. 10M-245E: In the Matter of Commission Consideration of Public Service Company of Colorado Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Public Service Commission of Utah Docket No. 09-035-15 *Phase II*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Utility Commission of Oregon Docket No. UE 217: In the Matter of PACIFICORP, dba PACIFIC POWER Request for a General Rate Revision.

Mississippi Public Service Commission Docket No. 2010-AD-57: In Re: Proposal of the Mississippi Public Service Commission to Possibly Amend Certain Rules of Practice and Procedure.

Indiana Utility Regulatory Commission Cause No. 43374: Verified Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission to Approve an Alternative Regulatory Plan Pursuant to Ind. Code § 8-1-2.5-1, ET SEQ., for the Offering of Energy Efficiency Conservation, Demand Response, and Demand-Side Management Programs and Associated Rate Treatment Including Incentives Pursuant to a Revised Standard Contract Rider No. 66 in Accordance with Ind. Code §§ 8-1-2.5-1 ET SEQ. and 8-1-2-42 (a); Authority to Defer Program Costs Associated with its Energy Efficiency Portfolio of Programs; Authority to Implement New and Enhanced Energy Efficiency Programs, Including the Powershare® Program in its Energy Efficiency Portfolio of Programs; and Approval of a Modification of the Fuel Adjustment Clause Earnings and Expense Tests.

Public Utility Commission of Texas Docket No. 37744: Application of Entergy Texas, Inc. for Authority to Change Rates and to Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2009-489-E: Application of South Carolina Electric & Gas Company for Adjustments and Increases in Electric Rate Schedules and Tariffs.

Kentucky Public Service Commission Case No. 2009-00459: In the Matter of General Adjustments in Electric Rates of Kentucky Power Company.

Virginia State Corporation Commission Case No. PUE-2009-00125: For acquisition of natural gas facilities Pursuant to § 56-265.4:5 B of the Virginia Code.

Arkansas Public Service Commission Docket No. 10-010-U: In the Matter of a Notice of Inquiry Into Energy Efficiency.

Connecticut Department of Public Utility Control Docket No. 09-12-05: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Arkansas Public Service Commission Docket No. 09-084-U: In the Matter of the Application of Entergy Arkansas, Inc. For Approval of Changes in Rates for Retail Electric Service.

Missouri Public Service Commission Docket No. ER-2010-0036: In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area.

Public Service Commission of Delaware Docket No. 09-414: In the Matter of the Application of Delmarva Power & Light Company for an Increase in Electric Base Rates and Miscellaneous Tariff Charges.

2009

Virginia State Corporation Commission Case No. PUE-2009-00030: In the Matter of Appalachian Power Company for a Statutory Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Public Service Commission of Utah Docket No. 09-035-15 *Phase I*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Service Commission of Utah Docket No. 09-035-23: In the Matter of the Application of Rocky Mountain Power for Authority To Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations.

Colorado Public Utilities Commission Docket No. 09AL-299E: Re: The Tariff Sheets Filed by Public Service Company of Colorado with Advice Letter No. 1535 – Electric.

Arkansas Public Service Commission Docket No. 09-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Oklahoma Corporation Commission Docket No. PUD 200800398: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

Public Utilities Commission of Nevada Docket No. 08-12002: In the Matter of the Application by Nevada Power Company d/b/a NV Energy, filed pursuant to NRS §704.110(3) and NRS §704.110(4) for authority to increase its annual revenue requirement for general rates charged to all classes of customers, begin to recover the costs of acquiring the Bighorn Power Plant, constructing the Clark Peakers, Environmental Retrofits and other generating, transmission and distribution plant additions, to reflect changes in cost of service and for relief properly related thereto.

New Mexico Public Regulation Commission Case No. 08-00024-UT: In the Matter of a Rulemaking to Revise NMPRC Rule 17.7.2 NMAC to Implement the Efficient Use of Energy Act.

Indiana Utility Regulatory Commission Cause No. 43580: Investigation by the Indiana Utility Regulatory Commission, of Smart Grid Investments and Smart Grid Information Issues Contained in 111(d) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. § 2621(d)), as Amended by the Energy Independence and Security Act of 2007.

Louisiana Public Service Commission Docket No. U-30192 *Phase II (February 2009)*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

South Carolina Public Service Commission Docket No. 2008-251-E: In the Matter of Progress Energy Carolinas, Inc.'s Application For the Establishment of Procedures to Encourage Investment in Energy Efficient Technologies; Energy Conservation Programs; And Incentives and Cost Recovery for Such Programs.

2008

Colorado Public Utilities Commission Docket No. 08A-366EG: In the Matter of the Application of Public Service Company of Colorado for approval of its electric and natural gas demand-side management (DSM) plan for calendar years 2009 and 2010 and to change its electric and gas DSM cost adjustment rates effective January 1, 2009, and for related waivers and authorizations.

Public Service Commission of Utah Docket No. 07-035-93: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations, Consisting of a General Rate Increase of Approximately \$161.2 Million Per Year, and for Approval of a New Large Load Surcharge.

Indiana Utility Regulatory Commission Cause No. 43374: Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission Approve an Alternative Regulatory Plan for the Offering of Energy Efficiency, Conservation, Demand Response, and Demand-Side Management.

Public Utilities Commission of Nevada Docket No. 07-12001: In the Matter of the Application of Sierra Pacific Power Company for authority to increase its general rates charged to all classes of electric customers to reflect an increase in annual revenue requirement and for relief properly related thereto.

Louisiana Public Service Commission Docket No. U-30192 *Phase II*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Colorado Public Utilities Commission Docket No. 07A-420E: In the Matter of the Application of Public Service Company of Colorado For Authority to Implement and Enhanced Demand Side Management Cost Adjustment Mechanism to Include Current Cost Recovery and Incentives.

2007

Louisiana Public Service Commission Docket No. U-30192: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Public Utility Commission of Oregon Docket No. UG 173: In the Matter of PUBLIC UTILITY COMMISSION OF OREGON Staff Request to Open an Investigation into the Earnings of Cascade Natural Gas.

2006

Public Utility Commission of Oregon Docket No. UE 180/UE 181/UE 184: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY Request for a General Rate Revision.

Public Utility Commission of Oregon Docket No. UE 179: In the Matter of PACIFICORP, dba PACIFIC POWER AND LIGHT COMPANY Request for a general rate increase in the company's Oregon annual revenues.

Public Utility Commission of Oregon Docket No. UM 1129 *Phase II*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

2005

Public Utility Commission of Oregon Docket No. UM 1129 *Phase I Compliance*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

Public Utility Commission of Oregon Docket No. UX 29: In the Matter of QWEST CORPORATION Petition to Exempt from Regulation Qwest's Switched Business Services.

2004

Public Utility Commission of Oregon Docket No. UM 1129 *Phase I*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

TESTIMONY BEFORE LEGISLATIVE BODIES

2024

Regarding Missouri HB 2574: Written testimony submitted to the Missouri House Committee on Utilities, April 3, 2024.

Regarding Wisconsin AB 258: Testimony before the Wisconsin Assembly Committee on Energy and Utilities, February 14, 2024.

2023

Regarding Oklahoma IS-23-032, Discussion of Performance Based Rates and Right of First Refusal of Electric Companies, October 23, 2023.

2020

Regarding Missouri Senate Joint Resolution 34: Written testimony submitted to the Missouri Senate Transportation, Infrastructure and Public Safety Committee, January 30, 2020.

2019

Regarding North Carolina Senate Bill 559: Written testimony submitted to the North Carolina Committee on Agriculture/Environment/Natural Resources, April 17, 2019.

Regarding Missouri Senate Joint Resolution 25: Written testimony submitted to the Missouri Senate Committee on Judiciary, March 28, 2019.

Regarding South Carolina House Bill 3659: Written testimony submitted to the South Carolina Senate Committee on Judiciary, March 14, 2019.

Regarding Kansas Senate Bill 69: Written testimony submitted to the Kansas Committee on Utilities, February 19, 2019.

2018

Regarding Missouri Senate Bill 564: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 10, 2018.

2017

Regarding Missouri Senate Bill 190: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 25, 2017.

2016

Regarding Missouri House Bill 1726: Testimony before the Missouri House Energy and Environment Committee, April 26, 2016.

2014

Regarding Kansas House Bill 2460: Testimony Before the Kansas House Standing Committee on Utilities and Telecommunications, February 12, 2014.

2012

Regarding Missouri House Bill 1488: Testimony Before the Missouri House Committee on Utilities, February 7, 2012.

2011

Regarding Missouri Senate Bills 50, 321, 359, and 406: Testimony Before the Missouri Senate Veterans' Affairs, Emerging Issues, Pensions, and Urban Affairs Committee, March 9, 2011.

AFFIDAVITS

2015

Supreme Court of Illinois, Docket No. 118129, Commonwealth Edison Company et al., respondents, v. Illinois Commerce Commission et al. (Illinois Competitive Energy Association et al., petitioners). Leave to appeal, Appellate Court, First District.

2011

Colorado Public Utilities Commission Docket No. 11M-951E: In the Matter of the Petition of Public Service Company of Colorado Pursuant to C.R.S. § 40-6-111(1)(d) for Interim Rate Relief Effective on or before January 21, 2012.

ENERGY INDUSTRY PUBLICATIONS AND PRESENTATIONS

Panelist, Decarbonize Utilities Through Customer Action, CEBA Connect: 2024 Spring Summit, Denver, Colorado, May 24, 2024.

Panelist, Procuring Clean Energy Through Utility Green Tariff Programs, VERGE, San Jose, California, October 25, 2023.

Presenter, Walmart Energy Transformation, Edison Electric Institute National Key Accounts Workshop, Columbus, Ohio, October 9, 2023.

Presenter, Energy Transformation, The Energy Council 2023 Annual Meeting, Little Rock, Arkansas, September 15, 2023.

Presenter, Walmart's Energy and Transportation Transformation, Louisiana Clean Fuels Summit, Baton Rouge, Louisiana, April 19, 2023.

Panelist, How Federal Funding is Changing the EV Charging Landscape for Corporate Customers, Edison Electric Institute National Key Accounts Workshop, Miami, Florida, March 22, 2023.

Panelist, Green Tariffs: Benefits and Opportunities for Energy Customers and Utilities, VERGE, San Jose, California, October 26, 2022.

Panelist, Leveraging Electric Company Partnerships to Support Corporate Customer Business Strategies, Edison Electric Institute National Key Accounts Workshop, Indianapolis, Indiana, October 24, 2022.

Speaker, Supporting Walmart's Regenerative Journey, Edison Electric Institute National Key Accounts Workshop, New Orleans, Louisiana, March 21, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives 22nd Annual Directors Conference, January 11, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives Managers Conference, December 2, 2021.

Panelist, Industry Priorities for Building Renewable Infrastructure, ACORE Grid Forum, November 3, 2021.

Midwest Large Energy Consumers Exhibit SWC-1 North Dakota Case No. PU-23-342

Panelist, Achieving a 100% Carbon Free Energy Economy, Edison Electric Institute National Key Accounts Workshop, Long Beach, California, October 25, 2021.

Panelist, Public Private Partnerships: How Utilities and Customers are Working Together for a More Sustainable Future, Arkansas Advanced Energy Association Empower Arkansas, Little Rock, Arkansas, October 14, 2021.

Panelist, Understanding Nontraditional Stakeholders, University of Idaho Energy Executive Summit, Austin, Texas, October 12, 2021.

Panelist, US City & Corporate Clean Energy Procurement and its Role in Achieving the Paris Agreement's Goals, United States Environmental Protection Agency, September 1, 2021.

Panelist, WalStreet Fireside Chat - Future of Energy, Bentonville Chamber of Commerce, July 27, 2021.

Panelist, Corporate Customer Partnerships, EEI 2021: The Road to Net Zero, June 9, 2021.

Panelist, Counting to Clean: Corporate Sustainability and Renewable Energy, Energy Bar Association, May 12, 2021.

Speaker, Designing a Customer-Centric Clean Energy Standard, REBA Connect 2021 Virtual Member Summit, May 11, 2021.

Panelist, Delivering 100% Carbon Free Energy: Options & Issues, Northwestern Center on Law, Business, and Economics, March 16, 2021.

Electric Company Updates and Discussion on Best Practices for Serving National Corporate Customers Webinar, Edison Electric Institute, March 9, 2021.

Panelist, ComEd Fleet Electrification Webinar, December 10, 2020.

Panelist, Corporate Offtaker Perspectives Panel, Southeast Renewable Energy Summit, November 18, 2020.

Panelist, EEI National Key Accounts – Connections that Mean Business for Corporate Customers, EEI Fall National Key Accounts Workshop, October 28, 2020.

Panelist, COVID-19, a Catalyzer or a Barrier to Decarbonization?, Power & Renewables Summit 2020, September 28, 2020.

Panelist, What Organized Markets Can Do for You, REBA Connect: Virtual Member Summit 2020, June 2, 2020.

Panelist, Expanding Future Procurement Options, REBA Connect: Virtual Member Summit 2020, May 13, 2020.

Panelist, Renewable Energy Options for Large Utility Customers, NARUC Center for Partnership & Innovation Webinar Series, January 16, 2020.

Panelist, Pathways to Integrating Customer Clean Energy Demand in Utility Planning, REBA: Market Innovation webinar, January 13, 2020.

Panelist, Should Full Electrification of Energy Systems be Our Goal? If it's No Longer Business as Usual, What Does That Mean for Consumers?, National Association of State Utility Consumer Advocates 2019 Annual Meeting, San Antonio, Texas, November 18, 2019.

Midwest Large Energy Consumers Exhibit SWC-1 North Dakota Case No. PU-23-342

Panelist, Fleet Electrification, Federal Utility Partnership Working Group Seminar, Washington, DC, November 8, 2019.

Panelist, Tackling the Challenges of Extreme Weather, Edison Electric Institute Fall National Key Accounts Workshop, Las Vegas, Nevada, October 8, 2019.

Panelist, Fleet Electrification: Tackling the Challenges and Seizing the Opportunities for Electric Trucks, Powering the People 2019, Washington, D.C., September 24, 2019.

Panelist, From the Consumer Perspective, Mid-American Regulatory Conference 2019 Annual Meeting, Des Moines, Iowa, August 13, 2019.

Panelist, Redefining Resiliency: Emerging Technologies Benefiting Customers and the Grid, EPRI 2019 Summer Seminar, Chicago, Illinois, August 12, 2019.

Panelist, Energy Policies for Economic Growth, 2019 Energy Policy Summit, NCSL Legislative Summit, Nashville, Tennessee, August 5, 2019.

Panelist, Gateway to Energy Empowerment for Customers, Illumination Energy Summit, Columbus, Ohio, May 15, 2019.

Panelist, Advancing Clean Energy Solutions Through Stakeholder Collaborations, 2019 State Energy Conference of North Carolina, Raleigh, North Carolina, May 1, 2019.

Panelist, Fleet Electrification: Getting Ready for the Transition, Edison Electric Institute Spring National Key Accounts Workshop, Seattle, Washington, April 8, 2019.

Panelist, Where the Fleet Meets the Pavement, Which Way to Electrification of the U.S. Transportation System?, Washington, D.C., April 4, 2019.

Panelist, Improving Renewable Energy Offerings: What Have We Learned?, Advanced Energy Economy Webinar, March 26, 2019.

Speaker, National Governors Association Southeast Regional Transportation Electrification Workshop, Nashville, Tennessee, March 11, 2019.

Speaker, Walmart Spotlight: A Day in the Life of a National Energy Manager, Touchstone Energy Cooperatives Net Conference 2019, San Diego, California, February 12, 2019.

Panelist, National Accounts: The Struggle is Real, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Getting in Front of Customers Getting Behind the Meter Solutions, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Sustainable Fleets: The Road Ahead for Electrifying Fleet Operations, EEI National Key Accounts 2018 Fall Workshop, San Antonio, Texas, October 23, 2018.

Panelist, Meeting Corporate Clean Energy Requirements in Virginia, Renewable Energy Buyers Alliance Summit, Oakland, California, October 15, 2018.

Panelist, What Are the Anticipated Impacts on Pricing and Reliability in the Changing Markets?, Southwest Energy Conference, Phoenix, Arizona, September 21, 2018.

Midwest Large Energy Consumers Exhibit SWC-1 North Dakota Case No. PU-23-342

Speaker, Walmart's Project Gigaton – Driving Renewable Energy Sourcing in the Supply Chain, Smart Energy Decisions Webcast Series, July 11, 2018.

Panelist, Customizing Energy Solutions, Edison Electric Institute Annual Convention, San Diego, California, June 7, 2018.

Powering Ohio Report Release, Columbus, Ohio, May 29, 2018.

Panelist, The Past, Present, and Future of Renewable Energy: What Role Will PURPA, Mandates, and Collaboration Play as Renewables Become a Larger Part of Our Energy Mix?, 36th National Regulatory Conference, Williamsburg, Virginia, May 17, 2018.

Panelist, Sustainability Milestone Deep Dive Session, Walmart Global Sustainability Leaders Summit, Bentonville, Arkansas, April 18, 2018.

Panelist, The Customer's Voice, Tennessee Valley Authority Distribution Marketplace Forum, Murfreesboro, Tennessee, April 3, 2018.

Panelist, Getting to Yes with Large Customers to Meet Sustainability Goals, The Edison Foundation Institute for Electric Innovation Powering the People, March 7, 2018.

Panelist, The Corporate Quest for Renewables, 2018 NARUC Winter Policy Summit, Washington, D.C., February 13, 2018.

Panelist, Solar and Renewables, Touchstone Energy Cooperatives NET Conference 2018, St. Petersburg, Florida, February 6, 2018.

Panelist, Missouri Public Service Commission November 20, 2017 Workshop in File No. EW-2017-0245.

Panelist, Energy and Climate Change, 2017-18 Arkansas Law Review Symposium: Environmental Sustainability and Private Governance, Fayetteville, Arkansas, October 27, 2017.

Panelist, Customer – Electric Company – Regulator Panel, Edison Electric Institute Fall National Key Accounts Workshop, National Harbor, Maryland, October 12, 2017.

Panelist, What Do C&I Buyers Want, Solar Power International, Las Vegas, Nevada, September 12, 2017.

Panelist, Partnerships for a Sustainable Future, American Public Power Association National Conference, Orlando, Florida, June 20, 2017.

Panelist, Corporate Renewable Energy Buyers in the Southeast, SEARUC 2017, Greensboro, Georgia, June 12, 2017.

Panelist, Transitioning Away from Traditional Utilities, Utah Association of Energy Users Annual Conference, Salt Lake City, Utah, May 18, 2017.

Panelist, Regulatory Approaches for Integrating and Facilitating DERs, New Mexico State University Center for Public Utilities Advisory Council Current Issues 2017, Santa Fe, New Mexico, April 25, 2017.

Presenter, Advancing Renewables in the Midwest, Columbia, Missouri, April 24, 2017.

Panelist, Leveraging New Energy Technologies to Improve Service and Reliability, Edison Electric Institute Spring National Key Accounts Workshop, Phoenix, Arizona, April 11, 2017.

Panelist, Private Sector Demand for Renewable Power, Vanderbilt Law School, Nashville, Tennessee, April 4, 2017.

Panelist, Expanding Solar Market Opportunities, 2017 Solar Power Colorado, Denver, Colorado, March 15, 2017.

Panelist, Renewables: Are Business Models Keeping Up?, Touchstone Energy Cooperatives NET Conference 2017, San Diego, California, January 30, 2017.

Panelist, The Business Case for Clean Energy, Minnesota Conservative Energy Forum, St. Paul, Minnesota, October 26, 2016.

Panelist, M-RETS Stakeholder Summit, Minneapolis, Minnesota, October 5, 2016.

Panelist, 40th Governor's Conference on Energy & the Environment, Kentucky Energy and Environment Cabinet, Lexington, Kentucky, September 21, 2016.

Panelist, Trends in Customer Expectations, Wisconsin Public Utility Institute, Madison, Wisconsin, September 6, 2016.

Panelist, The Governor's Utah Energy Development Summit 2015, May 21, 2015.

Mock Trial Expert Witness, The Energy Bar Association State Commission Practice and Regulation Committee and Young Lawyers Committee and Environment, Energy and Natural Resources Section of the D.C. Bar, Mastering Your First (or Next) State Public Utility Commission Hearing, February 13, 2014.

Panelist, Customer Panel, Virginia State Bar 29th National Regulatory Conference, Williamsburg, Virginia, May 19, 2011.

Chriss, S. (2006). "Regulatory Incentives and Natural Gas Purchasing – Lessons from the Oregon Natural Gas Procurement Study." Presented at the 19th Annual Western Conference, Center for Research in Regulated Industries Advanced Workshop in Regulation and Competition, Monterey, California, June 29, 2006.

Chriss, S. (2005). "Public Utility Commission of Oregon Natural Gas Procurement Study." Public Utility Commission of Oregon, Salem, OR. Report published in June, 2005. Presented to the Public Utility Commission of Oregon at a special public meeting on August 1, 2005.

Chriss, S. and M. Radler (2003). "Report from Houston: Conference on Energy Deregulation and Restructuring." USAEE Dialogue, Vol. 11, No. 1, March, 2003.

Chriss, S., M. Dwyer, and B. Pulliam (2002). "Impacts of Lifting the Ban on ANS Exports on West Coast Crude Oil Prices: A Reconsideration of the Evidence." Presented at the 22nd USAEE/IAEE North American Conference, Vancouver, BC, Canada, October 6-8, 2002.

Contributed to chapter on power marketing: "Power System Operations and Electricity Markets," Fred I. Denny and David E. Dismukes, authors. Published by CRC Press, June 2002.

Contributed to "Moving to the Front Lines: The Economic Impact of the Independent Power Plant Development in Louisiana," David E. Dismukes, author. Published by the Louisiana State University Center for Energy Studies, October 2001.

Dismukes, D.E., D.V. Mesyanzhinov, E.A. Downer, S. Chriss, and J.M. Burke (2001). "Alaska Natural Gas In-State Demand Study." Anchorage: Alaska Department of Natural Resources.

Otter Tail Power Proposed Recovery Amounts through Base Rates and Riders, July 3, 2024 Filing

	Ba	ise Revenues	Ric	ler Revenues	tal Revenues, y 3, 2024 Filing
,		(1)		(2)	(3) (1) + (2)
Present Base Revenues	\$	114,030,800			
Renewable Resource Cost Rider to Base Rates	Ψ	111,030,000	\$	15,546,596	
Transmission Cost Recovery Rider to Base Rates			\$	3,547,829	
Generation Cost Recovery Rider to Base Rates			\$	3,595,685	
Metering and Distribution Cost Recovery Rider to Base Rates			\$	618,840	
POET Revenues and Costs from Base Rates to EAR			\$	(231,928)	
New Rider Revenues due to changes in Allocation Factors			\$	(13,754)	
New Base Revenues	\$	22,462,494		, , ,	
WAPA, A/C & W/H Credits and Tailwind	\$	(450,025)			
Energy Adjustment Rider			\$	66,380,716	
Renewable Resource Cost Rider			\$	(4,217,289)	
Transmission Cost Recovery Rider			\$	4,207,068	
Metering and Distribution Cost Recovery Rider			\$	3,077,246	
Total	\$	136,043,269	\$	92,511,009	\$ 228,554,278
% Proposed to be Recovered Through Riders				40%	

Source: Otter Tail Power Company Response to Data Request ND-PSC-910

Impact of OTP's Proposed Increase in Return on Equity and Equity Ratio vs. Currently Approved

		Capital Component	Ratio	Cost	Weighted Cost
/11	DI 17 200	TO THE THE PROPERTY INCOMES PRODUCTION AND THE PRODUCTION AND THE PRODUCTION AND THE PROPERTY AND THE PROPER			a several virtual
(1)	PU-17-398	Common Equity	52.50%	9.77%	5.13%
(2)	Exhibit (TRW-1), Schedule 2 and PU-17-398	Long Term Debt	45.86%	4.65%	2.13%
(3)	Exhibit (TRW-1), Schedule 2 and PU-17-398	Short Term Debt	1.64%	5.25%	0.09%
(4)			100%		
(5)	Σ(1)(3)	WACC at Currently Authorized ROE (9.77%)			7.35%
(6)	Exhibit (CLP-2), Schedule 1	Total Retail Rate Base			\$ 695,424,813
(7)	(5) x (6)	Net Opertaing Income, Authorized ROE (\$000)			\$ 51,098,703
	Proposed	ROE (10.6%) and Equity Ratio (53.5%)			
		Capital Component	Ratio	Cost	Weighted Cost
(8)	Exhibit (TRW-1), Schedule 2	Common Equity	53.50%	10.60%	5.67%
(9)	Exhibit (TRW-1), Schedule 2	Long Term Debt	43.52%	4.65%	2.02%
(10)	Exhibit (TRW-1), Schedule 2	Short Term Debt	2.98%	5.25%	0.16%
(11)			100%		
(12)	Σ (8) (10)	WACC at Proposed ROE (10.6%)			7.85%
(13)	Exhibit (CLP-2), Schedule 1	Total Retail Rate Base (\$000)			\$ 695,424,813
(14)	(8) x (9)	Net Opertaing Income, Proposed ROE (\$000)			\$ 54,598,706
	Increase in Revenue I	Requirement from Increase in ROE and Ed	uity Ratio		
(15)	(14) - (7)	Difference in Net Operating Income (\$000)			\$ 3,500,004
(16)	Exhibit (CLP-2), Schedule 1	Net Operating Income Multiplier			1.32284
(17)	(15) x (16)	Increase Related to Increase in ROE			\$ 4,629,934
(18)	Exhibit (CLP-2), Schedule 1	Proposed Revenue Requirement Increase (\$000)			\$ 45,771,441
400	(17) / (18)	Percent Increase Related to Increase in ROE			10.1%

						Vertically Integrated						
State	Utility	Parent Company Ticker	Docket	Requested ROE	Order Date	(V) / Distribution Only (D)	Approved ROE	Difference	ROE Fully Litigated or Settled	Approved WACC	Approved Equity Ratio	Equity Contribution
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(11)	(12)	(13)	(14)
								(8) - (5)				(8) X (13)
New York	Niagara Mohawk Power Corp.	NG.	C-20-E-0380	9_50%	1/20/2022	D	9.00%	(50)	Settled	6,08%	48.00%	4.32%
New Mexico	Southwestern Public Service Co	XEL	C-20-00238-UT	10.35%	2/16/2022	V	9,35%	(100)	Settled	7,07%	54,72%	5,12%
Indiana	Indiana Michigan Power Co.	AEP	Ca-45576	10,00%	2/23/2022	V	9.70%	(30)	Settled	5.78%	40.70%	3.95%
Colorado	Public Service Co. of CO	XEL	D-21AL-0317E	10.00%	3/16/2022	V	9.30%	(70)	Settled	6.82%	55.69%	5.18%
New York	Orange & Rockland Utlts Inc.	ED	C-21-E-0074	9.50%	4/14/2022	D	9,20%	(30)	Settled	6.77%	48,00%	4,42%
New Hampshire	Unitil Energy Systems Inc.	UTL	D-DE-21-030	10.00%	5/12/2022	D	9.20%	(80)	Settled	7.42%	50.00%	4.60%
Oregon	Portland General Electric Co.	POR	D-UE-394	9.50%	4/25/2022	V	9.50%		Settled	6.81%	52.00%	4.94%
Arkansas	Southwestern Electric Power Co	AEP	D-21-070-U	10,35%	5/23/2022	V	9.50%	(85)	Fully Litigated	4.74%	44.54%	4.23%
Texas	El Paso Electric Co.		D-52195	10,30%	9/15/2022	V	9,35%	(95)	Settled	7.50%	51.00%	4.77%
Vermont	Green Mountain Power Corp.		C-22-0175-TF	8.57%	8/31/2022	V	8,57%	14	Fully Litigated	6,30%	49,98%	4.28%
Oklahoma	Oklahoma Gas and Electric Co.	OGE	Ca-PUD202100164	10,20%	9/8/2022	V	9.50%	(70)	Settled	N/A	53,37%	5,07%
Tennessee	Kingsport Power Company	AEP	D-21-00107	10.20%	10/25/2022	V	9.50%	(70)	Settled	6,02%	48.90%	4,65%
Illinois	Commonwealth Edison Co.	EXC	D-22-0302	7,85%	11/17/2022	D	7.85%	₫.	Fully Litigated	5,94%	49,45%	3,88%
Michigan	DTE Electric Co.	DTE	C-U-20836	10,25%	11/18/2022	V	9.90%	(35)	Fully Litigated	5,42%	39,62%	3.92%
Massachusetts	NSTAR Electric Co.	ES	DPU 22-22	10,50%	11/30/2022	D	9.80%	(70)	Fully Litigated	7,06%	53.21%	5.21%
Illinois	Ameren Illinois	AEE	D-22-0297	7,85%	12/1/2022	D	7.85%		Fully Litigated	5,90%	50.00%	3.93%
Maryland	Delmarva Power & Light Co.	EXC	C-9681	10,25%	12/14/2022	D	9.60%	(65)	Settled	6.62%	50.50%	4.85%
Ohio	Duke Energy Ohio Inc.	DUK	C-21-0887-EL-AIR	10,30%	12/14/2022	D	9,50%	(80)	Settled	6,86%	50,50%	4.80%
Ohio	The Dayton Power & Light Co.	AES	C-20-1651-EL-AIR	10,50%	12/14/2022	D	10.00%	(50)	Fully Litigated	7,43%	53.87%	5.39%
California	Pacific Gas and Electric Co.	PCG	A-22-04-008	11,00%	12/15/2022	V	10.00%	(100)	Fully Litigated	7,27%	52.00%	5.20%
California	San Diego Gas & Electric Co.	SRE	A-22-04-012	10,55%	12/15/2022	V	9.95%	(60)	Fully Litigated	7,18%	52.00%	5.17%
California	Southern California Edison Co.	EIX	A-22-04-009	10,53%	12/15/2022	V	10.05%	(48)	Fully Litigated	7,44%	52,00%	5,23%
Oregon	PacifiCorp	BRK,A	D-UE-399	9.80%	12/16/2022	V	9.50%	(30)	Settled	7,11%	50,00%	4.75%
Georgia	Georgia Power Co.	SO	D-44280	11,00%	12/20/2022	V	10,50%	(50)	Settled	NA	56,00%	5.88%
Wisconsin	Wisconsin Public Service Corp.	WEC	D-6690-UR-127 (Elec)	10,00%	12/22/2022	V	9.80%	(20)	Fully Litigated	N/A	53.00%	5.19%
Washington	Puget Sound Energy Inc.		D-UE-220066	9.90%	12/22/2022	V	9.40%	(50)	Settled	7.16%	49.00%	4,61%
Nevada	Sierra Pacific Power Co.	BRK.A	D-22-06014	10.10% λ	12/27/2022	V	9.50% λ	(60)	Fully Litigated	6.98%	52,40%	4.98%
Wisconsin	Wisconsin Electric Power Co.	WEC	D-5-UR-110 (WEP-Elec)	10.00%	12/29/2022	V	9.80%	(20)	Fully Litigated	N/A	53.00%	5.19%
Oklahoma	Empire District Electric Co.	AQN	Ca-PUD202100163	10,00%	12/29/2022	V	9,30%	(70)	Settled	N/A	N/A	N/A
Michigan	Consumers Energy Co.,	CMS	C-U-21224	10,25%	1/19/2023	V	9.90%	(35)	Settled	N/A	N/A	N/A
Minnesota	Minnesota Power Entrprs Inc.	ALE	D-E-015/GR-21-335	10,25%	1/23/2023	v	9.65%	(60)	Fully Litigated	7.12%	52,50%	5.07%
Wyoming	Cheyenne Light Fuel Power Co.	BKH	D-20003-214-ER-22	10,30%	1/26/2023	v	9.75%	(55)	Settled	7,48%	52,00%	5,07%
South Carolina	Duke Energy Progress LLC	DUK	D-2022-254-E	10,20%	2/9/2023	V	9,60%	(60)	Settled	6.83%	52,43%	5,03%
Louisiana	Southwestern Electric Power Co	AEP	D-U-35441	10,35%	2/17/2023	V	9.50%	(85)	Settled	N/A	N/A	N/A
Texas	Oncor Electric Delivery Co.	SRE	D-53601	10,30%	3/9/2023	D	9.70%	(60)	Fully Litigated	6.65%	42,50%	4,12%
Michigan	Upper Peninsula Power Co.		C-U-21286	10,80%	3/24/2023	V	9.90%	(90)	Settled	N/A	N/A	N/A

State	Utility	Parent Company Ticker	Docket	Requested ROE	Order Date	Vertically Integrated (V) / Distribution Only (D)	Approved ROE	Difference	ROE Fully Litigated or Settled	Approved WACC	Approved Equity Ratio	Equity Contribution
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(11)	(12)	(13)	(14)
								(8) - (5)				(8) X (13)
California	Liberty Utilities (CalPeco Ele	AQN	A-21-05-017	10.50%	4/27/2023	V	10,00%	(50)	Settled	N/A	52.50%	N/A
Maine	Versant Power		D-2022-00255	9.35%	5/31/2023	D	9.35%	-	Settled	5.69%	49_00%	4.58%
Minnesota	Northern States Power Co.	XEL	D-E-002/GR-21-630	10.20%	6/1/2023	V	9.25%	(95)	NA	NA	52.50%	4.86%
Maine	Central Maine Power Co.	IBE	D-2022-00152	10,20%	6/6/2023	D	9.35%	(85)	Withdrawn/Rejecte	NA	50.00%	4.68%
North Dakota	MDU Resources Group	MDU	C-PU-22-194	10.50%	6/6/2023	V	9.75%	(75)	Settled	7.13%	50.81%	4.95%
New York	Consolidated Edison Co. of NY	ED	C-22-E-0064	10.00%	7/20/2023	D	9.25%	(75)	Settled	6.75%	48.00%	4.44%
Indiana	Northern IN Public Svc. Co. LLC	NI	45772	10.40%	8/2/2023	V	9.80%	(60)	Settled	6.80%	51.63%	5.06%
Texas	Entergy Texas Inc.	ETR	D-53719	10,80%	8/3/2023	V	9,57%	(123)	Settled	6.61%	51,21%	4.90%
North Carolina	Duke Energy Progress LLC	DUK	D-E-2 Sub 1300	10.40%	8/18/2023	v	9.80%	(60)	Settled	7.07%	53.00%	5,19%
Connecticut	The United Illuminating Co.	IBE	D-22-08-08	10.20%	8/25/2023	D	8,63%	(157)	Fully Litigated	6,48%	50,00%	4.32%
Arizona	Tucson Electric Power Co.	FTS	D-E-01933A-22-0107	9.75%	8/25/2023	V	9.55%	(20)	NA	6,93%	54,32%	5,19%
Vermont	Green Mountain Power Corp.		C-23-1852-TF	9.58%	8/23/2023	V	9.58%		Fully Litigated	6.88%	49,88%	4.78%
Idaho	Avista Corp.	AVA	C-AVU-E-23-01	10,25%	8/31/2023	V	9,40%	(85)	Settled	7,19%	50,00%	4.70%
Alaska	Alaska Electric Light Power	AVA	D-U-22-078	13_45%	8/31/2023	V	11,45%	(200)	Fully Litigated	8.79%	60,70%	6.95%
Colorado	Public Service Co, of CO	XEL	D-22AL-0530E	10.25%	9/6/2023	V	9.30%	(95)	Settled	6.95%	55,69%	5,18%
Montana	MDU Resources Group	MDU	D-2022-11-099	10.50%	9/21/2023	V	9.65%	(85)	Settled	7.53%	50,30%	4.85%
Kentucky	Duke Energy Kentucky Inc.	DUK	C-2022-00372	10.35%	10/12/2023	V	9.75%	(60)	Fully Litigated	NA	52.15%	5.08%
New York	NY State Electric & Gas Corp.	IBE	C-22-E-0317	10.20%	10/12/2023	D	9.20%	(100)	Settled	6.40%	48,00%	4,42%
New York	Rochester Gas & Electric Corp.	IBE	C-22-E-0319	10,20%	10/12/2023	D	9.20%	(100)	Settled	6.67%	48,00%	4.42%
Maryland	The Potomac Edison Co.	FE	C-9695	10.60%	10/18/2023	D	9,50%	(110)	Fully Litigated	6.92%	53,00%	5,04%
New Mexico	Southwestern Public Svc Co.	XEL	C-22-00286-UT	10,75%	10/19/2023	V	9,50%	(125)	Settled	7,17%	54,70%	5,20%
Montana	NorthWestern Energy Group	NWE	D-2022-7-78 (elec)	10,54%	10/25/2023	V	9.65%	(89)	Settled	6,72%	48.02%	4.63%
Oklahoma	Public Service Co. of OK	AEP	Ca-PUD2022-000093	10,40%	11/3/2023	V	9.30%	(110)	NA	6.69%	52,00%	4,84%
Wisconsin	Madison Gas and Electric Co.	MGEE	D-3270-UR-125 (Elec)	9,80%	11/3/2023	V	9.70%	(10)	Fully Litigated	NA	55.00%	5.34%
Wisconsin	Northern States Power Co.	XEL	D-4220-UR-126 (Elec)	10,25%	11/9/2023	V	9.80%	(45)	Fully Litigated	NA	52,50%	5,15%
Wisconsin	Wisconsin Power and Light Co	LNT	D-6680-UR-124 (Elec)	10.00%	11/9/2023	V	9.80%	(20)	Fully Litigated	NA	54,00%	5,29%
New Jersey	Atlantic City Electric Co.	EXC	D-ER23020091	10,50%	11/17/2023	D	9.60%	(90)	Settled	6.58%	50,20%	4,82%
Wyoming	PacifiCorp	BRK.A	D-200000-633-ER-23	10,00%	11/28/2023	V	9.35%	(65)	Fully Litigated	7,13%	48.99%	4,58%
Virginia	Appalachian Power Co.	AEP	PUR-2023-00002	10.60%	11/30/2023	v	9.50%	(110)	Settled	N/A	N/A	N/A
Michigan	DTE Electric Co.	DTE	C-U-21297	10.25%	12/1/2023	v	9.90%	(35)	Fully Litigated	5,56%	NA	NA
California	PacifiCorp	BRK A	A-22-05-006	10,50%	12/14/2023	v	10.00%	(50)	Fully Litigated	7.34%	52,25%	5,23%
Illinois	Ameren Illinois	AEE	D-23-0082	10,50%	12/14/2023	D	8.72%	(178)	Fully Litigated	6.59%	50.00%	4,36%
Illinois	Commonwealth Edison Co.	EXC	D-23-0055	10,65%	12/14/2023	D	8.91%	(174)	Fully Litigated	6.70%	50,00%	4.46%
Maryland	Baltimore Gas and Electric Co.	EXC	C-9692	10.40%	12/14/2023	D	9.50%	(90)	Fully Litigated	6.77%	52,00%	4_94%
North Carolina	Duke Energy Carolinas LLC	DUK	D-E-7 Sub 1276	10,40%	12/15/2023	V	10.10%	(30)	Fully Litigated	7.50%	53.00%	5.35%
Oregon	Portland General Electric Co.	POR	D-UE-416	9,80%	12/18/2023	V	9,50%	(30)	Settled	6.99%	50.00%	4.75%
J. 26011	. C. Charle Continue Disease CO.		2 32 110	7,0070	12/10/2020		7,3070	(00)	Delited	0,000	20,0070	1,1370

						Vertically Integrated						
State	Utility	Parent Company Ticker	Docket	Requested ROE	Order Date	(V) / Distribution Only (D)	Approved ROE	Difference	ROE Fully Litigated or Settled	Approved WACC	Approved Equity Ratio	Equity Contribution
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(11)	(12)	(13)	(14)
	ζ-/	(4)		,-,	(-)	***		(8) - (5)	()	7	ζ/	(8) X (13)
Nevada	Nevada Power Co.	BRK,A	D-23-06007	10,26%	12/26/2023	v	9.52%	(74)	Fully Litigated	7,44%	52,72%	5.02%
Idaho	Idaho Power Co.	IDA	C-IPC-E-23-11	10.40%	12/28/2023	V	9.60%	(80)	Settled	7,25%	NA	NA
New Mexico	Public Service Co. of NM	PNM	C-22-00270-UT	10,25%	1/3/2024	V	9,25%	(100)	Fully Litigated	6,47%	49.61%	4.59%
Kentucky	Kingsport Power Company	AEP	C-2023-00159	9.90%	1/19/2024	V	9.75%	(15)	Settled	NA	41.25%	4_02%
Arizona	UNS Electric Inc.	FTS	D-E-04204A-22-0251	9.95%	1/31/2024	V	9.75%	(20)	Fully Litigated	7.18%	53.72%	5_24%
New Jersey	Jersey Central Power & Light Co.	FE	D-ER23030144	10.40%	2/14/2024	D	9,60%	(80)	Settled	7.18%	51.90%	4.98%
Virginia	Virginia Electric & Power Co.	D	C-PUR-2023-00101	9,70%	2/28/2024	V	9.70%		Settled	7.05%	NA	NA
Michigan	Consumers Energy Co.	CMS	C-U-21389	10,25%	3/1/2024	V	9.90%	(35)	Fully Litigated	5,86%	41,13%	4.07%
Arizona	Arizona Public Service Co.	PNW	D-E-01345A-22-0144	10.25%	3/5/2024	V	9,55%	(70)	Fully Litigated	6.81%	51.93%	4.96%
West Virginia	Monongahela Power Co.	FE	C-23-0460-E-42T	10,85%	3/26/2024	V	9.80%	(105)	Settled	NA	NA	NA
Indiana	AES Indiana	AES	Ca-45911	10,60%	4/17/2024	V	9,90%	(70)	Settled	6,58%	44.36%	4.39%
Delaware	Delmarva Power & Light Co.	EXC	D-22-0897	10,50%	4/18/2024	D	9.60%	(90)	Settled	6.97%	50,50%	4_85%
Indiana	Indiana Michigan Power Co.	AEP	Ca-45933	10.50%	5/8/2024	v	9.85%	(65)	Settled	NA	NA	NA
Maryland	Potomac Electric Power Co.	EXC	C-9702	10,50%	6/10/2024	D	9,50%	(100)	Fully Litigated	7,13%	50,50%	4.80%
South Carolina	Duke Energy Carolinas LLC	DUK	2023-388-E	10.50%	6/20/2024	V	9.94%	(56)	Settled	7.32%	51.21%	5.09%
Massachusetts	Fitchburg Gas & Electric Light	UTL	DPU 23-80	10.50%	6/28/2024	D	9,40%	(110)	Fully Litigated	7,46%	52,26%	4.91%
Michigan	Indiana Michigan Power Co.	AEP	U-21461	10.50%	7/2/2024	V	9.86%	(64)	Fully Litigated	6.03%	40,20%	3,96%
New York	Central Hudson Gas & Electric	FTS	C-23-E-0418	9_80%	7/18/2024	D	9.50%	(30)	Fully Litigated	6.92%	48,00%	4,56%
South Carolina	Dominion Energy South Carolina	D	D-2024-34-E	10.60%	8/8/2024	V	9.94%	(66)	Settled	7.93%	52,51%	5.22%
Florida	Duke Energy Florida LLC	DUK	D-20240025-EI	11,15%	8/21/2024	V	10,30%	(85)	Settled	7.56%	45,57%	4.69%
Vermont	Green Mountain Power Corp.		C-24-1709-TF	9.97%	8/26/2024	V	9.97%		Fully Litigated	7.05%	49.81%	4.97%
Entire Period												
# of Decisions			9:	3								
Average	(All Utilities)			10.23%			9.57%	(66)		6.84%	50.52%	4.85%
Average	(Distribution Only)			10.04%			9.25%	(79)		6.72%	49.90%	4.57%
Average	(Vertically Integrated Only)			10.31%			9.70%	(61)		6.91%	50.81%	4.99%
Median	(All Utilities)			10.25%			9.60%	(65)		6.93%	51.00%	4.88%
Maximum	(All Utilities)			13.45%			11.45%	(200)		8.79%	60.70%	6.95%
Minimum	(All Utilities)			7.85%			7.85%	-		4.74%	39.62%	3.88%
North Dakota			3	10.50%			9.75%	(75)		7.13%	50.81%	4.95%
Settled				10,25%			9.58%	(68)		6.89%	50.40%	4.82%
Fully Litigated				10.19%			9.57%	(62)		6.78%	50.60%	4.91%
2022												
# of Decisions			29)								

State	Halle	Parent Company Ticker	Docket	Requested ROE	Order Date	Vertically Integrated (V) / Distribution Only (D)	Approved ROE	Difference	ROE Fully Litigated or Settled	Approved WACC	Approved Equity Ratio	Equity Contribution
State (1)	Utility (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(3)	(0)	(7)	(6)	(8) - (5)	(,	(12)	(15)	(8) X (13)
Average	(All Utilities)			9.96%			9.45%	(51)		6.65%	50.48%	4.77%
Average	(Distribution Only)			9.58%			9.11%	(47)		6.68%	50.39%	4.60%
Average	(Distribution Only, exc. IL FRP)			10.08%			9.47%	(61)		6.89%	50.58%	4.80%
Average	(Vertically Integrated Only)			10.13%			9.60%	(53)		6.64%	50.52%	4.86%
2023 # of Decisions				45								
Average	(All Utilities)			10.36%			9.58%	(77)		6.92%	51.42%	4.92%
Average	(Distribution Only)			10.26%			9.24%	(102)		6.56%	49.23%	4.55%
Average	(Distribution Only, exc. IL FRP)			10.20%			9.33%	(87)		6.55%	49.07%	4.58%
Average	(Vertically Integrated Only)			10.39%			9.71%	(69)		7.09%	52.40%	5.09%
2024												
# of Decisions				19								
Average	(All Utilities)			10.35%			9.74%	(61)		6.97%	48.40%	4.71%
Average	(Distribution Only)			10.34%			9.52%	(82)		7.13%	50.63%	4.82%
Average	(Distribution Only, exc. IL FRP)			10.34%			9.52%	(82)		7.13%	50.63%	4.82%
Average	(Vertically Integrated Only)			10.36%			9.82%	(54)		6.89%	47.39%	4.65%

Source: S&P Global Market Intelligence Last Updated: 9/7/2024

 λ S&P incorrectly reports the ROE ask as 10.26% and the authorized ROE as 9.56%

Revenue Requirement Impact of OTP's Proposed Return on Equity vs. National Average ROE, 2022 to Present, Vertically Integrated Utilities

	Na Na	tional Average Authorized ROE (9.7%)				
		Capital Component	Ratio	Cost	,	Weighted Cost
(1)	Exhibit (TRW-1), Schedule 2	Common Equity	53.50%	9.70%		5.19%
(2)	Exhibit (TRW-1), Schedule 2	Long Term Debt	43.52%	4.65%		2.02%
(3)	Exhibit (TRW-1), Schedule 2	Short Term Debt	2.98%	5.25%		0.16%
(4)			100%			
(5)	Σ(1)(3)	WACC at Currently Authorized ROE (9.77%)				7.37%
(6)	Exhibit (CLP-2), Schedule 1	Total Retail Rate Base			\$	695,424,813
(7)	(5) x (6)	Net Opertaing Income, Authorized ROE (\$000)			\$	51,250,236
		Proposed ROE (10.6%)				
		Capital Component	Ratio	Cost		Weighted Cost
(8)	Exhibit (TRW-1), Schedule 2	Common Equity	53.50%	10.60%		5.67%
(9)	Exhibit (TRW-1), Schedule 2	Long Term Debt	43.52%	4.65%		2.02%
(10)	Exhibit (TRW-1), Schedule 2	Short Term Debt	2.98%	5.25%		0.16%
(11)			100%			
(12)	Σ (8) (10)	WACC at Proposed ROE (10.6%)				7.85%
(13)	Exhibit (CLP-2), Schedule 1	Total Retail Rate Base (\$000)			\$	695,424,813
(14)	(8) x (9)	Net Opertaing Income, Proposed ROE (\$000)			\$	54,598,706
	Diffrence in Reven	ue Requirement from Increase in ROE and E	quity Ratio	0		
(15)	(14) - (7)	Difference in Net Operating Income (\$000)			\$	3,348,470
(16)	Exhibit (CLP-2), Schedule 1	Net Operating Income Multiplier				1.32284
(17)	(15) x (16)	Increase Related to Increase in ROE			\$	4,429,481
(18)	Exhibit (CLP-2), Schedule 1	Proposed Revenue Requirement Increase (\$000)			\$	45,771,441
(19)	(17) / (18)	Percent Increase Related to Increase in ROE				9.7%